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File #: 179671

April 16, 2021

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
Harrisburg, PA 17105-3265

**Re: Duquesne Light Company Supplement No. 25 to Tariff Electric Pa. P.U.C. No. 25
Docket No. R-2021-3024750**

Dear Secretary Chiavetta:

Duquesne Light Company ("Duquesne Light" or the "Company") hereby files Supplement No. 25 to the Company's Tariff Electric - Pa. P.U.C. No. 25. In Supplement No. 25, the Company is proposing a general increase in electric distribution rates of approximately \$115 million. Because the proposed base rate increase includes \$29.2 million of revenues currently recovered under surcharges, the increase to customers over current charges is \$85.8 million. Supplement No. 25 is appended to the Direct Testimony of David Ogden (Duquesne Light St. No. 16) as Exhibit DBO-1. Duquesne Light is also attaching a copy of Supplement No. 25 to this letter for the convenience of the Pennsylvania Public Utility Commission ("Commission"). Supplement No. 25 contains an issue date of April 16, 2021 and an effective date of June 15, 2021.

A summary of the reasons for the rate increase is provided in the Statement of Reasons contained in DLC Exhibit 1. Supporting data for the Supplement and requested revenue increase, including data requested by 52 Pa. Code §§ 53.52 - 53.53, is contained within the filing. The data in support of the proposed distribution rate increase is based upon a fully projected future test year ending December 31, 2022, as adjusted for ratemaking purposes.

If the Company's entire request is approved, the total bill for an average residential customer using 600 kilowatt-hours would increase from \$100.12 to \$107.85 per month, or 7.72%. The total bill for an average commercial customer using 10,000 kilowatt-hours would increase from \$862.14 to \$916.99 per month, or 6.36%. The total bill for an average industrial customer using 200,000 kilowatt-hours would increase from \$16,546.49 to \$17,246.75 per month, or 4.23%. These

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proposed increases and percentages represent total Duquesne Light rates, which include rates for distribution, surcharges, transmission and generation. These calculations are based on current rates in effect as of April 16, 2021.

This filing also includes a request for approval of the following alternative rate mechanisms: 1) Residential Subscription Rate; 2) Community Development Rate; 3) Federal Tax Adjustment Clause; and 4) Electric Vehicle Service in accordance with 66 Pa. C.S. § 1330 (relating to alternative ratemaking for utilities.)

Duquesne Light hereby advises the Commission that it has elected to use the alternative method of customer notification set forth in Section 53.45(b)(4) of the Commission's regulations, 52 Pa. Code § 53.45(b)(4). Duquesne Light will notify its customers of the proposed rate increase through bill inserts along with press releases to local newspapers, radio and TV and paid newspaper advertisements in major local newspapers. The bill insert includes notice of the above-referenced alternative ratemaking mechanisms. Duquesne Light also agrees to extend from 60 to 90 days the minimum period within which the filing of a complaint places the burden of proof upon the Company with respect to proposed rates, pursuant to 52 Pa. Code §53.45(b)(4)(vi).

Duquesne Light will be represented by the following counsel in this proceeding:

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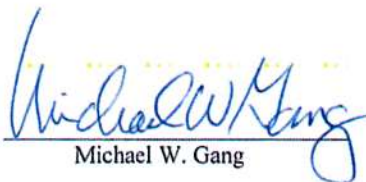
Duquesne Light's attorneys are authorized to accept service on behalf of the Company in this proceeding. Duquesne Light requests that the Commission and all parties serve copies of all documents in this proceeding on its attorneys.

REQUEST FOR CONFIDENTIAL TREATMENT OF PROPRIETARY INFORMATION

The Confidential version of Duquesne Light Statement No. 1, Confidential Exhibit CJD-1, Confidential Exhibit CJD-2 and Attachments II-D-8f, III-F-1b, III-F-1c, III-F-1d, III-F-1e, III-F-1f and III-F-1g contain information that Duquesne Light considers to be proprietary and confidential. These pages have been marked Confidential or Highly Confidential and are enclosed in separate Book 12. Duquesne Light requests that the copies of the materials that have been marked Confidential or Highly Confidential be given confidential treatment by the Commission, including its various offices and bureaus. That is, Duquesne Light requests that the Confidential and Highly Confidential materials be excluded from the Commission's public document folder and that Confidential and Highly Confidential copies not be disclosed to the public.

As indicated on the attached Certificate of Service, the Company has served copies of this filing on the Commission's Bureau of Investigation and Enforcement, the Office of Consumer Advocate, the Office of Small Business Advocate and all active parties in the Company's last base rate proceeding at Docket No. R-2018-3000124.

Very truly yours,



Michael W. Gang

MWG/kl
Attachments

cc: Chairman Gladys M. Brown Dutrieuille (*Letter and Certificate of Service only*)
Commissioner John F. Coleman, Jr. (*Letter and Certificate of Service only*)
Commissioner David W. Sweet (*Letter and Certificate of Service only*)
Commissioner Ralph V. Yanora (*Letter and Certificate of Service only*)
Certificate of Service

Exhibit No. DBO-1

SUPPLEMENT NO. 25
TO ELECTRIC – PA. P.U.C. NO. 25



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Mark E. Kaplan

Interim President and Chief Executive Officer

ISSUED: April 16, 2021

EFFECTIVE: June 15, 2021

Filed at Docket No. R-2021-3024750

NOTICE

THIS TARIFF SUPPLEMENT ADDS PAGES AND RIDERS, MAKES CHANGES TO THE TABLE OF CONTENTS, RULES AND REGULATIONS, RATE SCHEDULES, RIDER MATRIX, RIDERS AND APPENDIX A AND MAKES INCREASES AND DECREASES TO THE RATES CONTAINED IN THE RATE SCHEDULES AND RIDERS.

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

**List of Modifications Made by this
Tariff**

**First Revised Pages No. 2A through Original Page No. 2G
Cancelling Original Pages No. 2A – 2G**

Original Pages No. 2H – 2L

Original Page No. 2H through Original Page No. 2L have been added to Tariff No. 25 to accommodate the List of Modifications.

Original Page No. 3A has been added to the Table of Contents and therefore to Tariff No. 25.

Original Page No. 26A has been added to the rules section and therefore to Tariff No. 25.

Original Page No. 34A has been added to the rules section and therefore to Tariff No. 25.

Original Page No. 87A has been added to the Rider Matrix section and therefore to Tariff No. 25.

Original Page No. 92A has been added to the rider section and therefore to Tariff No. 25.

Original Page No. 92B has been added to the rider section and therefore to Tariff No. 25.

Original Page No. 97A has been added to the rider section and therefore to Tariff No. 25.

Original Page No. 124A has been added to the rider section and therefore to Tariff No. 25.

Original Page No. 128A has been added to the rider section and therefore to Tariff No. 25.

Original Page No. 141A through Original Page No. 141G have been added to the rider section and therefore to Tariff No. 25.

Table of Contents

**Fourth Revised Page No. 3
Cancelling Third Revised Page No. 3**

Original Page No. 2H through Original Page No. 2L have been added to Tariff No. 25 to accommodate the List of Modifications.

Rider No. 4 – Federal Tax Adjustment Clause has been added to Tariff No. 25 and to the Table of Contents.

Original Page No. 87A has been added to the Table of Contents to reflect the additional page added to the Rider Matrix (Pages No. 87-87A).

Original Page No. 92B has been added to the Table of Contents to reflect the addition of Rider No. 4 – Federal Tax Adjustment Clause (Pages No. 92–92B).

Rider No. 7 – Residential Subscription Service Pilot has been added to Tariff No. 25 and to the Table of Contents.

Original Page No. 97A has been added to the Table of Contents to reflect the additional page added to Rider No. 7 – Residential Subscription Service Pilot (Pages No. 97-97A).

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

Table of Contents

**Fourth Revised Page No. 3
Cancelling Third Revised Page No. 3**

Table of Contents information previously found on Third Revised Page No. 3, Cancelling Second Revised Page No. 3 has been moved to Original Page No. 3A to accommodate the additional Riders added to Tariff No. 25.

Table of Contents

Original Page No. 3A

Table of Contents information previously found on Third Revised Page No. 3, Cancelling Second Revised Page No. 3 has been moved to Original Page No. 3A to accommodate the additional Riders added to Tariff No. 25.

Original Page No. 124A has been added to the Table of Contents to reflect the additional page added to Rider No. 16 – Service to Non-Utility Generating Facilities (Pages No. 123-124A).

Rider No. 19 – Community Development for New Load has been added to Tariff No. 25 and to the Table of Contents.

Administrative update to the page numbering on the Table of Contents page. Rider No. 21 - Net Metering Service now reflects the addition of Page No. 136A which was added and approved in the Company's DSP IX proceeding at Docket No. P-2020-3019522, Order entered January 14, 2021.

Rider No. 23 - Home Charging Pilot Program has been added to Tariff No. 25 and to the Table of Contents.

Rider No. 24 – Fleet Charging Pilot Program has been added to Tariff No. 25 and to the Table of Contents.

Rider No. 25 – New Business Stimulus has been added to Tariff No. 25 and to the Table of Contents.

Rider No. 26 – Crisis Recovery Program has been added to Tariff No. 25 and to the Table of Contents.

Rules and Regulations

The Electric Service Tariff

3.1 Definitions

(2) Applicant

**First Revised Page No. 7
Cancelling Original Page No. 7**

Language has been added to clarify that the definition of “Applicant” includes non-residential applicants.

Rules and Regulations

Contracts, Deposits and Advance Payments

Rule No. 5 - Deposits and Advance Payments

**First Revised Page No. 11
Cancelling Original Page No. 11**

Language has been modified to reflect that residential customers/applicants are permitted to pay their deposit in four (4) twenty-five percent (25%) installments.

Language has been modified to clarify security deposits for non-residential customers/applicants.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

Rules and Regulations
Installation of Service
Rule No. 6.1 - Service Point

First Revised Page No. 13
Cancelling Original Page No. 13

Language has been revised to accommodate the Company's proposed transportation electrification programs.

Rules and Regulations
Installation of Service
Rule No. 7 - Supply Line Extensions

First Revised Page No. 14
Cancelling Original Page No. 14

First Revised Page No. 15
Cancelling Original Page No. 15

First Revised Page No. 16
Cancelling Original Page No. 16

Language has been modified to clarify that both customers and applicants for service are subject to tariff cost commitment requirements.

Language has been modified to allow applicants (e.g., developers) to pay Contribution in Aid of Construction ("CIAC") on behalf of the ultimate customer.

Rules and Regulations
Installation of Service
Rule No 10 - One Service of A Kind

First Revised Page No. 19
Cancelling Original Page No. 19

Language has been modified to remove obsolete cross-reference.

Rules and Regulations
Measurement and Use of Service
Rule No. 16.1 - Interconnection, Safety and Reliability Requirements

Second Revised Page No. 26
Cancelling First Revised Page No. 26

New Rule No. 16.1 Interconnection, Safety and Reliability Requirements has been added to the tariff to clarify and memorialize the Company's existing process for customer generation interconnection (including facilities not eligible for net metering).

Rule No. 18.1 – Electric Vehicle Charging and Rule No. 19 – Continuity and Safety, previously found on First Revised Page No. 26, Cancelling Original Page No. 26 have been moved to Original Page No. 26A to accommodate the addition of Rule No. 16.1 – Interconnection, Safety and Reliability Requirements on Second Revised Page No. 26, Cancelling First Revised Page No. 26.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

Rules and Regulations
Measurement and Use of Service

Original Page No. 26A

Rule No. 18.1 – Electric Vehicle Charging and Rule No. 19 – Continuity and Safety, previously found on First Revised Page No. 26, Cancelling Original Page No. 26 have been moved to Original Page No. 26A to accommodate the addition of Rule No. 16.1 – Interconnection, Safety and Reliability Requirements.

Rules and Regulations
Company Property on Customer’s Premises
Rule No. 22.1 - Vegetation Management and Right-of-Way

First Revised Page No. 29
Cancelling Original Page No. 29

Language has been added to clarify a customer's responsibility to manage vegetation around the Company's service facilities.

Rules and Regulations
Discontinuance, Curtailment or Interruption of Electric Service
Rule No. 40 - Reconnection Charge

First Revised Page No. 33
Cancelling Original Page No. 33

Language has been added to expand reconnection charge applicability to customers who apply for reconnection at the same premises more than thirty (30) days following disconnection (i.e., when then former customer now constitutes an “applicant”).

Rules and Regulations
Discontinuance, Curtailment or Interruption of Electric Service
Rule No. 41 - Prohibition of Residential Master Metering

First Revised Page No. 34
Cancelling Original Page No. 34

Language has been modified to allow residential master metering for certain low-income supportive housing pursuant to Rule No. 41.1.

Rules and Regulations
Discontinuance, Curtailment or Interruption of Electric Service
Rule No. 41.1 - Residential Master Metering for New Low-Income Supportive Housing

First Revised Page No. 34
Cancelling Original Page No. 34

New Rule No. 41.1 Residential Master Metering for New Low-Income Supportive Housing has been added to the tariff to establish eligibility and conditions for master metering of certain low-income supportive housing.

Rules and Regulations
General Provisions

First Revised Page No. 34
Cancelling Original Page No. 34

Rule No. 42 – Meter Testing, Rule No. 43 – Other Services, Rule No. 44 – This Rule Intentionally Left Blank and Rule No. 45 – Supplier Switching, previously found on Original Page No. 34, have been moved to Original Page No. 34A to accommodate the addition of Rule No. 41.1 – Residential Master Metering for New Low-Income Supportive Housing on First Revised Page No. 34, Cancelling Original Page No. 34.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

**Rules and Regulations
General Provisions**

Original Page No. 34A

Rule No. 42 – Meter Testing, Rule No. 43 – Other Services, Rule No. 44 – This Rule Intentionally Left Blank and Rule No. 45 – Supplier Switching, previously found on Original Page No. 34, have been moved to Original Page No. 34A to accommodate the addition of Rule No. 41.1 – Residential Master Metering for New Low-Income Supportive Housing.

Rate RS – Residential Service

**First Revised Page No. 38
Cancelling Original Page No. 38**

Administrative revision to add the word “cents” back to the Energy Charge line to indicate “cents per kilowatt hour.”

Rate GS/GM – General Service Small and Medium

**First Revised Page No. 46
Cancelling Original Page No. 46**

Language has been added to clarify eligibility.

Rate GS/GM – General Service Small and Medium

**First Revised Page No. 48
Cancelling Original Page No. 48**

Language has been modified to reflect current business practice.

Rate GL – General Service Large

**First Revised Page No. 53
Cancelling Original Page No. 53**

Language has been added to clarify eligibility.

Rate GLH – General Service Large Heating

**First Revised Page No. 56
Cancelling Original Page No. 56**

Language has been reorganized on the Rate Schedule to clarify that the Customer Distribution Charge is only applicable to the billing months of October through May.

Rate L – Large Power Service

**First Revised Page No. 60
Cancelling Original Page No. 60**

Language has been modified to reflect current business practice.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

Rate HVPS –High Voltage Power Service

**First Revised Page No. 62
Cancelling Original Page No. 62**

Language has been added to clarify eligibility.

Rate HVPS –High Voltage Power Service

**First Revised Page No. 63
Cancelling Original Page No. 63**

Language has been modified to reflect current business practice.

Rate AL – Architectural Lighting Service

**First Revised Page No. 66
Cancelling Original Page No. 66**

Language has been added to reflect that beginning January 15, 2022, Rate AL will no longer be available to new customers or applicants, or to new installations for existing customers.

**Rate SE – Street Lighting Energy
Special Provisions – No. 5**

**First Revised Page No. 71
Cancelling Original Page No. 71**

Language has been modified to replace the word “men” with “workers.”

Rate SM – Street Lighting Municipal

**First Revised Page No. 72
Cancelling Original Page No. 72**

Language has been added to reflect that beginning January 15, 2022, only LED lighting options will be installed for customers being served under Rate SM.

Language has been added to reflect that beginning January 15, 2022, the Company may replace existing high pressure sodium lights with LED lights or that a customer may request to exchange functioning high pressure sodium lights with LEDs with advance payment to cover the costs of the Company’s estimated removal costs of such replacement. Both will be at the Company’s discretion.

Rate SM – Street Lighting Municipal

**First Revised Page No. 73
Cancelling Original Page No. 73**

Current LED lamp wattages have been removed.

New LED lamp wattages have been inserted under Cobra Head, Colonial and Contemporary fixtures.

Rate SM – Street Lighting Municipal

**First Revised Page No. 74
Cancelling Original Page No. 74**

Language has been modified to replace the word “his” with “its.”

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)**Rate SH – Street Lighting Highway****First Revised Page No. 76
Cancelling Original Page No. 76**

Language has been added to reflect that beginning January 15, 2022, Rate SH will no longer be available to new customers or applicants, or to new installations for existing customers.

Language has been added to reflect that beginning January 15, 2022, replacement of high pressure sodium lamps, fixtures or luminaries, including brackets and ballasts, will not be available. In such cases, the customer must take service under one of the available LED lighting options.

Language has been added to reflect that due to the limited availability of high pressure sodium lighting, the Company will replace existing high pressure sodium lights with LED lights or a customer may request to exchange functioning high pressure sodium lights with LEDs with advance payment to cover the costs of the Company's estimated removal costs of such replacement. Both will be at the Company's discretion.

Rate SH – Street Lighting Highway**First Revised Page No. 76
Cancelling Original Page No. 76**

New LED lamp wattages have been inserted under Cobra Head fixtures.

Rate PAL – Private Area Lighting**First Revised Page No. 82
Cancelling Original Page No. 82**

Language has been added to reflect that beginning January 15, 2022, replacement of high pressure sodium lamps, fixtures or luminaries, including brackets and ballasts, will not be available. In such cases, the customer must take service under one of the available LED lighting options.

Language has been added to reflect that due to the limited availability of high pressure sodium lighting, the Company will replace existing high pressure sodium lights with LED lights or a customer may request to exchange functioning high pressure sodium lights with LEDs with advance payment to cover the costs of the Company's estimated removal costs of such replacement. Both will be at the Company's discretion.

Rate PAL – Private Area Lighting**First Revised Page No. 82
Cancelling Original Page No. 82**

Current LED lamp wattages have been removed.

New LED lamp wattages have been inserted under Cobra Head, Colonial and Contemporary fixtures.

Rate PAL – Private Area Lighting**First Revised Page No. 84
Cancelling Original Page No. 84**

Language has been modified to replace the word "his" with "its."

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

**Standard Contract Riders
Rider Matrix**

**Second Revised Page No. 87
Cancelling First Revised Page No. 87**

The Rider Matrix has been updated to reflect the addition of the following Riders:

Rider No. 4 – Federal Tax Adjustment Clause
Rider No. 7 – Residential Subscription Service Pilot
Rider No. 19 – Community Development for New Load

**Standard Contract Riders
Rider Matrix**

**Second Revised Page No. 87
Cancelling First Revised Page No. 87**

Riders No. 20 through Appendix A, previously found in the Rider Matrix on First Revised Page No. 87, Cancelling Original Page No. 87, have been moved to Original Page No. 87A to accommodate the additional Riders placed into the Tariff.

“Continued on Original Page No. 87A” has been added to the bottom of Second Revised Page No. 87, Cancelling First Revised Page No. 87, to indicate that the Rider Matrix continues onto the next page.

**Standard Contract Riders
Rider Matrix**

Original Page No. 87A

A Rider Matrix for Riders No. 20 through Appendix A, previously found on First Revised Page No. 87, Cancelling Original Page No. 87, has been created and is now found on Original Page No. 87A to accommodate the additional Riders placed into the Tariff.

**Standard Contract Riders
Rider Matrix**

Original Page No. 87A

The Rider Matrix has been updated to reflect the addition of the following Riders:

Rider No. 23 – Home Charging Pilot Program
Rider No. 24 – Fleet Charging Pilot Program
Rider No. 25 – New Business Stimulus
Rider No. 26 – Crisis Recovery Program

**Standard Contract Riders
Rider No. 4 – Federal Tax Adjustment Clause**

**First Revised Page No. 92
Cancelling Original Page No. 92**

Original Page No. 92A

Original Page No. 92B

Rider No. 4 – Federal Tax Adjustment Clause (“FTAC”) is being added to Tariff No. 25 to provide for adjustments to base distribution revenue to reflect the effects of future increases or decreases in the federal corporate income tax rate.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

Standard Contract Riders
Rider No. 5 – Universal Service Charge

First Revised Page No. 94
Cancelling Original Page No. 94

The CAP participation level has been reset as per the provisions of Rider No. 5.

Standard Contract Riders
Rider No. 7 – Residential Subscription Service Pilot

First Revised Page No. 97
Cancelling Original Page No. 97

Rider No. 7 – Residential Subscription Service Pilot is being added to Tariff No. 25 to offer eligible customers the option to select a specified level of grid access for a set monthly charge.

Standard Contract Riders
Rider No. 8 – Default Service Supply

Second Revised Page No. 100
Cancelling First Revised Page No. 100

Fourth Revised Page No. 101
Cancelling First Revised Page No. 101

Current LED lamp wattages have been removed.

New LED lamp wattages have been inserted under Cobra Head, Colonial and Contemporary fixtures.

Standard Contract Riders
Rider No. 8 – Default Service Supply

Second Revised Page No. 103
Cancelling First Revised Page No. 103

In the "Calculation of Rates" section, the Docket No. has been updated in DSSa.

Standard Contract Riders
Rider No. 9 – Day-Ahead Hourly Price Service

Third Revised Page No. 108
Cancelling Second Revised Page No. 108

Under the "Fixed Retail Administrative Charge" section, the Docket No. has been updated in FRA.

Standard Contract Riders
Rider No. 10 – State Tax Adjustment

Third Revised Page No. 112
Cancelling Second Revised Page No. 112

Rider No. 10 – State Tax Adjustment has been modified to reflect that Part 1 of the STAS has been set to zero.

Standard Contract Riders
Rider No. 16 – Service to Non-Utility Generating Facilities

First Revised Page No. 123
Cancelling Original Page No. 123

First Revised Page No. 124
Cancelling Original Page No. 124

Rider No. 16 – Service to Non-Utility Generating Facilities has been modified to reflect changes in applicable terms, rules, and rates.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

Standard Contract Riders
Rider No. 19 – Community Development

First Revised Page No. 128
Cancelling Original Page No. 128

Original Page No. 128A

Rider No. 19 – Community Development for New Load is being added to Tariff No. 25 to provide incentives to eligible customers to move and/or expand their operations within the Company's service territory.

Standard Contract Riders
Rider No. 21 – Net Metering Service

First Revised Page No. 133
Cancelling Original Page No. 133

First Revised Page No. 134
Cancelling Original Page No. 134

Second Revised Page No. 135
Cancelling First Revised Page No. 135

Second Revised Page No. 136
Cancelling First Revised Page No. 136

First Revised Page No. 136A
Cancelling Original Page No. 136A

Rider No. 21 – Net Metering Service has been revised to include Rate Schedule GLH and Rate Schedule L.

Standard Contract Riders
Rider No. 21 – Net Metering Service

First Revised Page No. 134
Cancelling Original Page No. 134

Language has been modified to reflect current business practice.

Standard Contract Riders
Rider No. 22 – Distribution System Improvement Charge

Seventh Revised Page No. 137
Cancelling Sixth Revised Page No. 137

Rider No. 22 – Distribution System Improvement Charge ("DSIC") has been modified to reflect that it has been set to zero.

Standard Contract Riders
Rider No. 23 – Home Charging Pilot Program

Original Page No. 141A-141B

Rider No. 23 – Home Charging Pilot Program is being added to Tariff No. 25 to set forth the eligibility, terms, and conditions applicable to residential customers participating in the Company's voluntary Home Charging Pilot.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

Standard Contract Riders

Original Page No. 141C-141E

Rider No. 24 – Fleet Charging Pilot Program

Rider No. 24 – Fleet Charging Pilot Program is being added to Tariff No. 25 to set forth the eligibility, terms, and conditions applicable to non-residential customers participating in the Company's voluntary Fleet Charging Pilot.

Standard Contract Riders

Original Page No. 141F

Rider No. 25 – New Business Stimulus

Rider No. 25 – New Business Stimulus is being added to Tariff No. 25 to incent eligible new small or medium businesses by providing them with a reduced distribution rate for two (2) years.

Standard Contract Riders

Original Page No. 141G

Rider No. 26 – Crisis Recovery Program

Rider No. 26 – Crisis Recovery Program is being added to Tariff No. 25 to provide a relief program for eligible existing small or medium business customers who have accumulated a delinquent balance because of COVID-19 business restrictions.

Appendix A – Transmission Service Charges

**Second Revised Page No. 143
Cancelling First Revised Page No. 143**

Current LED lamp wattages have been removed.

New LED lamp wattages have been inserted under Cobra Head, Colonial and Contemporary fixtures.

INCREASES

Rate RS – Residential Service

**First Revised Page No. 38
Cancelling Original Page No. 38**

Rate RH – Residential Service Heating

**First Revised Page No. 40
Cancelling Original Page No. 40**

Rate RA – Residential Service Add-On Heat Pump

**First Revised Page No. 43
Cancelling Original Page No. 43**

Rate GS/GM – General Service Small and Medium

**First Revised Page No. 46
Cancelling Original Page No. 46**

LIST OF MODIFICATIONS MADE BY THIS TARIFF**INCREASES – (Continued)**

Rate GMH – General Service Medium Heating	First Revised Page No. 50 Cancelling Original Page No. 50
	First Revised Page No. 51 Cancelling Original Page No. 51
Rate GL – General Service Large	First Revised Page No. 53 Cancelling Original Page No. 53
Rate GLH – General Service Large Heating	First Revised Page No. 56 Cancelling Original Page No. 56
	First Revised Page No. 57 Cancelling Original Page No. 57
Rate L – Large Power Service	First Revised Page No. 59 Cancelling Original Page No. 59
Rate HVPS – High Voltage Power Service	First Revised Page No. 62 Cancelling Original Page No. 62
Rate AL – Architectural Lighting Service	First Revised Page No. 66 Cancelling Original Page No. 66
Rate SE – Street Lighting Energy	First Revised Page No. 69 Cancelling Original Page No. 69
Rate SM – Street Lighting Municipal	First Revised Page No. 72 Cancelling Original Page No. 72
	First Revised Page No. 73 Cancelling Original Page No. 73
	First Revised Page No. 74 Cancelling Original Page No. 74
Rate SH – Street Lighting Highway	First Revised Page No. 76 Cancelling Original Page No. 76
Rate UMS – Unmetered Service	First Revised Page No. 80 Cancelling Original Page No. 80
Rate PAL – Private Area Lighting	First Revised Page No. 82 Cancelling Original Page No. 82
	First Revised Page No. 84 Cancelling Original Page No. 84

Unit pricing has changed resulting in increases.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES – (Continued)

Rider No. 10 – State Tax Adjustment

Third Revised Page No. 112
Cancelling Second Revised Page No. 112

Rider No. 10 – State Tax Adjustment has been modified to reflect that Part 1 of the STAS has been set to zero.

DECREASES

Rate SM – Street Lighting Municipal

First Revised Page No. 73
Cancelling Original Page No. 73

Rate PAL – Private Area Lighting

First Revised Page No. 82
Cancelling Original Page No. 82

Unit pricing has changed resulting in decreases.

Rider No. 22 – Distribution System Improvement Charge

Seventh Revised Page No. 137
Cancelling Sixth Revised Page No. 137

Rider No. 22 – Distribution System Improvement Charge has been modified to reflect that it has been set to zero.

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RULES AND REGULATIONS – (Continued)**THE ELECTRIC SERVICE TARIFF – (Continued)****3. APPLICATION – (Continued)**

The supply of electricity may be provided by the Company or by an alternative Electric Generation Supplier (“EGS”). Rates for the supply of electricity shall apply per applicable tariffs of the Company or the EGS.

3.1 DEFINITIONS

- (1) **Aggregator or Market Aggregator** – An entity, licensed by the Commission, which purchases electric energy and takes title to electric energy as an intermediary for sale to retail customers.
- (2) **Applicant** – An entity that applies for service provided by the Company. With respect to residential applicants, “applicant” means a natural person not currently receiving service who applies for residential service provided by a public utility or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the residential utility service is requested. The term does not include a person who, within thirty (30) days after service termination or discontinuance of service, seeks to have service reconnected at the same location or transferred to another location within the service territory of the Company. (C)
(C)
- (3) **Basic Services** – The services necessary for the physical delivery of electricity service such as supply, including default service, transmission and distribution. Unless directed otherwise, “electric service” or “service” used throughout this tariff have the same meaning.
- (4) **Bill Ready** – A form of consolidated billing where Duquesne Light provides a customer’s usage to its electric generation supplier (“EGS”) and the EGS then calculates the customer’s charges and sends the line item(s) back to the Company to be presented on the supplier portion of the bill.
- (5) **Broker or Marketer** – An entity, licensed by the Commission, which acts as an agent or intermediary in the sale and purchase of electric energy but does not take title to electric energy.
- (6) **Commission** – The Pennsylvania Public Utility Commission.
- (7) **Company** - Duquesne Light Company.
- (8) **Customer** – Any person, partnership, association, corporation or other legal entity lawfully receiving service from the Company. Unless indicated otherwise, “retail customer” and “customer” used throughout this tariff shall have the same meaning. A residential customer is a natural person in whose name a residential service account is listed and who is primarily responsible for payment of bills rendered for the service or any adult occupant whose name appears on the mortgage, deed or lease of the property of which the residential utility service is requested. The term includes a person who, within thirty (30) days after service termination or discontinuance of service, seeks to have service reconnected at the same location or transferred to another location within the service territory of the public utility.
- (9) **Default Service** – The Company will provide electricity to the customer in the event that a customer: 1) elects not to obtain electricity from an EGS; 2) elects to have the Company supply electricity after having previously purchased electricity from an EGS; 3) contracts with an EGS who fails to supply electricity, or 4) has been returned to Default Service by the EGS under circumstances as described in Rule No. 45.2 of this tariff.

RULES AND REGULATIONS - (Continued)

CONTRACTS, DEPOSITS AND ADVANCE PAYMENTS - (Continued)

5. DEPOSITS AND ADVANCE PAYMENTS - (Continued)

The Company may also use an applicant or customer credit score from a third party credit agency as a means to establish creditworthiness. The credit score in the report will be based in part on previous utility billing history and will use a commercially recognized credit scoring methodology that is within the range of generally accepted industry practices to determine whether security or advance payments are required to establish service. The Company may request a government issued photo ID of any applicant to verify the application.

Where the Company requires a deposit from a residential customer or applicant, the amount of the deposit will be based on Company charges in an amount that is equal to one-sixth of the applicant's estimated annual bill or one-sixth of the actual average annual bill for existing customers at the premises. The minimum deposit amount for non-residential customers and applicants shall be \$250.00. When the Company determines a deposit is required for new service or for reconnection of service as described in Rule No. 40, such deposit shall be payable within a reasonable time period after commencing or reconnecting electric service. Failure to pay a required deposit may result in termination of service consistent with Commission regulations. An applicant or existing customer may furnish a third party guarantor in lieu of a cash deposit, with the provision of a written guaranty setting forth the terms therein. The guarantor will be responsible for all missed payments of the applicant or customer. (C)

The Company will pay interest on residential cash deposits computed at the simple annual interest rate determined by the Commonwealth of Pennsylvania's Secretary of Revenue. The interest rate in effect when the deposit is required to be paid shall remain in effect until the later of the date the deposit is refunded or credited or December 31. On January 1 of each year, the new interest rate for that year will apply to the deposit. For all other cash deposits, the Company will pay interest at the lower of the average of 1-year Treasury Bills for September, October and November of the previous year beginning May 1, 1995 and January 1, 1996 and each year thereafter, or six percent per annum without deduction for any taxes thereon, provided that interest accrued prior to April 14, 1995 shall be calculated at 6%. On deposits held for more than one year, accrued interest will be paid at the end of each anniversary year. Upon the return of a deposit, any unpaid interest accrued thereon will be paid.

Deposits secured from a residential applicant or customer shall be returned to the depositor when a timely payment history has been established. A timely payment history is established when a customer has paid undisputed bills in full and on time for twelve (12) consecutive months. Should a customer become delinquent prior to establishing a timely payment history, the Company may deduct the outstanding balance from the deposit. Deposits secured from other than residential customers shall be returned to the depositor upon annual review provided such depositor shall have paid undisputed bills during those consecutive twelve (12) months without having service terminated and without having paid the bill subsequent to the due date so long as the customer is not currently delinquent. Payment of any disputed bill, where the payment is withheld beyond the due date set forth on the face of the bill at issue and the dispute over which is terminated substantially in favor of the customer, shall be made by the customer within fifteen (15) days following the termination of that dispute in order to be deemed timely. Where service is discontinued, the deposit and unpaid interest accrued thereon to the date of discontinuance of service, less the amount of all bills due the Company, will promptly be paid to the customer.

For purposes of all of the provisions of this Rule No. 5, when a customer resides at a place of business or commercial establishment, legitimately served pursuant to a commercial or industrial rate schedule, that is not a residential dwelling unit attached thereto, the customer is not thereby entitled to any of the protections in the Pennsylvania Public Utility Code or the Commission's regulations implementing the Pennsylvania Public Utility Code, or to any of the provisions of these rules or this Tariff, that apply exclusively to deposits for residential customers.

RULES AND REGULATIONS - (Continued)

INSTALLATION OF SERVICE - (Continued)

6.1 SERVICE POINT The Service Point for the customer’s service installation shall depend on the customer’s type of service. The Service Point shall generally be designated as follows:

Type of Service	Service Point
Service voltage greater than 600V	Metering terminals, or for transformed service, secondary transformer terminals
Overhead service at voltage less than 600V	Service drop
Underground service at voltage less than 600V	For underground service from overhead secondary lines: the service lateral connection to Company pole. For underground service from underground spot networks: the network protector spade(s). For underground service from street secondary underground networks: the collector bus. For three-phase transformed underground service: the secondary transformer terminal. In Underground Residential Developments covered by Rule No. 13.2: the meter base. For other underground service from underground secondary lines: the terminal box.
Any service via lines supported by a customer-owned pole or structure	Point of service line connection to the first customer-owned pole or structure to which Company facilities connect

The Company reserves the right to designate an alternative Service Point, at its sole discretion, for customers with atypical or specialized service configurations, or customers participating in the Company’s electric vehicle pilot program(s) for electric vehicle charging stations. (C)

The Company shall not be required to install or maintain any conductors, meter base, equipment or apparatus beyond the Service Point except meter and meter accessories, as applicable; and electric vehicle charging stations and/or make-ready infrastructure, as applicable, for customers participating in the Company’s applicable electric vehicle pilot program(s). (C)

7. SUPPLY LINE EXTENSIONS

A. Definitions

For the purposes of this rule, the following definitions are applicable:

- (1) **Contractor cost** - The amount paid to a contractor for work performed on a line extension.

RULES AND REGULATIONS - (Continued)

INSTALLATION OF SERVICE - (Continued)

7. SUPPLY LINE EXTENSIONS – (Continued)

A. Definitions – (Continued)

- (2) **Direct labor cost** - The pay and expenses of public utility employees directly attributable to work performed on line extensions, but does not include construction overheads or payroll taxes, workers' compensation expenses, or similar expenses.
- (3) **Direct material cost** - The purchase price of materials used for a line extension, but does not include the related stores expenses. In computing direct material costs, proper allowance should be made for unused materials recovered from temporary structures, and discounts allowed and realized in the purchase of materials.
- (4) **Total construction cost** - The contractor cost, direct labor cost, direct material cost, stores expense, construction overheads, payroll taxes, workers' compensation expenses, or similar expenses.
- (5) **Current Year** - For purposes of calculating a revenue guarantee, current year shall be each consecutive period of twelve (12) calendar months following the date permanent electric delivery service was first provided to a customer or applicant. (C)
- (6) **Income Tax** - Federal and State tax relating to the tax liability of contributions in aid-of-construction ("CIAC").

B. Overhead Areas

- (1) In areas where the existing supply lines are overhead, the Company will construct and maintain extensions of all single-phase overhead supply lines operating at 23,000 volts or less to approximately 100 feet within the customer's or applicant's property line without a guarantee of revenue. (C)
- (2) In areas where the existing supply lines are overhead, the Company will construct and maintain extensions of all three-phase overhead supply lines, operating at 23,000 volts or less, which are usable as a part of its general supply system without a guarantee of revenue. When the three-phase supply line extension is to supply service exclusively to a single customer or applicant, such a supply line will be extended to the customer's or applicant's property line only if a guarantee of revenue is provided by the customer or applicant over a period of five years which is sufficient to recover the actual total construction cost of the three-phase overhead line extension, less the estimated total construction cost for an equivalent single-phase overhead line extension. In the event that a revenue guarantee is not sufficient to recover the estimated total cost of the construction, or if the Company determines that the extension is speculative, or the customer or applicant represents a credit risk, the Company may require an up-front contribution in aid of construction (CIAC) from the customer or applicant to recover the total cost of construction. A customer or applicant may choose the option to make a CIAC rather than utilize a revenue guarantee. The Company will consider financing alternatives, such as a letter of credit or other payment arrangements, in lieu of a CIAC when appropriate. Any additional CIAC payment required will include the related income tax. (C)

RULES AND REGULATIONS - (Continued)

INSTALLATION OF SERVICE - (Continued)

7. SUPPLY LINE EXTENSIONS - (Continued)

C. Underground Areas

(1) In areas where the existing supply lines are underground outside the limits of a residential development covered by Tariff Rule 13.2, the Company will construct and maintain extensions of all single-phase underground supply lines operating at 23,000 volts or less which are usable as part of its general supply system without a guarantee of revenue. When the single-phase supply line extension is to supply electricity exclusively to a single customer or applicant, such a supply line will be extended to the customer's or applicant's property line only if a guarantee of revenue is provided by the customer or applicant, over a period of five years which is sufficient to recover the actual total contractor cost, direct labor cost and direct material cost for the full length of the single-phase underground line extension, less the estimated total contractor cost, direct labor cost, and direct material cost for an equivalent single-phase overhead line extension. In the event that a revenue guarantee is not sufficient to recover the estimated total cost of the construction, or if the Company determines that the extension is speculative, or the customer or applicant represents a credit risk, the Company may require an up-front contribution in aid of construction (CIAC) from the customer or applicant to recover the total cost of construction. A customer or applicant may choose the option to make a CIAC rather than utilize a revenue guarantee. The Company will consider financing alternatives, such as a letter of credit or other payment arrangements, in lieu of a CIAC when appropriate. Any additional CIAC payment required will include the related income tax. (C)

(2) In areas where the existing supply lines are underground outside of the limits of a residential development covered by Tariff Rule 13.2, the Company will construct and maintain extensions of all three-phase underground supply lines operating at 23,000 volts or less which are usable as part of its general supply system without a guarantee of revenue. When the three-phase supply line extension is to supply service exclusively to a single customer or applicant, such a supply line will be extended to the customer's or applicant's property line only if a guarantee of revenue is provided by the customer or applicant over a period of five years which is sufficient to recover the actual total construction cost of the three-phase underground line extension, less the estimated total construction cost for an equivalent single-phase overhead line extension. In the event that a revenue guarantee is not sufficient to recover the estimated total cost of the construction, or if the Company determines that the extension is speculative, or the customer or applicant represents a credit risk, the Company may require an up-front contribution in aid of construction (CIAC) from the customer or applicant to recover the total cost of construction. A customer or applicant may choose the option to make a CIAC rather than utilize a revenue guarantee. The Company will consider financing alternatives, such as a letter of credit or other payment arrangements, in lieu of a CIAC when appropriate. Any additional CIAC payment required will include the related income tax. (C)

D. Rights-of-Way

Before construction of a line extension, satisfactory rights of way and other necessary permits must be granted to the Company for the construction of the supply line extension along the route selected by the Company. The customer or applicant agrees to pay the Company any initial and recurring rights-of-way or license fees in excess of an amount normally incurred by the Company in constructing and maintaining the supply line extension. (C)

RULES AND REGULATIONS - (Continued)**INSTALLATION OF SERVICE - (Continued)****7. SUPPLY LINE EXTENSIONS - (Continued)****E. Revenue Guarantees**

The revenue guarantee amount shall be the estimated combined cost of (i) the line extension and (ii) other new Company facilities necessary to serve the customer or applicant. The annual revenue guarantee amount shall be the revenue guarantee amount, divided by the number of years in the guarantee period. The annual revenue guarantee amount will be reviewed yearly and will be adjusted to the minimum charges as provided in the applicable rate schedule on the following basis:

(C)

- (1) When the total of the monthly Company delivery charges at the end of the current year is less than the annual revenue guarantee amount, a payment equal to the difference plus the related income tax where applicable shall be immediately due and payable.
- (2) When the total of the monthly Company delivery charges within the number of years in the guarantee period equals or exceeds the revenue guarantee amount, no further payments toward the revenue guarantee amount are required. Any prior payments in excess of the revenue guarantee amount, except for otherwise-applicable charges for electric service, will be refunded with accrued interest.
- (3) If an additional customer is served from the line extension, the revenue guarantee amount will be reduced to the cost of the line extension which is used exclusively to serve the single customer. If the cost of the line extension to serve the new customer would increase the revenue guarantee amount for an existing customer, the extension shall be considered as a new line extension.
- (4) In the event the customer discontinues or cancels service before the end of the guarantee period, the balance of the revenue guarantee amount plus the related income tax where applicable shall be immediately due and payable.

F. Contributions in Aid of Construction

The Contribution in Aid of Construction (CIAC) will be refunded to the customer over the five-year revenue guarantee period to the extent that the revenue from the customer satisfies the revenue guarantee.

- (1) When the total of the monthly Company delivery charges at the end of the current year is greater than or equal to one-fifth of the CIAC, a refund of one-fifth of the CIAC will be made to the customer.
- (2) When the total of the monthly Company delivery charges at the end of the current year is less than one-fifth of the CIAC, a refund of one-fifth of the CIAC less the revenue shortfall will be made to the customer.

RULES AND REGULATIONS - (Continued)**INSTALLATION OF SERVICE - (Continued)****9. RELOCATIONS OF FACILITIES – (Continued)****C. Other Company Facilities for all Customers**

When requested or required by the action of a customer or a third party, relocation of Company facilities, except those covered under Section A of this Rule, will be performed by the Company upon receipt, in advance, of the Company's estimated total direct and indirect costs including the related income tax of such relocations from the customer or such third party. The Company may waive charges under this rule if, in the Company's judgment, the location of the Company's existing supply line and/or service line on the customer's property restricts the growth of the customer's operations and the potential increase in the Company's revenues.

10. ONE SERVICE OF A KIND Only one service of each type as to voltage and phase will be provided to a customer under one contract; provided, however, that when, in the judgment of the Company, standard electric service may be most economically effected by establishing a separate service connection for a portion of the customer's load, such separate service connection may, at the option of the customer, be combined, notwithstanding similarity as to voltage and phase, with other service connections under a single contract for the customer's entire electric delivery service requirements at the affected location. Electric service at different premises, regardless of voltage or phase, shall never be combined for billing under one account for the purpose of reducing Company charges.

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(C)

11. METER SUPPORTS The customer shall provide on the premises, at a location satisfactory to the Company, proper space, supports, and enclosures for metering equipment.

12. TRANSFORMERS AND CONTROL EQUIPMENT Where, in the judgment of the Company, it is necessary to install transformers and other control or protective equipment on the customer's premises, the customer shall provide a suitable place, foundation and housing for such installation, in accordance with the Company's "Electric Service Installation Rules."

13. CUSTOMER'S FACILITIES The installation and maintenance of the customer's wiring and equipment shall be in accordance with the Company's "Electric Service Installation Rules" and shall be subject to the approval of the proper authorities. The Company is not required to provide electric service thereto unless so approved, but does not assume any responsibility for securing such approval. The Company shall not be liable for damages or injuries resulting from any defects in the customer's wiring or equipment.

13.1 UNDERGROUND DISTRIBUTION

A. When the Company is required by governmental order or enters into agreements with redevelopment authorities, a private real estate developer or a group of customers to change its distribution supply lines from overhead to underground, customers receiving or to receive electric service at voltages of 600 volts or less from these supply lines shall provide at their own expense the necessary facilities for receiving such underground service.

RULES AND REGULATIONS - (Continued)**MEASUREMENT AND USE OF SERVICE - (Continued)**

16.1 INTERCONNECTION, SAFETY AND RELIABILITY REQUIREMENTS In order to assure the integrity and safe operation of the Company's system and to permit the continuation of reliable service to other customers, the following requirements and standards apply to all types of Generating Facilities, including customer owned generation and customer owned energy storage systems, desiring to interconnect with the Company's system. (C)

All generation operations shall be performed in a safe, reasonable and competent manner in accordance with prudent electric practices in order to, among other things, preserve and protect the Company's electric system.

All Generating Facilities shall submit a written application to the Company for acceptance of interconnected operation of their facilities with the Company's system prior to engaging in such interconnected operations. The Company may require, among other things, the following as part of any application submitted by an Applicant/Customer for service under this Rule No. 16.1.

1. Plans, specifications and location of the proposed installation.
2. Single line diagrams and details, including relay settings, of the proposed protection schemes.
3. Instruction manuals for all protective components.
4. Component specifications and internal wiring diagrams of protective components, if not provided in instruction manuals.
5. Generator data required to analyze fault contributions and load current flows including, but not limited to, equivalent impedances, time constants and harmonic distortions.
6. The rating of all protective equipment if not provided in instruction manuals.
7. All such other information that may be required by the Company.

Paralleling customer generation with the Company's system, including closed transition of customer back-up generation, shall be permitted only upon the written consent of the Company.

17. FLUCTUATIONS AND UNBALANCES The customer's use of electric service shall not cause fluctuating loads or unbalanced loads of sufficient magnitude to impair the service to other customers or to interfere with the proper operation of the Company's facilities. The Company may require the customer to make such changes in his equipment or use thereof, or to install such corrective equipment, as may be necessary to eliminate fluctuating or unbalanced loads; or, where the disturbances caused thereby may be eliminated more economically by changes in or additions to the Company's facilities, the Company will, at the request of the customer, provide the necessary corrective facilities at a reasonable charge. Payment will be made in full in advance for supplying special equipment installed under this Rule.

18. REDISTRIBUTION All electric energy shall be consumed by the customer to whom the Company supplies and delivers such energy, except that (1) the customer owning and operating a separate office building, and (2) any other customer who, upon showing that special circumstances exist, obtains the written consent of the Company may redistribute electric energy to tenants of such customer, but only if such tenants are not required to make a specific payment for such energy.

This Rule shall not affect any practice undertaken prior to June 1, 1965. See Rule No. 41 for special requirements for residential dwelling units in a building.

RULES AND REGULATIONS - (Continued)

(C)

MEASUREMENT AND USE OF SERVICE - (Continued)

18.1 ELECTRIC VEHICLE CHARGING Electricity sales by a person, corporation or other entity, not a public utility, owning and operating an electric vehicle charging facility for the sole purpose of recharging an electric vehicle battery for compensation are not construed to be sales to residential consumers and therefore do not fall under the pricing requirements of 66 Pa.C.S. § 1313. Further, for purposes of third party-owned electric vehicle charging stations, charging the electric vehicle shall not be considered redistribution as defined in Rule No. 18 - Redistribution. For the purposes of this Rule No. 18.1, electric vehicles are defined as any vehicle licensed to operate on public roadways that are propelled in whole or in part by electrical energy stored on-board for the purpose of propulsion. Types of electric vehicles include, but are not limited to, plug-in hybrid electric vehicles and battery electric vehicles. Electric vehicle charging stations shall be made in accordance with the Company's "Electric Service Installation Rules," a copy of which may be found at www.duquesnelight.com. The station must be designed to protect for back flow of electricity to the Company's electrical distribution circuit as required by Company rules. The Company shall not be liable for any damages associated with operation of the charging station. For stations dedicated solely for the purpose of charging electric vehicles wherein a third party owns the charger and allows an electric vehicle owner to use their facility to charge an electric vehicle, the owner of the charging facility shall notify the Company at least one hundred twenty (120) days in advance of the planned installation date and may be required to install metering for the station as determined by the Company. The third party owner of the station shall be responsible for all applicable Tariff rates, fees and charges. For such installations, the electric vehicle owner shall be responsible for all fees imposed by the owner of the station for charging the electric vehicle.

19. CONTINUITY AND SAFETY The Company will use all reasonable care to provide safe and continuous delivery of electricity but shall not be liable for any damages arising through interruption of the delivery of electricity or for injury to persons or property resulting from the use of the electricity delivered.

RULES AND REGULATIONS - (Continued)

COMPANY PROPERTY ON CUSTOMER'S PREMISES – (Continued)

22.1. VEGETATION MANAGEMENT AND RIGHT-OF-WAY The customer, applicant, or property owner shall provide, without charge to the Company, right-of-way and access across property owned or controlled by customer/applicant/property owner, and locations and housings which are suitable, in the opinion of Company, for the construction, reconstruction, maintenance or operation of Company facilities that serve the customer/applicant/property owner. Suitable right-of-way includes, but is not limited to, the right of ingress and egress to and from the electric facilities for any of the purposes aforesaid; and also the right to prune, cut or remove trees, underbrush and other obstructions which, in the judgment of Company, may at any time interfere with the construction, reconstruction, maintenance or operation of the electric facilities, and in connection therewith, the right to treat with herbicides approved for the removal and control of trees, brush and undergrowth. The Company shall also have all of the aforesaid rights related to its provision of underground service to a customer/applicant/property owner, even if the Company does not require the customer/applicant/property owner to execute a formal right-of-way document. Notwithstanding the foregoing, the customer/applicant/property owner shall be responsible for vegetation management on the customer/applicant/property owner’s property, as necessary, to prevent vegetation from interfering with the service line(s) on the premises. Any vegetation management within ten (10) feet of an energized electric utility line must be performed by qualified line clearance personnel.

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23. CUSTOMER'S RESPONSIBILITY The customer shall protect the property of the Company on the premises and shall not permit access thereto except by authorized representatives of the Company.

24. TAMPERING Where evidence is found that the service wires, meters, switch box or other appurtenances on the customer's premises have been tampered with, the customer shall be required to bear all costs incurred by the Company for investigations and inspections, and for such protective equipment as, in the judgment of the Company, may be necessary (including the relocation of inside metering equipment to an accessible outside location); and in addition, where the tampering has resulted in improper measurement of the electricity delivered, the customer shall be required to pay for such electric delivery service, and any Company supplied electricity, including interest at the Late Payment Charge rate, as the Company may estimate, from available information to have been used but not registered by the Company's meters.

DISCONTINUANCE, CURTAILMENT OR INTERRUPTION OF ELECTRIC SERVICE

25. REPAIRS OR LOSSES The customer shall pay the Company for any repairs to or any loss of the Company's property on the premises when such repairs are necessitated, or loss occasioned, by negligence on the part of the customer or failure to comply with the rules and regulations under which service is furnished.

26. ARREARS The Company upon reasonable notice may terminate electric service and remove its equipment from the premises for nonpayment of undisputed Company service charges, Company charges as the default service charges or EGS receivables purchased by the Company up to the amount that the customer would have paid under Default Service rates during the non-payment period, pursuant to Duquesne's Electric Generation Supplier Coordination Tariff Rule No. 12.1.7. When a residential customer or a residence is involved, the Company will comply with the provisions of 52 Pa. Code Chapter 56, "Standards and Billing Practices for Residential Utility Service" and 66 Pa.C.S. § 1406, "Termination of Utility Service."

26.1 COLLECTION REVIEW The Company shall review accounts for collection purposes as reasonable and appropriate. The Company may pursue all lawful means of collection of accounts as permitted by applicable law.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)**DISCONTINUANCE, CURTAILMENT OR INTERRUPTION OF ELECTRIC SERVICE - (Continued)****39.2 EMERGENCY ENERGY CONSERVATION - (Continued)**

When a state of emergency is declared by the Governor, or other appropriate governmental authority, and during the period of that emergency, upon notification of the customer by the Company, the customer shall take the actions required by the procedures for emergency energy conservation. During the period of that emergency the appropriate customers will be billed under the provisions of Rider No. 17 - Emergency Energy Conservation.

The Company may revise such procedures from time to time, and shall revise them if so required by the Pennsylvania Public Utility Commission. A copy of such procedures or of the revision thereof currently in effect shall be kept available for public inspection at each office at which the Company maintains a copy of its tariff for public inspection, and another such copy shall be kept on file with the Commission's Bureau of Conservation, Economics and Energy Planning.

40. RECONNECTION CHARGE Where service has been discontinued under the terms of Rules No. 26 through 36, inclusive, the Company reserves the right as a condition precedent to the reconnection of service to require the payment of all arrearages for Company charges and payment of a deposit as described in Rule No. 5, and to require the payment of the following appropriate reconnection charge:

- A. \$50.00 for resumption of electric service to the same customer or applicant within a year of the service disconnection or termination where service has been disconnected at the meter. (C)
- B. \$250.00 for resumption of electric service to the same customer or applicant within a year of the service disconnection or termination where service has been disconnected at the pole. (C)
- C. \$250.00 for resumption of electric service to the same customer or applicant within a year of the service disconnection or termination when the connection is an aerial tap. (C)
- D. \$89.00 for reconnection of a transformer to the same General Service customer or applicant within a year of the service disconnection or termination. (C)
- E. \$20.00 for resumption of electric service where a remote capable meter has been installed and in which resumption of service is to the same customer or applicant within a year of the service disconnection or termination where service has been disconnected at the meter. (C)

When a residential customer or residence or residential applicant is involved, the Company will comply with the provisions of 52 Pa. Code Chapter 56, "Standards and Billing Practices for Residential Utility Service" and 66 Pa.C.S. § 1406, "Termination of Utility Service." (C)

Where electric service has been discontinued upon the request of the customer or applicant and where the customer or applicant requests that service be reconnected at the same location within a period of one year from the date that electric service was discontinued, the Company reserves the right as a condition precedent to the reconnection of service to require the payment of all arrearages for Company charges which will consist of the minimum charge applicable to such customer's or applicant's service during the period of discontinuance. (C)

Where electric service to a non-residential customer or applicant has been terminated under the terms of Rules No. 30 and/or 34, and such condition was the direct result of tampering, the Company reserves the right as a condition precedent to the reconnection of service to require payment of all costs incurred by the Company for investigations and inspections, and for such protective equipment deemed necessary by the Company. (C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)**DISCONTINUANCE, CURTAILMENT OR INTERRUPTION OF ELECTRIC SERVICE - (Continued)**

41. PROHIBITION OF RESIDENTIAL MASTER METERING Except as provided in Rule No. 41.1 herein, each residential dwelling unit in a building must be individually metered by the Company for buildings connected after January 1, 1981. For the purposes of the Rule, a dwelling unit is defined as: (C)

One or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living, and sleeping, and permanent provisions for cooking and sanitation.

This Rule does not preclude the use of a single meter for the common areas and common facilities of a multi-tenant building.

This Rule shall not affect any practice undertaken prior to January 1, 1981.

41.1 RESIDENTIAL MASTER METERING FOR NEW LOW-INCOME SUPPORTIVE HOUSING Notwithstanding anything in Rule No. 41 to the contrary, a single meter may be used for certain multi-tenant premises ("master metering"), where the premises: (C)

1. Is a new service;
2. Is master-metered through entire premises (i.e., no individual tenant meters);
3. Has a minimum of four (4) dwelling units; and
4. Is low-income supportive housing (i.e., housing that is permanently available to low-income tenants where the housing provider is responsible for utility bills).

To be eligible to master-meter a given residential building, in addition to satisfying the other criteria herein, a provider of low-income housing must either:

1. Show that the building is a Public Housing Authority development, or
2. Certify that all tenants are (i) eligible for a Housing Choice Voucher (HCV), available to residents who make 50% or less of the median family income, or (ii) have household incomes equal to or less than 150% of federal poverty guidelines.

Customers permitted to use master metering under this Rule must also, on a continuing basis:

1. Annually certify their on-going conformance to the above criteria; and
2. Participate in each of the Company's applicable energy efficiency, conservation, and/or usage reduction programs.

The Company may retain the customer's security deposit, paid pursuant to Rule No. 5, for the entire duration of the master metering arrangement.

If a customer using master metering under this Rule fails to comply with any of the foregoing eligibility criteria or on-going requirements, the Company may require the customer to reconfigure the customer's electrical equipment, at customer expense, to allow the Company to separately meter each dwelling unit.

RULES AND REGULATIONS - (Continued)

(C)

GENERAL PROVISIONS

42. METER TESTING The Company will inspect or test the accuracy of a meter at the request of the customer or an EGS for whom the meter registers service, but reserves the right to require payment of the fees set forth in 52 Pa. Code § 57.22 for such test.

43. OTHER SERVICES The Company may, where possible, provide and charge a reasonable fee for services including, but not limited to, energy audits, equipment inspections, technical reports and other similar services, at the request of the customer. Where possible, the Company will give an advanced, written estimate of the cost to provide the service.

44. THIS RULE INTENTIONALLY LEFT BLANK

45. SUPPLIER SWITCHING The Company will accommodate requests by customers to switch EGSs in accordance with 52 Pa. Code, Chapter 57, Subchapter M “Standards for Changing a Customers Electricity Generation Supplier.”

Customers who elect to return to the Company from an EGS will return at the charges of the applicable rate.

In compliance with the Commission's Order at Docket No. L-2014-2409383, the Company shall preserve all records relating to unauthorized change of EGS or change to Default Service disputes for three (3) years from the date the customer filed the dispute. These records shall be made available to the Commission or its staff upon request.

Switching by customers shall occur in accordance with the direct access procedures and in accordance with the provisions contained in this Tariff and the Company's EGS Coordination Tariff.

RATE RS - RESIDENTIAL SERVICE

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, and general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge	\$16.25	(I)
Energy Charge	7.0564 cents per kilowatt hour	(I)(C)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

RATE RH - RESIDENTIAL SERVICE HEATING

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and as the sole primary method of space heating except that the space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge \$16.25 (I)

Winter Monthly Rate — For the Billing Months of November through April:

Energy Charge 6.3410 cents per kilowatt hour (I)

Summer Monthly Rate — For the Billing Months of May through October:

Energy Charge 7.0564 cents per kilowatt hour (I)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

(I) – Indicates Increase

RATE RA - RESIDENTIAL SERVICE ADD-ON HEAT PUMP

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and an add-on heat pump for space heating. Other energy sources may be used to supplement the add-on heat pump provided that the supplemental energy source is thermostatically controlled to operate only when the outdoor temperature falls to at least 40° F and the add-on heat pump cannot provide the total heating requirements.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge \$16.25 (I)

Winter Monthly Rate — For the Billing Months of November through April:

Energy Charge 2.7631 cents per kilowatt hour (I)

Summer Monthly Rate — For the Billing Months of May through October:

Energy Charge 7.0564 cents per kilowatt hour (I)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

(I) – Indicates Increase

RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM

AVAILABILITY

Available for all the standard electric service taken on a small or medium general service customer's premises for which a residential rate is not available and where the demand is less than 300 kW.

(C)

MONTHLY RATE FOR NON-DEMAND CUSTOMERS

DISTRIBUTION CHARGES — RATE GS

Customer Charge	\$16.25	(I)
Energy Charge — All kWh	8.4241 cents per kilowatt-hour	(I)

MONTHLY RATE FOR DEMAND CUSTOMERS

DISTRIBUTION CHARGES — RATE GM < 25 kW

Customer Charge	\$63.00	(I)
Energy Charge — All kWh	1.8390 cents per kilowatt-hour	(I)
Demand Charge — First five (5) kilowatts or less	No Charge	
— Additional kilowatts of Demand	\$7.89 per kilowatt	(I)

DISTRIBUTION CHARGES — RATE GM ≥ 25 kW

Customer Charge	\$76.00	(I)
Energy Charge — All kWh	1.2661 cents per kilowatt-hour	(I)
Demand Charge — First five (5) kilowatts or less	No Charge	
— Additional kilowatts of Demand	\$7.89 per kilowatt	(I)

MONTHLY RATE FOR NON-DEMAND AND DEMAND CUSTOMERS

DISTRIBUTION RATE ASSIGNMENT

A new customer or a customer with limited or no historical data shall be eligible for and assigned to the applicable rate based on Duquesne Light's estimate of the customer's monthly usage and/or peak monthly demand for the next twelve (12) month period. In no instance shall a customer be eligible for more than one of Rate GS, Rate GM < 25 kW or Rate GM ≥ 25 kW at a time.

RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM - (Continued)

MONTHLY RATE FOR NON-DEMAND AND DEMAND CUSTOMERS - (Continued)

ELECTRIC CHARGES

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

MINIMUM CHARGE

The Minimum Charge shall be the sum of the Customer Distribution Charge plus a Demand Charge based on 30% of the highest Billing Demand during the preceding eleven months plus the current billing period charges for Company supplied transmission and supply service, if any. The Demand Charge shall be determined using the Distribution Charge only, but shall not be less than the Customer Distribution Charge.

(C)
(C)

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

RATE GMH - GENERAL SERVICE MEDIUM HEATING

AVAILABILITY

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

*American Society of Heating, Refrigerating and Air Conditioning Engineers

MONTHLY RATE

WINTER MONTHLY RATE — FOR THE BILLING MONTHS OF OCTOBER THROUGH MAY

DISTRIBUTION CHARGES

Customer Charge	\$63.00	(I)
Energy Charge — All kWh	3.8382 cents per kilowatt-hour	(I)

SUMMER MONTHLY RATE — FOR THE BILLING MONTHS OF JUNE THROUGH SEPTEMBER

DISTRIBUTION CHARGES

Customer Charge	\$63.00	(I)
Energy Charge — All kWh	1.8390 cents per kilowatt-hour	(I)
Demand Charge — First five (5) kilowatts or less	No Charge	
— Additional kilowatts of Demand	\$7.89 per kilowatt	(I)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply or Rider No. 9 – Day-Ahead Hourly Price Service, as applicable, and will be billed in accordance with the terms contained therein.

Rider No. 8 – Default Service Supply – Applicable to customers with monthly demand less than 25 kW and customers with monthly demand greater than or equal to 25 kW but less than 200 kW, on average, who elect to purchase their electric supply requirements from the Company. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Supply Charges will be updated through competitive requests for proposal and will be effective for the periods as defined and described in Rider No. 8.

(I) – Indicates Increase

RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)**MONTHLY RATE - (Continued)****SUPPLY CHARGES – (Continued)**

Rider No. 9 – Day-Ahead Hourly Price Service – Customers with monthly demand of 200 kW, on average, or greater and elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 9 and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

For purposes of determining the monthly rate for demand customers, Duquesne Light shall evaluate the customer's twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer's average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be charged the monthly rate for demand customers less than 25 kW for the next calendar year and automatically assigned to that rate effective with their January billing. If the customer's average monthly demand is 25 kW or greater in the twelve (12) month period, then that customer shall be charged the monthly rate for demand customers equal to or greater than 25 kW for the next calendar year and automatically assigned to that rate as their default service rate effective with their January billing. In no instance shall a customer be eligible for more than one default service offering at a time. A new customer or a customer with limited or no historical data shall be eligible for and assigned to the applicable rate based on Duquesne Light's estimate of the customer's average monthly billing demand for the next twelve (12) month period.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

MINIMUM CHARGE

For the months of October through May, the Minimum Charge shall be the Customer Distribution Charge for the first kilowatt, plus a Distribution Charge of \$7.89 per kW, plus the current billing period charges for Company supplied transmission and supply service, if any. The Minimum Charge shall not be less than the Customer Distribution Charge. For the months of June through September, the Minimum Charge shall be calculated in accordance with the Minimum Charge provisions in Rate GS/GM. (I)

RATE GL - GENERAL SERVICE LARGE

AVAILABILITY

Available for all the standard electric service taken on a customer's premises where the demand is greater than or equal to 300 kilowatts (≥ 300 kW) and less than 5,000 kilowatts ($< 5,000$ kW). (C)
 (C)

MONTHLY RATE

SUPPLY

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 9 – Day-Ahead Hourly Price Service and will be billed in accordance with the terms contained therein.

DISTRIBUTION

DEMAND CHARGES

First 300 kilowatts or less of Demand	\$3,675.00	(I)
Additional kilowatts of Demand	\$10.66 per kW	(I)

ELECTRIC CHARGES

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Day-Ahead Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RATE GLH - GENERAL SERVICE LARGE HEATING

AVAILABILITY

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

*American Society of Heating, Refrigerating and Air Conditioning Engineers

MONTHLY RATE

DISTRIBUTION

(C)

For the Billing Months of October through May:

CUSTOMER CHARGE

Customer Distribution Charge \$77.50 (I)

ENERGY CHARGES

All kilowatt-hours 3.0162 cents per kWh (I)

DISTRIBUTION

(C)

For the Billing Months of June through September:

Rate GL shall apply. (I)

SUPPLY

(C)

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Day-Ahead Hourly Price Service and will be billed in accordance with the terms contained therein.

RATE GLH - GENERAL SERVICE LARGE HEATING - (Continued)**MONTHLY RATE - (Continued)****ELECTRIC CHARGES**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Day-Ahead Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

MINIMUM CHARGE

For the months of October through May, the Minimum Charge shall be the Customer Distribution Charge for the first kilowatt plus a Distribution Charge of \$10.66 per kW and the charges for Company supplied transmission and supply, if any. For Company supplied transmission and supply, the transmission charges shall be calculated as set forth in Appendix A and the supply charges shall be calculated as set forth under Rider No. 9. The Minimum Charge shall not be less than the Customer Distribution Charge. For the months of June through September, the Minimum Charge shall be calculated in accordance with the Minimum Charge provisions contained in Rate GL. (I)

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

RATE L - LARGE POWER SERVICE

AVAILABILITY

Available for all the standard electric service taken on a customer's premises where the Contract Demand is not less than 5,000 kilowatts.

MONTHLY RATE

SUPPLY

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Day-Ahead Hourly Price Service and will be billed in accordance with the terms contained therein.

DISTRIBUTION

DEMAND CHARGES

Service Voltage Less than 138 kV:

First 5,000 kilowatts or less of Demand	\$41,800.00	(I)
Additional kilowatts of Demand	\$16.63 per kW	(I)

ELECTRIC CHARGES

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Day-Ahead Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(I) – Indicates Increase

RATE L - LARGE POWER SERVICE - (Continued)

MONTHLY RATE - (Continued)

UNTRANSFORMED SERVICE CREDIT

Where the customer furnishes all necessary equipment to take untransformed service at 11,500 volts or higher, in strict accordance with the Company's standards and specifications, a credit of \$0.75 per kW based upon the individual demand of the untransformed circuit shall be applied to the customer's account.

MINIMUM CHARGE

The Minimum Charge shall be the sum of a Demand Charge based on 70% of the Contract On-Peak Demand for distribution plus the charges for Company supplied transmission and supply, if any. The Demand Charge shall be determined using the Distribution Charge, and, in total, shall not be less than the demand charges associated with the first 5,000 kW or less of demand. For Company supplied transmission and supply, the transmission charges shall be calculated as set forth in Appendix A – Transmission Service Charges and the supply charges shall be calculated as set forth under Rider No. 9 – Day-Ahead Hourly Price Service. (C)
(C)
(C)
(C)
(C)
(C)

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

DETERMINATION OF DEMAND FOR DISTRIBUTION

Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen-minute period of greatest kilowatt-hour use during the billing period. Individual demands which exceed 30 kilowatts will be adjusted for power factor by multiplying by

$$\left\{ 0.8 + \left[0.6 \frac{\text{Reactive Kilovolt - ampere hours}}{\text{Kilowatt - hours}} \right] \right\},$$

where such multiplier will be not less than 1.00 nor more than 2.00. The Billing Demand will be the sum of the individual demands of each metered service adjusted for power factor as defined above, but not less than 70% of the Contract On-Peak Demand nor less than 5,000 kilowatts, whichever is the greater.

STANDARD CONTRACT RIDERS

For modifications of the above rate under special conditions, see "Standard Contract Riders".

RATE HVPS - HIGH VOLTAGE POWER SERVICE

AVAILABILITY

Available to customers with Contract On-Peak Demands greater than or equal to 5,000 kilowatts (≥ 5,000 kW) where service is supplied at 69,000 volts or higher. (C)

MONTHLY RATE

SUPPLY

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Day-Ahead Hourly Price Service and will be billed in accordance with the terms contained therein.

DISTRIBUTION

FIXED MONTHLY CHARGE

Up to and Including 50,000 kW Billing Demand	\$2,503.20	(I)
50,001 kW to 100,000 kW Billing Demand	\$3,910.17	(I)
Greater than 100,000 kW Billing Demand	\$5,545.24	(I)

ELECTRIC CHARGES

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Day-Ahead Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RATE HVPS - HIGH VOLTAGE POWER SERVICE - (Continued)**MONTHLY RATE - (Continued)****MINIMUM CHARGE**

The Minimum Charge shall be the customer's Fixed Distribution Monthly Charge. For Company supplied transmission and supply, the transmission charges shall be calculated as set forth in Appendix A – Transmission Service Charges and the supply charges shall be calculated as set forth under Rider No. 9 – Day-Ahead Hourly Price Service. (C)
(C)
(C)
(C)

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

DETERMINATION OF DEMAND FOR DISTRIBUTION

Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen-minute period of greatest kilowatt-hour use during the billing period. Individual demands will be adjusted for power factor by multiplying by

$$\left\{ 0.8 + \left[0.6 \frac{\text{Reactive Kilovolt - ampere hours}}{\text{Kilowatt - hours}} \right] \right\},$$

where such multiplier will be not less than 1.00 nor more than 2.00. The Billing Demand will be the sum of the individual demands of each metered service adjusted for power factor as defined above, but not less than 70% of the Contract On-Peak Demand, nor less than 33 1/3% of the Contract Off-Peak Demand nor less than 5,000 kilowatts, whichever is the greater.

ON-PEAK AND OFF-PEAK CONTRACT DEMAND

The Contract On-Peak Demand is the maximum electrical capacity in kilowatts that the Company shall be required by the contract to deliver during the On-Peak hours to the customer.

RATE AL - ARCHITECTURAL LIGHTING SERVICE

AVAILABILITY

Beginning January 15, 2022, Rate AL will no longer be available to new customers or applicants, or to new installations for existing customers. (C)

Available for separately metered circuitry connected solely to outdoor architectural lighting equipment, with demand of 5 kilowatts or greater, to be operated during non-peak periods.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge	\$8.00	
Demand Charge	\$1.83 per kilowatt	(I)
Energy Charge	0.2396 cents per kilowatt hour	(I)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate AL – Architectural Lighting Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate AL customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RATE SE - STREET LIGHTING ENERGY

AVAILABILITY

Available for the entire electric energy requirements of municipal street lighting systems where the municipality has not less than 15,000 street lamp installations and provides for the ownership, operation, and maintenance of its own street lamp installations and takes its entire energy requirements for street lighting under this rate.

MONTHLY RATE

DISTRIBUTION CHARGE

Monthly charge per lamp..... \$3.23

(I)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate SE – Street Lighting Energy customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate SE customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(I) – Indicates Increase

RATE SE - STREET LIGHTING ENERGY - (Continued)**MONTHLY RATE - (Continued)****LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

SPECIAL PROVISIONS

1. Ballasts for multiple mercury vapor street lights, when installed by the customer, shall be power factor corrected, having a power factor of not less than 90 percent. For ballasts not so corrected, the wattage of each lamp plus ballasts shall be increased by the following ratio: 90% divided by the actual power factor, expressed in percent, of the lamp plus the ballast.
2. Series street lighting circuits will be energized and de-energized in accordance with an agreed upon schedule of burning hours, except where such circuits are controlled by photo electric cells. During other hours, circuits will not be energized except upon sufficient notice to the customer.
3. On all poles, except ornamental poles used exclusively for street lighting purposes, the Company will terminate its facilities at the bracket to which the lighting fixture is attached. On ornamental poles, used exclusively for street lighting purposes, the Company will terminate its facilities at the top of the pole if served from overhead circuits or at the bottom of the pole if served from the underground system.
4. The Company, to protect continuity of service, the general public, and the safety of workers engaged in work on poles, reserves the right to install insulating transformers between the Company's circuit and the wiring of the customer's installation. Where insulating transformers are installed, charges will be made therefore as herein before specified. (C)
5. The customer upon request shall supply the Company periodically, but not more often than at six month intervals, with certified tests made by the Electrical Testing Laboratories, Inc. of New York, or a similar accredited organization, showing the mean life input in watts for each size and type of lamp, and the wattage and power factor for each size and type of mercury vapor ballast used by the customer in street lamp installations served under this rate.
6. Energy will normally be supplied under this rate by overhead circuits, but if the Company is required to supply or the customer requests delivery service from underground facilities, the specified unit charges for underground facilities will apply.
7. All installations, on and after July 1, 1969, of standard junction boxes used for street lighting service and of conduit and multiple service cable used exclusively for street lighting service will be installed, owned and maintained by the customer.

TERM OF CONTRACT

Contracts under this rate shall be for a term of not less than ten years.

RATE SM - STREET LIGHTING MUNICIPALAVAILABILITY

Available for mercury vapor, high pressure sodium and light-emitting diode (LED) lighting of public streets, highways, bridges, parks and similar public places, for normal dusk to dawn operation of approximately 4,200 hours per year.

Beginning January 15, 2022, only LED lighting options will be installed. Replacement of mercury vapor or high pressure sodium lamps, fixtures or luminaires, including brackets and ballasts, will not be available. (C)

Beginning January 15, 2022, the Company may replace existing high pressure sodium lights with LED lights, and place the customer on the corresponding rate schedule, at the Company's discretion. The Company may exchange functioning high pressure sodium lights with LEDs upon customer request and upon receipt, in advance, of the Company's estimated removal costs of such replacement. Such elective replacements shall be at the Company's discretion. (C)

(C)

MONTHLY RATE**DISTRIBUTION CHARGE — Monthly Rate Per Unit**

<u>Minimum Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Company Owned and Maintained Equipment</u>	<u>Customer Owned and Maintained Equipment</u>	
		<u>Distribution Charge per Unit</u>	<u>Distribution Charge per Unit</u>	
Mercury Vapor				
100	44	\$14.19	\$3.03	(I)(I)
175	74	\$14.48	\$3.03	(I)(I)
250	102	\$14.76	\$3.03	(I)(I)
400	161	\$15.36	\$3.03	(I)(I)
1,000	386	\$17.66	\$3.03	(I)(I)
Sodium Vapor				
70	29	\$14.66	\$3.03	(I)(I)
100	50	\$14.77	\$3.03	(I)(I)
150	71	\$14.99	\$3.03	(I)(I)
250	110	\$15.38	\$3.03	(I)(I)
400	170	\$15.99	\$3.03	(I)(I)
1,000	387	\$18.39	\$3.03	(I)(I)

(C) – Indicates Change

(I) – Indicates Increase

ISSUED: APRIL 16, 2021

EFFECTIVE: JUNE 15, 2021

RATE SM - STREET LIGHTING MUNICIPAL - (Continued)

MONTHLY RATE – (Continued)

DISTRIBUTION CHARGE — Monthly Rate Per Unit - (Continued)

<u>Minimum Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Company Owned and Maintained Equipment Distribution Charge per Unit</u>	<u>Customer Owned and Maintained Equipment Distribution Charge per Unit</u>	
Light-Emitting Diode (LED) — Cobra Head				
30	11	\$12.91	\$3.03	(C)
45	16	\$12.91	\$3.03	(D)(I)
60	21	\$13.33	\$3.03	(D)(I)
95	34	\$14.71	\$3.03	(I)(I)
139	49	\$15.37	\$3.03	(I)(I)
219	77	\$15.65	\$3.03	(D)(I) (C)
Light-Emitting Diode (LED) — Colonial				
20	7	\$16.89	\$3.03	(C)
45	16	\$17.23	\$3.03	(C)
Light-Emitting Diode (LED) — Contemporary				
40	14	\$15.59	\$3.03	(C)
55	20	\$15.59	\$3.03	(C)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate SM – Street Lighting Municipal customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate SM customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

RATE SM - STREET LIGHTING MUNICIPAL - (Continued)

MONTHLY RATE – (Continued)

ELECTRIC CHARGES – (Continued)

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

POLES

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at its own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own and maintain the pole(s) and bill the customer at the monthly rate of \$11.54 for each pole required.

(C)
(I)

CUSTOMER OWNED AND MAINTAINED EQUIPMENT CHARGE

A per unit monthly charge whenever the customer or an agent of the customer owns the entire street lighting system, including, but not limited to, the fixture, pole, circuit, controls, and all other related equipment on the load side of the Company's service point or when such facility is provided by a public agency and the customer and/or agent is obligated to operate and maintain such facility.

The street lighting system equipment must be approved by and installed in a manner acceptable to the Company and must be equipped with photocells or other such equipment that permit only dusk-to-dawn operation.

RATE SH - STREET LIGHTING HIGHWAY

AVAILABILITY

Beginning January 15, 2022, Rate SH will no longer be available to new customers or applicants, or to new installations for existing customers. (C)

Available for high intensity discharge lighting of state highways for normal dusk to dawn operation of approximately 4,200 hours per year where the highway lighting system acceptable to Duquesne Light Company is installed by the State and ownership of the entire highway lighting system has been transferred to the Company for a nominal consideration.

Beginning January 15, 2022, replacement of high pressure sodium lamps, fixtures or luminaries, including brackets and ballasts, will not be available. In such cases, the customer must take service under one of the available LED lighting options listed below. (C)

Due to the limited availability of high pressure sodium lighting, the Company will be replacing existing high pressure sodium lights with LED lights at its discretion. The Company may exchange functioning high pressure sodium lights with LEDs upon customer request and upon receipt, in advance, of the Company's estimated removal costs of such replacement. Such elective replacements shall be at the Company's discretion. (C)

MONTHLY RATE

DISTRIBUTION CHARGE — Monthly Rate Per Unit

Minimum Nominal Lamp Wattage	Nominal kWh Energy Usage per Unit per Month	Company Owned and Maintained Equipment	Customer Owned and Maintained Equipment	
		Distribution Charge per Unit	Distribution Charge per Unit	
Sodium Vapor				
100	50	\$14.02	\$3.03	(I)(I)
150	71	\$14.22	\$3.03	(I)(I)
200	95	\$14.42	\$3.03	(I)(I)
400	170	\$15.99	\$3.03	(I)(I)
Light-Emitting Diode (LED) — Cobra Head				
30	11	\$12.91	\$3.03	(C)
45	16	\$12.91	\$3.03	(C)
60	21	\$15.12	\$3.03	(I)(I)
95	34	\$15.65	\$3.03	(I)(I)
139	49	\$16.87	\$3.03	(I)(I)
219	77	\$19.62	\$3.03	(I)(I)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

(C) – Indicates Change

(I) – Indicates Increase

RATE UMS – UNMETERED SERVICE

AVAILABILITY

Available to customers using unmetered standard service at each point of connection for customer-owned and maintained equipment such as traffic signals, communication devices and billboard lighting.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge	\$11.50	(I)
Energy Charge	2.7761 cents per kilowatt hour	(I)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate UMS – Unmetered Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate UMS customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(I) – Indicates Increase

RATE PAL - PRIVATE AREA LIGHTING

AVAILABILITY

Available for high pressure sodium lighting and flood lighting of residential, commercial and industrial private property installations including parking lots, for normal dusk to dawn operation of approximately 4,200 hours per year.

Beginning January 15, 2022, replacement of high pressure sodium lamps, fixtures or luminaries, including brackets and ballasts, will not be available. In such cases, the customer must take service under one of the available LED lighting options listed below. (C)

Due to the limited availability of high pressure sodium lighting, the Company will be replacing existing high pressure sodium lights with LED lights at its discretion. The Company may exchange functioning high pressure sodium lights with LEDs upon customer request and upon receipt, in advance, of the Company's estimated removal costs of such replacement. Such elective replacements shall be at the Company's discretion. (C)

MONTHLY RATE

DISTRIBUTION CHARGE - Monthly Rate Per Unit

<u>Minimum Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Company Owned and Maintained Equipment</u>	<u>Customer Owned and Maintained Equipment</u>	
		<u>Distribution Charge per Unit</u>	<u>Distribution Charge per Unit</u>	
High Pressure Sodium				
70	29	\$14.66	\$3.03	(I)(I)
100	50	\$14.77	\$3.03	(I)(I)
150	71	\$14.99	\$3.03	(I)(I)
250	110	\$15.38	\$3.03	(I)(I)
400	170	\$15.99	\$3.03	(I)(I)
Flood Lighting				
100	46	\$14.66	\$3.03	(I)(I)
250	100	\$15.34	\$3.03	(I)(I)
400	155	\$16.04	\$3.03	(I)(I)
Light-Emitting Diode (LED) — Cobra Head				
30	11	\$12.91	\$3.03	(C)
45	16	\$12.91	\$3.03	(D)(I)
60	21	\$13.33	\$3.03	(D)(I)
95	34	\$14.71	\$3.03	(I)(I)
139	49	\$15.37	\$3.03	(I)(I)
219	77	\$15.65	\$3.03	(D)(I) (C)
Light-Emitting Diode (LED) — Colonial				
20	7	\$16.89	\$3.03	(C)
45	16	\$17.23	\$3.03	(C)
Light-Emitting Diode (LED) — Contemporary				
40	14	\$15.59	\$3.03	(C)
55	20	\$15.59	\$3.03	(C)

(C) – Indicates Change

(I) – Indicates Increase

(D) – Indicates Decrease

ISSUED: APRIL 16, 2021

EFFECTIVE: JUNE 15, 2021

RATE PAL - PRIVATE AREA LIGHTING - (Continued)

MONTHLY RATE - (Continued)

POLES – (Continued)

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at its own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own and maintain the pole(s) and bill the customer at the monthly rate of \$11.54 for each pole required.

(C)
(I)

CUSTOMER OWNED AND MAINTAINED EQUIPMENT CHARGE

A per unit monthly charge whenever the customer or an agent of the customer owns the entire street lighting system, including, but not limited to, the fixture, pole, circuit, controls, and all other related equipment on the load side of the Company's service point or when such facility is provided by a public agency and the customer and/or agent is obligated to operate and maintain such facility.

The street lighting system equipment must be approved by and installed in a manner acceptable to the Company and must be equipped with photocells or other such equipment that permit only dusk-to-dawn operation.

The customer/agent must provide the Company with a written inventory of all street lighting fixtures. This inventory shall include the location, type and wattage rating for each fixture. The customer/agent will update its inventory of lighting fixtures by informing the Company in writing of changes in type, rating, location, and quantity of lighting fixtures as such changes occur and billings will be adjusted accordingly.

The Company reserves the right to inspect the equipment at each location and make prospective adjustments in billing as indicated by such inspections. The Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. The Company's decision not to conduct such inspections shall not release the customer/agent from the obligation to provide to the Company, and to update, an accurate inventory of the types, ratings, and quantities of lighting equipment upon which billing is based.

As this service is a per unit monthly charge, the customer/agent agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the equipment was electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.

The contract period is as covered by any existing contract now in effect with the customer/agent. All new contracts shall be for a period of one year.

SPECIAL TERMS AND CONDITIONS

1. The above charges include installation of standard Company facilities including lamps, fixtures or luminaries, brackets and ballasts, all when installed on the overhead distribution system. The above charges include normal operation and maintenance. Normal operation and maintenance does not include periodic tree trimming around the fixture or luminaire.
2. Where it is necessary to install wood, metal, or ornamental poles, or other special facilities or services not in conformance with the Company's standard overhead practice, the additional cost shall be borne by the customer. Title to all facilities, except as noted below, shall vest in the Company.

STANDARD CONTRACT RIDERS – (Continued)

RIDER MATRIX

	RS	RH	RA	GS/GM	GMH	GL	GLH	L	HVPS	AL	SE	SM	SH	UMS	PAL
Rider No. 1	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 2				X	X	X	X								
Rider No. 3				X	X	X	X	X							
Rider No. 4	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 5	X	X	X												
Rider No. 6				X											
Rider No. 7	X														
Rider No. 8	X	X	X	X	X					X	X	X	X	X	X
Rider No. 9				X	X	X	X	X	X						
Rider No. 10	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 11				X		X									
Rider No. 12				X	X										
Rider No. 13				X											
Rider No. 14	X														
Rider No. 15															
Rider No. 15A	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 16				X	X	X	X	X							
Rider No. 17						X	X	X	X						
Rider No. 18	X	X	X	X	X	X	X								
Rider No. 19				X		X		X							

(C)

(C)

(C)

Rider Titles:

- Rider No. 1 — Retail Market Enhancement Surcharge
- Rider No. 2 — Untransformed Service
- Rider No. 3 — School and Government Service Discount Period
- Rider No. 4 — Federal Tax Adjustment Clause (C)
- Rider No. 5 — Universal Service Charge
- Rider No. 6 — Temporary Service
- Rider No. 7 — Residential Subscription Service Pilot (C)
- Rider No. 8 — Default Service Supply
- Rider No. 9 — Day-Ahead Hourly Price Service
- Rider No. 10 — State Tax Adjustment
- Rider No. 11 — Street Railway Service
- Rider No. 12 — Billing Option – Volunteer Fire Companies and Nonprofit Senior Citizen Centers
- Rider No. 13 — General Service Separately Metered Electric Space Heating Service
- Rider No. 14 — Residential Service Separately Metered Electric Space and Water Heating
- Rider No. 15 — Intentionally Left Blank
- Rider No. 15A — Phase IV Energy Efficiency and Conservation Surcharge
- Rider No. 16 — Service to Non-Utility Generating Facilities
- Rider No. 17 — Emergency Energy Conservation
- Rider No. 18 — Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities
- Rider No. 19 — Community Development for New Load (C)

Continued on Original Page No. 87A

(C)

(C) – Indicates Change

STANDARD CONTRACT RIDERS – (Continued)

(C)

RIDER MATRIX – (Continued)

(C)

	RS	RH	RA	GS/GM	GMH	GL	GLH	L	HVPS	AL	SE	SM	SH	UMS	PAL
Rider No. 20	X	X	X	X	X	X	X	X	X	X					
Rider No. 21	X	X	X	X	X	X									
Rider No. 22	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 23	X	X	X												
Rider No. 24				X	X	X	X	X							
Rider No. 25				X	X										
Rider No. 26				X	X										
Appendix A	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

(C)
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Rider Titles:

- Rider No. 20 — Smart Meter Charge
- Rider No. 21 — Net Metering Service
- Rider No. 22 — Distribution System Improvement Charge (“DSIC”)
- Rider No. 23 — Home Charging Pilot Program
- Rider No. 24 — Fleet Charging Pilot Program
- Rider No. 25 — New Business Stimulus
- Rider No. 26 — Crisis Recovery Program
- Appendix A — Transmission Service Charges

(C)
 (C)
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 (C)

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 4 – FEDERAL TAX ADJUSTMENT CLAUSE****(C)****(Applicable to all Rates)**

The Federal Tax Adjustment Clause ("FTAC") is instituted as a mechanism to adjust for changes in the federal corporate income tax rate that are not reflected in the Company's most recent general base rate proceeding. The FTAC is applicable to all base distribution rates under this Tariff. The amount of the adjustment will be determined as provided below.

- A. Determination of the Change in Recoverable Federal Income Taxes Resulting from Increases or Decreases in the Federal Corporate Income Tax Rate ("FITA").
 1. FITA shall include the effect of the increase or decrease in the federal corporate income tax rate on:
 - a. the provision in rates for recovery of current federal income taxes;
 - b. the provision in rates for recovery of deferred federal income taxes; and
 - c. any provision in rates for adjustment of previously deferred federal income taxes recorded at a different federal income tax rate.
 2. The increases/decreases in annual revenues under this Rider will be calculated based on either the federal tax amounts associated with distribution utility investments, revenues and expenses allowed in the Company's most recent general base rate proceeding if fully determined in a Final Order, if available, or on the federal tax amounts associated with distribution utility investments, revenues and expenses incurred by the Company in the calendar year preceding the effective date of the tax rate change. If any base distribution rate revenue increase is granted during such calendar year or thereafter, the actual federal tax amounts will be adjusted to reflect the annualized increase in federal corporate income taxes resulting from the allowed increase in base distribution rate revenues.
- B. Allocation of Increased/ Decreased Revenues to Rate Classes
 1. The required increase/decrease in revenues to reflect the change in the federal corporate income tax rate calculated pursuant to this Rider shall be applied by equal percentage to all base distribution rates.
- C. Calculation and Filing of Adjusted Rates For Changes in the Federal Corporate Income Tax Rate
 1. To calculate the FTAC, the required increase/decrease in revenues will be divided by the Company's projected annual revenue for base distribution service for the period during which the charge will be collected, exclusive of State Tax Adjustment Surcharge (STAS) and automatic adjustment clause revenues.
 2. The surcharge will be expressed as a percentage carried to two decimal places and will be applied to the total base distribution charges that are billed to each customer for distribution service.
 3. The surcharge will be filed to become effective on ten (10) days' notice as soon as practicable following the effective date of the federal corporate income tax change, including appropriate supporting data demonstrating the calculation of the revenue adjustment and determination of the surcharge.

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 4 – FEDERAL TAX ADJUSTMENT CLAUSE – (Continued)

(Applicable to all Rates)

C. Calculation and Filing of Adjusted Rates For Changes in the Federal Corporate Income Tax Rate – (Continued)

4. After the initial filing, the FTAC surcharge shall be filed with the Commission by April 1 of each year that it is in place.
5. The FTAC shall be applied on a bills rendered basis.

D. Formula

The computation of the FTAC is as follows:

$$FTAC = \frac{(((FITA * GRCF) + e) * GRT)}{PAR}$$

$$GRCF = (1/((1-SIT)*(1-FIT)))$$

$$GRT = 1/(1-T)$$

Where:

FITA = Reflects the federal income tax adjustment, if any, as defined in Part A of this Rider and may be a positive or negative value.

GRCF = Gross Revenue Conversion Factor.

SIT = State Income Tax rate in effect at the time of the filing.

FIT = Federal income tax rate in effect at the time of the filing.

T = Pennsylvania gross receipts tax rate in effect during the billing month.

e = Amount calculated (+/-) under the annual reconciliation feature or Commission audit.

PAR = Projected annual revenues for base distribution service (excluding all applicable clauses and riders) from existing customers plus netted revenue from any customers which will be acquired or lost by the beginning of the applicable service period.

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 4 – FEDERAL TAX ADJUSTMENT CLAUSE – (Continued)**(Applicable to all Rates)****E. Reconciliation**

1. The surcharge shall be reconciled on an annual basis to provide for over/under-recoveries of the revised revenues to be recovered. The revenue received under the FTAC for the reconciliation period will be compared to the Company's required increase/decrease in revenues as defined in Part A. The difference will be recouped or refunded, as appropriate, over a one-year period commencing on April 1 of each year. The surcharge will be reconciled at the end of each calendar year and will remain in place until the Company files and the Commission approves new base distribution rates for the Company pursuant to Section 1308(d).
2. Under- or over-recoveries of the required revenue changes to reflect a delay in implementation of the surcharge following the effective date of the federal corporate income tax rate, including the effect of implementation of a federal corporate income tax rate change on a retroactive basis, will be reconciled in the first annual reconciliation filing.
3. Upon determination that the surcharge, if left unchanged, would result in a material over- or under-collection, the Company may file with the Commission, on at least ten (10) days' notice, for an interim revision of the FTAC.
4. Interest will not be applied to reconciled amounts.
5. The FTAC will not be included in the calculation of the Distribution System Improvement Charge ("DSIC").

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 5 – UNIVERSAL SERVICE CHARGE - (Continued)

(Applicable to Rate Schedules RS, RH and RA)

CALCULATION OF CHARGE – (Continued)

- Customer Assistance Program (“CAP”): CAP costs will be calculated to include the projected CAP discount and CAP program costs for the Computational Year. The total CAP discount will be based on the annual average discount from the previous year, the Reconciliation Year, multiplied by the projected average number of CAP program participants during the Computational Year. The projected customer additions to the CAP program during the Computational Year will be based on the number of CAP customers receiving a discount at the end of the Reconciliation Year plus a projection of the average monthly number of CAP customers during the Computational Year. The projected number of CAP customers will include net additions to the program (additions minus exits), and a projection of customers enrolled through expected changes in policy (e.g. changes in the definition of poverty, changes in regulatory mandates). The projected CAP program costs will include the estimated costs for new applications, maintenance and annual recertification, and the projected CAP pre-program arrearages to be forgiven and written off during the USC Computational Year.
- Smart Comfort Program [Low Income Usage Reduction Program (“LIURP”)]: LIURP costs will be calculated based on the projected number of homes that participate in the usage reduction program and the average cost per visit.
- Customer Assistance and Referral Evaluation Services (“CARES”): CARES costs will be calculated based on the projected annual Community Based Organization (“CBO”) program costs and CBO costs for administering the program.
- Hardship Fund: Hardship Fund costs will be calculated based on the projected annual program costs and CBO costs for administering the program.
- Any other replacement or Commission-mandated Universal Service Program or low income program that is implemented during the Reconciliation or Computational Year.

Cr = A credit to reduce CAP customer discounts included in the USC to the extent that the monthly CAP enrollment level exceeds 35,853 customers. Specifically, the recoverable CAP discounts will be reduced by the number of CAP participants in excess of 35,853 times the average CAP credit and arrearage forgiveness costs times 10.43%. The participation level above which the offset shall be applied will be reset in each distribution rate case. (C)
(C)

E = The over- or under- collection of actual Universal Service Program costs and revenue that result from the billing of the USC during the USC Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly at the statutory legal rate of interest, from the month the over or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 7 – RESIDENTIAL SUBSCRIPTION SERVICE PILOT

(C)

(Applicable to Rate Schedule RS)

AVAILABILITY

Available to customers served under Rate RS – Residential Service who are not enrolled in the Customer Assistance Program (CAP) and are not billed under Rider No. 21 (Net Energy Metering). Enrollment in the Residential Subscription Service Pilot (“Pilot”) provided under this Rider will be limited to 2,000 customers who request enrollment during the period January 15, 2022, through December 31, 2022. The Company may decline to enroll a customer at its sole discretion.

This Rider applies only to base distribution services. All other applicable charges and Riders will be charged as designed.

DEFINITIONS

Subscription Unit. Incremental size of subscription that is equal to 1 kW.

Subscribed Units. Total number of Subscription Units chosen by customer. (For example, a customer who wants to cover 5 kW of demand will choose 5 Subscription Units.)

Subscription Level. Total demand (kW) of subscription based on the Subscribed Units chosen by customer times the Subscription Unit, plus 1 kW minimum subscription included in the Customer Charge.

Overage Bandwidth. Amount by which customer can exceed their Subscription Level without incurring Overage Fees. This is set to one-half of one Subscription Unit, or 0.5 kW.

Overage Amount. The positive amount of customer’s monthly maximum billed demand less Subscription Level less Overage Bandwidth.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge	\$28.48
Subscription Unit Charge	\$12.23 per unit

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 7 – RESIDENTIAL SUBSCRIPTION SERVICE PILOT – (Continued)**(Applicable to Rate RS)****SUBSCRIPTION SERVICE LEVEL**

Upon enrollment in the Pilot, customers shall select the number of Subscription Units the customer will purchase every month to cover their electric distribution needs. The Company will provide the customer with information regarding their previous peak energy use in the past year to aid the customer in selecting the appropriate Subscription Service Level. The customer's Distribution Charges will then be computed as the Customer Charge, plus the Subscribed Units multiplied by the Subscription Unit Charge, plus any applicable Overage Amount or other charges.

Where a customer's demand exceeds their Subscription Level plus the Overage Bandwidth, the customer shall pay an overage fee equal to the Overage Amount multiplied by two times the Subscription Unit Charge. If a customer has an Overage Amount more than three times during the previous six billing periods, or the customer's Overage Amount exceeds 3 kW, the customer's Subscribed Units will automatically be reset to the customer's maximum demand from the past six months rounded up to the nearest 1 kW.

DETERMINATION OF DEMAND FOR DISTRIBUTION

Individual demand, except in unusual cases, will be determined by measurement of the sixty-minute period of greatest kilowatt-hour use during the billing period.

SPECIAL PROVISIONS**CUSTOMER ENROLLMENT**

A customer may exit the Pilot and this Rider at any time for any reason. A customer who exits the Pilot will be removed from this Rider effective with the billing cycle that commences three (3) business days after the date the customer notified the Company of their election to leave the Pilot.

BILL PROTECTION

A customer who exits the Pilot may request a refund for the positive difference between their billed distribution charges under this Rider and the amount of such charges if billed under Rate Schedule RS for up to three months prior to exiting, but no longer than the customer's actual enrollment in the program. The Company will provide such refund within 60 days of customer request.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period					
		06/01/2021 through 11/30/2021	12/01/2021 through 05/31/2022	06/01/2022 through 11/30/2022	12/01/2022 through 05/31/2023	06/01/2023 through 11/30/2023	12/01/2023 through 05/31/2023
Supply Charge ¢ per kWh		3.0953	X.XXXX	X.XXXX	X.XXXX	X.XXXX	X.XXXX
Fixture Charge — \$ per Month							
Mercury Vapor							
100	44	1.36	X.XX	X.XX	X.XX	X.XX	X.XX
175	74	2.29	X.XX	X.XX	X.XX	X.XX	X.XX
250	102	3.16	X.XX	X.XX	X.XX	X.XX	X.XX
400	161	4.98	X.XX	X.XX	X.XX	X.XX	X.XX
1000	386	11.95	X.XX	X.XX	X.XX	X.XX	X.XX
High Pressure Sodium							
70	29	0.90	X.XX	X.XX	X.XX	X.XX	X.XX
100	50	1.55	X.XX	X.XX	X.XX	X.XX	X.XX
150	71	2.20	X.XX	X.XX	X.XX	X.XX	X.XX
200	95	2.94	X.XX	X.XX	X.XX	X.XX	X.XX
250	110	3.40	X.XX	X.XX	X.XX	X.XX	X.XX
400	170	5.26	X.XX	X.XX	X.XX	X.XX	X.XX
1000	387	11.98	X.XX	X.XX	X.XX	X.XX	X.XX
Flood Lighting - Unmetered							
70	29	0.90	X.XX	X.XX	X.XX	X.XX	X.XX
100	46	1.42	X.XX	X.XX	X.XX	X.XX	X.XX
150	67	2.07	X.XX	X.XX	X.XX	X.XX	X.XX
250	100	3.10	X.XX	X.XX	X.XX	X.XX	X.XX
400	155	4.80	X.XX	X.XX	X.XX	X.XX	X.XX
Light-Emitting Diode (LED) — Cobra Head							
30	11	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX
45	16	0.50	X.XX	X.XX	X.XX	X.XX	X.XX
60	21	0.65	X.XX	X.XX	X.XX	X.XX	X.XX
95	34	1.05	X.XX	X.XX	X.XX	X.XX	X.XX
139	49	1.52	X.XX	X.XX	X.XX	X.XX	X.XX
219	77	2.38	X.XX	X.XX	X.XX	X.XX	X.XX
Light-Emitting Diode (LED) — Colonial							
20	7	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX
45	16	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX
Light-Emitting Diode (LED) — Contemporary							
40	14	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX
55	20	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX

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STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting — (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2023 through 11/30/2023	12/01/2023 through 05/31/2024	06/01/2024 through 11/30/2024	12/01/2024 through 05/31/2025
Supply Charge ¢ per kWh		X.XXXX	X.XXXX	X.XXXX	X.XXXX
		Fixture Charge — \$ per Month			
Mercury Vapor					
100	44	X.XX	X.XX	X.XX	X.XX
175	74	X.XX	X.XX	X.XX	X.XX
250	102	X.XX	X.XX	X.XX	X.XX
400	161	X.XX	X.XX	X.XX	X.XX
1000	386	X.XX	X.XX	X.XX	X.XX
High Pressure Sodium					
70	29	X.XX	X.XX	X.XX	X.XX
100	50	X.XX	X.XX	X.XX	X.XX
150	71	X.XX	X.XX	X.XX	X.XX
200	95	X.XX	X.XX	X.XX	X.XX
250	110	X.XX	X.XX	X.XX	X.XX
400	170	X.XX	X.XX	X.XX	X.XX
1000	387	X.XX	X.XX	X.XX	X.XX
Flood Lighting - Unmetered					
70	29	X.XX	X.XX	X.XX	X.XX
100	46	X.XX	X.XX	X.XX	X.XX
150	67	X.XX	X.XX	X.XX	X.XX
250	100	X.XX	X.XX	X.XX	X.XX
400	155	X.XX	X.XX	X.XX	X.XX
Light-Emitting Diode (LED) — Cobra Head					
30	11	X.XX	X.XX	X.XX	X.XX
45	16	X.XX	X.XX	X.XX	X.XX
60	21	X.XX	X.XX	X.XX	X.XX
95	34	X.XX	X.XX	X.XX	X.XX
139	49	X.XX	X.XX	X.XX	X.XX
219	77	X.XX	X.XX	X.XX	X.XX
Light-Emitting Diode (LED) — Colonial					
20	7	X.XX	X.XX	X.XX	X.XX
45	16	X.XX	X.XX	X.XX	X.XX
Light-Emitting Diode (LED) — Contemporary					
40	14	X.XX	X.XX	X.XX	X.XX
55	20	X.XX	X.XX	X.XX	X.XX

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(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CONTINGENCY PLAN

In the event Duquesne receives bids for less than all Tranches or the Commission does not approve all or some of the submitted bids or in the event of supplier default, then Duquesne will provide the balance of the default supply for commercial and industrial customers through purchases in the PJM spot markets until such time that a different contingency plan is approved by the Commission. Duquesne will submit to the Commission within fifteen (15) days after any such occurrence an emergency plan to handle any default service shortfall. All costs associated with implementing the contingency plan will be included as part of the DSS described in the section below, "Calculation of Rate."

CALCULATION OF RATE

DSS rates shall be determined based on the formula described in this section. The DSS shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The DSS shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour in accordance with the formula set forth below and shall be applied to all kilowatt-hours billed for default service provided during the billing month:

$$DSS = [(CA + SLR + (DSS_a + E)/S) * F + (DSS_b/S)] * [1/(1 - T)]$$

Where:

- DSS** = Default Service Supply rate, converted to cents per kilowatt-hour, to be applied to each kilowatt-hour supplied to customers taking default service from the Company under this Rider.
- CA** = The weighted average of the winning bids received in a competitive auction for each customer class identified above and described in the "Default Service Supply Rate" section and adjusted for customer class transmission and distribution line losses. The competitive auction shall be conducted as described in "Procurement Process."
- DSS_a** = The total estimated direct and indirect costs incurred by the Company to acquire DSS from any source on behalf of customers described above in the "Procurement Process." The Application Period shall be for each period over which the DSS, as computed, will apply. Projections of the Company's costs to acquire default supply for the Application Period shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated default service supply-related procurement and administration costs. Default service supply-related costs shall include the cost of preparing the company's default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission's order at Docket No. R-2021-3024750.

(C)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)

(Applicable to Rates GS/GM, GMH, GL, GLH, L and HVPS and Generating Station Service)

MONTHLY CHARGES – (Continued)

PJM Ancillary Service Charges and Other PJM Charges – (Continued)

- PJM_S**= PJM Surcharge is a pass-through of the charges incurred by the Company for grid management and administrative costs associated with membership and operation in PJM. These are the charges incurred by the Company under PJM Schedules 9 and 10 to provide hourly price service.
- R_D** = Reactive supply service charge in \$/MW-day to serve the customer’s load as calculated under the PJM Tariff Schedule 2.
- B_D** = Blackstart service charge in \$/MW-day to serve the customer’s load as calculated under the PJM Tariff Schedule 6A.

Fixed Retail Administrative Charge

FRA = The Fixed Retail Administrative Charge in \$ per MWH. The Fixed Retail Administrative Charge consists of the sum of administrative charges for the suppliers providing hourly price service (as determined by a competitive solicitation process) and for the Company to obtain supply and administer this service. Default service supply-related costs shall include the cost of preparing the company’s default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission’s order at Docket No. R-2021-3024750.

(C)
(C)

The supplier charges shall be based on the winning bids in the Company’s most recent solicitation for supply of hourly price default service.

The Company’s administrative charges shall be based on an amortization of the costs incurred by the Company to acquire generation supply from any source for the Medium (≥ 200 kW) Customer Class and Large C&I Customer Class during the most recent twelve-month (12-month) period ended May 31st (as determined by amortizing such costs over a 12-month period) plus the amortization of the cost of administering the hourly price service over the duration of the default service plan, including any unbundled costs of preparing the Company’s default service plan filing and working capital costs associated with default service supply.

This charge shall also include the Company’s costs associated with any Commission approved solar contracts and its administration, if applicable, in \$ per MWh. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.

Application Period	FRA \$/MWH
June 1, 2021 through May 31, 2022	\$3.60
June 1, 2022 through May 31, 2023	\$X.XX
June 1, 2023 through May 31, 2024	\$X.XX
June 1, 2024 through May 31, 2025	\$X.XX

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 10 - STATE TAX ADJUSTMENT****(Applicable to All Rates)**

In addition to the charges provided in this Tariff, a two-part surcharge will apply to all bills rendered by the Company, pursuant to the Pennsylvania Public Utility Commission authorization of March 10, 1970, to compensate the Company for new and increased taxes imposed by the General Assembly.

Part 1 of the surcharge, at a rate of 0.0000% will include Capital Stock Tax, Corporate Net Income Tax, and Public Utility Realty Tax, which will be applied to the distribution charges of customer bills. (I)

Part 2 of the surcharge, at a rate of 0.0000% will include Gross Receipts Tax and will be applied to all portions of customer bills.

The Company will recompute the surcharge using the elements prescribed by the Commission's March 10, 1970, authorization:

1. Whenever any of the tax rates used in computing the surcharge is changed, in which case the recomputation shall take into account the changed tax rate.
2. Whenever the Company makes effective increased or decreased rates (other than net energy clause), in which case the recomputation shall take into account the adjustments prescribed by the Commission's March 10, 1970, authorization.
3. On December 22, and each year thereafter.

Every recomputation made pursuant to the above paragraph shall be submitted to the Commission within ten (10) days after the occurrence of the event or date which occasions such recomputation: and if the recomputed surcharge is less than the one then in effect the Company will, and if the recomputed surcharge is more than the one then in effect the Company may, accompany such recomputation with a Tariff or supplement to reflect such recomputed surcharge, the effective date of which, shall be ten (10) days after filing.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES

(Applicable to Rates GM < 25, GM ≥ 25, GMH, GL, GLH and L)

(C)

The following applies to non-utility generating facilities including, but not limited to cogeneration and small power production facilities that are qualified in accord with Part 292 of Chapter I, Title 18, Code of Federal Regulations (qualifying facility). Electric energy will be delivered to a non-utility generating facility in accord with the following:

A. DEFINITIONS

Contract is the signed agreement between the customer and the Company that is executed upon the customer's request to select Rider No. 16 service. Among other things, the Contract specifies the contractual demand levels for Back-Up Service and Supplementary Service that are defined below. (C)

Supplementary Service is distribution service provided by the Company, inclusive of distribution services included in the applicable monthly customer charge, to a non-utility generating facility and regularly used in addition to that electric energy which the non-utility generating facility generates itself. The Company's regular and appropriate General Service Rates will be utilized for billing for Supplementary Service. (C)
(C)

Back-Up Service is distribution services provided by the Company to a non-utility generating facility during any outage of the non-utility generating facility's electric generating equipment or otherwise, to replace electric energy ordinarily generated by the non-utility generating facility's generating equipment. (C)
(C)

Base Period is the twelve consecutive monthly billing periods applicable to the customer ending one month prior to the installation of new on-site generation or increase in capacity to existing on-site supply.

Supplementary Contract Demand may be established and represents the threshold demand for Supplementary Service to the customer's facility. (C)

Maintenance Contract Demand is the maximum electrical capacity in kilowatts that the Company shall be required by the contract to deliver to the customer for Back-Up Service and is in addition to Supplementary Contract Demand. (C)
(C)

Peak Period is the period between 12pm and 10pm EST on all days in the months of June through September. (C)

Supplementary Service Billing Determinants is the kW specified in the Contract with the customer for Supplementary Service. (C)
(C)

Maintenance Demand Service Billing Determinants is the kW specified in the Contract as Maintenance Contract Demand with the customer for Back-Up Service. This Billing Determinant applied every billing period regardless of whether the customer calls upon Back-Up Service during the billing period. (C)
(C)
(C)

As-Used Demand Billing Determinant is the kW specified in the Contract as Maintenance Contract Demand that applies if the customer calls upon Back-Up Services during the Peak Period. As-Used Demand Billing Determinant will be set to the Maintenance Contract Demand level if the customer's maximum demand during the Peak Period of the billing period exceeds the Supplementary Contract Demand specified in the Contract. (C)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to Rates GM < 25, GM ≥ 25, GMH, GL, GLH and L)

(C)

A. DEFINITIONS – (Continued)

Distribution Base Period Billing Determinants are the billing demand (kW) for the month in the Base Period corresponding to the current billing month under which the on-site generation is operable. For new customers, the Company will use existing procedures to estimate Base Period Billing Determinants.

(C)

(C)

Supply Billing Determinants for customers not being served by an Electric Generation Supplier (“EGS”). Rate GL, GLH, and L shall be the billing determinates for the current billing month then in effect under Rider No. 9 – Day-Ahead Hourly Price Service. Supply Billing Determinants for customers for customers on Rate GS/GM and GMH shall be the billing determinants for the current billing month then in effect under Rider No. 8 – Default Service Supply or Rider No. 9 – Day-Ahead Hourly Price Service, as applicable.

(C)

(C)

(C)

B. BACK-UP SERVICE

(C)

The Company will supply Back-Up Service at the following rates:

(C)

DISTRIBUTION

A distribution charge of \$3.09 per kW shall be applied to the Back-Up Service Maintenance Demand Billing Determinants.

(C)

(C)

The Maintenance Contract Demand distribution charges will be applied in each month based on the customer’s Maintenance Contract Demand without regard to actual usage.

(C)

(C)

An additional distribution charge of \$6.79 per kW shall be applied to the Back-Up Service As-Used Contract Demand Billing Determinants. The As-Used Contract Demand distribution charge will be applied in each month based on the customer’s As-Used Contract Demand if the customer calls upon Back-Up service during the Peak Period.

(C)

Overage charges will also apply if the customer exceeds Maintenance Demand by 10% or more. The Maintenance Overage Charge of \$9.88 per kW shall be applied to the difference in actual maximum kW during the billing period and the customer’s Maintenance Contract Demand. No additional charges will apply to the As-Used Contract Demand Charge.

(C)

If actual usage of Back-Up Service exceeds zero for more than 15% of the hours in any Base Period, then those hours above the 15% threshold will be counted toward the billing on the customer’s applicable general service rates, including all ratchets applicable.

(C)

(C)

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to Rates GM < 25, GM ≥ 25, GMH, GL, GLH and L)

B. BACK-UP SERVICE – (Continued)

If a customer's Back-Up Service requirement at any time exceeds the customer's Maintenance Contract Demand by 5% or more, the actual Back-Up Service requirement provided, measured in kW demand will become the customer's new Maintenance Contract Demand for the remaining term of the back-up contract. If a customer's actual Back-Up Service requirement provided at any time exceeds the customer's Maintenance Contract Demand by 10% or more, the customer will be assessed a fee equal to the difference between the actual Back-Up Service provided at the time during the billing period and the Maintenance Contract Demand multiplied by the Overage Charge (\$9.88).

(C)
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C. INTERCONNECTION

Each non-utility generating facility will be required to install at its expense or pay in advance to have the Company install interconnection equipment and facilities which are over and above that equipment and facilities required to provide electric service to the non-utility generating facility according to the Company's General Service Rates, except as noted below. Any such equipment to be installed by the non-utility generating facility must be reviewed and approved in writing by the Company prior to installation. Nothing in this Rider shall exempt a new customer from the application of Rule No. 7 and Rule No. 9 regarding Supply Line Extensions and Relocation of Facilities.

However, customers may elect to pay the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power via a monthly charge rather than in total at the onset of the contract. The monthly charge for transformation equipment for customers with contract demand under this rider of 5,000 kW or more will be determined by the Company on a case-by-case basis.

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STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 19 – COMMUNITY DEVELOPMENT FOR NEW LOAD****(C)****(Applicable to Rate Schedules GS/GM, GL, and L)****AVAILABILITY**

This Rider is available to customers taking distribution service under Rate GM < 25, GM ≥ 25, GL, or L. For new services, the customer or applicant must have a projected load of at least 10 kW and must apply for the Rider prior to the service being energized. For existing services, the customer must reasonably project a peak load increase of at least 10 kW and apply for the Rider before the load growth occurs. The Rider will apply no sooner than thirty (30) days after the customer provides to the Company written notice of its desire to be placed on the Rider. The Company reserves the right to decline to enroll any customer or applicant in this Rider, at the Company's sole discretion. Customers taking service under this Rider are not eligible for any other distribution rate discount.

DEFINITIONS

Service Location. A single or contiguous premises that has or will have one or more delivery points for distribution service billed by the Company under a single account.

Brownfield Site. A Service Location where the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Requires documentation either by providing a copy of the pertinent sections of the ASTM E1903-97 Phase II Site Assessment documenting the site contamination or by providing a letter from a local, state or federal regulatory agency confirming the site is classified as a Brownfield by that agency.

Site Expansion. A Service Location where the Company has not previously provided service, or where the service previously provided by the Company was not used for substantially the same type of operation or was terminated at least twelve (12) months before the customer's contractually specified effective date for service under this rider. This condition is waived for existing Service Locations where an entity has assumed operation of a Service Location from a customer which has ceased operations as a result of dissolution, so long as the formation of the entity did not occur as a result of merger, joint venture, acquisition and/or any other variation of combined business structures with the former customer at the service location. In any event, the completed application for the rider must be made within six (6) months from the later of the date: (1) the customer first received service from the Company; or (2) the date the customer received its sales tax exemption certificate from the Commonwealth of Pennsylvania.

Manufacturing Sales Tax Exemption Certificate. Pennsylvania Sales Tax Blanket Exemption Certificate filed by the customer with the Company showing the address of the Service Location and certifying that more than fifty (50) percent (on an annual basis) of the service purchased by the customer for the Service Location is exempt from sales tax because it is used in manufacturing operations, shipbuilding operations, or ship cleaning operations.

Employment Report. The "Employer's Report for Unemployment Compensation" (PA Form UC-2) as filed by the customer with the Office of Employment Security, Department of Labor and Industry, Commonwealth of Pennsylvania and as defined by 43 P.S. 753 [d].

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 19 – COMMUNITY DEVELOPMENT FOR NEW LOAD – (Continued)

(Applicable to Rate Schedules GS/GM, GL, and L)

MONTHLY RATE

DISTRIBUTION CHARGES

Rider No. 19 provides a percent discount to monthly demand charges for base distribution services included in Rates GM < 25, GM ≥ 25, GL, and L during the months of January through May and October through November. The percent discount declines ratably over five years as follows.

2022 Percent Discount	25%
2023 Percent Discount	20%
2024 Percent Discount	15%
2025 Percent Discount	10%
2026 Percent Discount	5%

This Rider applies only to base distribution services. All other applicable charges and Riders will be charged as designed.

QUALIFICATIONS

Customers and applicants requesting service under this Rider shall file with the Company, before the effective date of the Rider for the Service Location, a Manufacturing Sales Tax Exemption Certificate, as defined above, for the Service Location. Customer also files with the Company copies of the Employment Reports, as defined above, for the Service Location at the time of application.

TRANSFER OF OWNERSHIP

The Company will only apply the Rider to the customer's base distribution charges for the term of contract. If, during the term of contract, the ownership of the Service Location changes, the Company may continue to apply the Rider to the new owner's bills for the Service Location. If the Company continues to apply the Rider in such circumstances, the Company shall apply the Rider to the new owner's bills for the Service Location as if the new owner had been on the Rider for the Service Location for the same period of time as was the previous owner.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 21 – NET METERING SERVICE****(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH and L)****(C)****PURPOSE**

This Rider sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying renewable customer-owned generation using a net metering system.

APPLICABILITY

This Rider applies to renewable customer-generators served under Rate Schedules RS, RH, RA, GS/GM, GMH, GL, GLH and L who install a device or devices which are, in the Company's judgment, subject to Commission review, a bona fide technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources pursuant to Alternative Energy Portfolio Standards Act No. 2004-213 (Act 213) or Commission regulations and which will be operated in parallel with the Company's system. This Rider is available to installations where any portion of the electricity generated by the renewable energy generating system offsets part or all of the customer-generator's requirements for electricity. A renewable customer-generator is a non-utility owner or operator of a net metered generation system with a nameplate capacity of not greater than 50 kilowatts if installed at a residential service (Rate RS, RH or RA) or not larger than 3,000 kilowatts at other customer service locations (Rate GS/GM, GMH, GL, GLH and L), except for Customers whose systems are above three megawatts and up to five megawatts who make their systems available to operate in parallel with the Company during grid emergencies as defined by the regional transmission organization or where a micro grid is in place for the primary or secondary purpose of maintaining critical infrastructure such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities provided that technical rules for operating generators interconnected with facilities of the Company have been promulgated by the Institute of Electrical and Electronic Engineers ("IEEE") and the Commission.

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Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources as defined by Act 213 and Commission Regulations. The Customer's equipment must conform to the Commission's Interconnection Standards and Regulations pursuant to Act 213. This Rider is not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service.

Service under this Rider is available upon request to renewable customer-generators on a first come, first served basis so long as the total rated generating capacity installed by renewable customer-generator facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system.

METERING PROVISIONS

A Customer may select one of the following metering options in conjunction with service under applicable Rate Schedule RS, RH, RA, GS/GM, GMH, GL, GLH and L.

(C)

1. A customer-generator facility used for net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. A dual meter arrangement may be substituted for a single bi-directional meter at the Company's expense.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 21 – NET METERING SERVICE – (Continued)****(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH and L)****(C)****METERING PROVISIONS - (Continued)**

2. If the customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense. Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The Company shall, prior to taking title to any alternative energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for their disposition.
3. Meter aggregation on properties owned or leased and operated by a customer-generator shall be allowed for purposes of net metering. Meter aggregation shall be limited to meters located on properties within two (2) miles of the boundaries of the customer-generator's property. Meter aggregation shall only be available for properties located within the Company's service territory. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense entailed in processing his account on a virtual meter aggregation basis.

BILLING PROVISIONS

The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedule RS, RH, RA, GS/GM, GMH, GL, GLH and L:

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1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate consistent with Commission regulations. If a customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours shall continue to accumulate for the 12 month period ending May 31. On an annual basis, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by the Company to the customer-generator during the preceding year at the Company's Price To Compare consistent with Commission regulations. For customer-generators on Rider No. 9 – Day-Ahead Hourly Price Service, the Price To Compare shall be determined as an average for the twelve (12) month period in accordance with Rider No. 9 and Appendix A – Transmission Service Charges. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

(C)**(C) – Indicates Change****ISSUED: APRIL 16, 2021****EFFECTIVE: JUNE 15, 2021**

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 21 – NET METERING SERVICE – (Continued)****(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH and L)****(C)****BILLING PROVISIONS - (Continued)**

2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the distribution system, then through the remaining meters for the customer-generator's account equally at each meter's designated rate. Virtual meter aggregation is the combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by a customer-generator by means of the Company's billing process, rather than through physical rewiring of the customer-generator's property for a physical, single point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

**BILLING PROVISIONS FOR
ELECTRIC VEHICLE TIME-OF-USE PILOT PROGRAM ("EV-TOU") CUSTOMER GENERATORS****(Applicable to Rates RS, RH, RA, GS/GM and GMH)**

The following billing provisions apply to customer-generators that take service on Rider No 8 – Default Service Supply and are on EV-TOU rates.

1. The EV-TOU customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate consistent with Commission regulations. If an EV-TOU customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the Company will maintain an active record of the excess kilowatt hours produced at the customer-generators premise in a "bank". If an EV-TOU customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the EV-TOU customer generator's usage in a subsequent billing period at the full retail rate. If, in a subsequent billing period, a customer consumes more electricity than produced, kilowatt-hours will be pulled from the customer's bank on a first in first out basis. Any excess kilowatt hours shall continue to accumulate and credit against usage for the 12 month period ending May 31st. On an annual basis, the Company will compensate the customer-generator for kilowatt-hours remaining in the bank on May 31st, at the applicable Price To Compare at the time the excess kilowatt-hours were banked. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 21 – NET METERING SERVICE – (Continued)****(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH and L)****(C)****BILLING PROVISIONS FOR
ELECTRIC VEHICLE TIME-OF-USE PILOT PROGRAM (“EV-TOU”) CUSTOMER GENERATORS****(Applicable to Rates RS, RH, RA, GS/GM and GMH)****- (Continued)**

1. If the Company supplies more kilowatt-hours of electricity than the customer-generator supplies during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. If an eligible customer-generator wishes to no longer be enrolled in the EV-TOU Pilot Program and switches to the standard default service supply product, any excess kilowatt hours banked and remaining from the EV-TOU period will be used, as applicable, for the remaining portion of the 12 month period ending May 31 and the Company shall compensate for any excess kilowatt hours that are banked at the Price To Compare in effect at the time.

NET METERING PROVISIONS FOR SHOPPING CUSTOMERS

1. Customer-generators may take net metering services from EGSs that offer such services.
2. If a net-metering customer takes service from an EGS, the Company will credit the customer for distribution charges for each kilowatt hour produced by the customer-generator, up to the total amount of kilowatt-hours delivered to the customer by the Company during the billing period. If a customer-generator supplies more electricity to the electric distribution system than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the Company's distribution rates. Any excess kilowatt hours shall continue to accumulate for the 12 month period ending May 31. Any excess kilowatt hours at the end of the 12 month period will not carry over to the next year for distribution charge purposes. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. If the Company delivers more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the applicable rate schedule shall be applied to the net kilowatt-hours of electricity that the Company delivered. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 21 – NET METERING SERVICE – (Continued)

(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH and L)

(C)

NET METERING PROVISIONS FOR SHOPPING CUSTOMERS – (Continued)

4. Pursuant to Commission regulations, the credit or compensation terms for excess electricity produced by customer-generators who are customers of EGSs shall be stated in the service agreement between the customer-generator and the EGS. The Company will provide the customer-generator with a statement of monthly kilowatt hour usage for the 12 month period ending May 31 for the purpose of the customer-generator seeking credit or compensation from the EGS.
5. If a customer-generator switches electricity suppliers, the Company shall treat the end of the service period as if it were the end of the year.

APPLICATION

Customer-generators seeking to receive service under the provisions of this Rider must submit a written application to the Company demonstrating compliance with the Net Metering Rider provisions and quantifying the total rated generating capacity of the customer-generator facility.

MINIMUM CHARGE

The Minimum Charges under Rate Schedule RS, RH, RA, GS/GM, GMH, GL, GLH and L apply for installations under this Rider.

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RIDERS

Bills rendered by the Company under this Rider shall be subject to charges stated in any other applicable Rider.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 22 – DISTRIBUTION SYSTEM IMPROVEMENT CHARGE****(Applicable to All Rates)**

In addition to the net charges provided for in this Tariff, a charge of 0.00 % will apply consistent with the Commission Order entered September 15, 2016, at Docket No. P-2016-2540046 approving the Distribution System Improvement Charge (“DSIC”). (D)

GENERAL DESCRIPTION**PURPOSE**

To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

ELIGIBLE PROPERTY

The DSIC-eligible property will consist of the following:

- Poles and towers (account 364);
- Overhead conductors (account 365) and underground conduit and conductors (accounts 366 and 367);
- Line transformers (account 368) and substation equipment (account 362);
- Any fixture or device related to eligible property listed above including insulators, circuit breakers, fuses, reclosers, grounding wires, cross arms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

EFFECTIVE DATE

The DSIC will become effective October 1, 2016.

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 23 – HOME CHARGING PILOT PROGRAM**(Applicable to Rates RS, RH and RA)****PURPOSE**

This Rider sets forth the eligibility, terms, and conditions applicable to customers participating in the Company's voluntary residential Home Charging Pilot (the "Program").

APPLICABILITY

Available to residential customers served under Rate Schedules RS, RH and RA who:

- a. own a single-family home, defined as a detached single-family home, townhome/row house, or duplex ("Service Address");
- b. have an active Duquesne Light residential electric service account with no past due bills at the Service Address;
- c. have a personal garage or private driveway at Service Address suitable, in the Company's sole judgment, for the installation and operation of an electric vehicle ("EV") level 2 charging station ("Charging Station") and related equipment; and
- d. own or lease an EV which is registered to the customer's Service Address.

The Program is available to up to 125 new participants per calendar year on a first-come, first-served basis. The Company may decline to enroll any customer at the Company's sole discretion.

MONTHLY RATE

In addition to any applicable charges for electric delivery and supply, participating customers shall pay a monthly Program Charge of \$21.17.

PROGRAM DESCRIPTION

Through the Program, Duquesne Light shall provide, own, and maintain a Charging Station at the participating customer's Service Address for the duration of the customer's participation in the Program. The customer shall select the Charging Station from a list of options approved by Duquesne Light. The Charging Station shall be installed at a mutually-agreeable location at the Service Address by Duquesne Light's third-party contractor(s). The Company shall pay the Covered Amount (as defined below) toward costs associated with installing the Charging Station. Any costs above the Covered Amount shall be at the customer's expense.

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 23 – HOME CHARGING PILOT PROGRAM – (Continued)**(Applicable to Rates RS, RH and RA)****PROGRAM DESCRIPTION – (Continued)**

“Covered Amount:” The Covered Amount shall be up to \$2,000 for customers with household incomes equal to or less than 150% of the Federal Poverty Level, or up to \$500 for all other customers. For customers with household incomes equal to or less than 150% of the Federal Poverty Level, the Covered Amount may apply to Charging Station installation costs, as well as costs of electrical upgrades at the customer’s residence (e.g., new electrical panel or breakers) necessary to support Charging Station installation and operation. For all other customers, the Covered Amount may apply only to Charging Station installation costs.

In addition to the foregoing requirements, participating customers shall:

- a. Execute and abide by the Home Charging Pilot Customer Agreement, with a minimum term of five years.
- b. Have and maintain wireless internet (“Wi-Fi”) service at the Service Address with sufficient signal at the Charging Station location.
- c. Share charging data with Duquesne Light (and provide any authorizations required to accommodate such sharing) via the applicable Charging Station vendor.
- d. Promptly notify Duquesne Light in the event the Charging Station fails to operate or otherwise requires repair, except for minor issues remedied by the customer pursuant to (e) herein.
- e. Make reasonable efforts to remedy minor issues with the Charging Station that do not require qualified technicians to address, including but not limited to, the resetting of a tripped circuit breaker or assisting with software or Wi-Fi interconnectivity issues.
- f. Establish and maintain an account with the applicable Charging Station vendor and for wireless internet connectivity to enable communication between the Charging Station and Charging Station vendor’s hardware and software.
- g. Use the Charging Station only in accordance with the manufacturer’s applicable recommendations.
- h. Maintain the area surrounding the Charging Station. See also Rule No. 23 herein.
- i. Provide Duquesne Light with reasonable access to the Charging Station. See also Rule No. 22 herein.
- j. Upon Duquesne Light’s request, participate in surveys and provide feedback about the Program.

Upon conclusion of the Home Charging Pilot Customer Agreement Term, except in the event of customer default or early termination as discussed below, ownership of the Charging Station shall pass automatically to customer.

In the event of customer default or early termination, the customer shall pay a sum equal to the number of months remaining in the Home Charging Pilot Customer Agreement Term multiplied by the Monthly Charge per Charging Station, plus a one-time fee of \$200; and Duquesne Light may remove the Charging Station from the Service Address.

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 24 – FLEET CHARGING PILOT PROGRAM

(Applicable to Rates GS/GM, GMH, GL, GLH and L)

PURPOSE

This Rider sets forth the eligibility, terms, and conditions applicable to customers participating in the Company's voluntary Fleet Charging Pilot (the "Program").

APPLICABILITY

Available to customers served under Rate Schedules GS/GM, GMH, GL, GLH, and L that:

- a. own, lease, or operate a fleet of at least six on-road vehicles;
- b. demonstrate that electric vehicles are currently in-use or have been purchased for use at the customer's premises ("Service Address");
- c. own or lease the Service Address, and demonstrate site control, suitable, in the Company's sole judgement, for the installation and operation of level 2 electric vehicle charging stations ("Charging Stations") and related equipment.

The Program is available to up to twelve (12) new customers per calendar year on a first-come, first-served basis. The Company may decline to enroll any customer at the Company's sole discretion.

MONTHLY RATE

In addition to any applicable charges for electric delivery and supply, participating customers shall pay the following applicable monthly charge per charging station port:

- Bundled Option: \$63.24
- Pre-Pay Option: \$28.82
- Customer-Supplied Charging Station Option: No charge

Customers will select one Program Option for all charging ports subject to the Program at the Service Address for the duration of the customer's participation in the Program.

STANDARD CONTRACT RIDERS - (Continued)**(C)****RIDER NO. 24 – FLEET CHARGING PILOT PROGRAM – (Continued)****(Applicable to Rates GS/GM, GMH, GL, GLH and L)****PROGRAM DESCRIPTION**

Through the Program, Duquesne Light shall provide electric vehicle charging services consistent with the Program Option selected by the customer.

- For customers participating in the Bundled Option and the Pre-Pay Option, Duquesne Light shall provide, own, and maintain Charging Stations at the Service Address, as well as electrical equipment reasonably necessary to connect the Charging Stations to the customer's Service Point ("Make-Ready Infrastructure"), for the duration of the customer's participation in the Program. The customer shall select the Charging Stations from a list of options approved by Duquesne Light. The Charging Stations shall be installed at a mutually-agreeable location at the Service Address by Duquesne Light's third-party contractor(s). Additionally, for customers participating in the Pre-Pay Option, the customer shall pay the Company's costs of the Charging Station in addition to the applicable monthly charge identified herein.
- For customers participating in the Customer-Supplied Charging Station Option, the customer shall provide, install, own, and maintain the Charging Stations at a mutually-agreeable location at the Service Address; and the Company shall own and maintain the Make-Ready Infrastructure.

In addition to the foregoing requirements, participating customers shall:

- a. Execute and abide by the Fleet Charging Pilot Customer Agreement, with a minimum term of ten (10) years.
- b. Host Charging Stations with a minimum total of four (4) charging station ports per participating Service Address.
- c. Share charging data with Duquesne Light (and provide any authorizations required to accommodate such sharing) via the applicable Charging Station vendor.
- d. Promptly notify Duquesne Light in the event the Charging Station fails to operate or otherwise requires repair, except for minor issues remedied by the customer pursuant to (e) herein.
- e. Make reasonable efforts to remedy minor issues with the Charging Station that do not require qualified technicians to address, including but not limited to, the resetting of a tripped circuit breaker or assisting with software or Wi-Fi interconnectivity issues.
- f. Use the Charging Station only in accordance with the manufacturer's applicable recommendations.
- g. Grant Duquesne Light any rights-of-way or easements deemed necessary. See also Rule No. 22.1 herein.
- h. Maintain the area surrounding the Charging Station. See also Rule No. 23 herein.
- i. Provide Duquesne Light with reasonable access to the Charging Station. See also Rule No. 22 herein.
- j. Upon Duquesne Light's request, participate in surveys and provide feedback about the Program.

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 24 – FLEET CHARGING PILOT PROGRAM – (Continued)

(Applicable to Rates GS/GM, GMH, GL, GLH and L)

PROGRAM DESCRIPTION – (Continued)

For customers participating in the Bundled and Pre-Pay Options: Upon conclusion of the Fleet Charging Pilot Agreement Term, except in the event of customer default or early termination as discussed below, ownership of the Charging Station and Make Ready shall pass automatically to customer.

For all customers: Customers that leave the program prematurely will be required to purchase the Make Ready and Charging Stations, as applicable, at the remaining undepreciated value of the equipment; or alternatively, to have the Company remove the infrastructure, and reimburse the Company's costs of removal and stranded equipment (if any).

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 25 – NEW BUSINESS STIMULUS**(Applicable to Rates GS/GM and GMH)****AVAILABILITY**

The New Business Stimulus Rider (“NBSR”) is available to new small and medium business customers who start new electric service for a retail business in a Vacant Retail Storefront located within a Local Neighborhood Commercial (LNC) district, a Qualified Low-Income Census Tracts (QCT) district, and/or a Neighborhood Assistance Program (NAP) district.

PROGRAM TERMS

Enrolled customers will receive a 30% discount on variable base distribution charges for a period of no more than two (2) years from commencing service or until December 31, 2024, whichever occurs earlier. Customers taking service under the NBSR are not eligible for any other distribution rate discount.

DEFINITIONS

Vacant Retail Storefront: a brick-and-mortar location intended for retail business operations that: (a) will be open to the public, (b) has not received active electric service for thirty (30) or more days prior to the request to commence service, and (c) will receive service at the same voltage and phase as the previous customer. For the purposes of the NBSR, retail business operations will include businesses that offer goods and/or services using in-person storefront locations. These businesses will include boutiques, cafes, restaurants, bars or taverns, gyms, fitness centers, professional services providers, childcare and early education centers, salons and barber shops, and other retailers which are typically found in Main Street business districts.

Local Neighborhood Commercial (LNC) District: area(s) identified as LNC by the City of Pittsburgh Code of Ordinances.

Qualified Low-Income Census Tracts (QCT) District: area(s) identified as QCT by the United States Department of Housing and Urban Development.

Neighborhood Assistance Program (NAP) District: area(s) identified as NAP by the United States Department of Housing and Urban Development.

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 26 – CRISIS RECOVERY PROGRAM**(Applicable to Rates GS/GM and GMH)****AVAILABILITY**

The Crisis Recovery Program (“CRP”) is available to existing small and medium business customers that meet the eligibility requirements listed in the Program Terms and Conditions of this Rider. The CRP provides eligible customers with a 25% waiver of their delinquent account balance and/or an 18-month payment arrangement on the delinquent account balance.

DEFINITIONS

COVID-19 pandemic: The World Health Organization (WHO) and the Centers for Disease Control and Prevention’s (CDC) declaration of a novel coronavirus (COVID-19), which resulted in a state-wide disaster emergency proclamation by the Pennsylvania Governor pursuant to 35 Pa. C.S. § 7301(c) on or about March 6, 2020.

Frozen period: The time in which the customer’s delinquent balance will not become due, beginning with the first bill issued six (6) or more days following enrollment, and ending the calendar day following the due date of the sixth bill issued since enrollment.

PROGRAM TERMS AND CONDITIONS

Eligible customers are required to demonstrate that they accumulated an account balance as a result of the COVID-19 pandemic.

Enrolled customers will have their delinquent account balance frozen at the time of enrollment, which will remain frozen for six (6) billing cycles.

If the enrolled customer pays the non-frozen portion of their account balance in full by the due date of the sixth bill issued during the frozen period, 25% of the customer’s delinquent account balance will be waived, and the customer will be issued an 18-month payment arrangement on the remaining account balance. Customers can agree to shorter payment arrangement terms.

Failure to pay the non-frozen portion in full by the due date of the sixth bill issued during the frozen period will result in the customer receiving an 18-month payment arrangement on the full delinquent balance. Customers can agree to shorter payment arrangement terms.

Enrollment into the CRP shall end on June 30, 2022.

Customers who are actively enrolled into the CRP are not eligible for any other rate discount.

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	
			Rate Class			
By Wattage			SH	PAL	SM	
Flood Lighting - Unmetered						
70			—	\$0.01	—	
100			—	\$0.02	—	
150			—	\$0.02	—	
250			—	\$0.04	—	
400			—	\$0.06	—	
Light-Emitting Diode (LED) — Cobra Head						
30			\$0.00	\$0.00	\$0.00	(C) (C) (C)
45			\$0.00	\$0.01	\$0.01	(C)
60			\$0.02	\$0.01	\$0.01	
95			\$0.03	\$0.01	\$0.01	
139			\$0.04	\$0.02	\$0.02	
219			\$0.06	\$0.03	\$0.03	
						(C)
Light-Emitting Diode (LED) — Colonial						
20			—	\$0.00	\$0.00	(C) (C)
45			—	\$0.00	\$0.00	(C) (C)
Light-Emitting Diode (LED) — Contemporary						
40			—	\$0.00	\$0.00	(C) (C)
55			—	\$0.00	\$0.00	(C) (C)

BILLING DEMAND

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer's daily network service coincident peak load contribution in kW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue

(C) – Indicates Change

ISSUED: APRIL 16, 2021

EFFECTIVE: JUNE 15, 2021

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

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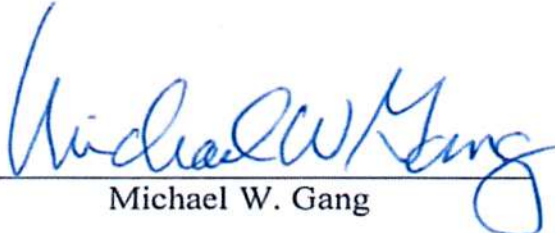
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DATE: April 16, 2021