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December 9, 2022

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Re: Supp. No. 351 to Columbia Gas of Pennsylvania, Inc. Tariff
Gas Pa. P.U.C. No. 9; Docket Nos. R-2022-3031211, et al.**

Dear Secretary Chiavetta:

In accordance with the Commission Order entered on December 8, 2022 in Columbia Gas of Pennsylvania, Inc.'s ("Columbia") base rate proceeding at Docket Nos. R-2022-3031211, et al, Columbia submits for filing Supplement No. 351 to Tariff Gas Pa. P.U.C. No. 9 ("Supplement No. 351"), which is consistent with the proposed compliance tariffs attached to the Joint Petition for Partial Settlement as Appendix A and Joint Petition for Non-Unanimous Settlement as Appendix B. Supplement No. 351, issued December 9, 2022, is effective December 17, 2022.

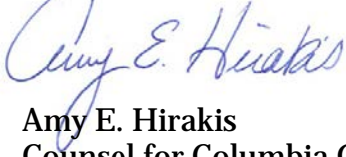
Columbia also submits Attachments A, B, and C to this letter in support of the Rider PGC, Rider USP and Rider MFC rates as stated in Supplement No. 351.

Columbia notes that the Distribution System Improvement Charge ("RIDER DSIC") rate of 0.0% became effective on October 1, 2022, and Supplement No. 351 makes no change to the DSIC rate.

Columbia also notes that the Rider EE – Energy Efficiency Rider (pages 164 & 164a) has an effective date of January 1, 2023 as opposed to December 17, 2022, reflecting the start date of the newly approved Residential Energy Efficiency Plan. Thus, no rate is entered on page 21 of the tariff for "Energy Efficiency Rider."

Should you have any questions, please do not hesitate to contact me at (717) 210-9625 or via email at ahirakis@nisource.com.

Very truly yours,

A handwritten signature in blue ink that reads "Amy E. Hirakis". The signature is written in a cursive style with a large initial "A".

Amy E. Hirakis
Counsel for Columbia Gas of Pennsylvania, Inc.

/kak

Enclosure

Cc Certificate of Service (w/enc)

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: December 9, 2022

EFFECTIVE: December 17, 2022

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page No. 2.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

| Page | Page Description | Revision Description |
|-------------|---|--|
| Cover | Tariff Cover Page | Supplement No., Issue and Effective Date. |
| 2 | List of Changes | List of Changes. |
| 2a | List of Changes | Page included to cancel pending pages from initial filing. |
| 4 | Table of Contents | Added Rider EE – Energy Efficiency Rider |
| 16 | Rate Summary | The “Distribution Charge” increased. The “Gas “Supply Charge” decreased. The “Pass-through Charge” decreased. |
| 17 | Rate Summary | The “Distribution Charge” increased. The “Gas Supply Charge” increased. |
| 18 | Rate Summary | The “Customer Charge” increased. The “Distribution Charge” increased. |
| 19 | Rate Summary | Page included to cancel pending pages from initial filing. |
| 20 | Rate Summary | The “Price-to-Compare for Residential Gas Supply” decreased and the “Price-to-Compare for Commercial Gas Supply” increased. |
| 21 | Rider Summary | The “Universal Service Plan – Rider USP” decreased. The “Merchant Function Charge – Rider MFC” decreased for RSS and increased for SGSS. Added a line labeled “Energy Efficiency Rider”. |
| 21a | Gas Supply Charge Summary | The “Merchant Function Charge – Rider MFC” decreased for CAP and RSS and increased for SGSS. |
| 21b | Pass-through Charge Summary | The “Rider USP” decreased. |
| 21c | Price-to-Compare (PTC) Summary | The “Rider MFC” decreased for Residential and increased for Commercial. |
| 161 | Rider MFC – Merchant Function Charge | Revised percentages. |
| 164 | Rider EE – Energy Efficiency Rider | All new text. |
| 164a | Rider EE – Energy Efficiency Rider | All new text. |
| 177 | Rider DSIC – Distribution System Improvement Charge | Removed text. |

**PAGE 2a INTENTIONALLY LEFT BLANK
FOR FUTURE USE**

Columbia Gas of Pennsylvania, Inc.

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(C)

(C)

(C) Indicates Change

Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Seventy-first and One Hundred Eightieth Revised Page No. 16

| Rate Summary | | | | | | | |
|---|---------------------|-------------------------|---------------------|---------------------------|--------------------------------------|---|----------------------|
| Rate per thm | | | | | | | |
| Residential Rate Schedules | Distribution Charge | Gas Supply Charge 1/ | Gas Cost Adjustment | Pass-Through Charge 2/ | State Tax Adjustment Surcharge 3/ | Distribution System Improvement Charge (DSIC) 4/ | Total Effective Rate |
| <u>Rate RSS - Residential Sales Service</u> | | | | | | | |
| Customer Charge | \$ 16.75 | | | | 0.00 | 0.00 | 16.75 |
| Usage Charge | \$ 0.91069 | 0.67852 | 0.04166 | 0.26065 | 0.00000 | 0.00000 | 1.89152 |
| <u>Rate RDS - Residential Distribution Service</u> | | | | | | | |
| Customer Charge | \$ 16.75 | | | | 0.00 | 0.00 | 16.75 |
| Usage Charge: Customers Electing CHOICE | \$ 0.91069 | - | - | 0.23568 | 0.00000 | 0.00000 | 1.14637 |

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

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Mark Kempic - President

Effective: December 17, 2022

Columbia Gas of Pennsylvania, Inc.

| Rate Summary | | | | | | | |
|---|------------------------|----------------------------|------------------------|------------------------------|--|--|----------------------------|
| Rate per thm | | | | | | | |
| Commercial / Industrial Rate Schedules ≤ 64,400 therms - 12 Months Ending October | Distribution Charge | Gas Supply Charge 1/ | Gas Cost Adjustment | Pass-through Charge 2/ | State Tax Adjustment Surcharge 3/ | Distribution System Improvement Charge (DSIC) 4/ | Total Effective Rate |
| <u>Rate SGSS - Small General Sales Service</u> | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput ≤ 6,440 thm | \$ 29.92 | | | | 0.00 | 0.00 | 29.92 |
| Annual Throughput > 6,440 thm and ≤ 64,400 thm | \$ 57.00 | | | | 0.00 | 0.00 | 57.00 |
| Usage Charge | | | | | | | |
| Annual Throughput ≤ 6,440 thm | \$ 0.69747 | 0.67169 | 0.04166 | 0.12128 | 0.00000 | 0.00000 | 1.53210 |
| Annual Throughput > 6,440 thm and ≤ 64,400 thm | \$ 0.59489 | 0.67169 | 0.04166 | 0.12128 | 0.00000 | 0.00000 | 1.42952 |
| <u>Rate SCD - Small Commercial Distribution</u> | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput ≤ 6,440 thm | \$ 29.92 | | | | 0.00 | 0.00 | 29.92 |
| Annual Throughput > 6,440 thm and ≤ 64,400 thm | \$ 57.00 | | | | 0.00 | 0.00 | 57.00 |
| Usage Charge: Customers Electing CHOICE | | | | | | | |
| Annual Throughput ≤ 6,440 thm | \$ 0.69747 | - | - | 0.09631 | 0.00000 | 0.00000 | 0.79378 |
| Annual Throughput > 6,440 thm and ≤ 64,400 thm | \$ 0.59489 | - | - | 0.09631 | 0.00000 | 0.00000 | 0.69120 |
| <u>Rate SGDS - Small General Distribution Service</u> | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput ≤ 6,440 thm | \$ 29.92 | | | | 0.00 | 0.00 | 29.92 |
| Annual Throughput > 6,440 thm and ≤ 64,400 thm | \$ 57.00 | | | | 0.00 | 0.00 | 57.00 |
| Usage Charge - Priority One | | | | | | | |
| Annual Throughput ≤ 6,440 thm | \$ 0.68756 | - | - | 0.12128 | 0.00000 | 0.00000 | 0.80884 5/ |
| Annual Throughput > 6,440 thm and ≤ 64,400 thm | \$ 0.58497 | - | - | 0.12128 | 0.00000 | 0.00000 | 0.70625 5/ |
| Usage Charge - Non-Priority One | | | | | | | |
| Annual Throughput ≤ 6,440 thm | \$ 0.68756 | - | - | 0.00010 | 0.00000 | 0.00000 | 0.68766 5/ |
| Annual Throughput > 6,440 thm and ≤ 64,400 thm | \$ 0.58497 | - | - | 0.00010 | 0.00000 | 0.00000 | 0.58507 5/ |
| 1/ Please see Page No. 21a for rate components. | | | | | | | |
| 2/ Please see Page No. 21b for rate components. | | | | | | | |
| 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge. | | | | | | | |
| 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge. | | | | | | | |
| 5/ Plus Rider EBS Option 1 or 2 - See Page 21. | | | | | | | |

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Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Forty-first and One Hundred Forty-seventh Revised Page No. 18

| Rate Summary | | | | | | | |
|---|------------------------|----------------------|------------------------|------------------------|--------------------------------------|--|----------------------------|
| Rate per thm | | | | | | | |
| Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October | Distribution Charge | Gas Supply Charge | Gas Cost Adjustment | Pass-through Charge | State Tax Adjustment Surcharge | Distribution System Improvement Charge (DSIC) | Total Effective Rate |
| | | 1/ | | 2/ | 3/ | 4/ | |
| <u>Rate LGSS - Large General Sales Service</u> | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput > 64,400 thm and <= 110,000 thm | \$ 267.11 | | | | 0.00 | 0.00 | 267.11 |
| Annual Throughput > 110,000 thm and <= 540,000 thm | \$ 1,211.59 | | | | 0.00 | 0.00 | 1,211.59 |
| Annual Throughput > 540,000 thm and <= 1,074,000 thm | \$ 2,986.82 | | | | 0.00 | 0.00 | 2,986.82 |
| Annual Throughput > 1,074,000 thm and <= 3,400,000 thm | \$ 4,645.73 | | | | 0.00 | 0.00 | 4,645.73 |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 8,959.14 | | | | 0.00 | 0.00 | 8,959.14 |
| Annual Throughput > 7,500,000 thm | \$ 13,272.55 | | | | 0.00 | 0.00 | 13,272.55 |
| Usage Charge: | | | | | | | |
| Annual Throughput > 64,400 thm and <= 110,000 thm | \$ 0.45681 | 0.66888 | 0.04166 | 0.12118 | 0.00000 | 0.00000 | 1.28853 |
| Annual Throughput > 110,000 thm and <= 540,000 thm | \$ 0.42709 | 0.66888 | 0.04166 | 0.12118 | 0.00000 | 0.00000 | 1.25881 |
| Annual Throughput > 540,000 thm and <= 1,074,000 thm | \$ 0.23433 | 0.66888 | 0.04166 | 0.12118 | 0.00000 | 0.00000 | 1.06605 |
| Annual Throughput > 1,074,000 thm and <= 3,400,000 thm | \$ 0.20785 | 0.66888 | 0.04166 | 0.12118 | 0.00000 | 0.00000 | 1.03957 |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 0.18652 | 0.66888 | 0.04166 | 0.12118 | 0.00000 | 0.00000 | 1.01824 |
| Annual Throughput > 7,500,000 thm | \$ 0.11099 | 0.66888 | 0.04166 | 0.12118 | 0.00000 | 0.00000 | 0.94271 |
| <u>Rate SDS - Small Distribution Service</u> | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput > 64,400 thm and <= 110,000 thm | \$ 267.11 | | | | 0.00 | 0.00 | 267.11 |
| Annual Throughput > 110,000 thm and <= 540,000 thm | \$ 1,211.59 | | | | 0.00 | 0.00 | 1,211.59 |
| Usage Charge: | | | | | | | |
| Annual Throughput > 64,400 thm and <= 110,000 thm | \$ 0.45681 | - | - | - | 0.00000 | 0.00000 | 0.45681 5/ |
| Annual Throughput > 110,000 thm and <= 540,000 thm | \$ 0.42709 | - | - | - | 0.00000 | 0.00000 | 0.42709 5/ |
| <u>Rate LDS - Large Distribution Service</u> | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput > 540,000 thm and <= 1,074,000 thm | \$ 2,986.82 | | | | 0.00 | 0.00 | 2,986.82 |
| Annual Throughput > 1,074,000 thm and <= 3,400,000 thm | \$ 4,645.73 | | | | 0.00 | 0.00 | 4,645.73 |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 8,959.14 | | | | 0.00 | 0.00 | 8,959.14 |
| Annual Throughput > 7,500,000 thm | \$ 13,272.55 | | | | 0.00 | 0.00 | 13,272.55 |
| Usage Charge: | | | | | | | |
| Annual Throughput > 540,000 thm and <= 1,074,000 thm | \$ 0.23433 | - | - | - | 0.00000 | 0.00000 | 0.23433 5/ |
| Annual Throughput > 1,074,000 thm and <= 3,400,000 thm | \$ 0.20785 | - | - | - | 0.00000 | 0.00000 | 0.20785 5/ |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 0.18652 | - | - | - | 0.00000 | 0.00000 | 0.18652 5/ |
| Annual Throughput > 7,500,000 thm | \$ 0.11099 | - | - | - | 0.00000 | 0.00000 | 0.11099 5/ |
| 1/ Please see Page No. 21a for rate components. | | | | | | | |
| 2/ Please see Page No. 21b for rate components. | | | | | | | |
| 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge. | | | | | | | |
| 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge. | | | | | | | |
| 5/ Plus Rider EBS Option 1 or 2 - See Page 21. | | | | | | | |

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Columbia Gas of Pennsylvania, Inc.

| Rate Summary | | | | | | | |
|---|------------------------|----------------------------|------------------------|------------------------------|--|--|----------------------------|
| Rate per thm | | | | | | | |
| Main Line Service Rate Schedules Commercial / Industrial | Distribution Charge | Gas Supply Charge 1/ | Gas Cost Adjustment | Pass-through Charge 2/ | State Tax Adjustment Surcharge 3/ | Distribution System Improvement Charge (DSIC) 4/ | Total Effective Rate |
| <u>Rate MLSS - Main Line Sales Service</u> | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput > 274,000 thm and <= 540,000 thm | \$ 469.34 | | | | 0.00 | 0.00 | 469.34 |
| Annual Throughput > 540,000 thm and <= 1,074,000 thm | \$ 1,149.00 | | | | 0.00 | 0.00 | 1,149.00 |
| Annual Throughput > 1,074,000 thm and <= 3,400,000 thm | \$ 2,050.00 | | | | 0.00 | 0.00 | 2,050.00 |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 4,096.00 | | | | 0.00 | 0.00 | 4,096.00 |
| Annual Throughput > 7,500,000 thm | \$ 7,322.00 | | | | 0.00 | 0.00 | 7,322.00 |
| Usage Charge: | | | | | | | |
| MLS Class I Annual Throughput > 274,000 thm | \$ 0.00937 | 0.66888 | 0.04166 | 0.12118 | 0.00000 | 0.00000 | 0.84109 |
| MLS Class II: | | | | | | | |
| Annual Throughput > 2,146,000 thm and <= 3,400,000 thm | \$ 0.04481 | 0.66888 | 0.04166 | 0.12118 | 0.00000 | 0.00000 | 0.87653 |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 0.03876 | 0.66888 | 0.04166 | 0.12118 | 0.00000 | 0.00000 | 0.87048 |
| Annual Throughput > 7,500,000 thm | \$ 0.03355 | 0.66888 | 0.04166 | 0.12118 | 0.00000 | 0.00000 | 0.86527 |
| <u>Rate MLDS - Main Line Distribution Service</u> | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput > 274,000 thm and <= 540,000 thm | \$ 469.34 | | | | 0.00 | 0.00 | 469.34 |
| Annual Throughput > 540,000 thm and <= 1,074,000 thm | \$ 1,149.00 | | | | 0.00 | 0.00 | 1,149.00 |
| Annual Throughput > 1,074,000 thm and <= 3,400,000 thm | \$ 2,050.00 | | | | 0.00 | 0.00 | 2,050.00 |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 4,096.00 | | | | 0.00 | 0.00 | 4,096.00 |
| Annual Throughput > 7,500,000 thm | \$ 7,322.00 | | | | 0.00 | 0.00 | 7,322.00 |
| Usage Charge: | | | | | | | |
| MLS Class I Annual Throughput > 274,000 thm | \$ 0.00937 | - | - | - | 0.00000 | 0.00000 | 0.00937 5/ |
| MLS Class II: | | | | | | | |
| Annual Throughput > 2,146,000 thm and <= 3,400,000 thm | \$ 0.04481 | - | - | - | 0.00000 | 0.00000 | 0.04481 5/ |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 0.03876 | - | - | - | 0.00000 | 0.00000 | 0.03876 5/ |
| Annual Throughput > 7,500,000 thm | \$ 0.03355 | - | - | - | 0.00000 | 0.00000 | 0.03355 5/ |
| 1/ Please see Page No. 21a for rate components. | | | | | | | |
| 2/ Please see Page No. 21b for rate components. | | | | | | | |
| 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge. | | | | | | | |
| 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge. | | | | | | | |
| 5/ Plus Rider EBS Option 1 or 2 - See Page 21. | | | | | | | |

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Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Twenty-ninth and One Hundred Thirty-third Revised Page No. 20

| Other Rates Summary | | |
|---|----------------------------|--|
| Rate per thm | | |
| Description | Rate | Applicable Rate Schedules |
| | \$/ thm | |
| Penalty Credit/Pipeline Refund Passback - Residential | (0.05027) ^{1/} | RSS/RDS/CAP |
| Penalty Credit/Pipeline Refund Passback - Non-Residential | \$ (0.05267) ^{2/} | SGSS/SGDS-P1/SCD/LGSS/MLSS |
| Price to Compare for Residential Gas Supply | \$ 0.74515 ^{3/} | RSS |
| Price to Compare for Commercial Gas Supply | \$ 0.73832 ^{3/} | SGSS (< = 64,400 thms) |
| State Tax Adjustment Surcharge Percentage | 0.000% | Customer and Distribution Charges on all rates |
| Rate SS - Standby Service | \$ 1.06673 | Per therm based on a customer's Maximum Daily Firm Requirement. See Pages 134 - 136 herein for detail. |
| <p>^{1/} Includes Penalty Credit and Pipeline Refund passback rate of (\$0.05027) effective July 2022-June 2023</p> <p>^{2/} Includes Penalty Credit and Pipeline Refund passback rate of (\$0.00012) effective April 2022-March 2023 and Penalty Credit and Pipeline Refund passback rate of (\$0.05255) effective July 2022-June 2023</p> <p>^{3/} Please see Page No. 21c for rate components.</p> | | |

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Mark Kempic - President

Effective: December 17, 2022

Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Eighty-third and One Hundred Ninety-fourth Revised Page No. 21

| Rider Summary | | |
|--|-----------------|---|
| <u>Riders</u> | <u>Rate</u> | <u>Applicable Rate Schedules</u> |
| Customer Choice - Rider CC | \$ 0.00010 /thm | RSS/RDS/SGSS/SGDS/SCD/DGDS |
| Universal Service Plan - Rider USP | \$ 0.13697 /thm | RSS/RDS |
| Distribution System Improvement Charge - Rider DSIC | 0.00% | This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details. |
| Elective Balancing Service - Rider EBS: | | |
| Option 1 - Small Customer | \$ 0.01387 /thm | SGDS/SDS |
| Option 1 - Large Customer | \$ 0.00723 /thm | LDS/MLDS |
| Option 2 - Small Customer | \$ 0.00697 /thm | SGDS/SDS |
| Option 2 - Large Customer | \$ 0.00226 /thm | LDS/MLDS |
| Gas Procurement Charge - Rider GPC | \$ 0.00113 /thm | RSS/SGSS/LGSS/MLSS |
| Merchant Function Charge - Rider MFC | \$ 0.00964 /thm | RSS |
| Merchant Function Charge - Rider MFC | \$ 0.00281 /thm | SGSS |
| Purchased Gas Cost - Rider PGC | Pg. 21a & 21b | Rate Schedules specified on Page 21a & 21b |
| Energy Efficiency Rider | \$ - /thm | RSS/RDS |

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Effective: December 17, 2022

Columbia Gas of Pennsylvania, Inc.

Canceling Fiftieth and Fifty-fourth Revised Page No. 21a

| Gas Supply Charge Summary | | | | |
|--|------------|-----------|-----------|-------------------------|
| Rate per thm | | | | |
| Rate Schedule | PGCC | Rider GPC | Rider MFC | Total Gas Supply Charge |
| Rate CAP - Customer Assistance Plan | \$ 0.66775 | 0.00113 | 0.00964 | 0.67852 |
| Rate RSS - Residential Sales Service | \$ 0.66775 | 0.00113 | 0.00964 | 0.67852 |
| Rate SGSS - Small General Sales Service | \$ 0.66775 | 0.00113 | 0.00281 | 0.67169 |
| Rate LGSS - Large General Sales Service | \$ 0.66775 | 0.00113 | - | 0.66888 |
| Rate MLSS - Main Line Sales Service | \$ 0.66775 | 0.00113 | - | 0.66888 |

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Effective: December 17, 2022

Mark Kempic - President

Columbia Gas of Pennsylvania, Inc.

| Pass-through Charge Summary | | | | | | | |
|--|------------|--------------------|----------------------------------|---|----------|-----------|---------------------------|
| Rate per thm | | | | | | | |
| Rate Schedule | PGDC | PGDC "E" Factor | Capacity Assignment Factor | Pipeline Refund/ Penalty Credits | Rider CC | Rider USP | Total Pass- through |
| Rate CAP - Customer Assistance Plan | \$ 0.17775 | (0.00390) | - | (0.05027) | - | - | 0.12358 |
| Rate RSS - Residential Sales Service | \$ 0.17775 | (0.00390) | - | (0.05027) | 0.00010 | 0.13697 | 0.26065 |
| Rate SGSS - Small General Sales Service | \$ 0.17775 | (0.00390) | - | (0.05267) | 0.00010 | - | 0.12128 |
| Rate LGSS - Large General Sales Service | \$ 0.17775 | (0.00390) | - | (0.05267) | - | - | 0.12118 |
| Rate MLSS - Main Line Sales Service | \$ 0.17775 | (0.00390) | - | (0.05267) | - | - | 0.12118 |
| Rate RDS - Residential Distribution Service | \$ 0.17775 | (0.00390) | (0.02497) | (0.05027) | 0.00010 | 0.13697 | 0.23568 |
| Rate SCD - Small Commercial Distribution (Choice) | \$ 0.17775 | (0.00390) | (0.02497) | (0.05267) | 0.00010 | - | 0.09631 |
| Rate SGDS - Small General Distribution Service | | | | | | | |
| Priority One (P1) | \$ 0.17775 | (0.00390) | - | (0.05267) | 0.00010 | - | 0.12128 |
| Non-Priority One (NP1) | - | - | - | - | 0.00010 | - | 0.00010 |
| Rate SDS - Small Distribution Service | \$ - | - | - | - | - | - | - |
| Rate LDS - Large Distribution Service | \$ - | - | - | - | - | - | - |
| Rate MLDS - Main Line Distribution Service | \$ - | - | - | - | - | - | - |

Issued: December 9, 2022

Mark Kempic - President

Effective: December 17, 2022

Columbia Gas of Pennsylvania, Inc.

Canceling Fiftieth and Fifty-fourth Revised Page No. 21c

| Price-to-Compare (PTC) Summary | | | | | | |
|--------------------------------|------------|---------------------|----------------------------|-----------|-----------|------------------------|
| Rate per thm | | | | | | |
| Customer Class | PGCC | Gas Cost Adjustment | Capacity Assignment Factor | Rider GPC | Rider MFC | Total Price-to-Compare |
| Residential | \$ 0.66775 | 0.04166 | 0.02497 | 0.00113 | 0.00964 | 0.74515 |
| Commercial < = 64,400 thm/year | \$ 0.66775 | 0.04166 | 0.02497 | 0.00113 | 0.00281 | 0.73832 |

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Mark Kempic - President

RIDER MFC – MERCHANT FUNCTION CHARGE

APPLICABILITY

This Rider shall be applicable to residential customers taking service under Rate Schedules RSS, or CAP (unless an NGS is serving the CAP aggregation) and commercial or industrial customers taking service under Rate Schedule SGSS.

CHARACTER OF RATE

This Rider was established in compliance with the Pennsylvania Public Utility Commission's Revised Final Rulemaking Order dated June 23, 2011 in Docket No. L-2008-2069114 and is addressed in the PA Code Title 52, § 62.223.

The Merchant Function Charge reflects the cost of uncollectibles associated with natural gas costs billed to applicable customers by the Company.

RATE

The MFC is a component of the Price-to-Compare calculation as described in the Definitions section of this tariff.

The uncollectible expense ratios as specified below and determined in the most recent base rate case are used in the calculation of the MFC rate:

| | | |
|---|----------|-----|
| Residential uncollectible expense ratio | 1.44397% | (D) |
| Non-residential uncollectible expense ratio | 0.42117% | (I) |

The current MFC rates may be found in the Rate Summary pages of this Tariff.

CALCULATION OF RATE

The Rider MFC rate is calculated as follows:

$$\text{MFC} = \text{PGCC} \times \text{the uncollectible expense ratio}$$

where:

PGCC is the current Purchased Gas Commodity Cost as detailed in the Purchased Gas Cost Rider of this tariff.

(D) Indicates Decrease (I) Indicates Increase

Issued: December 9, 2022

Mark Kempic
President

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RIDER EE - ENERGY EFFICIENCY RIDER

(C)

APPLICABILITY

Throughout the territory served under this Tariff.

AVAILABILITY

The Energy Efficiency Rider ("EE Rider") shall recover costs related to the Company's Energy Efficiency Plan ("EE Plan"). The EE Rider shall be applicable to all residential customers except customers in the Company's Customer Assistance Plan ("CAP").

CHARACTER OF RATE

The EE Rider has been established to recover costs related to the Company's EE Plan.

RATE

The monthly charges for service to customers for which this Rider is applicable shall be a separate line item on the bill calculated by multiplying the customer's usage by the rate set forth below.

The rate information is detailed on Page 21 of this Tariff.

CALCULATION OF RATE

The EE Rider is calculated as follows:

Costs to be recovered shall include Company incurred costs to implement its Commission approved EE Plan during each plan year, January-December ("Plan Year"), including all costs incurred to develop and administer the Company's EE Plan.

The EE Rider shall be calculated in accordance with the formula below and shall be rounded to the fourth decimal:

$$\text{EE Rider} = (\text{Cr} / \text{Sr}) - (\text{Er} - \text{Sr}) \text{ where}$$

Cr = Projected Residential EE Plan Costs

Sr = Projected Residential Class Sales

Er = Net over or under collection of the residential EE Rider resulting from the difference between the EEC Rider revenues received and the EE Plan costs incurred.

(C) Indicates Change

RIDER EE - ENERGY EFFICIENCY RIDER (Continued)

(C)

ANNUAL RECONCILIATION

Any over or under collection at the end of the plan period shall be recovered or refunded either through a subsequent EE Plan approved by the Commission or through continuation of the EE Rider until full recovery or refunding has occurred.

On or before April 1 each year, the Company shall file with the Commission data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended December. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the annual rate adjustment to be effective April 1.

ANNUAL UPDATES

The EE Rider will be updated annually and will be filed with the Commission on one day's notice to be effective January 1 of each year. The Company reserves the right to make an interim reconciliation filing to adjust the EE Rider.

(C) Indicates Change

RIDER DSIC - DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply consistent with the Commission Order dated March 14, 2013 at Docket No. P-2012-2338282, approving the DSIC.

GENERAL DESCRIPTION

Purpose

To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Utility with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

Eligible Property

The DSIC-eligible property will consist of the following:

- Piping (account 376);
- Couplings (account 376);
- Gas services lines (account 380) and insulated and non-insulated fittings (account 378);
- Valves (account 376);
- Excess flow valves (account 376);
- Risers (account 376);
- Meter bars (account 382);
- Meters (account 381);
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and
- Other related capitalized costs.

(C) Indicates Change

ATTACHMENT A

COLUMBIA GAS OF PENNSYLVANIA, INC.
COMPUTATION OF CHANGE IN RATE PURSUANT TO SECTION 1307(f)
APPLICATION PERIOD: OCTOBER, 2022 THROUGH SEPTEMBER, 2023

| Line No. | Description | Amount |
|----------|--|---------------------------|
| | | (1) |
| 1 | <u>Purchased Gas Commodity Cost</u> | \$ |
| 2 | Commodity Cost of Gas (Exhibit 1-B, Schedule 1) | 265,921,490 |
| 3 | Projected tariff sales for the twelve billing periods of | |
| 4 | October, 2022 through September, 2023 | <u>398,234,434</u> Therms |
| 5 | PGCC (Line 2/Line 4) | 0.66775 |
| 6 | <u>Commodity (Over)/Under Collection</u> | |
| 7 | Commodity E-Factor | |
| 8 | (Exhibit No. 1-E) | 16,590,594 |
| 9 | Projected sales for the twelve billing periods of | |
| 10 | October, 2022 through September, 2023 | <u>398,234,434</u> Therms |
| 11 | Commodity E-Factor (Line 8/ Line 10) | 0.04166 |
| 12 | <u>Purchased Gas Demand Cost</u> | |
| 13 | Demand cost of gas (Exhibit 1-B, Schedule 1) | 87,203,753 |
| 14 | Less: Purchased Gas Demand recovered under Rate SS | |
| 15 | (Exhibit 1-A, Schedule 2, Sheet 2) | 749,613 |
| 16 | Less: Purchased Gas Demand Cost allocated to Rates LTS, STS, | |
| 17 | SGS-TS and MLS (Exh 1-A, Sch 2, Page 3) | <u>0</u> |
| 18 | Subtotal (Line 13 - Line 15 - Line 17) | 86,454,140 |
| 19 | Projected sales for the twelve billing periods of | |
| 20 | October, 2022 through September, 2023 | <u>476,934,986</u> Therms |
| 21 | PGDC Rate prior to Capacity Release Credit (Line 18 / Line 20) | 0.18127 |
| 22 | Off System Sales and Capacity Release Credit | <u>(0.00352)</u> |
| 23 | PGDC Rate | 0.17775 |
| 24 | <u>Demand (Over)/Under Collection</u> | |
| 25 | Demand E- Factor | |
| 26 | (Exhibit No. 1-E) | (1,857,971) |
| 27 | Projected sales for the twelve billing periods of | |
| 28 | October, 2022 through September, 2023 | <u>476,934,986</u> Therms |
| 29 | Demand E-Factor (Line 26 / Line 28) | (0.00390) |
| 30 | <u>Total Purchased Gas Cost</u> | |
| 31 | PGCC Rate (Line 5) | 0.66775 |
| 32 | PGDC Rate (Line 23) | <u>0.17775</u> |
| 33 | PGC Rate | 0.84550 |
| 34 | Currently effective PGC | <u>0.52015</u> |
| 35 | Increase (Decrease) in PGC | 0.32535 |
| 36 | <u>Net (Over) Under Collection</u> | |
| 37 | Commodity E-Factor (Line 11) | 0.04166 |
| 38 | Demand E-Factor (Line 29) | <u>(0.00390)</u> |
| 39 | E-Factor | 0.03776 |
| 40 | Currently effective E-Factor | <u>0.02928</u> |
| 41 | Increase (Decrease) in E-Factor | 0.00848 |
| 42 | PGC Rate | 0.84550 |
| 43 | E-Factor | <u>0.03776</u> |
| 44 | Total Rate | 0.88326 |
| 45 | Currently effective Rate | <u>0.54943</u> |
| 46 | Increase (Decrease) in Rate | 0.33383 |

1_/ Includes 78,700,552 Therm Transportation Quantities for the Company's Choice Program

ATTACHMENT B

Columbia Gas of Pennsylvania, Inc.

Derivation of Rider USP Surcharge Rate
Effective October 1, 2022

| Line No. | Description | Amount |
|----------|--|----------------------------------|
| 1 | <u>Current CAP Enrollment</u> | |
| 2 | Enrolled Customers | 24,711 |
| 3 | Average Consumption - Thm | 1,234 |
| 4 | Revenues Billed | \$ 54,911,400 |
| 5 | Customer Payments | <u>\$ (17,198,860)</u> |
| 6 | Discount for Current Customers (Line 4 + Line 5) | <u>\$ 37,712,540</u> |
| 7 | <u>Projected CAP Enrollment</u> | |
| 8 | Estimated Enrollment | 300 |
| 9 | Average Consumption - Thm | 1,234 |
| 10 | Revenues Billed | \$ 666,647 |
| 11 | Customer Payments | <u>\$ (208,800)</u> |
| 12 | Discount for Projected Additional Enrollment (Line 10 + Line 11) | <u>\$ 457,847</u> |
| 13 | <u>RATE DERIVATION:</u> | |
| 14 | CAP Total Customer Discounts (Line 6 + Line 12) | \$ 38,170,387 |
| 15 | CAP Pre-Program Arrearages | \$ 3,687,006 |
| 16 | CAP Application Fees | \$ 350,000 |
| 17 | CAP Administrative Costs | \$ 400,000 |
| 18 | Low Income Usage Reduction Program (LIURP) | \$ 8,795,352 |
| 19 | WarmWise Audits and Rebates | \$ 750,000 |
| 20 | Emergency Repair Fund | \$ 700,000 |
| 21 | Programs Outreach Pilot | \$ 200,000 |
| 22 | 2021 Rider USP Overcollection | ^{1/} \$ (3,296,892) |
| 23 | Interest on 2021 Overcollection | ^{1/} \$ (250,682) |
| 24 | Reconciliation of prior year Over/Undercollection | ^{1/} \$ (86,255) |
| 25 | Excess Shortfall and Pre-Program Arrears | ^{1/} \$ (81,283) |
| 26 | Total Discount to be Recovered (SUM Lines 14-24) | <u>\$ 49,337,633</u> |
| 27 | Rate Determinants Thm | ^{2/} <u>318,686,579</u> |
| 28 | Rider USP Rate per Thm (Line 26 / Line 27) | <u>\$ 0.15482</u> |

^{1/} Reconciliation Factor (\$3,715,112)/318,686,579 = \$(0.01166)

^{2/} Based on the volumes reflected in Columbia's October 2022 PGC filing.

ATTACHMENT C

COLUMBIA GAS OF PENNSYLVANIA, INC.
Calculation of Merchant Function Charge - Tariff Supplement No. 351

Rate Schedules RSS - Residential

| <u>Component</u> | <u>Rate</u> | <u>Reference</u> |
|-----------------------------|-------------|---|
| Commodity PGCC | 0.66775 | Exhibit 1-A, Schedule 1, Sheet1, Line 5 |
| Uncollectible Expense Ratio | 1.44397% | |
| Rider MFC | 0.00964 | Tariff Page 21c |

Rate Schedules SGSS - Commercial

| <u>Component</u> | <u>Rate</u> | <u>Reference</u> |
|-----------------------------|-------------|---|
| Commodity PGCC | 0.66775 | Exhibit 1-A, Schedule 1, Sheet1, Line 5 |
| Uncollectible Expense Ratio | 0.42117% | |
| Rider MFC | 0.00281 | Tariff Page 21c |

VERIFICATION

I, Ribeka S. Danhires, Manager of Rates & Regulatory Service for Columbia Gas of Pennsylvania, Inc., hereby state that the facts above set forth are true and correct (or are true and correct to the best of my knowledge, information and belief) and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements made herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Date: December 9, 2022



Ribeka S. Danhires
Ribeka S. Danhires
Manager of Rates & Regulatory Service
Columbia Gas of Pennsylvania, Inc.

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

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Amy E. Hirkakis

Dated: December 9, 2022