

May 1, 2012

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17120

Re: Joint 1st Quarter 2012 Reliability Report – Pennsylvania Power Company, Pennsylvania Electric Company and Metropolitan Edison Company - Pursuant to 52 Pa. Code § 57.195(d) and (e)

L-00030161

Dear Secretary Chiavetta,

Enclosed for filing on behalf of Pennsylvania Power Company, Pennsylvania Electric Company, and Metropolitan Edison Company (collectively, the “Companies”) is an original and seven (7) copies of their Joint 1st Quarter 2012 Reliability Report – Public Version (“Joint Report”), pursuant to 52 Pa. Code § 57.195(d) and (e). Please date-stamp and return the additional copy in the enclosed postage-paid, addressed envelope for our files. A copy of this Joint Report is also being copied to the Office of Consumer Advocate and the Office of Small Business Advocate.

In 2012, the Companies modified their method of ranking worst performing circuits. The modified method will continue to focus on circuits that will improve the overall reliability to customers but will also take into account the number of outages the circuits experience. A detailed explanation can be found under Section 57.195(e)(3).

On December 22, 2004, the Companies filed an Application for Protective Order at Docket No. L-000301061. The Application was granted, allowing the Companies to file proprietary versions of the quarterly reliability reports. The Proprietary Version of this Joint Report is being filed under separate cover.

Please feel free to contact either of us if you have any questions or need additional information regarding this matter.

Sincerely,



Douglas S. Elliott
President, Pennsylvania Operations
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elliottd@firstenergycorp.com



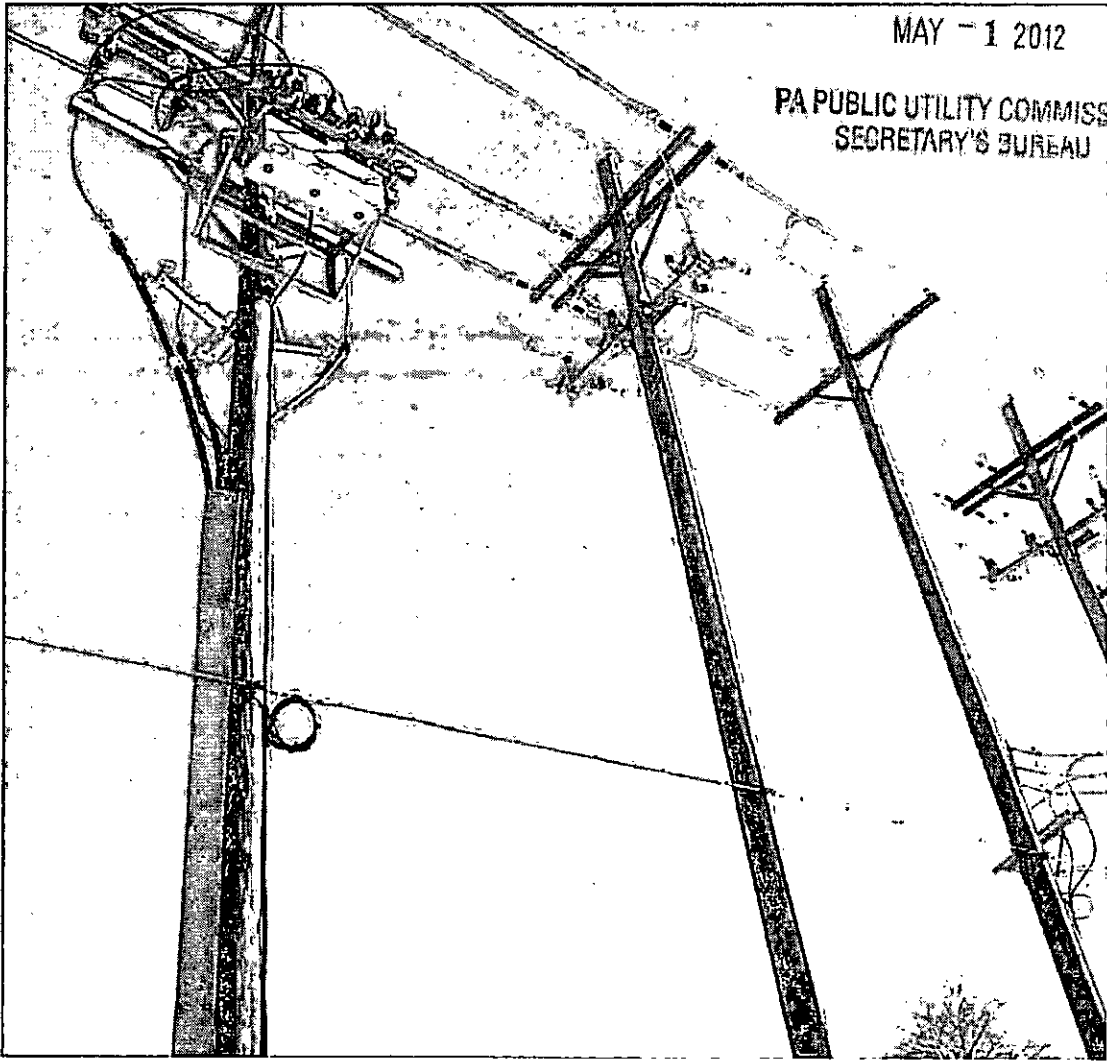
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Joint 2012 1st Quarter Reliability Report

Pennsylvania Power Company,
Pennsylvania Electric Company and
Metropolitan Edison Company

Pursuant to 52 Pa. Code § 57.195(d) and (e)

**Joint 1st Quarter 2012 Reliability Report –
Pennsylvania Power Company,
Pennsylvania Electric Company and
Metropolitan Edison Company**

Section 57.195(e)(1): A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future¹.

Major Events

The Companies did not experience any major events during the reporting period ending March 31, 2012.

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¹ For purposes of this Joint Report, all reliability reporting is based upon the Pennsylvania Public Utility Commission's definitions for momentary outages and major events pursuant to 52 Pa. Code § 57.192.

Section 57.195(e)(2): Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available MAIFI) for the EDC's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.

Reliability Index Values

1Q 2012 (12-Mo Rolling)	Penn Power			Penelec			Met-Ed		
	Benchmark	12-Month Standard	12-Month Actual	Benchmark	12-Month Standard	12-Month Actual	Benchmark	12-Month Standard	12-Month Actual
SAIFI	1.12	1.34	1.06	1.26	1.52	1.30	1.15	1.38	1.16
CAIDI	101	121	135 ²	117	141	174 ³	117	140	117
SAIDI	113	162	143	148	213	226 ³	135	194	136
Customers Served ⁴	158,640			585,618			546,261		
Number of Sustained Interruptions	3,599			12,513			81,353		
Customers Affected	168,067			762,198			633,877		
Customer Minutes	22,641,523			132,450,266			74,008,290		

² Penn Power's higher-than-normal CAIDI is directly attributed to several non-excludable storm events as well as a substation vandalism incident. The substation vandalism resulted in a thirty-one minute CAIDI impact.

³ Penelec's higher-than-normal CAIDI and SAIDI are directly attributed to the non-excludable event, Hurricane Irene which occurred in August 2011. This event resulted in a forty-five minute CAIDI and seventy-four minute SAIDI impact.

⁴ Represents the average number of customers served during the reporting period.

Section 57.195(e)(3): Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) and other pertinent information such as customers served, number of interruptions, customer minutes interrupted, number of lockouts, and so forth, for the worst performing 5% of the circuits in the system. An explanation of how the EDC defines its worst performing circuits shall be included.

Worst Performing Circuits – Reliability Indices

In 2012, the Companies modified their worst performing circuit methodology. This modification now takes into account the number of customer outages on a circuit. This allows the method to be more stable and more accurately describe circuit performance.

The methodology used to identify worst performing circuits is based on both System Average Interruption Frequency Index (“SAIFI”) and System Average Interruption Duration Index (“SAIDI”). The methodology consists of the following steps:

1. For each circuit calculate a circuit SAIFI using only distribution-caused outages.
2. Select the worst 20% of circuits based on the highest circuit SAIFI.
3. Rank the selected circuits based on SAIDI using only distribution-caused customer minutes.
4. Select 5% of the circuits based on the highest customer minutes. These circuits are then identified as the worst performing circuits.

Penn Power, Penelec and Met-Ed’s rankings of the 5% Worst Performing Circuits are provided in Attachment A to this report.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Section 57.195(e)(4): Specific remedial efforts taken and planned for the worst performing 5% of the circuits identified in paragraph (3).

Worst Performing Circuits – Remedial Action

Penn Power, Penelec and Met-Ed's Remedial Actions for Worst Performing Circuits are provided in Attachment B to this report.

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Section 57.195(e)(5): A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.

Outages by Cause

Outages by Cause – Penn Power

Outages by Cause				
1st Quarter 2012 12-Month Rolling	Penn Power			
Cause	Customer Minutes	Number of Sustained Interruptions	Customers Affected	% Based on Number of Outages
LIGHTNING	3,882,050	866	29,569	24.06%
TREES/NOT PREVENTABLE	7,472,849	750	41,580	20.84%
ANIMAL	1,144,804	445	15,064	12.36%
EQUIPMENT FAILURE	2,331,800	355	33,701	9.86%
LINE FAILURE	2,589,576	341	15,591	9.47%
BIRD	291,596	287	4,010	7.97%
UNKNOWN	487,407	95	5,285	2.64%
OVERLOAD	289,553	95	2,553	2.64%
PREVIOUS LIGHTNING	62,660	91	640	2.53%
VEHICLE	768,146	83	6,539	2.31%
FORCED OUTAGE	143,231	64	4,498	1.78%
HUMAN ERROR -NON-COMPANY	172,099	34	2,752	0.94%
TREES/PREVENTABLE	62,063	29	375	0.81%
HUMAN ERROR - COMPANY	50,821	15	665	0.42%
OBJECT CONTACT WITH LINE	19,823	12	181	0.33%
CUSTOMER EQUIPMENT	1,884	10	30	0.28%
UG DIG-UP	7,097	7	40	0.19%
VANDALISM	2,818,883	6	4,345	0.17%
Trees/Not Preventable	19,399	6	85	0.17%
FIRE	12,171	3	468	0.08%
CALL ERROR	11,088	1	84	0.03%
OTHER UTILITY-NON ELEC	1,050	1	6	0.03%
OTHER ELECTRIC UTILITY	872	1	4	0.03%
CONTAMINATION	58	1	1	0.03%
WIND	543	1	1	0.03%
TOTAL	22,641,523	3,599	168,067	100.00%

Proposed Solutions – Penn Power

Lightning

The number of lightning-caused outages is mitigated through Penn Power's reliability improvement strategy. This includes inspection and maintenance practices such as circuit inspections and annual main feed inspections. These inspections can locate blown lightning arresters, broken grounds, and other condition items which could lead to higher lightning-caused outages. Substations also contain lightning protection through equipment such as line arresters and grounding. These items are maintained by the substation group based on the substation practices. Distribution protection coordination reviews allow for a fewer number of customers affected and quicker isolation of the affected circuit sections. In addition, Penn Power conducts periodic reviews of multi-operation devices to identify causes and trends and will engineer solutions to reduce the frequency of the outages.

Trees Non-Preventable

Forestry Services reviews the "Trees Non-Preventable" outages to see if there has been a high frequency of occurrences on the circuit. A patrol of the circuit is conducted to identify trees that need to be trimmed or removed to avoid future outages. In addition, line and forestry personnel patrol for Danger/Priority trees as part of their daily work routine. The Danger/Priority Tree program identifies off right-of-way trees that present a hazard to power lines. Under this program all circuits that have had "Trees Non-Preventable" caused outages are prioritized based on customer outage minutes. A patrol of the three-phase backbone of each circuit is performed and foresters work with private property owners to remove any potentially dangerous tree conditions.

Animal

Animal guards are installed on equipment where a high frequency of animal-related outages is experienced. When possible, animal guards are installed at the time service is restored for the outages caused by animals. In addition, Penn Power installs animal guards on new overhead transformers.

Outages by Cause – Penelec

Outaged by Cause				
1st Quarter 2012 12-Month Rolling	Penelec			
Cause	Customer Minutes	Number of Sustained Interruptions	Customers Affected	% Based on Number of Outages
EQUIPMENT FAILURE	33,413,565	3,635	256,453	29.05%
TREES/NOT PREVENTABLE	55570642	2,022	135200	16.16%
UNKNOWN	9,900,545	1,884	82,671	15.06%
ANIMAL	1,437,535	1,086	16,764	8.68%
LINE FAILURE	14,160,226	1,025	120,974	8.19%
LIGHTNING	3,700,811	689	39,538	5.51%
FORCED OUTAGE	2,878,578	648	31,391	5.18%
VEHICLE	5,623,246	384	35590	3.07%
BIRD	372,317	278	4,790	2.22%
OVERLOAD	1,562,145	195	12,165	1.56%
HUMAN ERROR - COMPANY	72,825	144	2,603	1.15%
HUMAN ERROR -NON-COMPANY	1,016,724	103	9208	0.82%
OTHER ELECTRIC UTILITY	831,510	91	2,005	0.73%
PREVIOUS LIGHTNING	69,249	67	1,657	0.54%
UG DIG-UP	117,064	67	621	0.54%
ICE	609,793	51	1,559	0.41%
TREES/PREVENTABLE	85,515	41	649	0.33%
OBJECT CONTACT WITH LINE	337,050	36	2,387	0.29%
CUSTOMER EQUIPMENT	109,772	21	2,509	0.17%
FIRE	117,267	17	297	0.14%
VANDALISM	357,162	14	1,990	0.11%
OTHER UTILITY-NON ELEC	105,364	9	1,172	0.07%
CONTAMINATION	1,361	5	5	0.04%
CALL ERROR	0	1	0	0.01%
Total	132,450,266	12,513	762,198	100%

Proposed Solutions – Penelec

Equipment Failure

Porcelain cutout failures represent approximately one-third of the equipment failure outages in Penelec's territory. To address this cause, Penelec has been replacing porcelain cutouts with polymer cutouts on the main feed-three phase backbone of circuits since 2009.

In addition, inspection and maintenance practices, such as overhead circuit inspections, identify and correct potential equipment-related problems before they cause an outage. Penelec's entire main feed three-phase backbone system has been inspected at least once since 2008 and is currently on a five-year cycle of inspections. Off-cycle inspections are performed based on circuit performance and may include infrared scanning to assist in identification of potential equipment problems.

To reduce the impact of outages, distribution circuit protection coordination reviews and the enhanced circuit protection schemes that result provide isolation of equipment failures.

To limit the number of multiple outages at the same location, Engineering Services continually monitors and investigates devices experiencing three or more outages in sixty days to identify causes and trends of equipment failures and other outages.

Trees Non-Preventable

Forestry Services reviews the "Trees Non-Preventable" outages to see if there has been a high frequency of occurrences on the circuit. A patrol of the circuit is conducted to identify dead or diseased trees that need to be trimmed or removed to avoid future outages. In addition, line and forestry personnel patrol for Danger/Priority trees as part of their daily work routine. The Danger/Priority Tree inspections identify off right-of-way trees that present a hazard to power lines. Circuits are then prioritized by customer minutes due to "Trees Non-Preventable" outages. A patrol of the entire circuit is performed and Forestry Services works with private property owners to remove any potentially dangerous tree conditions. This practice has been adopted as part of the Company's normal tree trimming maintenance program.

Unknown

Outage-by-cause analysis is one of the tools used to analyze and develop circuit and system reliability improvement plans. If the troubleshooter cannot accurately identify the cause of an outage, that outage is coded with an unknown cause. To limit the number of unknown outages, and to identify the outage cause, troubleshooters are directed to continue to patrol a circuit, even after service has been restored, as long as those patrols will not interfere with restoration of other customers. Significant unknown outages are reviewed by Reliability Engineering, with post outage circuit inspections being completed as needed by reliability inspectors.

Outages by Cause – Met-Ed

Outage by Cause				
1st Quarter 2012 12-Month Rolling	Med-Ed			
Cause	Customer Minutes	Number of Sustained Interruptions	Customers Affected	% Based on Number of Outages
EQUIPMENT FAILURE	14,570,677	2,255	136,947	27.00%
TREES/NOT PREVENTABLE	24,527,849	1,614	150,683	19.32%
ANIMAL	2,918,567	1,005	33,281	12.03%
UNKNOWN	4,182,911	873	60,617	10.45%
LIGHTNING	4,479,931	623	39,172	7.46%
LINE FAILURE	6,663,153	602	35,978	7.21%
FORCED OUTAGE	2,350,241	345	51,968	4.13%
VEHICLE	7,463,796	292	63,562	3.50%
BIRD	252,561	189	2,286	2.26%
TREES/PREVENTABLE	998,350	173	5,794	2.07%
HUMAN ERROR -NON-COMPANY	445,693	89	5,251	1.07%
OVERLOAD	454,717	58	5,262	0.69%
WIND	3,412,334	54	19,345	0.65%
PREVIOUS LIGHTNING	39,000	51	222	0.61%
HUMAN ERROR - COMPANY	195,396	34	10,581	0.41%
UG DIG-UP	152,161	27	2,058	0.32%
OBJECT CONTACT WITH LINE	457,047	24	4,958	0.29%
CUSTOMER EQUIPMENT	53,235	15	1,665	0.18%
VANDALISM	353,096	14	3,646	0.17%
FIRE	29,977	8	565	0.10%
OTHER ELECTRIC UTILITY	2,168	4	12	0.05%
OTHER UTILITY-NON ELEC	4,060	2	20	0.02%
CONTAMINATION	1,370	2	4	0.02%
TOTAL	74,008,290	8,353	633,877	100%

Proposed Solutions – Met-Ed

Equipment Failure

The number of equipment failures is mitigated by way of inspection and maintenance practices, such as circuit inspections and others. Further, distribution circuit protection coordination reviews and the enhanced circuit protection schemes that result will provide isolation of equipment failures and lessen the impact of outages to a smaller number of customers. In addition, the Engineering Department periodically conducts a multi-operation device review to identify causes and trends of equipment failures and other outage causes. Engineering then plans accordingly to repair or replace facilities.

Trees Non-Preventable

Forestry Services reviews areas where “Trees Non-Preventable” outages occur to see if there has been a high frequency of occurrence. A patrol of the circuit is conducted to identify trees that need to be trimmed or removed to avoid future outages. In addition, line and forestry personnel patrol for Danger/Priority trees as part of their daily work routine. The Danger/Priority Tree program identifies off right-of-way trees that present a hazard to power lines.

Under the Danger/Priority Tree program, circuits identified by the Engineering Department that have had “Trees Non-Preventable” caused outages are prioritized based on customer outage minutes. A patrol of the three-phase backbone of each circuit is performed and foresters identify any potentially dangerous tree conditions. If the tree cannot be removed, overhang at the location is removed.

Animal

Animal guards are installed on equipment where a high frequency of animal-related outages is experienced. When possible, animal guards are installed at the time service is restored for the outages caused by animals. In addition, Met-Ed requires animal guards to be installed on all new overhead and underground riser installations.

Section 57.195(e)(6): Quarterly and year-to-date information on progress toward meeting transmission and distribution inspection and maintenance goals/objectives (for first, second and third quarter reports only).

T&D Inspection and Maintenance Programs

Inspection and Maintenance 2012		Penn Power			Penelec			Met-Ed		
		Planned	Completed		Planned	Completed		Planned	Completed	
		Annual	1Q	YTD	Annual	1Q	YTD	Annual	1Q	YTD
Forestry	Transmission (Miles)	69.90	0	0	677.85	0	0	343.90	24.13	24.13
	Distribution (Miles)	1,115	324	324	4,868	1,111	1,111	3,088	668	668
Transmission	Aerial Patrols	2	1	1	2	1	1	2	1	1
	Groundline ⁴	0	0	0	2,658	0	0	0	0	0
Substation	General Inspections	960	240	240	5,004	1,251	1,251	2,268	657	657
	Transformers	124	60	60	787	618	618	349	160	160
	Breakers	75	44	44	696	322	322	227	46	46
	Relay Schemes	110	22	22	477	177	177	445	109	109
Distribution	Capacitors	1,000	1,007	1,007	8,676	8,676	8,676	4,668	4,668	4,668
	Poles	10,500	0	0	41,111	14,093	14,093	28,433	28,032	28,032
	Reclosers	760	0	0	2,577	0	0	976	550	550
	Radio-Controlled Switches	Penn Power has no radio-controlled switches			2,244	288	288	118	26	26

General Note:
Unless specified otherwise, all inspections are reported on a unit basis rather than on a location basis.

⁴ Transmission groundline inspections:

- Penn Power includes 69kV and 138kV
- Penelec includes 115kV
- Met-Ed includes 69kV, 115kV and 230 kV

Section 57.195(e)(7): Quarterly and year-to-date information on budgeted versus actual transmission and distribution operation and maintenance expenditures in total and detailed by the EDC's own functional account code or FERC account code as available. (For first, second and third quarter reports only).

Budgeted vs. Actual T&D Operation & Maintenance Expenditures⁵

		T&D O&M - 1Q / YTD March 2012				
Company	FERC	1Q Actuals	1Q Budget	YTD Actuals	YTD Budget	Annual Budget
Penn Power	Operation Supervision and Engineering			-	-	
	Load Dispatching	20,850	22,968	20,850	22,968	89,239
	Station Expenses			-	-	
	Overhead Lines Expenses			-	-	
	Transmission of Electricity by Others	514,194	473,798	514,194	473,798	1,899,644
	Miscellaneous Transmission Expenses	1,472	2,535	1,472	2,535	8,223
	Rents	1		1		
	Maintenance Supervision and Engineering	1,898	1,201	1,898	1,201	833
	Maintenance of Structures	7,386	14,669	7,386	14,669	74,221
	Maintenance of Station Equipment	530	14,573	530	14,573	60,867
	Maintenance of Overhead Lines	12,605	6,268	12,605	6,268	29,187
	Maintenance of Miscellaneous Transmission Plant	(690)	-	(690)	-	7
	Market Administration, Monitoring & Compliance Svs	6,183	17,260	6,183	17,260	69,041
	Operation Supervision and Engineering	66		66		
	Load Dispatching					
	Station Expenses	6,266	8,656	6,266	8,656	35,541
	Overhead Line Expenses	5,529		5,529		
	Underground Line Expenses	4,355	69,390	4,355	69,390	330,007
	Meter Expenses	15,478	16,745	15,478	16,745	66,297
	Customer Installations Expenses					
	Miscellaneous Dx Expenses	193,030	(51,202)	193,030	(51,202)	268,821
	Rents	82,155	79,334	82,155	79,334	317,191
	Maintenance Supervision and Engineering	7,894	5,036	7,894	5,036	(8,109)
	Maintenance of Structures					
	Maintenance of Station Equipment	238,096	75,299	238,096	75,299	362,451
	Maintenance of Overhead Lines	1,870,582	1,234,955	1,870,582	1,234,955	5,041,000
	Maintenance of Underground Lines	236,817		236,817		
	Maint. Line Transformer					
	Maintenance of Street Lighting and Signal Systems	89,690	88,426	89,690	88,426	286,350
	Maintenance of Meters	190,909	175,203	190,909	175,203	706,228
Maintenance of Miscellaneous Distribution Plant	65,989	81,085	65,989	81,085	410,553	
Penn Power Total		3,571,285	2,336,196	3,571,285	2,336,196	10,047,590

⁵ Budgets are subject to change.

T&D O&M - 1Q /YTD March 2012						
Company	FERC	1Q Actuals	1Q Budget	YTD Actuals	YTD Budget	Annual Budget
Penelec	Operation Supervision and Engineering	13,205	8,584	13,205	8,584	32,351
	Load Dispatching	262,421	268,097	262,421	268,097	1,017,731
	Station Expenses	-	-	-	-	-
	Station Expenses	1,759	-	1,759	-	-
	Overhead Lines Expenses	76,454	251,296	76,454	251,296	286,854
	Transmission of Electricity by Others	314,440	813,355	314,440	813,355	3,414,084
	Miscellaneous Transmission Expenses	101,849	150,121	101,849	150,121	571,571
	Rents	650,380	641,495	650,380	641,495	2,561,075
	Maintenance Supervision and Engineering	53,058	12,190	53,058	12,190	(1,963)
	Maintenance of Structures	98,791	80,922	98,791	80,922	406,381
	Maintenance of Station Equipment	560,338	121,872	560,338	121,872	475,943
	Maintenance of Overhead Lines	1,293,416	1,676,581	1,293,416	1,676,581	7,182,351
	Maintenance of Miscellaneous Transmission Plant	-	-	-	-	-
	Maintenance of Miscellaneous Transmission Plant	9,972	-	9,972	-	-
	Market Administration, Monitoring & Compliance Svs	18,850	15,580	18,850	15,580	59,220
	Operation Supervision and Engineering	165,017	134,968	165,017	134,968	498,361
	Load Dispatching	174,618	190,823	174,618	190,823	720,058
	Station Expenses	-	-	-	-	-
	Station Expenses	13,882	-	13,882	-	-
	Overhead Line Expenses	9,268	14,163	9,268	14,163	72,521
	Underground Line Expenses	-	-	-	-	-
	Underground Line Expenses	1,040	-	1,040	-	-
	Meter Expenses	116,330	165,981	116,330	165,981	681,777
	Customer Installations Expenses	-	-	-	-	-
	Miscellaneous Dx Expenses	1,494,220	587,025	1,494,220	587,025	3,357,893
	Rents	429,557	404,067	429,557	404,067	1,616,266
	Maintenance Supervision and Engineering	44,515	39,623	44,515	39,623	(10,910)
	Maintenance of Structures	-	-	-	-	-
	Maintenance of Station Equipment	1,128,188	1,624,733	1,128,188	1,624,733	6,600,832
	Maintenance of Overhead Lines	6,380,315	3,442,597	6,380,315	3,442,597	13,288,148
Maintenance of Underground Lines	922,859	182,312	922,859	182,312	729,250	
Maint. Line Transformer	-	-	-	-	-	
Maintenance of Street Lighting and Signal Systems	341,030	589,854	341,030	589,854	1,919,895	
Maintenance of Meters	572,008	494,009	572,008	494,009	2,125,364	
Maintenance of Miscellaneous Distribution Plant	566,405	462,790	566,405	462,790	2,323,975	
Penelec Total	15,814,183	12,373,039	15,814,183	12,373,039	49,929,027	
Met-Ed	Operation Supervision and Engineering	11,034	7,172	11,034	7,172	27,031
	Load Dispatching	604,328	657,122	604,328	657,122	2,522,469
	Station Expenses	-	-	-	-	-
	Station Expenses	8,612	-	8,612	-	-
	Overhead Lines Expenses	3,767	5,608	3,767	5,608	18,968
	Transmission of Electricity by Others	637,533	1,402,775	637,533	1,402,775	5,831,266
	Miscellaneous Transmission Expenses	156,726	208,833	156,726	208,833	799,486
	Rents	67,561	73,062	67,561	73,062	292,248
	Maintenance Supervision and Engineering	69,170	12,487	69,170	12,487	(8,873)
	Maintenance of Structures	91,205	93,818	91,205	93,818	459,423
	Maintenance of Station Equipment	292,922	451,169	292,922	451,169	1,804,932
	Maintenance of Overhead Lines	1,643,194	930,385	1,643,194	930,385	3,837,339
	Maintenance of Miscellaneous Transmission Plant	-	-	-	-	-
	Maintenance of Underground Lines	351	-	351	-	-
	Maintenance of Miscellaneous Transmission Plant	2,606	-	2,606	-	-
	Market Administration, Monitoring & Compliance Svs	24,667	22,183	24,667	22,183	85,180
	Operation Supervision and Engineering	103,640	73,808	103,640	73,808	306,496
	Load Dispatching	126,643	127,647	126,643	127,647	493,467
	Station Expenses	59,776	111,551	59,776	111,551	907,920
	Overhead Line Expenses	20,181	292,968	20,181	292,968	317,761
	Underground Line Expenses	2,901	153,900	2,901	153,900	615,761
	Meter Expenses	106,740	131,761	106,740	131,761	537,220
	Customer Installations Expenses	-	-	-	-	-
	Miscellaneous Dx Expenses	1,256,125	503,581	1,256,125	503,581	4,019,105
	Rents	139,134	128,259	139,134	128,259	513,036
	Maintenance Supervision and Engineering	49,075	43,278	49,075	43,278	(13,732)
	Maintenance of Structures	2,965	2,364	2,965	2,364	9,849
	Maintenance of Station Equipment	808,178	589,114	808,178	589,114	2,353,814
	Maintenance of Overhead Lines	5,736,295	3,693,441	5,736,295	3,693,441	15,014,077
	Maintenance of Underground Lines	916,048	181,013	916,048	181,013	719,121
Maint. Line Transformer	-	-	-	-	-	
Maintenance of Street Lighting and Signal Systems	162,324	174,767	162,324	174,767	708,242	
Maintenance of Meters	555,235	490,758	555,235	490,758	1,997,646	
Maintenance of Miscellaneous Distribution Plant	552,787	745,206	552,787	745,206	3,461,668	
Met-Ed Total	14,211,724	11,308,031	14,211,724	11,308,031	47,630,920	
Grand Total	33,597,191	26,017,267	33,597,191	26,017,267	107,607,538	

Section 57.195(e)(8): Quarterly and year-to-date information on budgeted versus actual transmission and distribution capital expenditures in total and detailed by the EDC's own functional account code or FERC account code as available. (For first, second and third quarter reports only).

Budgeted vs. Actual T&D Capital Expenditures⁶

T&D Capital - 1Q / YTD March 2012						
Company	Investment Reason	1Q Actuals	1Q Budget	YTD Actuals	YTD Budget	Annual Budget
Penn Power	Capacity	30,043	180,424	30,043	180,424	393,045
	Condition	557,703	419,423	557,703	419,423	1,847,979
	Facilities	-	-	-	-	-
	Forced	1,094,766	1,588,225	1,094,766	1,588,225	6,172,581
	Meter Related	124,313	410	124,313	410	22,241
	New Business	1,268,206	539,978	1,268,206	539,978	2,127,954
	Other	346,285	707,225	346,285	707,225	2,539,343
	Reliability	(29,835)	863,915	(29,835)	863,915	2,711,126
	Street Light	59,998	77,988	59,998	77,988	288,418
	Tools & Equipment	158,534	6,038	158,534	6,038	39,979
Vegetation Management	1,497,143	1,526,015	1,497,143	1,526,015	5,725,011	
Penn Power Total		5,107,167	5,909,640	5,107,167	5,909,640	21,867,675
Penelec	Capacity	4,891,453	5,179,378	4,891,453	5,179,378	20,753,889
	Condition	2,739,308	3,458,283	2,739,308	3,458,283	17,239,082
	Facilities	125,401	28,464	125,401	28,464	113,857
	Forced	5,655,954	5,517,963	5,655,954	5,517,963	26,027,454
	Meter Related	673,992	880,128	673,992	880,128	3,500,023
	New Business	3,575,408	2,489,472	3,575,408	2,489,472	11,936,842
	Other	3,495,210	3,808,256	3,495,210	3,808,256	8,935,781
	Reliability	2,012,445	6,038,102	2,012,445	6,038,102	25,330,322
	Street Light	390,900	472,162	390,900	472,162	1,855,394
	Tools & Equipment	141,835	109,675	141,835	109,675	450,485
Vegetation Management	6,263,627	5,454,662	6,263,627	5,454,662	21,820,032	
Penelec Total		29,965,533	33,436,545	29,965,533	33,436,545	137,963,162
Met-Ed	Capacity	3,401,867	2,783,188	3,401,867	2,783,188	11,648,570
	Condition	3,735,456	4,701,302	3,735,456	4,701,302	14,961,682
	Facilities	4,993	-	4,993	-	2,946,706
	Forced	5,261,546	5,726,376	5,261,546	5,726,376	22,992,038
	Meter Related	883,143	631,108	883,143	631,108	2,513,731
	New Business	3,432,434	3,271,447	3,432,434	3,271,447	12,998,744
	Other	364,654	1,117,773	364,654	1,117,773	1,469,711
	Reliability	2,675,746	3,947,372	2,675,746	3,947,372	11,742,584
	Street Light	90,217	92,448	90,217	92,448	367,675
	Tools & Equipment	191,507	112,084	191,507	112,084	461,560
Vegetation Management	5,190,980	5,272,975	5,190,980	5,272,975	21,039,996	
Met-Ed Total		25,232,543	27,656,071	25,232,543	27,656,071	103,142,998
Grand Total		60,305,232	67,002,256	60,305,232	67,002,256	262,973,834

⁶ Budgets are subject to change.

Section 57.195(e)(9): Dedicated staffing levels for transmission and distribution operation and maintenance at the end of the quarter, in total and by specific category (for example, linemen, technician, and electrician).

Staffing Levels

Penn Power 2012					
Department	Staff	1Q	2Q	3Q	4Q
Line	Leader / Chief	27			
	Lineman	63			
Substation	Technician	4			
	Construction & Maintenance (C&M)	20			
Total		114			

Penelec 2012					
Department	Staff	1Q	2Q	3Q	4Q
Line	Leader / Chief	155			
	Lineman	187			
Substation	Technician	6			
	Construction & Maintenance (C&M)	73			
Total		421			

Met-Ed 2012					
Department	Staff	1Q	2Q	3Q	4Q
Line	Leader / Chief	52			
	Lineman	171			
Substation	Technician	15			
	Construction & Maintenance (C&M)	56			
Total		294			

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Section 57.195(e)(10): Quarterly and year-to-date information on contractor hours and dollars for transmission and distribution operation and maintenance.

Contractor Expenditures

This portion of the report is confidential per Docket L-00301061.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Section 57.195(e)(11): Monthly call-out acceptance rate for transmission and distribution maintenance workers presented in terms of both the percentage of accepted calls-out and the amount of time it takes the EDC to obtain the necessary personnel. A brief description of the EDC's call-out procedure should be included when appropriate.

Call-out Acceptance Rate

This portion of the report is confidential per Docket L-00301061.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

Call-out Response

This portion of the report is confidential per Docket L-00301061.

ATTACHMENT A

Worst Performing Circuits - Reliability Indices

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Penn:Power													
Rank	Substation	Circuit Desc	District	Average Customers (1)	Outages (2)	Lockouts (3)	Customer Minutes (4)	Customers Affected (5)	SAIDI Impact (6)	SAIDI (7)	SAIFI (7)	CAIDI (7)	MAIFI (7)
1	KOPPEL	D-532	NEW CASTLE	1,198	36	0	593,976	2,853	3.74	496	2.38	208	4.8
2	CANAL	W-104	CLARK	1,684	14	1	564,178	2,597	3.56	335	1.54	217	0.0
3	STONEBORO	W-131	CLARK	1,431	83	0	547,566	1,943	3.45	383	1.36	282	0.2
4	THOMPSON RUN	D550	ZELIENOPLE	1,021	40	0	518,115	3,009	3.27	507	2.95	172	0.0
5	ELLWOOD SW STR	D590	ZELIENOPLE	1,655	43	1	431,776	3,866	2.72	261	2.34	112	5.4
6	ZELIENOPLE	D603	ZELIENOPLE	1,218	54	0	375,942	1,693	2.37	309	1.39	222	0.0
7	CANAL	W-101	CLARK	1,503	43	1	374,521	3,049	2.36	249	2.03	123	1.1
8	CAMPBELL PP	W-140	CLARK	818	50	1	374,265	2,133	2.36	458	2.61	175	1.0
9	CANAL	W-102	CLARK	1,603	49	1	340,466	2,398	2.15	212	1.5	142	3.0

- (1) Average number of customers served by the circuit for the 12-month period.
- (2) Number of unique outages experienced by one or more customers on the circuit during the period, due to distribution outage causes.
- (3) Number of circuit lockouts during the period.
- (4) Total customer minutes of outage during the period due to distribution outage causes.
- (5) Number of customer outages during the period due to distribution outage causes.
- (6) Impact of the distribution outages on this circuit to Penn Power's SAIDI.
- (7) Distribution circuit SAIDI, SAIFI, CAIDI and MAIFI 12-Month Rolling due to distribution outage causes.

Penelec													
Rank	Substation	Circuit Desc	District	Average Customers (1)	Outages (2)	Lookouts (3)	Customer Minutes (4)	Customers Affected (5)	SAIDI Impact (6)	SAIDI (7)	SAIFI (7)	CAIDI (7)	MAIFI (7)
1	Tiffany	00435-65	Montrose	777	45	2	5,726,604	3,045	9.78	7,370	3.92	1,881	27.58
2	Lake Como	00787-65	Montrose	861	52	2	3,209,730	5,393	5.48	3,728	6.26	595	15.62
3	Thompson	00446-65	Montrose	489	24	1	2,496,192	2,034	4.26	5,105	4.16	1,227	0.05
4	Starrucca	00744-65	Montrose	872	43	1	2,396,645	2,277	4.09	2,748	2.61	1,053	16.59
5	Lake Como	00786-65	Montrose	471	21	1	2,212,738	2,489	3.78	4,698	5.28	889	18.57
6	Laurel Lake	00769-65	Montrose	477	18	2	1,821,218	2,264	3.11	3,818	4.75	804	131.90
7	Thompson	00442-65	Montrose	657	34	0	1,735,701	1,372	2.96	2,642	2.09	1,265	16.37
8	Thompson	00436-65	Montrose	1,347	70	0	1,726,665	3,183	2.95	1,282	2.36	542	4.36
9	North Meshoppen	00534-65	Tunkhannock	837	54	1	1,652,289	2,681	2.82	1,974	3.20	616	3.83
10	Warren South	00220-41	Warren	2,968	76	1	1,415,759	10,086	2.42	477	3.40	140	7.80
11	New Milford	00239-65	Montrose	356	10	1	1,322,337	1,283	2.26	3,714	3.60	1,031	11.97
12	Susquehanna	00279-65	Montrose	623	24	1	1,168,649	1,007	2.00	1,876	1.62	1,161	17.65
13	Tunkhannock	00533-65	Tunkhannock	1,239	69	0	1,168,069	2,740	1.99	943	2.21	426	50.40
14	Blairsville East	00080-13	Indiana	1,079	24	0	1,161,030	6,279	1.98	1,076	5.82	185	8.42
15	Oakland	00132-65	Montrose	303	10	0	1,134,912	535	1.94	3,746	1.77	2,121	9.05
16	Lake Como	00788-65	Montrose	623	33	4	1,094,211	3,765	1.87	1,756	6.04	291	51.10
17	Brooklyn	00749-65	Montrose	505	34	1	1,061,453	2,366	1.81	2,102	4.69	449	16.95
18	Falls	00297-65	Tunkhannock	827	30	0	1,037,885	4,089	1.77	1,255	4.94	254	4.43
19	Brooklyn	00748-65	Montrose	200	12	0	1,022,089	442	1.75	5,110	2.21	2,312	25.40
20	Madera	00168-22	Philipsburg	2,231	91	1	1,021,080	8,246	1.74	458	3.70	124	11.90
21	East Pke	00096-13	Indiana	2,436	30	0	916,651	8,942	1.57	376	3.67	103	2.46
22	Avery	00791-65	Tunkhannock	358	32	3	916,588	1,663	1.57	2,560	4.65	551	22.06
23	North Meshoppen	00530-65	Tunkhannock	563	35	0	869,927	2,479	1.49	1,545	4.40	351	0.69
24	New Milford	00240-65	Montrose	303	11	2	851,978	623	1.45	2,812	2.06	1,368	11.99
25	Birmingham	00168-22	Philipsburg	1,060	56	1	771,805	4,323	1.32	728	4.08	179	7.87
26	Lenox	00755-65	Tunkhannock	690	30	0	756,937	1,919	1.29	1,097	2.78	394	6.63
27	Erie South	00259-31	Erie	2,474	70	0	753,104	6,762	1.29	304	2.73	111	0.67
28	Oxbow	00555-65	Tunkhannock	721	29	1	749,936	2,830	1.28	1,040	3.93	265	33.83
29	Scalp Level	00932-11	Johnstown	664	24	0	747,454	3,312	1.28	1,126	4.99	226	4.87
30	North Meshoppen	00531-65	Tunkhannock	313	24	1	739,210	777	1.26	2,362	2.48	951	4.77
31	Honey Grove	00135-83	Shippensburg	429	20	0	738,363	1,047	1.26	1,721	2.44	705	8.44
32	Salix	00070-11	Johnstown	2,254	42	1	715,419	3,864	1.22	317	1.71	185	6.46
33	McVeytown	00112-81	Lawistown	1,358	47	1	676,640	1,823	1.16	498	1.34	371	11.06
34	Mansfield	00559-63	Mansfield	516	30	3	658,405	2,198	1.12	1,276	4.26	300	16.90
35	Mildred	00771-62	Towanda	587	17	1	640,722	1,223	1.09	1,092	2.08	524	4.87
36	Montrose	00457-65	Montrose	672	38	1	629,295	997	1.07	936	1.48	631	2.49
37	Franklin Forks	00737-65	Montrose	152	5	1	604,293	229	1.03	3,976	1.51	2,639	20.08
38	Lucerne	00091-13	Indiana	1,696	25	0	584,741	2,410	1.00	345	1.42	243	0.00
39	Lenox	00434-65	Tunkhannock	270	14	0	534,099	435	0.91	1,978	1.61	1,228	11.88
40	Honey Grove	00134-83	Shippensburg	449	20	2	492,518	1,247	0.84	1,097	2.78	395	31.78
41	Logan	00700-81	Lawistown	1,047	18	1	484,700	2,032	0.83	463	1.94	239	8.51

Penelec													
Rank	Substation	Circuit Desc	District	Average Customers (1)	Outages (2)	Lockouts (3)	Customer Minutes (4)	Customers Affected (5)	SAIDI Impact (6)	SAIDI (7)	SAIFI (7)	CAIDI (7)	MAIFI (7)
42	Erie East	00234-31	Erie	1,082	58	2	473,501	3,841	0.81	438	3.55	123	6.28
43	Brookville	00123-23	DuBois	557	19	2	470,583	1,352	0.80	845	2.43	348	8.26
44	Philipsburg	00162-22	Philipsburg	3,266	72	0	455,842	6,116	0.78	140	1.87	75	15.56
45	Lewis Run	00409-42	Bradford	729	22	0	438,655	1,857	0.75	602	2.55	236	3.86
46	Grover	00527-63	Mansfield	738	43	1	438,588	2,349	0.75	594	3.18	187	5.48
47	Tunkhannock	00695-65	Tunkhannock	529	37	0	438,559	1,011	0.75	829	1.91	434	15.35
48	Laurel Lake	00449-65	Montrose	508	51	3	408,084	2,371	0.70	803	4.67	172	37.97
49	Union City	00207-43	Corry	777	35	3	405,941	2,822	0.69	522	3.63	144	19.69
50	Piney	00523-51	Oil City	1,195	38	0	378,272	2,596	0.65	317	2.17	146	9.74
51	Punxsutawney	00625-23	DuBois	547	25	0	375,517	2,105	0.64	687	3.85	178	26.95
52	Edgewood	00089-13	Indiana	899	33	2	372,710	3,297	0.64	415	3.67	113	16.98
53	Covington	00729-63	Mansfield	761	41	0	369,885	1,761	0.63	486	2.31	210	0.00
54	East Towanda	00525-62	Towanda	682	44	1	359,620	1,197	0.61	527	1.76	300	11.29
55	Timblin	00103-23	DuBois	747	36	0	358,269	1,122	0.61	480	1.50	319	21.71
56	East Sayre	00518-61	Sayre	944	39	0	357,726	3,267	0.61	379	3.46	109	11.06
57	PPL West	PL097-62	Towanda	108	8	0	348,824	393	0.60	3,230	3.64	888	0.00
58	Philipsburg	00149-22	Philipsburg	941	43	1	343,619	2,119	0.59	365	2.25	162	43.67
59	Greenwood	00041-71	Altoona	1,237	30	0	331,018	1,752	0.57	268	1.42	189	4.23

Circuit Rank	Substation	Circuit Desc	District	Average Customers (1)	Outages (2)	Lockouts (3)	Customer Minutes (4)	Customer Affected (5)	SAIDI Impact (6)	SAIDI (7)	SAIFI (7)	CAIDI (7)	MAIFI (7)
1	YORKANA	00708-4	YORK	2,276	61	5	1,365,473	13,389	2.50	599.94	5.88	101.98	5.22
2	SHAWNEE	00895-3	STROUDSBURG	3,780	83	0	1,040,765	9,891	1.91	275.33	2.62	105.22	12.15
3	SHAWNEE	00860-3	STROUDSBURG	3,175	72	3	1,037,134	14,901	1.90	326.66	4.69	69.60	23.23
4	GLENDON	00818-3	EASTON	1,256	15	1	1,029,887	3,088	1.89	819.97	2.46	333.51	1.00
5	WINDSOR	00797-4	YORK	1,539	72	1	1,006,191	3,556	1.84	653.80	2.31	282.96	10.01
6	FOX HILL	00816-3	STROUDSBURG	3,751	57	1	967,084	7,412	1.77	257.82	1.98	130.48	14.85
7	MOUNTAIN	00740-4	DILLSBURG	2,409	43	0	798,006	3,598	1.46	331.26	1.49	221.79	1.00
8	MOUNTAIN	00743-4	DILLSBURG	1,009	31	1	742,559	3,514	1.36	735.94	3.48	211.31	6.18
9	RINGING ROCKS	00708-1	BOYERTOWN	2,210	46	2	717,215	8,456	1.31	324.53	3.83	84.82	5.01
10	MOUNTAIN	00744-4	DILLSBURG	1,750	65	0	699,123	2,872	1.28	399.50	1.64	243.43	3.11
11	BERNVILLE	00786-1	HAMBURG	1,830	38	2	698,317	4,658	1.28	381.59	2.55	149.92	0.51
12	WINDSOR	00795-4	YORK	1,032	58	2	694,920	3,717	1.27	673.37	3.60	186.96	1.01
13	S NAZARETH	00809-3	EASTON	2,921	53	2	675,917	7,111	1.24	231.40	2.43	95.05	11.00
14	MOUNTAIN	00742-4	DILLSBURG	1,392	44	2	667,379	3,378	1.22	479.44	2.43	197.57	5.99
15	NORTH LEBANON	00715-2	LEBANON	1,173	22	1	654,820	2,814	1.20	558.24	2.40	232.70	12.02
16	TAXVILLE	00573-4	YORK	1,821	27	1	641,997	7,817	1.18	352.55	4.29	82.13	8.10
17	BIRDSBORO	00756-1	READING	1,406	69	0	619,900	4,925	1.13	440.90	3.50	125.87	7.16
18	BERNVILLE	00787-1	HAMBURG	1,741	40	1	594,546	2,859	1.09	341.50	1.64	207.96	5.18
19	BIRDSBORO	00757-1	READING	1,898	54	2	584,487	4,095	1.07	307.95	2.16	142.73	4.50
20	WINDSOR	00796-4	YORK	1,132	42	0	577,934	2,645	1.06	510.54	2.34	218.50	11.70
21	NEWBERRY	00577-4	YORK	1,580	27	2	547,919	4,466	1.00	346.78	2.83	122.69	10.44
22	SWATARA HILL	00764-2	LEBANON	1,411	28	2	545,452	3,926	1.00	386.57	2.78	138.93	2.44
23	LYNNVILLE	00737-1	HAMBURG	755	39	2	542,009	2,436	0.99	717.89	3.23	222.50	15.38
24	FRIEDENSBURG	00769-1	READING	1,951	42	1	529,077	5,495	0.97	271.18	2.82	96.28	1.16
25	GARDNERS	00752-4	GETTYSBURG	1,382	49	1	522,253	3,965	0.96	377.90	2.87	131.72	6.09
26	ANNVILLE	00744-2	LEBANON	874	16	0	518,742	2,164	0.95	593.53	2.48	239.71	7.23
27	SHAWNEE	00837-3	STROUDSBURG	1,209	30	1	511,189	3,488	0.94	422.82	2.89	146.56	13.23
28	FLYING HILLS	00777-1	READING	1,748	48	2	498,547	4,842	0.91	285.21	2.77	102.96	8.40
29	FRYSTOWN	00702-2	LEBANON	1,173	36	2	496,225	3,061	0.91	423.04	2.61	162.11	10.05
30	SHAWNEE	00822-3	STROUDSBURG	3,347	58	2	495,736	5,698	0.91	148.11	1.70	87.00	2.96
31	NORTH CORNWALL	00610-2	LEBANON	1,129	25	2	492,395	4,979	0.90	436.13	4.41	98.89	12.76
32	MT BETHEL	00090-3	EASTON	491	14	2	491,423	1,963	0.90	1,000.86	4.00	250.34	0.00
33	DILLSBURG	00749-4	DILLSBURG	1,794	50	2	488,763	4,612	0.89	272.44	2.57	105.98	6.98
34	YOE	00559-4	YORK	2,533	21	1	460,255	5,661	0.84	181.70	2.23	81.30	6.02
35	WINDSOR	00316-4	YORK	631	17	1	436,562	985	0.80	691.86	1.56	443.21	10.01
36	ANNVILLE	00743-2	LEBANON	1,156	17	0	421,797	2,035	0.77	364.88	1.76	207.27	9.75
37	SWATARA HILL	00763-2	LEBANON	1,455	31	2	409,315	3,629	0.75	281.32	2.49	112.79	12.11

ATTACHMENT B

Worst Performing Circuits – Remedial Action

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In addition to specific remedial efforts taken and planned for the worst performing 5% of circuits identified in 52 Pa Code § 57.195(e)(3), the Companies have identified circuits that have been on this list for one year or more, or in four out of six quarters, in accordance with the Stratified Management and Operations Audit Implementation Plan dated February 14, 2007, Recommendation XI-4 at Docket Number D-05MGT003.

Penn Power						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
1	Koppel	D-532	<i>Performance driven by two outages caused by a non-preventable tree and by equipment failure both during weather conditions</i>			
			The equipment failure was repaired at the time of restoration	Complete	Jul-11	
			The problem tree was removed and associated repairs were made at time of restoration	Complete	Sep-11	
2	Canal	W-104	<i>Performance driven by one outage caused by line failure</i>			
			Forestry to trim circuit in 2011	Complete	Sep-11	
			The failed underground exit wire was converted to overhead at time of restoration	Complete	Dec-11	
3	Stoneboro	W-131	<i>Performance driven by three outages caused by lightning, by a non-preventable tree during weather conditions and by line failure during weather conditions</i>			
			Equipment that was broken due to lightning was repaired at time of restoration	Complete	May-11	
			The problem tree was removed and associated repairs were made at time of restoration	Complete	Jul-11	
			Cable was reattached at time of restoration	Complete	Jul-11	
4	Thompson Run	D550	<i>Performance driven by two outages caused by a non-preventable tree and by lightning during weather conditions</i>			
			Problem tree was removed and associated repairs were made at time of restoration	Complete	Apr-11	
			Forestry to trim circuit in 2011	Complete	Aug-11	
			Equipment that was broken due to lightning was repaired at time of restoration	Complete	Jun-11	
5	Elwood SW STR	D590	<i>Performance driven by one outage caused by a non-preventable tree</i>			
			Problem tree was removed and associated repairs were made at time of restoration	Complete	Apr-11	
			Forestry to trim circuit in 2012	To be completed in 2012		
6	ZELIENOPLE	D603	<i>Performance driven by one outage caused by a non-preventable tree</i>			
			Problem tree was removed and associated repairs were made at time of restoration	Complete	Apr-11	
			Forestry to trim circuit in 2012	To be completed in 2012		

Penn Power							
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters	
7	CANAL	W-101	<i>Performance driven by one outage caused by a non-preventable tree during weather conditions</i>				3Q 2010 4Q 2010 1Q 2011 3Q 2011 4Q 2011 1Q 2012
			Equipment that was broken due to lightning was repaired at time of restoration	Complete	May-11		
			Problem tree was removed and associated repairs were made at time of restoration	Complete	Jul-11		
			Forestry to trim circuit in 2011	Complete	Aug-11		
			Protection Review to be engineered in 4th Qtr	Complete	Nov-11		
			Protection Review and main gut review field construction	Complete	Nov-11		
8	CAMPBELL PP	W-140	<i>Performance driven by two outages both caused by lightning during weather conditions</i>				
			Equipment that was broken due to lightning was repaired at time of restoration	Complete	Aug-11		
			Equipment that was broken due to lightning was repaired at time of restoration	Complete	Aug-11		
9	CANAL	W-102	<i>Performance driven by one outage caused by a non-preventable tree during weather conditions</i>				
			Problem tree was removed and associated repairs were made at time of restoration	Complete	May-11		
			Forestry to trim circuit in 2012	To be completed in 2012			

Penelec							
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters	
1	Tiffany	00435-65	<i>Performance was driven by trees non-preventable during storm (Hurricane Irene).</i>				
			Repair tree damage during storm	Complete	Aug-11		
			Add additional protection per circuit coordination	To be completed 2012			
2	Lake Como	00787-65	<i>Performance was driven by trees non-preventable during storm .</i>				4Q 2010 1Q 2011 3Q 2011 4Q 2011 1Q 2012
			Repair tree damage during storm	Complete	Aug-11		
			Repair tree damage during storm	Complete	Oct-11		
			Add additional protection per circuit coordination	To be completed 2012			
3	Thompson	00446-65	<i>Performance was driven by trees non-preventable during storm (Hurricane Irene).</i>				
			Repair tree damage during storm	Complete	Sep-11		
4	Starrucca	00744-65	<i>Performance was driven by trees non-preventable during storm.</i>				4Q 2010 1Q 2011 2Q 2011 3Q 2011 4Q 2011 1Q 2012
			Repair tree damage from storm (Hurricane Irene)	Complete	Aug-11		
			Repair damage from minor storm	Complete	Oct-11		
			2011 Circuit Inspection	Complete	Nov-11		
			Full Cycle Tree Clearing	Complete	Dec-11		
			Add additional protection per circuit coordination	To be completed 2012			
5	Lake Como	00786-65	<i>Performance was driven by trees non-preventable during storm (Hurricane Irene).</i>				
			Repair tree damage during storm	Complete	Aug-11		
			Add additional protection per circuit coordination	To be completed 2012			
6	Laurel Lake	00769-65	<i>Performance was driven by trees non-preventable during storm (Hurricane Irene).</i>				
			Repair tree damage during storm	Complete	Aug-11		
7	Thompson	00442-65	<i>Performance was driven by trees non-preventable during storm (Hurricane Irene).</i>				
			Repair tree damage during storm	Complete	Aug-11		
			Add additional protection per circuit coordination	To be completed 2012			
8	Thompson	00436-65	<i>Performance was driven by trees non-preventable during storm (Hurricane Irene).</i>				4Q 2010 2Q 2011 3Q 2011 4Q 2011 1Q 2012
			Repair tree damage during storm	Complete	Aug-11		
			Full Cycle Tree Clearing	Complete	Sep-11		
			Add additional protection per circuit coordination	To be completed 2012			
9	North Meshoppen	00534-65	<i>Performance was driven by trees non-preventable during storm.</i>				
			Repair tree damage during storm	Complete	Aug-11		
			Repair tree damage during storm	Complete	Dec-11		

Penelec							
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters	
10	Warren South	00220-41	<i>Performance was driven by non-preventable tree damage during minor storm, and equipment failure.</i>				4Q 2010 1Q 2011 2Q 2011 3Q 2011 4Q 2011 1Q 2012
			Repair tree damage from minor storm	Complete	Apr-11		
			Repair equipment damage	Complete	Jun-11		
			Repair tree damage from minor storm	Complete	Jul-11		
			Repair tree damage	Complete	Dec-11		
			Full Cycle Tree Clearing	Complete	Dec-11		
			Repair tree damage from minor storm	Complete	Feb-12		
11	New Milford	00239-65	<i>Performance was driven by trees non-preventable during storm (Hurricane Irene).</i>				
			Repair tree damage during storm	Complete	Aug-11		
12	Susquehanna	00279-65	<i>Performance was driven by trees non-preventable during storm (Hurricane Irene)..</i>				2Q 2011 3Q 2011 4Q 2011 1Q 2012
			Repair tree damage during storm	Complete	Aug-11		
			2012 Circuit Inspection	To be completed 2012			
13	Tunkhannock	00533-65	<i>Performance was driven by trees non-preventable, lightning damage and equipment failure during minor storm.</i>				2Q 2011 3Q 2011 4Q 2011 1Q 2012
			Repair equipment damage during minor storm	Complete	Apr-11		
			Repair lightning damage from minor storm	Complete	Jun-11		
			Repair tree damage during storm	Complete	Aug-11		
14	Blairsville East	00080-13	<i>Performance was driven by trees non-preventable during minor storm.</i>				4Q 2010 2Q 2011 3Q 2011 4Q 2011 1Q 2012
			Repair tree damage from minor storm	Complete	Apr-11		
			Repair tree damage from minor storm	Complete	Jun-11		
			Full Cycle Tree Clearing	Complete	Aug-11		
			2012 Circuit Inspection	To be completed 2012			
15	Oakland	00132-65	<i>Performance was driven by trees non-preventable during storm (Hurricane Irene).</i>				
			Repair tree damage during storm	Complete	Aug-11		
			Add additional protection per circuit coordination	To be completed 2012			
16	Lake Como	00788-65	<i>Performance was driven by trees non-preventable during storm.</i>				4Q 2010 3Q 2011 4Q 2011 1Q 2012
			Repair tree damage during storm	Complete	Aug-11		
			Repair tree damage during storm	Complete	Oct-11		
			Add additional protection per circuit coordination	To be completed 2012			
17	Brooklyn	00749-65	<i>Performance was driven by trees non-preventable during storm (Hurricane Irene).</i>				
			Repair tree damage during storm	Complete	Sep-11		
			Add additional protection per circuit coordination	To be completed 2012			
			2012 Circuit Inspection	To be completed 2012			

Penelec							
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters	
18	Falls	00297-65	<i>Performance was driven by trees non-preventable, equipment failure, and lightning during minor storm.</i>				2Q 2011 3Q 2011 4Q 2011 1Q 2012
			Repair equipment failure	Complete	Apr-11		
			Repair lightning damage during minor storm	Complete	Jun-11		
			Repair tree damage during storm	Complete	Aug-11		
			2011 Circuit Inspection	Complete	Dec-11		
			Full Cycle Tree Clearing	To be completed 2012			
19	Brooklyn	00748-65	<i>Performance was driven by trees non-preventable during storm (Hurricane Irene).</i>				
			Repair tree damage during storm	Complete	Aug-11		
			Full Cycle Tree Clearing	To be completed 2012			
20	Madera	00166-22	<i>Performance was driven by equipment failure.</i>				4Q 2010 1Q 2011 2Q 2011 3Q 2011 4Q 2011 1Q 2012
			Repair equipment damage	Complete	Nov-11		
			Full Cycle Tree Clearing	Complete	Oct-11		
			Reair equipment damage	Complete	Nov-11		
21	East Pike	00096-13	<i>Performance was driven by equipment failure and non-preventable trees during minor storms.</i>				2Q 2011 3Q 2011 4Q 2011 1Q 2012
			Repair tree damage and equipment failure during minor storm	Complete	Apr-11		
22	Avery	00791-65	<i>Performance was driven by trees non-preventable and equipment failure during storm (Hurricane Irene).</i>				
			Repair tree damage during storm	Complete	Aug-11		
23	North Meshoppen	00530-65	<i>Performance was driven by trees non-preventable and equipment failure during minor storm.</i>				
			Repair equipment damage	Complete	Apr-11		
			Repair tree damage during storm	Complete	Aug-11		
			2012 Circuit Inspection	To be completed 2012			
24	New Milford	00240-65	<i>Performance was driven by trees non-preventable during storm (Hurricane Irene).</i>				
			Repair tree damage during storm	Complete	Aug-11		
25	Birmingham	00168-22	<i>Performance was driven by non-preventable trees, equipment failure, and line failure during minor storm.</i>				4Q 2010 1Q 2011 2Q 2011 3Q 2011 4Q 2011 1Q 2012
			Repair line failure	Complete	Sep-11		
			Targeted Mainline Reliability Equipment Replacement	Complete	Dec-11		
			2011 Circuit Inspection	Complete	Oct-11		
			Full Cycle Tree Clearing	To be completed 2012			

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared In 4 of 6 Quarters
26	Lenox	00755-65	<i>Performance was driven by trees non-preventable and equipment failure during minor storm.</i>			2Q 2011 3Q 2011 4Q 2011 1Q 2012
			Repair tree damage from minor storm	Complete	Apr-11	
			Repair equipment and tree damage during minor storm	Complete	Aug-11	
27	Erie South	00259-31	<i>Performance was driven by equipment failure, line failure, and trees non-preventable.</i>			4Q 2010 1Q 2011 2Q 2011 3Q 2011 4Q 2011 1Q 2012
			Reliability Coordinator to inspect circuit based on outage history	Complete	Jan-11	
			Repair equipment damage	Complete	Apr-11	
			Repair line failure	Complete	Sep-11	
			Repair tree damage during storm	Complete	Feb-12	
			Add additional protection per circuit coordination	To be completed 2012		
28	Oxbow	00555-65	<i>Performance was driven by trees non-preventable and equipment failure during storm.</i>			
			Repair tree damage during storm	Complete	Aug-11	
			Repair equipment damage	Complete	Dec-11	
			2012 Circuit Inspection	To be completed 2012		
29	Scalp Level	00932-11	<i>Performance was driven by equipment failure during minor storm.</i>			2Q 2011 3Q 2011 4Q 2011 1Q 2012
			Repair equipment damage	Complete	Apr-11	
			Full Cycle Tree Clearing	To be completed 2012		
30	North Meshoppen	00531-65	<i>Performance was driven by trees non-preventable during storm (Hurricane Irene).</i>			
			Repair tree damage during storm	Complete	Aug-11	
31	Honey Grove	00135-83	<i>Performance was driven by equipment failure and non-preventable trees during minor storms.</i>			2Q 2010 3Q 2011 4Q 2011 1Q 2012
			Repair tree damage and equipment failure during minor storm	Complete	Apr-11	
32	Salix	00070-11	<i>Performance was driven by equipment failure, and lightning.</i>			4Q 2010 1Q 2011 2Q 2011 3Q 2011 4Q 2011 1Q 2012
			Repair lightning damage	Complete	May-11	
			2011 Circuit Inspection	Complete	Jul-11	
			Repair equipment damage	Complete	Oct-11	

Penelec							
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters	
33	McVeytown	00112-81	<i>Performance was driven by equipment and line failure during minor storm.</i>			Apr-11	2Q 2010 3Q 2011 4Q 2011 1Q 2012
			Repair equipment and line failure during minor storm	Complete			
			Add additional protection per circuit coordination	To be completed 2012			
			2012 Circuit Inspection	To be completed 2012			
34	Mansfield	00559-63	<i>Performance was driven by line failure and trees non-preventable during minor storm, equipment failure and CPA.</i>			Aug-11 Apr-11 Apr-11 Jun-11 Dec-11	2Q 2010 3Q 2011 4Q 2011 1Q 2012
			Repair tree damage from minor storm	Complete			
			Repair damage from CPA	Complete			
			Repair equipment damage	Complete			
			Repair line failure	Complete			
			2011 Circuit Inspection	Complete			
			Add additional protection per circuit coordination	To be completed 2012			
			Full Cycle Tree Clearing	To be completed 2012			
35	Midred	00771-62	<i>Performance was driven by trees non-preventable during storm (Hurricane Irene).</i>			Aug-11	
			Repair tree damage during storm	Complete			
			Add additional protection per circuit coordination	To be completed 2012			
36	Montrose	00457-65	<i>Performance was driven by trees non-preventable and an unknown during storm (Hurricane Irene).</i>			Aug-11	
			Repair tree damage during storm	Complete			
			Add additional protection per circuit coordination	To be completed 2012			
37	Franklin Forks	00737-65	<i>Performance was driven by trees non-preventable during storm (Hurricane Irene).</i>			Aug-11	
			Repair tree damage during storm	Complete			
			Full Cycle Tree Clearing	To be completed 2012			
38	Lucerne	00091-13	<i>Performance was driven by trees non-preventable and equipment failure during minor storm.</i>			Apr-11	2Q 2010 3Q 2011 4Q 2011 1Q 2012
			Repair tree and equipment damage from minor storm	Complete			
39	Lenox	00434-65	<i>Performance was driven by trees non-preventable during storm (Hurricane Irene).</i>			Aug-11	
			Repair tree damage during storm	Complete			
40	Honey Grove	00134-83	<i>Performance was driven by non-preventable trees during minor storm.</i>			Apr-11	2Q 2010 3Q 2011 4Q 2011 1Q 2012
			Repair tree damage during minor storm	Complete			

Penelec							
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters	
41	Logan	00700-81	<i>Performance was driven by trees non-preventable during storm.</i>			Apr-11	1Q 2011 2Q 2011 3Q 2011 4Q 2011 1Q 2012
			Repair tree damage from minor storm	Complete			
			Add additional protection per circuit coordination	To be completed 2012			
42	Erie East	00234-31	<i>Performance was driven by equipment failure, trees non-preventable, and line failure during a minor storm.</i>			Apr-11	
			Repair tree damage	Complete			
			Repair line failure	Complete	Jul-11		
			Repair equipment damage	Complete	Jan-12		
			Add additional protection per circuit coordination	To be completed 2012			
43	Brookville	00123-23	<i>Performance was driven by equipment failure.</i>			Jan-12	
			Repair equipment damage	Complete			
44	Philpsburg	00162-22	<i>Performance was driven by equipment failure, unknown outage, and vehicle.</i>			Jun-11	4Q 2010 2Q 2011 4Q 2011 1Q 2012
			Repair equipment damage	Complete			
			Repair vehicle damage	Complete	Oct-11		
			Full Cycle Tree Clearing	To be completed 2012			
45	Lewis Run	00409-42	<i>Performance was driven by trees non-preventable and equipment failure.</i>			May-11	
			Repair tree damage	Complete			
			Repair equipment damage	Complete	Oct-11		
46	Grover	00527-63	<i>Performance was driven by an unknown and non-preventable trees during minor storms.</i>			Oct-11	4Q 2010 1Q 2011 2Q 2011 3Q 2011 4Q 2011 1Q 2012
			Repair tree damage from minor storm	Complete			
			Full Cycle Tree Clearing	Complete	May-11		
			Add additional protection per circuit coordination	To be completed 2012			
47	Tunkhannock	00695-65	<i>Performance was driven by trees non-preventable, equipment failure, and lightning during minor storm.</i>			Apr-11	
			Repair equipment damage	Complete			
			Repair tree damage	Complete	Aug-11		
48	Laurel Lake	00449-65	<i>Performance was driven by trees non-preventable during minor storm, equipment failure, and line failure.</i>			Jun-11	
			Repair line failure	Complete			
			Repair tree damage	Complete	Jul-11		
			Repair equipment damage	Complete	Jan-12		
			Add additional protection per circuit coordination	To be completed 2012			

Penelec							
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters	
49	Union City	00207-43	<i>Performance was driven by trees non-preventable during minor storm, and line failure.</i>				
			Repair tree damage	Complete	Apr-11		
			Repair line failure	Complete	Mar-12		
50	Piney	00523-51	<i>Performance was driven by equipment failure, lightning, and line failure.</i>				
			Repair lightning damage	Complete	Sep-11		
			Repair line failure	Complete	Dec-11		
			Repair equipment failure	Complete	Feb-12		
			Add additional protection per circuit coordination	To be completed 2012			
51	Punxsutawney	00625-23	<i>Performance was driven by trees non-preventable during minor storm, and line damage.</i>				2Q 2011 3Q 2011 4Q 2011 1Q 2012
			Repair tree and line damage during minor storm	Complete	Apr-11		
			2012 Circuit Inspection	To be completed 2012			
52	Edgewood	00089-13	<i>Performance was driven by line failure, equipment failure, and a CPA.</i>				
			Repair CPA damage	Complete	Nov-11		
			Repair line failure	Complete	Dec-11		
			Repair equipment failure	Complete	Jan-12		
			Add additional protection per circuit coordination	To be completed 2012			
53	Covington	00729-63	<i>Performance was driven by equipment failure during minor storm and a CPA.</i>				1Q 2011 2Q 2011 3Q 2011 4Q 2011 1Q 2012
			Repair equipment failure	Complete	Apr-11		
			Repair vehicle damage	Complete	Apr-11		
			Repair equipment failure	Complete	Jun-11		
54	East Towanda	00525-62	<i>Performance was driven by lightning, equipment failure and trees non-preventable during minor storm.</i>				
			Repair lightning failure	Complete	Jun-11		
			Repair equipment failure	Complete	Jun-11		
			Repair tree damage	Complete	Aug-11		
			Add additional protection per circuit coordination	To be completed 2012			

Penelec							
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters	
55	Timblin	00103-23	<i>Performance was driven by a CPA</i>			Jan-12	
			Repair vehicle damage	Complete			
56	East Sayre	00518-61	<i>Performance was driven by equipment failure, and trees non-preventable during minor storm.</i>			Jun-11	
			Repair tree damage	Complete			
			Repair equipment damage	Complete	Nov-11		
57	FPL West	FL097-62	<i>Performance was driven by loss of supply from other electric utility during minor storm.</i>			Aug-11	
			Other electric utility restored supply	Complete			
58	Philipsburg	00149-22	<i>Performance was driven by line failure, and equipment failure during minor storm.</i>			Jul-11	
			Repair equipment failure	Complete			
			Repair line failure	Complete	Aug-11		
59	Greenwood	00041-71	<i>Performance was driven by trees non-preventable, human error, and CPA.</i>			Jan-12	
			Repair customer tree trimming damage	Complete			
			Repair tree damage	Complete	Mar-12		
			Repair vehicle damage	Complete	Mar-12		
	Union City	00206-43	<i>Performance was driven by trees non-preventable, equipment failure, and lightning damage during minor storms.</i>			Jan-11	3Q 2010 4Q 2010 1Q 2011 2Q 2011 3Q 2011 4Q 2011
			Reliability Coordinator to inspect circuit based on outage history	Complete			
			Repair tree damage from minor storm	Complete	Feb-11		
			Repair tree damage from minor storm	Complete	Apr-11		
			Repair lightning damage	Complete	Jun-11		
			Repair equipment damage	Complete	Aug-11		
			Add additional protection per circuit coordination	To be completed 2012			
			Full Cycle Tree Clearing	To be completed 2012			

Penelec						
Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Date Remedial Work Completed	Appeared in 4 of 6 Quarters
	Russell Hill	00282-65	<i>Performance was driven by trees non-preventable during storm.</i>			
			Repair tree damage during storm	Complete	Aug-11	
			Full Cycle Tree Clearing	To be completed 2012		
	Tiffany	00440-65	<i>Performance was driven by trees non-preventable and an unknown during storm (Hurricane Irene).</i>			
			Repair tree damage during storm	Complete	Aug-11	
			Add additional protection per circuit coordination	To be completed 2012		
			Full Cycle Tree Clearing	To be completed 2012		
	Mansfield	00558-63	<i>Performance was driven by equipment failure and line failure.</i>			
			Repair Equipment/line failure	Complete	Feb-11	1Q 2011 2Q 2011 3Q 2011 4Q 2011
			Repair failed equipment	Complete	May-11	
			Add additional protection per circuit coordination	To be completed 2012		
			2012 Circuit Inspection	To be completed 2012		
			Full Cycle Tree Clearing	To be completed 2012		
	Rolling Meadows	00310-31	<i>Performance was driven by equipment failure during minor storm and line failure.</i>			
			Repair line failure	Complete	May-11	3Q 2010 4Q 2010 1Q 2011 2Q 2011 3Q 2011 4Q 2011
			Repair equipment failure during minor storm	Complete	Feb-11	
			Full Cycle Tree Clearing	Complete	Jul-11	
			Add additional protection per circuit coordination	To be completed 2012		
	Claysburg	00044-71	<i>Performance was driven by trees non-preventable during minor storm.</i>			
			Repair tree damage	Complete	Oct-11	
			Full Cycle Tree Clearing	To be completed 2012		

Met-Ed	Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Remedial Work Completed	Appeared in 4 of 6 Quarters
	1	Yorkana	00708-4	Performance driven by wind cause (21% of minutes), non-preventable tree cause outages (33% of minutes), and vehicle cause outages (27% of minutes)			
				Perform SAIFI analysis initiative study	Complete	Jan-11	4Q2010
				Perform Accelerated backbone and 3 phase assessment	Complete	Feb-11	1Q2011
				Replaced damaged recloser found during repair of hot spot identified from thermal scan	Complete	Mar-11	2Q2011
				Install radio controlled reclosers for sectionalizing.	Complete	Dec-11	3Q2011
				Perform accelerated circuit reliability assessment of backbone	To be completed in 2012		4Q2011
				Perform accelerated circuit reliability assessment of 3 phase	To be completed in 2012		1Q2012
				Forestry to perform on cycle comprehensive circuit Tree Trimming	To be completed in 2012		
				Personal letter to be sent to each customer on this circuit explaining reliability improvements	To be completed in 2012		
				Reconfigure circuit to minimize line exposure	To be completed in 2012		
	2	Shawnee	00895-3	Performance was driven by non-preventable trees (47% of minutes), vehicle accidents (28% of minutes), and equipment failure (18% of minutes)			
				Perform SAIFI analysis initiative study	Complete	Jan-11	4Q2010
				Perform accelerated 3 phase and backbone assessment	Complete	Mar-11	1Q2011
				Replace current limiting fuses on step transformers	Complete	Mar-11	2Q2011
				Operate and maintain circuit tie switches	Complete	Apr-11	3Q2011
				Install new electronic recloser	Complete	May-11	4Q2011
				Perform accelerated backbone and 3 phase assessment	Complete	Jan-12	1Q2012
				Correct fuse coordination	To be completed in 2012		
				Forestry to perform on cycle comprehensive circuit tree trimming	To be completed in 2012		
	3	Shawnee	00860-3	Performance driven by lightning and non-preventable trees. 31% of minutes from lightning strike to a recloser on 5/30/11. 36% of minutes from non-preventable trees on 10/6/11			
				Perform accelerated backbone and 3 phase assessment	Complete	Mar-11	4Q2010
				Install Fault Indicators	Complete	Feb-11	1Q2011
				Replace current limiting fuses on step transformers	Complete	Mar-11	2Q2011
				Correct fuse miscoordinations identified during SAIFI analysis	Complete	Apr-11	3Q2011
				Operate and maintain circuit tie switches	Complete	Jun-11	4Q2011
				Perform accelerated backbone and 3 phase assessment	Complete	Jan-12	1Q2012
				Install SCADA Controlled Switch	To be completed in 2012		
				Install SCADA Controlled Switch	To be completed in 2012		
				Replace 3 sets of fault indicators	To be completed in 2012		
				Repair conditioned items from circuit assessment	To be completed in 2012		
	4	Glendon	00818-3	Performance driven by line failure on 7/3/11, which contributed 35% of circuit minutes, and vehicle accident on 12/17/2011 which contributed 48% of circuit minutes			
				Perform accelerated assessment on the circuit backbone	Complete	Mar-11	4Q2010
				Perform accelerated backbone and 3 phase assessment	Complete	Mar-12	1Q2011
				Reconductor 3 spans of mainline	To be completed in 2012		2Q2011
	5	Windsor	00797-4	Circuit performance was driven by non-preventable tree cause outages (53% of minutes).			
				Perform Accelerated backbone and 3 phase assessment	Complete	Nov-11	3Q2011
				Install additional fusing on the circuit	Complete	Mar-12	4Q2011
				Forestry to perform on cycle comprehensive circuit Tree Trimming	To be completed in 2012		1Q2012
				Perform accelerated circuit reliability assessment of backbone	To be completed in 2012		
				Perform accelerated circuit reliability assessment of 3 phase	To be completed in 2012		

Met-Ed	Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Remedial Work Completed	Appeared in 4 of 6 Quarters	
6	Fox Hill	00816-3	<i>Performance driven by non-preventable trees which contributed 79% of circuit minutes.</i>					
			Perform SAIFI analysis initiative study	Complete	Jan-11			
			Perform accelerated backbone and 3 phase assessment	Complete	Mar-11	4Q2010		
			Forestry to perform off cycle patrol and trim	Complete	Apr-11	1Q2011		
			Replace current limiting fuses on step transformers	Complete	Mar-11	2Q2011		
			Install Fault indicators	Complete	Mar-11	3Q2011		
			Study automation of sectionalizer on circuit	Complete	Sep-11	4Q2011		
			Perform accelerated backbone and 3 phase assessment	Complete	Jan-12	1Q2012		
			Correct fuse miscoordinations identified during SAIFI analysis	Complete	Mar-12			
			Replace sectionalizer with SCADA switch	Complete	Mar-12			
Forestry to perform on cycle comprehensive circuit tree trimming	To be completed in 2012							
7	Mountain	00740-4	<i>Performance driven by a storm related conductor problem that broke a cutout accounting for 49% of circuit minutes, and 43% of circuit minutes due to trees during the 5/26/11 tornado / storm.</i>					
			Install a total of 19 FCI at 7 locations on the circuit	Complete	Jul-11			
			Perform accelerated circuit reliability assessment of mainline	Complete	Nov-11	4Q2010		
			Perform accelerated circuit reliability assessment of 3 phase	Complete	Nov-11	3Q2011		
			Perform accelerated circuit reliability assessment of single phase - Regulatory Required 2011	Complete	Nov-11	4Q2011		
			Install sectionalizers at two locations	Complete	Jan-12	1Q2012		
			Perform accelerated circuit reliability assessment of mainline	Complete	Mar-12			
			Perform accelerated circuit reliability assessment of 3 phase	Complete	Mar-12			
Replace/Repair high priority items identified during circuit patrol	To be completed in 2012							
8	Mountain	00743-4	<i>Performance driven by the 5/26/11 tornado / storm which accounted for 47% of circuit minutes and related post storm incidents accounted for 44% of circuit minutes.</i>					
			Perform post storm accelerated circuit reliability assessment of mainline - Post Storm	Complete	Jun-11			
			Perform post storm accelerated circuit reliability assessment of 3 phase - Post Storm	Complete	Jun-11	2Q2011		
			Perform accelerated circuit reliability assessment of single phase - Regulatory Required 2011	Complete	Jun-11	3Q2011		
			Install 2 FCI at one location	Complete	Nov-11	4Q2011		
			Change recloser settings to improve downstream coordination of protective devices	Complete	Dec-11	1Q2012		
			Replace recloser damaged during storm	Complete	Jan-12			
			Perform accelerated circuit reliability assessment of mainline	Complete	Mar-12			
			Perform accelerated circuit reliability assessment of 3 phase	Complete	Mar-12			
Replace/Repair high priority item identified during circuit patrol	To be completed in 2012							
9	Ringin Rocks	00708-1	<i>Performance driven by two vehicle accidents (61%), and a trees non-preventable outage (18%)</i>					
			Install additional mainline fault indicators	Complete	Jun-11			
			Perform accelerated 3 phase assessment.	Complete	Nov-11	1Q2011		
			Perform accelerated backbone assessment	Complete	Nov-11	2Q2011		
			Perform engineering SAIFI improvement study	Complete	Dec-11	4Q2011		
			Install additional mainline recloser	Complete	Mar-12	1Q2012		
			Complete forestry assessment of 3 phase for SAIFI analysis	To be completed in 2012				
Install additional mainline tap fuses	To be completed in 2012							

Met-Ed	Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Remedial Work Completed	Appeared in 4 of 6 Quarters
	10	Mountain	00744-4	<i>Performance driven by trees at 77% of circuit minutes (the 5/26/10 tomado / storm at 55% of circuit minutes).</i>			
Perform SAIFI analysis initiative study				Complete	Jan-11		
Engineering and Forestry Perform mainline vegetation assessment				Complete	Jan-11		
Perform accelerated circuit reliability assessment of mainline				Complete	Mar-11		
Perform accelerated circuit reliability assessment of 3 phase				Complete	Mar-11		
Installed new single phase trip and lockout recloser, 74492, identified in SAIFI Analysis				Complete	May-11	2Q2011	
Installed new single phase trip and lockout recloser, 74472, identified in SAIFI Analysis				Complete	May-11	3Q2011	
Install FCI identified in SAIFI Analysis - 1 location total of 3 FCI				Complete	Jun-11	4Q2011	
Install new 600A disconnect switches identified in SAIFI Analysis				Complete	Oct-11	1Q2012	
Install new 3 phase fuses identified in SAIFI Analysis				Complete	Nov-11		
GOAB Inspections (8) identified in SAIFI Analysis				Complete	Nov-11		
Perform accelerated circuit reliability assessment of single phase - Regulatory Required 2011				Complete	Nov-11		
Perform accelerated circuit reliability assessment of mainline	Complete	Mar-12					
Perform accelerated circuit reliability assessment of 3 phase	Complete	Mar-12					
	11	Bernville	00786-1	<i>Performance driven by two trees non-preventable (51%) outages and an outage caused by lightning (28%).</i>			
Install 3PH mainline fault indicators 2 locations				Complete	May-11		
Replace mainline recloser and move it to a more effective location				Complete	Sept-11		
Install additional mainline recloser				Complete	Dec-11		
Perform engineering SAIFI improvement study				Complete	Dec-11	4Q2010	
Install additional mainline tap fusing				Complete	Dec-11	1Q2011	
Perform accelerated backbone assessment				Complete	Jan-12	2Q2011	
Replace mainline porcelain cutouts with polymer cutouts				Complete	Mar-12	3Q2011	
Replace mainline crossarm from backbone assessment				Complete	Apr-12	4Q2011	
Install additional mainline recloser				To be completed in 2012		1Q2012	
Install additional mainline tap fusing				To be completed in 2012			
Complete forestry assessment of 3 phase for SAIFI analysis				To be completed in 2012			
Replace additional mainline porcelain cutouts with polymer cutouts	To be completed in 2013						
Comprehensive Tree Trimming	To be completed in 2013						
	12	Windsor	00795-4	<i>Performance driven by wind cause (57% of minutes in one event caused by a tomado) and non-preventable tree cause outages (24% of minutes)</i>			4Q2010
Perform Accelerated backbone and 3 phase assessment				Complete	Jul-11	2Q2011	
Forestry to perform on cycle comprehensive circuit Tree Trimming				To be completed in 2012		3Q2011	
Perform accelerated circuit reliability assessment of backbone				To be completed in 2012		4Q2011	
Perform accelerated circuit reliability assessment of 3 phase				To be completed in 2012		1Q2012	
	13	S. Nazareth	00809-3	<i>Performance was driven by non-preventable trees (36% of minutes), and a lightning strike on 9/28/11 (30% of minutes), and a vehicle accident on 3/16/12 (19% of minutes)</i>			
Perform accelerated assessment on the circuit backbone and 3phase of the circuit				Complete	Feb-11	2Q2011	
Install fault Indicators				Complete	May-11	3Q2011	
Install Fault Indicators				Complete	Nov-11	4Q2011	
Perform SAIFI analysis initiative study				Complete	Dec-11	1Q2012	
Perform accelerated backbone and 3 phase assessment				Complete	Feb-12		
Forestry to perform on cycle comprehensive circuit tree trimming				Complete	Mar-12		
Install SCADA controlled switch	To be completed in 2012						

Met-Ed	Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Remedial Work Completed	Appeared in 4 of 6 Quarters	
14	Mountain	00742-4	<i>Performance driven by the 5/26/11 tornado / storm which accounted for 84% of circuit minutes.</i>					
			Perform accelerated circuit reliability assessment of mainline - Post Storm	Complete	Jun-11	2Q2011 3Q2011 4Q2011 1Q2012		
			Perform accelerated circuit reliability assessment of 3 phase - Post Storm	Complete	Jun-11			
			Perform accelerated circuit reliability assessment of single phase - Regulatory Required 2011	Complete	Jun-11			
			Forestry to perform tree inspection in worst hit part of circuit - Post Storm	Complete	Jun-11			
			Forestry removed 3 danger trees as result of post storm inspection	Complete	Jun-11			
			Perform accelerated circuit reliability assessment of mainline	Complete	Mar-12			
			Perform accelerated circuit reliability assessment of 3 phase	Complete	Mar-12			
Replace/Repair high priority items identified during circuit patrol	To be completed in 2012							
15	North Lebanon	00715-2	<i>Performance was primarily driven by tree caused outages (13%), wind caused damage (57%) and vehicle accidents (24%)</i>					
			Install fault indicators 4 locations	Complete	Sep-11			
			Forestry Patrol of Backbone and all of 3-Phase beyond recloser 71512	To be completed in 2012				
			Perform accelerated backbone and 3 phase circuit assessment	To be completed in 2012				
			Replace deteriorated crossarm	To be completed in 2012				
Replace deteriorated crossarm	To be completed in 2012							
16	Taxville	00573-4	<i>Performance driven by wind cause (71% of minutes caused by a tornado.</i>					
			Perform accelerated circuit reliability assessment of backbone	Complete	Jan-11			
			Perform accelerated circuit reliability assessment of 3 phase	Complete	Jan-11			
			Perform accelerated 3 phase assessment	Complete	Jan-11			
			Perform accelerated backbone assessment	Complete	Jan-11			
			Perform accelerated circuit reliability assessment of backbone	Complete	Mar-12			
			Perform accelerated circuit reliability assessment of 3 phase	Complete	Mar-12			
			Install an additional reclosers to protect the circuit 3 phase	To be completed in 2012				
17	Birdsboro	00756-1	<i>Performance driven by trees non-preventable outages (77%)</i>					
			Perform SAIFI analysis initiative study	Complete	Jan-11	4Q2010 1Q2011 3Q2011 4Q2011 1Q2012		
			Replace Mainline Tie-Switch (tree damaged)	Complete	Feb-11			
			Perform accelerated backbone assessment	Complete	Mar-11			
			Perform accelerated 3 phase assessment	Complete	Mar-11			
			Forestry to perform off cycle patrol and trim	Complete	May-11			
			Replace fuses to improve tap coordination	Complete	Jun-11			
			Repair high priority items (riser, crossarm, riser) identified during circuit assessment	Complete	Jul-11			
			Repair additional high priority items (crossarm, insulator) identified during crt assessment	Complete	Nov-11			
			Replace crossarm from circuit assessment	Complete	Dec-11			
			Implement proactive every-other-month mainline forestry inspection	Complete	Jan-12			
			Proactive every-other-month mainline forestry inspection	Complete	Jan-12			
			Spot mainline tree trimming and removals	Complete	Jan-12			
			Proactive every-other-month mainline forestry inspection	Complete	Mar-12			
			Spot mainline tree trimming and removals	To be completed in 2012				
Upgrade mainline disconnects to GOAB	To be completed in 2013							
18	Bemville	00787-1	<i>Performance driven by a crossarm and a switch problem (73%)</i>					
			Replace mainline crossarm	Complete	Sept-11			
			Repair mainline switch	Complete	Oct-11			
			Mainline forestry spot tree trimming and removal	Complete	Dec-11			
			Perform accelerated 3 phase and backbone assessment	Complete	Dec-11			
			Replace crossarms from circuit assessment	Complete	Apr-12			
			Replace arresters mainline recloser	To be completed in 2012				
Comprehensive Tree Trimming	To be completed in 2013							

Met-Ed	Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Remedial Work Completed	Appeared in 4 of 6 Quarters
	19	Birdsboro	00757-1	<i>Performance driven by two outages caused by insulator problems (42%) and two trees non-preventable outages (30%).</i>			4Q2010 1Q2011 2Q2011 3Q2011 4Q2011 1Q2012
Install mainline fault indicators 3 locations				Complete	Jan-11		
Perform accelerated 3 phase assessment				Complete	Nov-11		
Perform accelerated backbone assessment				Complete	Nov-11		
Install additional mainline fault indicators				Complete	Dec-11		
Implement proactive every-other-month mainline forestry inspection				Complete	Jan-12		
<i>Proactive every-other-month mainline forestry inspection</i>				Complete	Jan-12		
Spot mainline tree trimming and removals				Complete	Jan-12		
Perform engineering SAIFI improvement study				Complete	Feb-12		
Replace primary underground cable and submersibles in Maple Springs URD				Complete	Mar-12		
Proactive every-other-month mainline forestry inspection				Complete	Mar-12		
Spot mainline tree trimming and removals				To be completed in 2012			
Complete forestry assessment of 3 phase for SAIFI analysis				To be completed in 2012			
Upgrade mainline disconnects to GOAB	To be completed in 2012						
	20	Windsor	00796-4	<i>Circuit performance was driven by non-preventable tree cause outages (47% of minutes and tornado (28% of minutes)</i>			
Perform Accelerated backbone and 3 phase assessment				Complete	Dec-11		
Install additional fusing on the circuit				Complete	Mar-12		
Perform accelerated circuit reliability assessment of backbone				To be completed in 2012			
Perform accelerated circuit reliability assessment of 3 phase				To be completed in 2012			
Forestry to perform on cycle comprehensive circuit Tree Trimming	To be completed in 2012						
	21	Newbery	00577-4	<i>Performance was driven by non-preventable tree cause outages (50% of the minutes)</i>			
Perform Accelerated single phase assessment				Complete	Oct-10		
Perform Accelerated backbone and 3 phase assessment				Complete	Jun-11		
Perform accelerated circuit reliability assessment of backbone				To be completed in 2012			
Perform mid-cycle forestry patrol				To be completed in 2012			
Perform accelerated circuit reliability assessment of 3 phase	To be completed in 2012						
	22	Swatara Hill	00764-2	<i>Performance was primarily driven by vehicle accidents (74%) and an outage of unknown origin (11%)</i>			
Perform accelerated backbone assessment				To be completed in 2012			
Perform accelerated backbone and 3 phase circuit assessment				To be completed in 2012			
Replace deteriorated crossarm				To be completed in 2012			
Replace deteriorated crossarm	To be completed in 2012						
	23	Lynnville	00737-1	<i>Performance driven by two trees non-preventable (38%) outages, and an outage caused by a primary conductor problem (32%)</i>			
Install additional mainline fusing				Complete	Feb-11		
Perform Faulted Circuit Indicator Installation Engineering Study				Complete	Aug-11		
Perform mid-cycle forestry patrol.				Complete	Dec-11		
Perform accelerated 3 phase assessment				Complete	Dec-11		
Perform accelerated backbone assessment				Complete	Dec-11		
Install OH Fault Indicators at 9 Locations	Complete	Dec-11					
	24	Friedensburg	00769-1	<i>Performance driven by an outage caused by an arrester problem(35%), and outages caused by lightning(30%)and a vehicle accident(13%)</i>			
Perform accelerated 3 phase assessment				Complete	Jun-11		
Perform accelerated single phase assessment				Complete	Jun-11		
Install additional OH Fault indicators at 5 locations.				Complete	Jun-11		
Install fuse/bypass on mainline				Complete	Oct-11		
Replace crossarms from circuit assessment	Complete	Feb-12					

Met-Ed	Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Remedial Work Completed	Appeared in 4 of 6 Quarters
	25	Gardners	00752-4	Performance driven by trees at 49% of circuit minutes; and a forced circuit lock out for a restricted fault condition for 24% of circuit Forestry to perform on cycle comprehensive circuit tree trim in 2011	Complete	Sep-11	
				Perform accelerated circuit reliability assessment of mainline	To be completed in 2012		
				Perform accelerated circuit reliability assessment of 3 phase	To be completed in 2012		
	26	Annvile	00744-2	Performance was primarily driven by conductor failure (69%), equipment failure (21%) and forced outages (8%) Accelerated circuit assessment 3 phase	Complete	May-11	
				Perform accelerated backbone assessment	Complete	May-11	
				Comprehensive Tree Trimming	Complete	May-11	
				Install Fault Indicators 5 locations	To be completed in 2012		
				Replace arresters as Switch 74469	To be completed in 2012		
				Replace Switch 74466	To be completed in 2012		
	27	Shawnee	00837-3	Performance was driven by non-preventable trees. With 54% of circuit minutes due to single storm on 7/7/11. Perform accelerated 3 phase assessment	Complete	Apr-11	
				Install telemetered fault indicators on radio controlled switch	Complete	Nov-11	
				Forestry to perform on cycle comprehensive circuit tree trimming	Complete	Jan-12	
				Perform accelerated backbone and 3 phase assessment	To be completed in 2012		
	28	Flying Hills	00777-1	Performance driven by a primary conductor problem (30%), a vehicle accident (21%) and a non-company tree crew (16%). Perform accelerated 3 phase assessment	Complete	Feb-11	
				Perform accelerated backbone assessment	Complete	Feb-11	
				3 phase crossarm replacement from assessment	Complete	Mar-11	
				Install Fault Indicators 9 Locations	Complete	Mar-11	
				Forestry to perform off cycle patrol and trim	Complete	Apr-11	
				Install additional fault indicator	Complete	Jul-11	
				Engineering mainline recloser analysis	Complete	Dec-11	
				Perform accelerated 3 phase assessment	Complete	Feb-12	
				Perform accelerated backbone assessment	Complete	Feb-12	
				Install additional mainline recloser	To be completed in 2012		
				Upgrade tap fuse to tap recloser	To be completed in 2012		
				Replace mainline crossarms at 3 locations	To be completed in 2012		
				Comprehensive Tree Trimming	To be completed in 2012		
	29	Frystown	00702-2	Performance was primarily driven by tree caused outages (18%) and vehicle accidents (70%) Replace deteriorated crossarm	To be completed in 2012		
				Review step bank fusing	To be completed in 2012		
				Perform accelerated 3 phase circuit assessment	To be completed in 2012		
				Perform accelerated backbone assessment	To be completed in 2012		
	30	Shawnee	00822-3	Performance driven by equipment failure (27% of minutes), lightning (28% of minutes) and non-preventable trees (30% of minutes during storm on 6/23/11) Perform SAIFI analysis initiative study	Complete	Jan-11	
				Perform accelerated backbone and 3 phase assessment	Complete	Mar-11	
				Replace current limiting fuses on step transformers	Complete	Apr-11	
				Repair critical items identified from circuit patrol	Complete	Mar-11	
				Forestry to perform on cycle comprehensive circuit Tree Trimming	Complete	Jan-12	
				Install Fault Indicators	Complete	Mar-12	
				Perform accelerated backbone and 3 phase assessment	Complete	Jan-12	
				Repair conditioned items from circuit assessment	To be completed in 2012		
				Replace Fault 3 sets of Fault Indicators	To be completed in 2012		

Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Remedial Work Completed	Appeared in 4 of 6 Quarters
31	North Cornwall	00610-2	<i>Performance was primarily driven by vehicle accidents (31%), tree damage (34%) and an outage of unknown origin (33%)</i>			
			Forestry to perform off cycle patrol and trim	Complete	Jan-11	4Q2010
			Replace arrestors 2 locations on 3 phase backbone	Complete	Mar-11	1Q2011
			Accelerated circuit assessment 3 phase	Complete	Apr-11	4Q2011
			Perform accelerated backbone assessment	Complete	Apr-11	1Q2012
			Comprehensive Tree Trimming	To be completed in 2012		
32	Mt. Bethel	00090-3	<i>Performance driven by trees (62% of minutes), and line failure (31% of minutes)</i>			
			Forestry to perform on cycle comprehensive circuit tree trimming	To be completed in 2012		
			Upgrade 300A switch to 600A switch	To be completed in 2012		
			Engr to evaluate relocation of off-road section of line	To be completed in 2012		
33	Dillsburg	00749-4	<i>Performance driven by a crossarm fire during T&L at 57% of circuit minutes and a tree related outage at 23% of circuit minutes.</i>			
			Perform accelerated circuit reliability assessment of mainline - Regulatory Required 2011	Complete	Jul-11	
			Perform accelerated circuit reliability assessment of 3 phase - Regulatory Required 2011	Complete	Aug-11	
			Perform accelerated circuit reliability assessment of single phase - Regulatory Required 2011	Complete	Aug-11	
			Install a total of 6 FCI at 2 locations on the circuit	Complete	Nov-11	
			Perform SAIFI analysis initiative study	Complete	Dec-11	
			Replace/Repair high priority items identified during circuit patrol	Complete	Mar-12	
			Perform accelerated circuit reliability assessment of mainline	To be completed in 2012		
Perform accelerated circuit reliability assessment of 3 phase	To be completed in 2012					
34	Yoe	00559-4	<i>Performance was driven by non-preventable tree cause outages (68%)</i>			
			Perform mid-cycle forestry patrol.	Complete	Oct-11	2Q2011
			Perform Accelerated backbone and 3 phase assessment	Complete	Dec-11	3Q2011
			Perform accelerated circuit reliability assessment of backbone	To be completed in 2012		4Q2011
			Perform accelerated circuit reliability assessment of 3 phase	To be completed in 2012		1Q2012
35	Windsor	00316-4	<i>Performance was driven by non-preventable tree cause outages (81% of the minutes)</i>			
			Perform Accelerated backbone and 3 phase assessment	Complete	Jun-11	
			Forestry to perform on cycle comprehensive circuit Tree Trimming	To be completed in 2012		
			Perform accelerated circuit reliability assessment of backbone	To be completed in 2012		
			Perform accelerated circuit reliability assessment of 3 phase	To be completed in 2012		
36	Annville	00743-2	<i>Performance was primarily driven by tree caused outages (87%) and animal caused outages (12%)</i>			
			Comprehensive Tree Trimming	Complete	Mar-11	
			Install additional disconnect switches	Complete	Mar-11	
			Perform accelerated 3 phase circuit assessment	Complete	Jul-11	
			Perform accelerated backbone assessment	Complete	Jul-11	
			Replace failed recloser with new unit	Complete	Feb-12	
Replace spacers missing from spacer cable	To be completed in 2012					

Met-Ed	Rank	Substation	Circuit	Remedial Action Planned or Taken	Status of Remedial Work	Remedial Work Completed	Appeared in 4 of 6 Quarters
	37	Swatara Hill	00763-2	<i>Performance was primarily driven by equipment failures (46%) and lightning damage (34%)</i>			
Replace recloser along Steinruck Road				Complete	Jan-11	4Q2010 1Q2011 2Q2011 3Q2011 4Q2011 1Q2012	
Correct 3 coordination issues				Complete	Mar-11		
Install regulators along Roundtop Road				Complete	Jul-11		
Install additional disconnect switches				Complete	Dec-11		
Install fault indicators 4 locations				Complete	Dec-11		
Perform accelerated backbone assessment				To be completed in 2012			
Accelerated circuit assessment 3 phase				To be completed in 2012			
Balance load beyond recloser 76342				To be completed in 2012			
Repair broken insulator on 3 phase	To be completed in 2012						
		Straban	00676-4	<i>Performance driven by trees at 56% of circuit minutes; and a recloser lock out w/o reclose for a temporary fault condition for 26% of circuit minutes.</i>			4Q2010 1Q2011 2Q2011 3Q2011
Forestry to perform on cycle comprehensive circuit tree trim in 2009				Complete	Nov-09		
Perform normal circuit reliability assessment of mainline				Complete	Jul-10		
Perform normal circuit reliability assessment of 3 phase				Complete	Jul-10		
Replaced 1 crossarm				Complete	Mar-10		
Perform recloser inspection (did not reclose) - Replaced Battery				Complete	Aug-11		
Perform accelerated circuit reliability assessment of mainline				Complete	Nov-11		
Perform accelerated circuit reliability assessment of 3 phase				Complete	Nov-11		
		North Bangor	00813-3	<i>Performance driven by non-preventable trees and equipment failure. 24% of minutes from transformer failure during extreme heat on 7/22/11 and 33% of minutes from trees on 6/9/11</i>			3Q2010 4Q2010 1Q2011 2Q2011 3Q2011 4Q2011
Perform accelerated backbone and 3 phase assessment				Complete	Apr-11		
Perform in depth inspection of backbone fuses				Complete	Apr-11		
Forestry to perform on cycle comprehensive circuit Tree Trimming				Complete	Jun-11		
Upgrade step transformers				Complete	Aug-11		
Perform Accelerated backbone and 3 phase assessment				Complete	Mar-12		
		North Bangor	00826-3	<i>Performance was driven by line failure, lightning and non-preventable trees</i>			3Q2010 4Q2010 1Q2011 2Q2011 3Q2011 4Q2011
Perform SAIFI analysis initiative study				Complete	Jan-11		
Perform accelerated backbone and 3 phase assessment				Complete	Feb-11		
Perform in depth inspection of backbone fuses				Complete	Apr-11		
Operate and maintain circuit tie switches				Complete	May-11		
Install new electronic recloser				Complete	Jun-11		
Replace current limiting fuses on step transformers				Complete	Sep-11		
Install Sectionalizer				Complete	Oct-11		
Perform Accelerated backbone and 3 phase assessment	Complete	Mar-12					
		Hill	00737-4	<i>Performance driven by non-preventable tree cause outages (50% of minutes).</i>			4Q2010 1Q2011 2Q2011 3Q2011
Install additional Fault indicators				Complete	Feb-11		
Forestry to perform spot assessment of tree prone outage area				Complete	Mar-11		
Forestry to perform follow-up tree work as result of spot assessment				Complete	Mar-11		
Replace sectionalizer				Complete	Oct-11		
Forestry to perform spot assessment of tree prone outage area				Complete	Oct-11		
Perform Accelerated backbone and 3 phase assessment				Complete	Nov-11		
Install an additional recloser to protect the circuit 3 phase				Complete	Dec-11		
Forestry to perform spot tree trimming in tree prone outage area				Complete	Dec-11		
Install facilities to connect u/g development section to alternate source feed				Complete	Feb-12		
Forestry to perform on cycle comprehensive circuit Tree Trimming				Complete	Mar-12		
Perform SAIFI analysis initiative study				Complete	Apr-12		
Install an additional recloser to protect the circuit 3 phase				To be completed in 2012			

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Joint 1st Quarter 2012 Reliability Report :
Public Version – Pennsylvania Power :
Company, Pennsylvania Electric Company and :
Metropolitan Edison Company - Pursuant to :
52 Pa. Code § 57.195(d) and (e) :

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

Service by overnight United Parcel Service, as follows:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

Service by overnight United Parcel Service and by electronic mail, as follows:

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Service by electronic mail, as follows:

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Dated: May 1, 2012

Original Signed:


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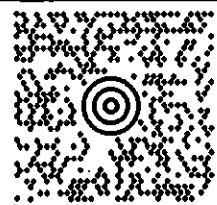
ANNETTE LUSTY
330-374-6543
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AKRON OH 44308

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1 OF 1

SHIP TO:

ROSEMARY CHIAVETTA
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PENNSYLVANIA PUBLIC UTILITY COMMISS
COMMONWEALTH KEYSTONE BLDG.
400 NORTH STREET, 2ND FL
HARRISBURG PA 17120



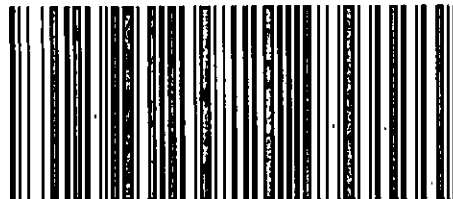
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Floor:
External Carrier: UPS



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