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January 28, 2019

Via Electronic Filing

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Errata – Replacement Pages to Duquesne Light Company’s Supplement No. 188 to
Tariff Electric – PA. P.U.C. No. 24
Docket No. R-2018-3000124**

Dear Secretary Chiavetta:

Enclosed for filing, please find Replacement Page No. 87 and Replacement Page No. 114 to Supplement No. 188 to Duquesne Light Company’s Tariff-Electric, PA. P.U.C. No. 24. These Replacement Pages correct minor errors in Supplement No. 188, which was issued on December 21, 2018, and effective on December 29, 2018, in compliance with the Commission’s Order entered December 20, 2018, at Docket No. R-2018-3000124.

Replacement Page No. 87 corrects a non-substantive formatting error on the heading of the corresponding page of Supplement No. 188. Replacement Page No. 114 corrects a clerical error in Appendix A, “Transmission Service Charges,” PAL Rate Class, Flood Lighting – Unmetered transmission service charge rates. Duquesne Light updated those rates via Supplement No. 182, an interim tariff amendment effective October 1, 2018, which the Commission approved by Secretarial Letter entered September 24, 2018, at Docket No. M-2018-3004691. Supplement No. 188 erroneously listed the outdated pre-October 1, 2018 rates for this customer group. Duquesne Light did not intend to change these rates via Supplement No. 188, and customers are currently being charged the correct Commission-approved rates identified in Supplement No. 182. This correction would update Page No. 114 to display the correct Commission-approved rates.



Should you have any questions, please contact me or David Ogden, Manager of Rate & Tariff Services, at 412-393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael Zimmerman", is positioned above the printed name.

Michael Zimmerman
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Enclosures

cc: Honorable Katrina L. Dunderdale
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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Date: January 28, 2019



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STANDARD CONTRACT RIDERS – (Continued)

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APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture
			Rate Class		
By Wattage			SH	PAL	SM
Flood Lighting - Unmetered					
70			—	(\$0.08)	—
100			—	(\$0.12)	—
150			—	(\$0.18)	—
250			—	(\$0.27)	—
400			—	(\$0.41)	—
Light-Emitting Diode (LED) — Cobra Head					
45			—	(\$0.05)	(\$0.05)
60			(\$0.16)	(\$0.13)	(\$0.15)
95			(\$0.11)	(\$0.11)	(\$0.11)
139			(\$0.33)	(\$0.29)	(\$0.33)
219			(\$0.55)	(\$0.45)	(\$0.52)
275			—	(\$1.18)	(\$1.18)
Light-Emitting Diode (LED) — Colonial					
48			—	(\$0.08)	(\$0.09)
83			—	(\$0.13)	(\$0.15)
Light-Emitting Diode (LED) — Contemporary					
47			—	(\$0.08)	(\$0.09)
62			—	(\$0.13)	(\$0.15)

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BILLING DEMAND

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer's daily network service coincident peak load contribution in MW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue requirement and over or under collection shall be allocated to each rate class based on the class contribution to the Company's coincident peak load (1CP) and Default Service share of the 1CP load from the previous calendar year. The costs for ancillary services and PJM administrative expenses are included in the Default Service Supply rates defined in Rider No. 8. The costs for ancillary services and PJM administrative expenses for rate classes GL, GLH, L and HVPS will be billed in accordance with Rider No. 9. The rates applicable to each Rate Schedule shall be determined in accordance with the following formulas.

(C) – Indicates Change

ISSUED: DECEMBER 21, 2018

EFFECTIVE: DECEMBER 29, 2018