

Duquesne Light Company
Docket No. R-2021-3024750

DLC Exhibit 7
Depreciation Studies

BOOK 11

**Duquesne Light Company
Distribution Rate Case
Docket No. R-2021-3024750**

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Part II - Primary Statements of Rate Base & Operating Income

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— DUQUESNE LIGHT CO. —

PITTSBURGH, PENNSYLVANIA

2020 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC PLANT AS OF
DECEMBER 31, 2020

EXHIBIT JJS-1

Prepared by:



Gannett Fleming

*Excellence Delivered **As Promised***

DUQUESNE LIGHT COMPANY
Pittsburgh, Pennsylvania

2020 DEPRECIATION STUDY
CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC PLANT
AS OF DECEMBER 31, 2020

EXHIBIT JJS-1

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC
Camp Hill, Pennsylvania



Excellence Delivered *As Promised*

April 12, 2021

Duquesne Light Company
411 7th Avenue
Pittsburgh, PA 15219

Attention Jaime A. Bachota
Assistant Controller

Ladies and Gentlemen:

Pursuant to your request, we have determined the annual depreciation accruals applicable to the electric plant of Duquesne Light Company. The results of our study as of December 31, 2020, are presented in the attached detailed report.

The results of our study as of December 31, 2021, as well as a discussion of the methods and procedures used in the calculations and the support for the service life estimates, are included in our report titled "2021 Depreciation Study - Calculated Annual Depreciation Accruals Related to Electric Plant as of December 31, 2021." The same methods, procedures and estimates were used in both studies.

The results of our study as of December 31, 2020, are summarized on pages I-3 through I-5 of the attached report.

Respectfully submitted,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC

A handwritten signature in black ink that reads "John J. Spanos".

JOHN J. SPANOS
President

JJS:mle

067908

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PART I. RESULTS OF STUDY

PART I. RESULTS OF STUDY

DESCRIPTION OF SUMMARY TABULATIONS

The tables on pages I-3 through I-5 summarize the results of the depreciation studies for electric plant as of December 31, 2020. Table 1 sets forth, by depreciable group, the estimated survivor curves, original cost, book depreciation reserve, and calculated annual accrual as of December 31, 2020.

Table 2 presents the amortization of experienced net salvage based on the five-year period, 2016 through 2020.

DESCRIPTION OF DETAILED TABULATIONS

Supporting statistical data for the estimates of survivor curves are presented in Exhibit JJS 2. Supporting data for the original cost depreciation calculations in account sequence are presented in this report beginning on page II-3. The tables of the calculated original cost depreciation indicate the estimated survivor curves used in the calculations and set forth, for each installation year, the original cost, calculated accrued depreciation, allocated book reserve, future book accruals, remaining life, and calculated remaining life accrual. The amount of regular retirements, gross salvage and cost of removal are set forth by account for the years 2016 through 2020, beginning on pages III-2 through III-4.

DUQUESNE LIGHT COMPANY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2020

	(1) DEPRECIABLE GROUP	(2) SURVIVOR CURVE	(3) ORIGINAL COST AS OF DECEMBER 31, 2020	(4) BOOK DEPRECIATION RESERVE	(5) FUTURE ACCRUALS	(6) CALCULATED ANNUAL ACCRUAL AMOUNT	(7)=(6)/(3) RATE	(8)=(5)/(6) COMPOSITE REMAINING LIFE
	DEPRECIABLE PLANT							
	TRANSMISSION PLANT							
352	STRUCTURES AND IMPROVEMENTS							
	MAJOR STRUCTURES							
	OTHER SMALL STRUCTURES	65-R3 *	25,718,276.88	8,374,585	17,343,693	765,786	2.98	22.6
	TOTAL ACCOUNT 352	45-R3	7,390,637.92	1,789,075	5,601,563	178,364	2.41	31.4
			33,108,914.80	10,163,660	22,945,256	944,150	2.85	24.3
353	STATION EQUIPMENT	38-S0	432,945,260.42	141,953,715	290,991,545	13,880,536	3.21	21.0
354	TOWERS AND FIXTURES	80-R3	78,247,471.86	34,496,411	43,751,061	918,720	1.17	47.6
355	POLES AND FIXTURES	55-R3	59,118,433.72	14,950,006	44,168,428	1,136,124	1.92	38.9
356	OVERHEAD CONDUCTORS AND DEVICES	65-R3	139,592,330.45	38,403,704	101,188,627	2,162,517	1.55	46.8
357	UNDERGROUND CONDUIT	60-S3	80,848,762.42	32,074,761	48,774,002	1,417,497	1.75	34.4
358	UNDERGROUND CONDUCTORS AND DEVICES	60-R3	147,799,020.67	31,721,229	116,077,792	2,704,095	1.83	42.9
359	ROADS AND TRAILS	60-R4	10,185,993.84	1,355,911	8,830,083	180,127	1.77	49.0
	TOTAL TRANSMISSION PLANT		981,846,188.18	305,119,396	676,726,794	23,343,766	2.38	29.0
	DISTRIBUTION PLANT							
361	STRUCTURES AND IMPROVEMENTS							
	MAJOR STRUCTURES	70-R3 *	39,777,434.29	26,761,791	13,015,644	861,893	2.17	15.1
	OTHER SMALL STRUCTURES	45-R3	30,517,006.00	14,595,529	15,921,477	629,577	2.06	25.3
	TOTAL ACCOUNT 361		70,294,440.29	41,357,320	28,937,121	1,491,470	2.12	19.4
362	STATION EQUIPMENT							
	COMPANY STATIONS	55-R1	463,534,504.22	157,504,924	306,029,581	9,797,162	2.11	31.2
	CUSTOMER HIGH TENSION	45-R0.5	36,852,933.48	16,828,328	20,024,605	873,036	2.37	22.9
	PORTABLE SUBSTATIONS	45-R0.5	4,413,012.19	1,230,941	3,182,071	117,274	2.66	27.1
	TOTAL ACCOUNT 362		504,800,449.89	175,564,193	329,236,257	10,787,472	2.14	30.5
364.11	POLES, TOWERS AND FIXTURES	58-R1	596,619,726.70	175,713,485	420,906,242	13,216,858	2.22	31.8
365.01	OVERHEAD CONDUCTORS AND DEVICES	50-R0.5	576,572,530.74	167,483,743	409,088,788	15,654,534	2.72	26.1
366	UNDERGROUND CONDUIT	75-R4	146,553,442.72	52,161,554	94,391,888	2,025,845	1.38	46.6
367	UNDERGROUND CONDUCTORS AND DEVICES	45-R1.5	437,016,513.61	118,211,054	318,805,460	12,215,533	2.80	26.1
368	LINE TRANSFORMERS							
	OVERHEAD	39-S0	260,554,293.53	78,933,437	181,620,856	8,685,400	3.33	20.9
	CONVENTIONAL DISTRIBUTION NETWORK	45-R0.5	77,356,155.81	20,218,181	57,137,975	2,399,964	3.10	23.8
	UNDERGROUND RESIDENTIAL DISTRIBUTION	30-L0	55,909,442.92	15,589,860	40,319,583	2,650,171	4.74	15.2
	TOTAL ACCOUNT 368	40-R1.5	38,289,395.90	10,555,820	27,733,576	1,229,257	3.21	22.6
			432,109,288.16	125,297,298	306,811,990	14,964,792	3.46	20.5
369.2	SERVICES	65-R1.5	102,586,465.67	39,908,186	62,678,280	1,716,372	1.67	36.5
370	METERS AND SMART METERS	18-S0	142,503,898.82	20,517,531	121,986,368	11,521,346	8.08	10.6
370.1	METERS - COMMUNICATION EQUIPMENT	10-S4	19,872.70	14,905	4,968	1,703	8.57	2.9
373	STREET LIGHTING EQUIPMENT	30-L0	43,252,189.92	24,870,208	18,381,982	1,246,073	2.88	14.8
	TOTAL DISTRIBUTION PLANT		3,052,328,819.22	941,099,477	2,111,229,344	84,841,988	2.78	24.9

DUQUESNE LIGHT COMPANY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2020

	(1) DEPRECIABLE GROUP	(2) SURVIVOR CURVE	(3) ORIGINAL COST AS OF DECEMBER 31, 2020	(4) BOOK DEPRECIATION RESERVE	(5) FUTURE ACCRUALS	(6) CALCULATED ANNUAL ACCRUAL AMOUNT	(7)=(6)/(3) RATE	(8)=(5)/(6) COMPOSITE REMAINING LIFE
390.1	GENERAL PLANT							
	STRUCTURES AND IMPROVEMENTS							
	MAJOR STRUCTURES	58-R2 *	137,308,013.76	45,768,902	91,539,109	3,846,897	2.80	23.8
	OTHER SMALL STRUCTURES	45-R3	6,390,122.85	1,539,743	4,850,380.00	154,950	2.42	31.3
	TOTAL ACCOUNT 390		143,698,136.61	47,308,645	96,389,489	4,001,847	2.78	24.1
391	OFFICE FURNITURE AND EQUIPMENT							
	OFFICE FURNITURE	20-SQ	6,413,982.66	2,530,434	3,883,549	285,804	4.46	13.6
	E.D.P EQUIPMENT	5-SQ	25,355,163.33	13,081,629	12,273,534	4,578,516	18.06	2.7
	TOTAL ACCOUNT 391		31,769,145.99	15,612,063	16,157,083	4,864,320	15.31	3.3
392	TRANSPORTATION EQUIPMENT							
393	STORES EQUIPMENT	30-SQ	66,957,577.65	39,147,979	27,809,598	**		
394	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	1,620,656.40	821,084	799,572	53,169	3.28	15.0
395	LABORATORY EQUIPMENT	20-SQ	27,832,805.92	8,828,926	19,003,880	1,112,530	4.00	17.1
396	POWER OPERATED EQUIPMENT	15-SQ	1,895,474.48	885,240	1,010,235	94,309	4.98	10.7
397	COMMUNICATION EQUIPMENT	20-SQ	3,582,340.38	1,618,216	1,964,124	**		
398	MISCELLANEOUS EQUIPMENT	20-SQ	74,175,048.89	35,237,700	38,937,348	4,780,374	6.44	8.1
			230,016.10	181,979	48,037	13,018	5.66	3.7
	TOTAL GENERAL PLANT		351,761,202.42	149,641,834	202,119,366	14,919,567	4.24	13.5
	TOTAL DEPRECIABLE PLANT		4,385,936,209.82	1,395,860,706	2,990,075,504	123,105,331	2.81	24.3
301	INTANGIBLE AND NONDEPRECIABLE PLANT							
302	ORGANIZATION		100,275.19					
303	FRANCHISES AND CONSENTS		6,830.09					
350	MISCELLANEOUS INTANGIBLE PLANT		326,128,234.70	197,011,331				
360	LAND AND LAND RIGHTS		14,383,935.18					
389	LAND AND LAND RIGHTS		23,189,757.87					
390.2	STRUCTURES AND IMPROVEMENTS - LEASEHOLDS		6,144,797.11					
			21,472,189.22	10,247,099				
	TOTAL INTANGIBLE AND NONDEPRECIABLE PLANT		391,426,019.36	207,258,430				
	TOTAL ELECTRIC PLANT		4,777,362,229.18	1,603,119,136				

NOTE: TRANSPORTATION WAS SWITCHED FROM GROUP TO INDIVIDUAL WITH GAIN LOSS.
 * LIFE SPAN PROCEDURE WAS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.
 ** ANNUAL ACCRUAL IS CHARGED ON A VEHICLE BY VEHICLE BASIS.

DUQUESNE LIGHT COMPANY

TABLE 2. CALCULATION OF THE NET SALVAGE ACCRUAL FOR THE YEAR 2021

ACCOUNT (1)	2016		2017		2018		2019		2020		NET SALVAGE (12)	SALVAGE ACCRUAL (13)=(12)/5
	COST OF REMOVAL (2)	GROSS SALVAGE (3)	COST OF REMOVAL (4)	GROSS SALVAGE (5)	COST OF REMOVAL (6)	GROSS SALVAGE (7)	COST OF REMOVAL (8)	GROSS SALVAGE (9)	COST OF REMOVAL (10)	GROSS SALVAGE (11)		
350			(1,137)	29,000							30,137	6,027
352	85,929	176,180	58,444	1,524	1,621	2,000			41,010	992	(184,488)	(36,898)
353	1,144,499		678,911	60,109	934,401		580,806		897,620	8,206	(3,989,743)	(797,949)
354	4,754								38,063		(42,817)	(8,563)
355	1,090				1,038				4,470		(6,597)	(1,319)
356	20,472		45,487	23,012	44,180		196,953		229,134		(513,215)	(102,843)
357	681,771	434,966	197,758	194,412							(250,150)	(50,030)
358	17,437	17,437									0	0
361	15,176	16	14,089				65,631		32,485		(127,365)	(25,473)
362	838,923	7,534	1,075,470	28,425	652,537	6,717	1,470,387		1,399,570		(5,394,211)	(1,078,842)
364.11	2,370,889	1,156,013	3,135,095	893,247	4,527,344	677,169	3,970,077	1,038,461	4,245,098	860,073	(13,623,539)	(2,724,708)
365.01	3,708,347	1,504,230	1,121,162	597,641	1,400,700	1,949,545	2,512,802	1,589,501	2,379,647	1,336,981	(4,144,759)	(828,952)
366	69,364	265,679	31,924	1,483	43,444		65,141		62,810		(5,520)	(1,104)
367	719,726	859,661	547,037	498,352	1,016,493	2,259,048	1,565,026	644,736	1,589,411	874,677	(301,218)	(60,244)
368	1,152,549	1,088,103	1,077,401	1,095,428	1,180,119	756,448	1,633,373	600,741	1,618,215	457,751	(2,653,186)	(530,637)
369.2	799,704		1,442,930		1,401,664		1,377,092		1,004,738		(6,026,127)	(1,205,225)
370	38,283		2,008		277,983		5,318		491		(324,083)	(64,817)
373	96,121		37,052		39,296		43,204		18,579		(234,252)	(46,850)
390.1	298,889		60,454				8,467		28,868		(396,677)	(79,335)
390.2					(86,300)	25,053	(30,370)	137,295	74,688	273,931	(11,905)	(2,381)
392		390,121	(42,884)	128,075					4,773	17,510	1,039,362	207,872
396											12,737	2,547
397									245		(245)	(49)
TOTAL	12,063,922	5,909,941	9,481,201	3,550,707	11,434,519	5,675,979	13,475,810	4,010,734	13,669,893	3,830,123	(37,147,862)	(7,429,573)

PART II. DETAILED DEPRECIATION CALCULATIONS

CUMULATIVE DEPRECIATED ORIGINAL COST

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

CUMULATIVE DEPRECIATED ORIGINAL COST BY YEAR INSTALLED
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR INST (1)	ORIGINAL COST (2)	ACCRUED DEPRECIATION (3)	AMOUNT		CUMULATIVE AMOUNT (5)	DEPRECIATED ORIGINAL COST
			(2) -	(3)		PCT OF COL 4 TOTAL (6)
			(4)			
1891	2,282	2,282				0.0
1893	21	21				0.0
1896	8,448	8,448				0.0
1897	4,611	4,611				0.0
1898	2,362	2,362				0.0
1899	86,042	86,042				0.0
1900	9,184	9,184				0.0
1901	16,564	16,564				0.0
1902	68,022	68,021		1	1	0.0
1903	26,513	26,513			1	0.0
1904	31,456	31,391		65	66	0.0
1905	35,288	34,892		396	462	0.0
1906	3,559	3,549		10	472	0.0
1907	26,578	26,448		130	602	0.0
1908	5,809	5,734		75	677	0.0
1909	698	698			677	0.0
1910	26,413	25,892		521	1,198	0.0
1911	22,295	21,771		524	1,722	0.0
1912	16,551	16,193		358	2,080	0.0
1913	263,739	258,544		5,195	7,275	0.0
1914	98,088	96,195		1,893	9,168	0.0
1915	103,206	101,312		1,894	11,062	0.0
1916	523,913	522,182		1,731	12,793	0.0
1917	135,859	133,752		2,107	14,900	0.0
1918	148,644	148,378		266	15,166	0.0
1919	156,868	155,124		1,744	16,910	0.0
1920	797,413	788,375		9,038	25,948	0.0
1921	269,372	259,887		9,485	35,433	0.0
1922	852,979	828,449		24,530	59,963	0.0
1923	705,962	677,733		28,229	88,192	0.0
1924	2,191,276	2,140,895		50,381	138,573	0.0
1925	1,490,726	1,439,102		51,624	190,197	0.0
1926	1,315,592	1,260,290		55,302	245,499	0.0
1927	1,807,373	1,711,044		96,329	341,828	0.0
1928	1,329,933	1,267,373		62,560	404,388	0.0
1929	1,028,282	947,058		81,224	485,612	0.0
1930	1,057,968	987,499		70,469	556,081	0.0
1931	665,331	609,494		55,837	611,918	0.0
1932	193,605	175,800		17,805	629,723	0.0
1933	192,184	174,053		18,131	647,854	0.0
1934	218,894	197,621		21,273	669,127	0.0
1935	188,967	169,797		19,170	688,297	0.0
1936	174,983	153,101		21,882	710,179	0.0
1937	322,211	279,906		42,305	752,484	0.0
1938	264,089	252,612		11,477	763,961	0.0
1939	184,080	162,342		21,738	785,699	0.0

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

CUMULATIVE DEPRECIATED ORIGINAL COST BY YEAR INSTALLED
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR INST (1)	ORIGINAL COST (2)	ACCRUED DEPRECIATION (3)	DEPRECIATED ORIGINAL COST		PCT OF COL 4 TOTAL (6)
			AMOUNT (2) - (3) (4)	CUMULATIVE AMOUNT (5)	
1940	111,612	94,439	17,173	802,872	0.0
1941	788,560	680,277	108,283	911,155	0.0
1942	716,698	622,932	93,766	1,004,921	0.0
1943	216,675	188,479	28,196	1,033,117	0.0
1944	79,539	66,742	12,797	1,045,914	0.0
1945	339,960	298,414	41,546	1,087,460	0.0
1946	110,559	88,904	21,655	1,109,115	0.0
1947	228,416	183,413	45,003	1,154,118	0.0
1948	1,169,907	954,864	215,043	1,369,161	0.0
1949	1,509,883	1,202,917	306,966	1,676,127	0.1
1950	2,275,775	1,819,046	456,729	2,132,856	0.1
1951	2,067,418	1,614,798	452,620	2,585,476	0.1
1952	2,518,782	1,927,501	591,281	3,176,757	0.1
1953	3,790,155	2,966,048	824,107	4,000,864	0.1
1954	5,834,037	4,612,542	1,221,495	5,222,359	0.2
1955	5,492,695	4,182,827	1,309,868	6,532,227	0.2
1956	9,460,131	7,328,496	2,131,635	8,663,862	0.3
1957	6,419,922	4,778,260	1,641,662	10,305,524	0.3
1958	9,364,190	7,195,314	2,168,876	12,474,400	0.4
1959	7,650,147	5,576,161	2,073,986	14,548,386	0.5
1960	6,112,753	4,346,174	1,766,579	16,314,965	0.6
1961	5,379,388	3,807,788	1,571,600	17,886,565	0.6
1962	4,972,868	3,428,792	1,544,076	19,430,641	0.7
1963	5,060,531	3,481,648	1,578,883	21,009,524	0.7
1964	6,045,338	4,162,549	1,882,789	22,892,313	0.8
1965	9,058,896	6,415,616	2,643,280	25,535,593	0.9
1966	7,252,509	4,841,947	2,410,562	27,946,155	0.9
1967	10,611,207	7,093,024	3,518,183	31,464,338	1.1
1968	9,659,339	6,516,536	3,142,803	34,607,141	1.2
1969	14,120,913	9,519,971	4,600,942	39,208,083	1.3
1970	30,085,506	19,893,452	10,192,054	49,400,137	1.7
1971	12,849,844	7,946,249	4,903,595	54,303,732	1.8
1972	42,202,108	27,658,131	14,543,977	68,847,709	2.3
1973	22,230,656	13,738,467	8,492,189	77,339,898	2.6
1974	28,671,190	17,150,107	11,521,083	88,860,981	3.0
1975	31,439,497	18,883,430	12,556,067	101,417,048	3.4
1976	29,110,787	17,186,557	11,924,230	113,341,278	3.8
1977	22,171,340	12,272,083	9,899,257	123,240,535	4.2
1978	25,898,255	14,382,993	11,515,262	134,755,797	4.6
1979	96,642,767	58,972,721	37,670,046	172,425,843	5.8
1980	35,132,504	19,143,804	15,988,700	188,414,543	6.4
1981	28,659,703	15,609,123	13,050,580	201,465,123	6.8
1982	63,638,390	36,147,764	27,490,626	228,955,749	7.7
1983	27,171,873	17,226,510	9,945,363	238,901,112	8.1
1984	33,381,687	20,995,160	12,386,527	251,287,639	8.5
1985	32,240,129	19,671,743	12,568,386	263,856,025	8.9

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

CUMULATIVE DEPRECIATED ORIGINAL COST BY YEAR INSTALLED
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR INST (1)	ORIGINAL COST (2)	ACCRUED DEPRECIATION (3)	DEPRECIATED ORIGINAL COST		PCT OF COL 4 TOTAL (6)
			AMOUNT (2) - (3) (4)	CUMULATIVE AMOUNT (5)	
1986	42,772,649	25,475,260	17,297,389	281,153,414	9.5
1987	27,499,932	16,044,966	11,454,966	292,608,380	9.9
1988	32,261,368	18,494,559	13,766,809	306,375,189	10.3
1989	33,762,916	18,677,791	15,085,125	321,460,314	10.9
1990	39,713,662	21,697,031	18,016,631	339,476,945	11.5
1991	38,966,544	20,830,625	18,135,919	357,612,864	12.1
1992	48,148,848	25,441,957	22,706,891	380,319,755	12.8
1993	35,047,395	17,902,188	17,145,207	397,464,962	13.4
1994	26,974,144	13,598,017	13,376,127	410,841,089	13.9
1995	37,806,462	18,553,832	19,252,630	430,093,719	14.5
1996	50,767,090	25,080,514	25,686,576	455,780,295	15.4
1997	47,657,520	22,349,814	25,307,706	481,088,001	16.3
1998	12,709,493	5,845,114	6,864,379	487,952,380	16.5
1999	35,597,646	16,148,628	19,449,018	507,401,398	17.1
2000	35,615,698	15,500,277	20,115,421	527,516,819	17.8
2001	51,649,173	21,938,658	29,710,515	557,227,334	18.8
2002	43,787,767	17,449,672	26,338,095	583,565,429	19.7
2003	39,918,925	14,747,568	25,171,357	608,736,786	20.6
2004	56,849,456	20,673,845	36,175,611	644,912,397	21.8
2005	96,894,084	33,788,192	63,105,892	708,018,289	23.9
2006	166,288,181	60,863,471	105,424,710	813,442,999	27.5
2007	113,084,867	35,098,621	77,986,246	891,429,245	30.1
2008	86,275,103	27,099,916	59,175,187	950,604,432	32.1
2009	155,119,816	45,455,516	109,664,300	1,060,268,732	35.8
2010	209,910,065	55,400,940	154,509,125	1,214,777,857	41.0
2011	169,553,570	42,415,849	127,137,721	1,341,915,578	45.3
2012	222,066,321	50,838,347	171,227,974	1,513,143,552	51.1
2013	171,137,265	34,848,491	136,288,774	1,649,432,326	55.7
2014	146,930,241	26,173,530	120,756,711	1,770,189,037	59.8
2015	155,313,074	27,640,623	127,672,451	1,897,861,488	64.1
2016	229,018,752	37,056,172	191,962,580	2,089,824,068	70.6
2017	210,969,430	26,815,776	184,153,654	2,273,977,722	76.8
2018	257,336,335	22,858,560	234,477,775	2,508,455,497	84.7
2019	226,755,381	13,926,057	212,829,324	2,721,284,821	91.9
2020	244,217,849	5,200,887	239,016,962	2,960,301,783	100.0
SUBTOTAL	4,315,396,294	1,355,094,511	2,960,301,783		
ACCOUNTS 392 AND 396	70,539,918	40,766,196	29,773,722		
NONDEPRECIABLE	391,426,019				
TOTAL	4,777,362,229	1,603,119,136	2,990,075,503		

UTILITY PLANT IN SERVICE

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BEAVER VALLEY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2031						
1958	8,664.84	7,474	7,680	985	8.45	117
1976	618,449.23	500,517	514,289	104,160	9.79	10,639
1977	3,391.44	2,732	2,807	584	9.84	59
1980	842,768.52	669,082	687,493	155,276	9.95	15,606
1981	23,966.12	18,929	19,450	4,516	9.98	453
1984	919.13	721	741	178	10.01	18
1992	183,176.20	134,689	138,395	44,781	10.26	4,365
1993	18,245.19	13,297	13,663	4,582	10.23	448
1994	53,193.66	38,342	39,397	13,797	10.26	1,345
1997	2,962.57	2,061	2,118	845	10.28	82
1999	126,209.56	85,204	87,548	38,661	10.35	3,735
2007	61,363.76	34,707	35,662	25,702	10.37	2,478
2009	25,475.49	13,390	13,758	11,717	10.38	1,129
2011	81,766.96	38,995	40,068	41,699	10.42	4,002
2012	37,008.33	16,639	17,097	19,911	10.40	1,915
2018	49,844.94	9,630	9,895	39,950	10.44	3,827
	2,137,405.94	1,586,409	1,630,061	507,345		50,218

COLLIER SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 65-R3
PROBABLE RETIREMENT YEAR.. 6-2035

1970	603,940.93	474,106	487,152	116,789	12.43	9,396
1975	13,393.38	10,227	10,508	2,885	12.96	223
1981	100,494.08	73,821	75,852	24,642	13.43	1,835
1987	9,782.46	6,948	7,139	2,643	13.67	193
1994	70,918.91	46,608	47,890	23,028	13.82	1,666
1996	13,664.54	8,704	8,944	4,721	13.96	338
2005	152,200.48	79,510	81,698	70,503	14.17	4,976
2009	95,333.01	42,538	43,708	51,625	14.27	3,618
2011	16,151.99	6,445	6,622	9,530	14.31	666
2012	83,311.37	31,017	31,870	51,441	14.33	3,590
2014	23,661.53	7,382	7,585	16,076	14.33	1,122
2016	4,465,138.36	1,067,168	1,096,532	3,368,606	14.33	235,074
2017	289,752.78	56,792	58,355	231,398	14.36	16,114

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLLIER SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
2018	1,153.24	171	176	978	14.36	68
2019	606.63	57	59	548	14.35	38
2020	25,969.59	878	902	25,067	14.29	1,754
	5,965,473.28	1,912,372	1,964,993	4,000,480		280,671

CRESCENT SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 65-R3
PROBABLE RETIREMENT YEAR.. 6-2030

1975	692,787.29	572,693	588,452	104,336	8.90	11,723
1979	15,951.88	12,968	13,325	2,627	9.03	291
1981	73,835.77	59,470	61,106	12,729	9.08	1,402
1986	32,983.89	26,057	26,774	6,210	9.17	677
1991	20,828.44	15,853	16,289	4,539	9.26	490
1994	64,957.66	48,030	49,352	15,606	9.34	1,671
1998	124,838.24	88,198	90,625	34,213	9.35	3,659
2000	19,852.32	13,635	14,010	5,842	9.35	625
2006	10,833.62	6,566	6,747	4,087	9.42	434
2009	160,842.96	88,415	90,848	69,995	9.42	7,430
2011	77,708.40	38,979	40,052	37,657	9.44	3,989
2012	19,166.61	9,073	9,323	9,844	9.45	1,042
2017	390,615.34	105,544	108,448	282,167	9.45	29,859
2018	71,919.22	15,046	15,460	56,459	9.45	5,974
	1,777,121.64	1,100,527	1,130,810	646,312		69,266

BRUNOT ISLAND SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 65-R3
PROBABLE RETIREMENT YEAR.. 6-2049

1979	722,403.75	452,593	465,047	257,357	22.51	11,433
1996	81,414.46	40,088	41,191	40,223	25.25	1,593
2009	1,062,512.36	317,691	326,433	736,080	26.96	27,303
2010	3,142,395.19	881,128	905,373	2,237,022	26.95	83,006
2011	1,473,978.86	382,350	392,871	1,081,108	27.13	39,849

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BRUNOT ISLAND SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2049						
2016	532,491.39	75,241	77,311	455,180	27.35	16,643
2018	92,748.86	7,745	7,958	84,791	27.44	3,090
2020	265,903.07	4,786	4,918	260,985	27.28	9,567
	7,373,847.94	2,161,622	2,221,102	5,152,746		192,484
FORBES SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2066						
2011	673,863.54	130,595	134,188	539,675	39.52	13,656
2017	94,142.16	7,447	7,652	86,490	40.75	2,122
2018	82,680.02	4,754	4,885	77,795	40.98	1,898
	850,685.72	142,796	146,725	703,961		17,676
LOGANS FERRY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2065						
2010	4,684,748.00	998,788	1,026,271	3,658,477	38.76	94,388
2018	67,887.59	3,971	4,080	63,807	40.24	1,586
	4,752,635.59	1,002,759	1,030,351	3,722,285		95,974
TECUMSEH SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2071						
2016	1,319,737.74	123,000	126,384	1,193,354	43.81	27,239
2018	249,161.01	13,330	13,697	235,464	44.23	5,324
	1,568,898.75	136,330	140,081	1,428,818		32,563

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
POTTER SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2071						
2016	719,743.11	67,080	68,926	650,817	43.81	14,855
2017	482,585.21	35,615	36,595	445,990	43.90	10,159
2018	89,879.70	4,809	4,941	84,938	44.23	1,920
	1,292,208.02	107,504	110,462	1,181,746		26,934

OTHER SMALL STRUCTURES
SURVIVOR CURVE.. IOWA 45-R3

1927	2,240.19	2,240	2,240			
1930	3,271.66	3,272	3,272			
1942	1,468.63	1,469	1,469			
1950	2,276.02	2,209	2,270	6	1.32	5
1953	8,212.61	7,835	8,051	161	2.07	78
1955	22,885.50	21,579	22,175	710	2.57	276
1957	255.22	238	245	11	3.09	4
1967	7,205.83	6,277	6,450	755	5.80	130
1968	4,920.31	4,251	4,368	552	6.12	90
1969	106,419.00	91,141	93,659	12,760	6.46	1,975
1970	49,496.89	42,007	43,168	6,329	6.81	929
1972	27,318.37	22,729	23,357	3,961	7.56	524
1973	16,639.27	13,692	14,070	2,569	7.97	322
1975	40,204.26	32,297	33,189	7,015	8.85	793
1976	88,115.52	69,866	71,796	16,319	9.32	1,751
1979	113,460.39	86,104	88,483	24,978	10.85	2,302
1980	89,558.20	66,850	68,697	20,861	11.41	1,828
1981	46,369.76	34,025	34,965	11,405	11.98	952
1983	1,036.35	785	807	230	12.00	19
1984	55,501.15	41,326	42,468	13,033	12.52	1,041
1985	682.98	499	513	170	13.04	13
1986	8,965.88	6,403	6,580	2,386	13.81	173
1987	1,502.11	1,052	1,081	421	14.34	29
1989	3,778.93	2,536	2,606	1,173	15.45	76
1990	32,331.68	21,103	21,686	10,646	16.23	656
1991	31,077.56	19,803	20,350	10,727	16.80	639
1992	74,670.62	46,393	47,675	26,996	17.37	1,554
1993	5,367.29	3,232	3,321	2,046	18.16	113
1995	62,002.11	35,099	36,069	25,933	19.55	1,326
1996	32,372.43	17,766	18,257	14,116	20.14	701
1997	92,841.41	49,308	50,670	42,171	20.75	2,032

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1998	20,969.12	10,711	11,007	9,962	21.55	462
2002	6,098.37	2,628	2,701	3,398	24.42	139
2003	85,573.34	35,188	36,160	49,413	25.06	1,972
2005	54,856.95	20,154	20,711	34,146	26.69	1,279
2006	93,022.16	32,241	33,132	59,890	27.34	2,191
2009	1,804,367.08	504,140	518,068	1,286,299	29.65	43,383
2010	223,551.09	57,274	58,856	164,695	30.48	5,403
2011	53,345.07	12,419	12,762	40,583	31.31	1,296
2012	68,898.48	14,407	14,805	54,093	32.15	1,683
2013	66,792.96	12,423	12,766	54,027	32.82	1,646
2016	1,193,056.67	135,293	139,031	1,054,026	35.18	29,961
2017	137,139.82	12,151	12,487	124,653	36.02	3,461
2018	1,697,347.15	108,291	111,283	1,586,064	36.71	43,205
2019	756,152.39	29,187	29,993	726,159	37.41	19,411
2020	97,019.14	1,271	1,306	95,713	37.67	2,541
	7,390,637.92	1,741,164	1,789,075	5,601,563		178,364
	33,108,914.80	9,891,483	10,163,660	22,945,256		944,150
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						24.3 2.85

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-S0						
1920	976.49	976	976			
1921	13,335.00	13,335	13,335			
1922	39,003.26	39,003	39,003			
1924	78.04	78	78			
1925	263.12	263	263			
1926	6,386.76	6,387	6,387			
1927	4,864.25	4,864	4,864			
1928	9,443.85	9,444	9,444			
1929	9,396.42	9,396	9,396			
1930	8,636.47	8,636	8,636			
1932	329.14	329	329			
1933	44.16	44	44			
1936	73.16	73	73			
1938	184,736.39	184,736	184,736			
1939	1,638.54	1,639	1,639			
1941	72.20	72	72			
1942	8,464.30	8,464	8,464			
1943	19,243.94	19,244	19,244			
1944	6,927.35	6,927	6,927			
1945	16.54	16	16	1	0.20	1
1946	521.11	513	502	19	0.56	19
1947	467.39	456	446	21	0.92	21
1948	36,115.94	34,900	34,135	1,981	1.28	1,548
1949	7,170.60	6,859	6,709	462	1.65	280
1950	194.59	184	180	15	2.02	7
1951	4,127.31	3,868	3,783	344	2.39	144
1952	2,048.42	1,899	1,857	191	2.77	69
1953	102,282.02	93,830	91,774	10,508	3.14	3,346
1954	16,788.45	15,233	14,899	1,889	3.52	537
1955	85,045.33	76,339	74,666	10,379	3.89	2,668
1956	81,857.45	72,659	71,067	10,790	4.27	2,527
1957	113,329.41	99,461	97,282	16,047	4.65	3,451
1958	42,053.10	36,476	35,677	6,376	5.04	1,265
1959	69,685.28	59,746	58,437	11,248	5.42	2,075
1960	28,640.97	24,262	23,730	4,911	5.81	845
1961	99,186.50	83,003	81,184	18,002	6.20	2,904
1962	21,900.24	18,102	17,705	4,195	6.59	637
1963	24,328.81	19,860	19,425	4,904	6.98	703
1964	16,184.94	13,046	12,760	3,425	7.37	465
1965	20,643.69	16,423	16,063	4,581	7.77	590
1966	165,526.59	129,981	127,133	38,394	8.16	4,705
1967	1,114,451.95	863,411	844,493	269,959	8.56	31,537

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-S0						
1968	89,393.90	68,292	66,796	22,598	8.97	2,519
1969	1,730,938.49	1,304,124	1,275,549	455,389	9.37	48,601
1970	7,249,934.38	5,384,019	5,266,050	1,983,884	9.78	202,851
1971	97,764.34	71,548	69,980	27,784	10.19	2,727
1972	4,902,014.68	3,534,598	3,457,151	1,444,864	10.60	136,308
1973	855,733.60	607,571	594,259	261,475	11.02	23,727
1974	996,673.48	696,884	681,615	315,058	11.43	27,564
1975	4,289,871.34	2,952,118	2,887,434	1,402,437	11.85	118,349
1976	5,476,981.33	3,707,040	3,625,815	1,851,166	12.28	150,746
1977	1,185,787.42	789,485	772,187	413,600	12.70	32,567
1978	761,293.60	498,244	487,327	273,967	13.13	20,866
1979	6,332,784.67	4,071,284	3,982,078	2,350,707	13.57	173,228
1980	2,631,198.05	1,661,812	1,625,400	1,005,798	14.00	71,843
1981	1,805,340.51	1,119,311	1,094,786	710,555	14.44	49,207
1982	4,409,361.95	2,681,598	2,622,842	1,786,520	14.89	119,981
1983	1,186,078.56	871,768	852,667	333,412	13.52	24,661
1984	4,126,231.76	2,982,028	2,916,689	1,209,543	14.01	86,334
1985	782,351.00	558,286	546,053	236,298	14.25	16,582
1986	2,451,194.92	1,725,151	1,687,351	763,844	14.52	52,606
1987	1,538,436.90	1,066,752	1,043,378	495,059	14.81	33,427
1988	956,453.13	652,779	638,476	317,977	15.12	21,030
1989	2,064,307.05	1,385,150	1,354,800	709,507	15.45	45,923
1990	695,022.58	457,881	447,848	247,175	15.80	15,644
1991	950,638.57	614,113	600,657	349,982	16.16	21,657
1992	2,357,746.45	1,491,746	1,459,060	898,686	16.55	54,301
1993	1,949,114.10	1,206,112	1,179,685	769,429	16.94	45,421
1994	165,806.29	100,611	98,407	67,399	17.17	3,925
1995	626,126.54	372,044	363,892	262,235	17.42	15,054
1996	6,423,139.20	3,713,859	3,632,485	2,790,654	17.87	156,164
1997	7,467,098.57	4,211,444	4,119,167	3,347,932	18.17	184,256
1998	593,312.41	325,729	318,592	274,720	18.48	14,866
1999	2,226,843.63	1,192,252	1,166,129	1,060,715	18.66	56,844
2000	1,469,277.13	761,967	745,272	724,005	19.03	38,045
2001	1,011,769.02	509,021	497,868	513,901	19.26	26,682
2002	1,698,342.24	823,186	805,149	893,193	19.67	45,409
2003	1,412,182.49	659,772	645,316	766,866	19.96	38,420
2004	835,741.94	375,081	366,863	468,879	20.26	23,143
2005	5,861,708.86	2,525,810	2,470,467	3,391,242	20.47	165,669
2006	26,282,727.47	10,823,227	10,586,079	15,696,648	20.71	757,926
2007	22,405,947.91	8,771,929	8,579,727	13,826,221	20.98	659,019
2008	3,288,821.82	1,216,864	1,190,201	2,098,621	21.28	98,619
2009	27,289,219.03	9,507,564	9,299,244	17,989,975	21.50	836,743

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-S0						
2010	41,228,674.76	13,419,934	13,125,890	28,102,785	21.76	1,291,488
2011	25,454,015.16	7,666,749	7,498,763	17,955,252	22.04	814,667
2012	44,041,748.46	12,164,331	11,897,798	32,143,950	22.27	1,443,374
2013	14,445,418.61	3,608,466	3,529,401	10,916,018	22.53	484,510
2014	21,438,127.39	4,780,702	4,675,952	16,762,175	22.65	740,052
2015	22,986,092.54	4,450,108	4,352,602	18,633,491	22.91	813,334
2016	31,614,172.17	5,165,756	5,052,569	26,561,603	23.05	1,152,347
2017	12,613,709.59	1,654,919	1,618,658	10,995,052	23.17	474,538
2018	9,806,726.68	951,252	930,409	8,876,318	23.27	381,449
2019	11,837,263.83	717,338	701,621	11,135,643	23.25	478,952
2020	24,182,120.45	512,661	501,428	23,680,692	23.08	1,026,027

432,945,260.42 145,126,707 141,953,715 290,991,545 13,880,536

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 21.0 3.21

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R3						
1915	44,951.23	40,793	44,951			
1916	455,121.83	411,544	455,122			
1917	31,576.45	28,450	31,576			
1918	44,288.30	39,754	44,200	88	8.19	11
1919	31,113.97	27,824	30,936	178	8.46	21
1920	542,386.70	483,131	537,168	5,219	8.74	597
1924	40,228.25	35,255	39,198	1,030	9.89	104
1925	3,708.45	3,236	3,598	110	10.20	11
1926	111,674.35	97,003	107,853	3,821	10.51	364
1927	90,194.01	77,984	86,706	3,488	10.83	322
1930	77,944.96	66,409	73,837	4,108	11.84	347
1931	2,443.61	2,071	2,303	141	12.20	12
1933	1,580.96	1,325	1,473	108	12.95	8
1934	1,788.15	1,490	1,657	131	13.33	10
1936	21,413.31	17,626	19,597	1,816	14.15	128
1941	10,191.10	8,104	9,010	1,181	16.38	72
1942	176,846.59	139,576	155,187	21,660	16.86	1,285
1943	194.50	152	169	26	17.35	1
1944	9,854.43	7,654	8,510	1,344	17.86	75
1945	7,463.15	5,748	6,391	1,072	18.38	58
1948	3,260.30	2,445	2,718	542	20.00	27
1949	18,769.93	13,946	15,506	3,264	20.56	159
1950	56,383.99	41,485	46,125	10,259	21.14	485
1951	252,595.83	184,016	204,598	47,998	21.72	2,210
1952	56,205.68	40,524	45,057	11,149	22.32	500
1953	242,093.61	172,705	192,022	50,072	22.93	2,184
1954	1,557,215.51	1,099,005	1,221,926	335,290	23.54	14,243
1956	3,394,544.44	2,341,828	2,603,756	790,788	24.81	31,874
1957	672,764.82	458,657	509,957	162,808	25.46	6,395
1959	342,578.29	227,900	253,390	89,188	26.78	3,330
1960	111,489.89	73,221	81,411	30,079	27.46	1,095
1961	42,463.76	27,522	30,600	11,864	28.15	421
1962	129,643.90	82,907	92,180	37,464	28.84	1,299
1963	135,003.17	85,153	94,677	40,326	29.54	1,365
1964	684,611.81	425,746	473,365	211,247	30.25	6,983
1965	2,141,345.88	1,312,388	1,459,176	682,170	30.97	22,027
1966	872,961.56	527,051	586,000	286,962	31.70	9,052
1967	386,557.36	229,855	255,564	130,993	32.43	4,039
1968	312,979.47	183,212	203,704	109,275	33.17	3,294
1969	2,239,786.34	1,290,117	1,434,414	805,372	33.92	23,743
1970	1,607,035.13	910,385	1,012,209	594,826	34.68	17,152
1971	812,281.22	452,441	503,045	309,236	35.44	8,726

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R3						
1972	9,292,835.12	5,086,712	5,655,649	3,637,186	36.21	100,447
1973	1,627,015.86	874,716	972,551	654,465	36.99	17,693
1974	3,363,963.95	1,775,769	1,974,385	1,389,579	37.77	36,791
1975	84,817.27	43,925	48,838	35,979	38.57	933
1976	10,497.75	5,333	5,929	4,569	39.36	116
1979	10,199,574.99	4,870,297	5,415,029	4,784,546	41.80	114,463
1980	2,973,217.87	1,389,236	1,544,619	1,428,599	42.62	33,519
1981	3,754,465.46	1,715,340	1,907,197	1,847,268	43.45	42,515
1984	3,219.84	1,516	1,686	1,534	41.02	37
1986	737,547.29	330,790	367,788	369,759	42.42	8,717
1987	10,140.94	4,450	4,948	5,193	42.84	121
1990	1,269.96	511	568	702	45.26	16
1991	413,688.30	162,331	180,487	233,201	45.68	5,105
1992	891,161.61	337,750	375,527	515,635	46.69	11,044
1994	15,461.62	5,490	6,104	9,358	48.13	194
1995	458,722.20	156,745	174,277	284,445	49.13	5,790
1997	95,657.04	30,342	33,736	61,921	50.58	1,224
1998	326,610.17	99,943	111,121	215,489	51.03	4,223
1999	401,035.92	117,263	130,379	270,657	52.03	5,202
2000	1,067,832.74	297,712	331,010	736,823	53.03	13,894
2002	6,027.00	1,527	1,698	4,329	54.50	79
2003	502,346.17	121,317	134,886	367,460	54.96	6,686
2004	37.47	9	10	27	55.96	
2005	3,565,247.51	762,606	847,901	2,717,347	56.96	47,706
2006	42,888.83	8,646	9,613	33,276	57.44	579
2008	950,490.56	166,336	184,940	765,551	58.93	12,991
2009	2,120,337.21	341,374	379,556	1,740,781	59.93	29,047
2010	538,553.22	79,167	88,022	450,531	60.93	7,394
2011	216,424.99	29,001	32,245	184,180	61.42	2,999
2012	1,755,920.80	210,359	233,887	1,522,034	62.43	24,380
2013	63,002.81	6,710	7,460	55,543	62.92	883
2014	341,492.93	31,520	35,045	306,448	63.92	4,794
2016	30,451.79	1,961	2,180	28,272	65.43	432
2017	999,923.71	50,396	56,033	943,891	65.94	14,314
2018	3,881,446.27	140,508	156,224	3,725,222	66.47	56,044
2019	1,489,492.84	32,620	36,268	1,453,225	66.99	21,693
2020	8,237,115.66	60,955	67,773	8,169,343	66.62	122,626
	78,247,471.86	31,028,821	34,496,411	43,751,061		918,720

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 47.6 1.17

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
1931	7,560.14	7,446	7,560			
1941	904.49	850	904			
1943	118.07	110	118			
1945	698.06	643	698			
1950	50.15	45	50			
1953	1,044.18	922	1,022	22	6.46	3
1954	2,240.19	1,965	2,178	62	6.75	9
1958	3,403.68	2,906	3,221	183	8.04	23
1965	12,431.15	9,977	11,059	1,372	10.86	126
1966	15,055.44	11,954	13,250	1,805	11.33	159
1968	57,084.08	44,287	49,090	7,994	12.33	648
1969	209,683.24	160,693	178,121	31,562	12.85	2,456
1970	21,118.65	15,977	17,710	3,409	13.39	255
1972	46,796.16	34,450	38,186	8,610	14.51	593
1973	33,688.05	24,439	27,089	6,599	15.10	437
1974	547,441.36	391,070	433,483	113,958	15.71	7,254
1975	25,110.75	17,660	19,575	5,536	16.32	339
1976	11,823.49	8,178	9,065	2,758	16.96	163
1977	13,940.21	9,477	10,505	3,435	17.61	195
1978	4,583.18	3,061	3,393	1,190	18.27	65
1979	993,922.40	651,655	722,329	271,593	18.94	14,340
1980	424,820.94	273,198	302,827	121,994	19.63	6,215
1981	2,138,558.34	1,348,062	1,494,263	644,295	20.33	31,692
1982	10,564.59	6,523	7,230	3,335	21.04	159
1985	1,807.38	1,136	1,259	548	20.99	26
1986	846,055.70	519,563	575,911	270,145	21.68	12,461
1987	144,740.31	87,278	96,744	47,996	22.06	2,176
1988	1,657.21	975	1,081	576	22.75	25
1989	16,091.99	9,226	10,227	5,865	23.45	250
1992	1,330,919.14	701,661	777,758	553,161	25.56	21,642
1993	1,291,042.91	660,368	731,987	559,056	26.26	21,289
1995	19,948.26	9,563	10,600	9,348	27.69	338
1996	3,645.82	1,688	1,871	1,775	28.41	62
1997	13,560.21	6,055	6,712	6,848	29.13	235
1999	281,663.86	116,271	128,881	152,783	30.58	4,996
2000	258,852.47	102,402	113,508	145,344	31.32	4,641
2002	219.00	79	88	131	32.78	4
2003	911,867.15	311,129	344,872	566,995	33.78	16,785
2004	173,165.67	56,002	62,076	111,090	34.52	3,218
2005	1,618,368.49	494,250	547,853	1,070,515	35.26	30,361
2006	1,082,826.09	310,879	344,595	738,231	36.01	20,501
2007	280.64	75	83	198	36.75	5

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
2008	761,034.04	190,259	210,893	550,141	37.50	14,670
2009	2,828,156.73	653,870	724,784	2,103,373	38.25	54,990
2010	320,304.00	67,584	74,914	245,390	39.25	6,252
2011	13,871,388.85	2,661,920	2,950,612	10,920,777	40.00	273,019
2012	704,839.38	121,655	134,849	569,990	40.76	13,984
2013	18,697,627.66	2,860,737	3,170,991	15,526,637	41.52	373,956
2014	1,048,386.05	139,645	154,790	893,596	42.28	21,135
2015	203,774.55	23,088	25,592	178,183	43.04	4,140
2016	233,162.14	21,731	24,088	209,074	43.81	4,772
2017	1,410,593.00	102,691	113,828	1,296,765	44.58	29,088
2018	3,730,558.02	194,735	215,854	3,514,704	45.35	77,502
2019	308,221.36	9,740	10,796	297,425	45.90	6,480
2020	2,421,034.65	26,147	28,983	2,392,052	46.01	51,990
	59,118,433.72	13,487,950	14,950,006	44,168,428		1,136,124
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						38.9 1.92

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
1916	74.17	73	74			
1920	11,430.81	11,039	11,431			
1922	716.42	686	716			
1924	6,528.22	6,204	6,528			
1927	10.26	10	10			
1929	71.73	67	72			
1931	5,699.98	5,259	5,700			
1941	7,941.24	6,999	7,941			
1942	3,294.32	2,888	3,294			
1943	2,164.61	1,888	2,165			
1945	12,049.45	10,390	12,049			
1948	7,129.52	6,034	7,118	12	9.99	1
1950	42,976.34	35,869	42,313	663	10.75	62
1951	37,565.46	31,121	36,712	853	11.15	77
1952	24,166.08	19,868	23,437	729	11.56	63
1953	182,483.30	148,822	175,557	6,926	11.99	578
1954	764,821.82	618,565	729,688	35,134	12.43	2,827
1956	1,080,830.87	858,850	1,013,139	67,692	13.35	5,071
1957	267,392.01	210,459	248,267	19,125	13.84	1,382
1958	6,245.20	4,868	5,743	502	14.33	35
1959	166,883.13	128,757	151,888	14,995	14.85	1,010
1960	304,365.13	232,346	274,086	30,279	15.38	1,969
1961	12,872.89	9,720	11,466	1,407	15.92	88
1962	160,352.48	119,697	141,200	19,152	16.48	1,162
1963	49,065.12	36,195	42,697	6,368	17.05	373
1964	175,462.10	127,872	150,844	24,618	17.63	1,396
1965	1,873,044.91	1,347,731	1,589,846	283,199	18.23	15,535
1966	440,957.69	313,146	369,401	71,557	18.84	3,798
1967	264,142.25	185,063	218,309	45,833	19.46	2,355
1968	846,132.57	584,483	689,483	156,650	20.10	7,794
1969	2,029,184.97	1,381,408	1,629,573	399,612	20.75	19,258
1970	1,163,313.96	780,142	920,292	243,022	21.41	11,351
1971	127,850.47	84,421	99,587	28,263	22.08	1,280
1972	4,237,064.37	2,753,456	3,248,104	988,960	22.76	43,452
1973	1,223,767.76	782,269	922,801	300,967	23.45	12,834
1974	2,436,523.71	1,530,892	1,805,911	630,613	24.16	26,102
1975	34,356.36	21,211	25,021	9,335	24.87	375
1976	1,299,080.43	787,645	929,142	369,938	25.59	14,456
1977	74,280.85	44,191	52,130	22,151	26.33	841
1978	901.01	526	620	281	27.07	10
1979	2,699,312.97	1,544,007	1,821,382	877,931	27.82	31,558
1980	1,783,140.19	999,111	1,178,597	604,543	28.58	21,153

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
1981	3,182,739.82	1,745,605	2,059,196	1,123,544	29.35	38,281
1982	55,547.58	29,799	35,152	20,396	30.13	677
1983	24,189.70	13,970	16,480	7,710	27.44	281
1984	15,667.22	8,807	10,389	5,278	28.44	186
1985	2,610,437.65	1,436,263	1,694,282	916,156	29.02	31,570
1986	991,004.41	533,359	629,175	361,829	29.60	12,224
1987	175,164.28	92,136	108,688	66,476	30.19	2,202
1988	21,782.75	11,114	13,111	8,672	31.20	278
1989	3,318.86	1,652	1,949	1,370	31.79	43
1990	88,507.78	42,926	50,637	37,871	32.39	1,169
1991	3,540.49	1,660	1,958	1,582	33.40	47
1992	2,787,046.31	1,270,893	1,499,204	1,287,842	34.00	37,878
1993	1,158,505.34	512,986	605,142	553,363	34.61	15,989
1994	2,492.35	1,070	1,262	1,230	35.23	35
1995	17,443.54	7,206	8,501	8,943	36.23	247
1996	7,634.70	3,049	3,597	4,038	36.85	110
1997	19,557.46	7,537	8,891	10,666	37.48	285
1999	5,297.36	1,880	2,218	3,079	39.10	79
2000	1,975.92	668	788	1,188	40.11	30
2002	5,163.64	1,596	1,883	3,281	41.38	79
2003	797,070.96	232,904	274,744	522,327	42.38	12,325
2004	958,545.43	265,709	313,443	645,102	43.02	14,995
2005	2,950,332.60	772,987	911,851	2,038,482	43.67	46,679
2006	1,471,707.56	360,568	425,343	1,046,365	44.67	23,424
2007	2,316,580.94	531,655	627,165	1,689,416	45.32	37,277
2009	15,431,973.63	3,033,926	3,578,959	11,853,015	46.98	252,299
2010	2,835,248.73	512,046	604,033	2,231,216	47.64	46,835
2011	3,422,627.77	559,257	659,725	2,762,903	48.64	56,803
2012	4,442,797.98	653,091	770,416	3,672,382	49.31	74,475
2013	8,563,980.37	1,111,605	1,311,300	7,252,680	50.30	144,188
2014	7,444,083.53	841,926	993,175	6,450,909	50.97	126,563
2015	2,175,804.82	209,312	246,914	1,928,891	51.65	37,345
2016	4,075,716.98	322,797	380,786	3,694,931	52.32	70,622
2017	12,917,655.02	800,895	944,773	11,972,882	52.99	225,946
2018	11,860,871.71	527,809	622,628	11,238,244	53.68	209,356
2019	6,511,089.48	174,497	205,845	6,305,244	54.37	115,969
2020	16,373,578.65	149,000	175,767	16,197,812	54.45	297,480
	139,592,330.45	32,558,408	38,403,704	101,188,627		2,162,517

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 46.8 1.55

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 357 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-S3						
1956	91,709.41	76,043	75,327	16,382	10.25	1,598
1958	3,594,249.57	2,939,485	2,911,798	682,452	10.93	62,438
1960	263,024.66	211,866	209,870	53,155	11.67	4,555
1961	10,434.81	8,339	8,260	2,175	12.05	180
1967	391,921.15	296,422	293,630	98,291	14.62	6,723
1972	165,588.11	118,147	117,034	48,554	17.19	2,825
1974	5,897.53	4,096	4,057	1,841	18.33	100
1975	4,528.32	3,100	3,071	1,457	18.93	77
1979	28,640,461.01	18,367,987	18,194,981	10,445,480	21.52	485,385
1980	659,680.65	415,487	411,574	248,107	22.21	11,171
1983	16,636.13	10,544	10,445	6,191	21.67	286
1985	432,054.70	262,257	259,787	172,268	22.98	7,496
1986	640,900.19	380,310	376,728	264,172	23.64	11,175
1990	1,493,297.60	792,493	785,028	708,270	26.97	26,261
1996	13,656.62	5,922	5,866	7,791	32.00	243
2003	528,003.76	164,473	162,924	365,080	38.68	9,438
2005	663,726.32	184,118	182,384	481,342	40.37	11,923
2006	258,941.50	67,221	66,588	192,354	41.36	4,651
2007	24,875,884.97	6,010,014	5,953,405	18,922,480	42.37	446,601
2009	151.78	31	31	121	44.37	3
2010	109,559.76	20,597	20,403	89,157	45.36	1,966
2011	1,291,616.16	219,575	217,507	1,074,109	46.37	23,164
2012	5,757,829.90	876,342	868,088	4,889,742	47.36	103,246
2013	766,004.08	102,798	101,830	664,174	48.37	13,731
2015	1,610,380.03	158,461	156,968	1,453,412	50.37	28,855
2016	8,399,786.68	677,023	670,646	7,729,141	51.36	150,490
2017	62,256.13	3,897	3,860	58,396	52.37	1,115
2019	100,580.89	2,696	2,671	97,910	54.37	1,801
	80,848,762.42	32,379,744	32,074,761	48,774,002		1,417,497

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 34.4 1.75

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
1951	1,472.20	1,268	1,301	171	8.33	21
1958	705,920.83	576,737	591,930	113,991	10.98	10,382
1959	1,790.10	1,449	1,487	303	11.42	27
1967	238,697.15	177,073	181,738	56,959	15.49	3,677
1968	16,696.81	12,225	12,547	4,150	16.07	258
1972	168,645.39	116,563	119,634	49,011	18.53	2,645
1975	135,372.41	89,098	91,445	43,927	20.51	2,142
1979	15,348,704.29	9,383,123	9,630,304	5,718,400	23.32	245,214
1980	16,920.12	10,138	10,405	6,515	24.05	271
1982	59,636.07	34,261	35,164	24,472	25.53	959
1983	509,630.19	313,423	321,680	187,950	23.48	8,005
1986	153,515.09	87,918	90,234	63,281	25.74	2,458
2000	167.63	61	63	105	35.68	3
2004	62,917.24	18,787	19,282	43,635	38.75	1,126
2005	168,221.02	47,455	48,705	119,516	39.45	3,030
2006	200,476.26	53,206	54,608	145,868	40.14	3,634
2007	15,114,671.61	3,733,324	3,831,671	11,283,001	41.15	274,192
2008	6,759,504.11	1,554,686	1,595,641	5,163,863	41.85	123,390
2009	59,830.99	12,732	13,067	46,764	42.55	1,099
2010	18,218,306.69	3,537,995	3,631,197	14,587,110	43.56	334,874
2011	19,282,188.42	3,407,163	3,496,919	15,785,269	44.26	356,649
2012	14,001,214.58	2,226,193	2,284,838	11,716,377	44.97	260,538
2013	12,709,057.60	1,791,977	1,839,183	10,869,875	45.69	237,905
2015	3,837.56	399	410	3,428	47.41	72
2016	42,236,831.60	3,611,249	3,706,380	38,530,452	48.13	800,550
2017	1,624,794.71	108,536	111,396	1,513,399	48.86	30,974
	147,799,020.67	30,907,039	31,721,229	116,077,792		2,704,095

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 42.9 1.83

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 359 ROADS AND TRAILS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R4						
2011	2,091,746.25	351,832	354,123	1,737,623	46.99	36,979
2012	2.55			3	48.00	
2013	7,171,325.17	952,352	958,554	6,212,771	48.99	126,817
2014	30,518.01	3,510	3,533	26,985	50.00	540
2018	892,401.86	39,444	39,701	852,701	54.00	15,791
	10,185,993.84	1,347,138	1,355,911	8,830,083		180,127
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						49.0 1.77

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
AMBRIDGE SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2046						
1920	194.29	182	187	7	4.36	2
1923	1,924.93	1,784	1,834	90	5.13	18
1929	101.27	92	95	7	6.69	1
1930	2,047.31	1,844	1,896	151	6.95	22
1948	2,303.48	1,892	1,946	358	12.45	29
1956	47.46	37	38	9	15.35	1
1964	247.85	181	186	62	18.16	3
1981	7,729.19	4,812	4,948	2,781	22.38	124
1986	48,448.94	29,418	30,250	18,199	22.32	815
1991	85,128.16	47,714	49,064	36,064	23.13	1,559
2019	1,069,097.12	60,939	62,663	1,006,434	24.82	40,549
	1,217,270.00	148,895	153,108	1,064,162		43,123

DRAVOSBURG SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2028

1922	57,206.67	53,781	55,303	1,904	4.19	454
1927	394.38	368	378	16	4.73	3
1928	33,930.56	31,588	32,482	1,449	4.82	301
1929	3,137.09	2,916	2,998	139	4.91	28
1931	260.46	242	249	12	5.07	2
1941	78.27	72	74	4	5.80	1
1945	1,254.84	1,142	1,174	81	6.07	13
1948	127.30	115	118	9	6.26	1
1949	385.84	349	359	27	6.32	4
1953	853.71	767	789	65	6.54	10
1955	2,123.34	1,902	1,956	168	6.64	25
1956	59,146.45	52,906	54,403	4,744	6.68	710
1957	72,215.05	64,477	66,301	5,914	6.73	879
1962	989.74	875	900	90	6.92	13
1964	21,353.04	18,811	19,343	2,010	6.98	288
1966	13,324.36	11,687	12,018	1,307	7.04	186
1967	91,851.33	80,372	82,646	9,205	7.07	1,302
1970	20,297.02	17,632	18,131	2,166	7.14	303
1973	651.38	561	577	75	7.19	10
1974	147.54	127	131	17	7.21	2
1975	3,381.04	2,897	2,979	402	7.23	56
1976	3,414.43	2,916	2,998	416	7.24	57

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DRAVOSBURG SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2028						
1977	4,868.30	4,144	4,261	607	7.26	84
1978	47,683.89	40,454	41,599	6,085	7.27	837
1979	90,582.00	76,582	78,749	11,833	7.28	1,625
1980	13,828.46	11,645	11,974	1,854	7.30	254
1981	127,041.02	106,577	109,592	17,449	7.31	2,387
1983	258,851.69	216,452	222,576	36,276	7.35	4,936
1988	7,768.16	6,337	6,516	1,252	7.34	171
1996	98,510.88	75,538	77,675	20,836	7.45	2,797
1998	53,947.30	40,541	41,688	12,259	7.44	1,648
1999	99,784.67	74,230	76,330	23,455	7.40	3,170
2004	80,982.49	55,854	57,434	23,548	7.42	3,174
2011	61,132.96	34,210	35,178	25,955	7.48	3,470
2013	31,893.29	15,979	16,431	15,462	7.47	2,070
2014	84,246.70	39,208	40,317	43,929	7.47	5,881
	1,447,645.65	1,144,254	1,176,627	271,019		37,152

NORTH SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2022

1918	6,479.65	6,359	6,480
1920	1,139.38	1,118	1,139
1924	21,829.47	21,407	21,829
1925	130.20	128	130
1926	6,879.41	6,745	6,879
1927	7,591.79	7,442	7,592
1928	1,550.59	1,520	1,551
1929	41.37	41	41
1936	124.43	122	124
1941	385.02	377	385
1945	91.20	89	91
1947	185.32	181	185
1948	3,776.50	3,691	3,777
1950	3,345.31	3,268	3,345
1951	363.99	356	364
1954	239.48	234	239
1956	3,964.21	3,867	3,964
1958	5,227.70	5,097	5,228
1960	1,588.13	1,547	1,588

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NORTH SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2022						
1964	4,364.80	4,246	4,365			
1965	26,341.57	25,614	26,342			
1969	991.16	962	990	2	1.49	1
1970	26,477.66	25,683	26,419	59	1.49	40
1972	649,046.00	628,880	646,898	2,148	1.49	1,442
1975	10,827.98	10,472	10,772	56	1.49	38
1978	10,129.72	9,776	10,056	74	1.49	50
1982	19,253.95	18,520	19,051	203	1.49	136
1987	992.73	951	978	14	1.47	10
1989	8,142.94	7,772	7,995	148	1.50	99
1992	11,155.20	10,586	10,889	266	1.53	174
1995	1,769.50	1,670	1,718	52	1.53	34
1998	3,928.52	3,686	3,792	137	1.48	93
1999	113,103.99	105,775	108,806	4,298	1.49	2,885
2000	2,114.00	1,972	2,029	85	1.48	57
2002	92,388.44	85,459	87,908	4,481	1.50	2,987
2006	48,955.91	44,364	45,635	3,321	1.50	2,214
2007	3,382.83	3,046	3,133	250	1.49	168
2009	113,808.87	100,653	103,537	10,272	1.50	6,848
2011	77,040.51	66,532	68,438	8,602	1.50	5,735
2014	133,046.28	108,100	111,197	21,849	1.50	14,566
2019	56,760.10	28,386	29,199	27,561	1.50	18,374
	1,478,955.81	1,356,694	1,395,078	83,878		55,951

VALLEY SUBSTATION

INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2020

1925	5,580.60	5,581	5,581			
1926	5,585.75	5,586	5,586			
1927	8,368.56	8,369	8,369			
1928	194,910.32	194,910	194,910			
1939	4,857.87	4,858	4,858			
1941	390.66	391	391			
1945	7,822.11	7,822	7,822			
1948	1,280.08	1,280	1,280			
1951	1,451.21	1,451	1,451			
1955	13,175.67	13,176	13,176			
1959	1,046.38	1,046	1,046			

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
VALLEY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2020						
1962	4,795.76	4,796	4,796			
1964	7,377.68	7,378	7,378			
1968	2,731.98	2,732	2,732			
1970	3,738.69	3,739	3,739			
1973	6,413.14	6,413	6,413			
1975	847,423.37	847,423	847,423			
1976	40,937.27	40,937	40,937			
1977	1,455.67	1,456	1,456			
1979	11,730.51	11,731	11,731			
1981	2,663.43	2,663	2,663			
1988	15,907.68	15,908	15,908			
1990	20,549.10	20,549	20,549			
1995	97,828.82	97,829	97,829			
1996	75,615.66	75,616	75,616			
1999	12,089.25	12,089	12,089			
2000	141,263.00	141,263	141,263			
2018	14,164.13	14,164	14,164			
2019	4,199.09	4,199	4,199			
	1,555,353.44	1,555,355	1,555,353			

WOODVILLE SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2040

1920	24,315.05	22,800	23,473	842	4.36	193
1924	1,614.45	1,490	1,534	80	5.39	15
1925	1,528.60	1,405	1,446	82	5.65	15
1926	83.36	76	78	5	5.90	1
1927	50.34	46	47	3	6.15	
1928	548.07	498	513	35	6.41	5
1930	1,912.18	1,724	1,775	137	6.90	20
1933	308.08	274	282	26	7.64	3
1942	539.72	463	477	63	9.87	6
1943	1,567.28	1,339	1,379	189	10.13	19
1951	245.06	201	207	38	12.26	3
1954	1,188.09	961	989	199	13.06	15
1956	52,571.01	42,044	43,285	9,286	13.58	684
1957	5,882.97	4,679	4,817	1,066	13.83	77
1961	31,163.44	24,219	24,934	6,230	14.78	422

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODVILLE SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2040						
1966	4,238.80	3,196	3,290	948	15.82	60
1967	4,490.52	3,364	3,463	1,027	16.01	64
1968	7,240.74	5,389	5,548	1,693	16.19	105
1970	33,996.04	24,977	25,714	8,282	16.52	501
1971	30,306.93	22,115	22,768	7,539	16.68	452
1974	1,800.27	1,287	1,325	475	17.10	28
1978	3,004.77	2,083	2,144	860	17.57	49
1982	4,055.37	2,716	2,796	1,259	17.96	70
1983	1,364.18	926	953	411	17.75	23
1987	5,763.19	3,745	3,856	1,908	18.05	106
1988	25,956.73	16,703	17,196	8,761	18.01	486
1991	107,821.95	66,483	68,445	39,377	18.34	2,147
1995	477,943.24	276,634	284,799	193,145	18.56	10,407
1996	191,762.77	108,998	112,215	79,548	18.60	4,277
1999	31,380.47	16,801	17,297	14,084	18.66	755
2003	19,787.14	9,522	9,803	9,984	18.87	529
2005	101,833.56	45,774	47,125	54,709	18.98	2,882
2009	104,155.00	39,162	40,318	63,837	19.08	3,346
2011	79,727.09	26,438	27,218	52,509	19.15	2,742
	1,360,146.46	778,532	801,510	558,636		30,507

FORBES SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2049

1959	815,963.20	613,098	631,193	184,770	17.15	10,774
1961	8,602.26	6,351	6,538	2,064	17.97	115
1965	730.45	520	535	195	19.55	10
1971	704.81	473	487	218	21.68	10
1980	8,226.77	5,006	5,154	3,073	24.16	127
1983	11,976.63	7,320	7,536	4,441	23.85	186
1987	125.58	72	74	51	24.64	2
1991	6,804.79	3,673	3,781	3,023	25.15	120
1996	85,821.08	41,632	42,861	42,960	26.01	1,652
2002	14,775.32	6,068	6,247	8,528	26.55	321
2007	7,305.61	2,436	2,508	4,798	26.99	178
2009	80,399.00	23,854	24,558	55,841	27.26	2,048

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FORBES SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2049						
2011	303,940.12	78,234	80,543	223,397	27.40	8,153
2012	986,343.55	233,961	240,866	745,477	27.34	27,267
2014	25,583.65	4,889	5,033	20,550	27.51	747
	2,357,302.82	1,027,587	1,057,915	1,299,388		51,710
RANKIN SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2041						
1986	1,408,528.92	913,572	940,535	467,994	18.69	25,040
1989	17,214.00	10,736	11,053	6,161	19.01	324
1991	12,284.82	7,465	7,685	4,599	19.04	242
2007	25,140.89	10,147	10,446	14,694	19.95	737
	1,463,168.63	941,920	969,720	493,449		26,343
BRUNOT ISLAND SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2027						
1965	89,653.99	80,044	82,406	7,248	6.14	1,180
1972	790,707.59	695,609	716,139	74,568	6.26	11,912
1978	1,221.01	1,057	1,088	133	6.33	21
1981	48,253.57	41,357	42,578	5,676	6.36	892
1982	864.40	738	760	105	6.37	16
1985	2,495.52	2,117	2,179	316	6.34	50
2001	87,673.91	65,826	67,769	19,905	6.47	3,077
2002	19,477.95	14,449	14,875	4,603	6.44	715
2011	40,757.40	24,238	24,953	15,804	6.47	2,443
2012	47,323.93	26,871	27,664	19,660	6.47	3,039
2017	50,441.02	17,690	18,212	32,229	6.48	4,974
2019	21,356.53	4,015	4,133	17,223	6.48	2,658
	1,200,226.82	974,011	1,002,758	197,469		30,977

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OAKLAND SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2037						
1967	122,589.59	94,832	97,631	24,959	14.10	1,770
1968	1,102,592.83	848,346	873,384	229,209	14.23	16,107
1969	137.16	105	108	29	14.35	2
1972	3,893.50	2,929	3,015	878	14.68	60
1975	26,487.78	19,570	20,148	6,340	14.96	424
1977	3,773.13	2,752	2,833	940	15.12	62
1979	1,852.83	1,333	1,372	480	15.27	31
1980	11,795.74	8,423	8,672	3,124	15.33	204
1990	21,532.25	14,250	14,671	6,862	15.59	440
2005	80,473.80	39,416	40,579	39,894	16.15	2,470
2009	121,348.63	50,384	51,871	69,478	16.20	4,289
2012	1,215,217.52	417,306	429,622	785,595	16.25	48,344
2013	145,906.66	45,961	47,317	98,589	16.31	6,045
2015	369,559.38	93,277	96,030	273,529	16.29	16,791
	3,227,160.80	1,638,884	1,687,254	1,539,907		97,039

RACCOON SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2027

1972	1,016,123.08	893,914	920,297	95,826	6.26	15,308
1977	3,136.98	2,724	2,804	333	6.32	53
1983	23,306.08	19,927	20,515	2,791	6.36	439
1988	54,050.97	45,143	46,475	7,576	6.41	1,182
1995	31,030.02	24,768	25,499	5,531	6.45	858
1999	38,882.18	29,928	30,811	8,071	6.43	1,255
	1,166,529.31	1,016,404	1,046,402	120,127		19,095

LOGANS FERRY SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2028

1973	1,071,930.01	923,854	951,120	120,810	7.19	16,803
1975	52,907.59	45,325	46,663	6,245	7.23	864
1977	28,334.05	24,118	24,830	3,504	7.26	483
1983	724.81	606	624	101	7.35	14
1985	4,117.06	3,406	3,507	611	7.42	82
1994	17,063.20	13,340	13,734	3,329	7.40	450

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LOGANS FERRY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2028						
1996	34,699.66	26,608	27,393	7,306	7.45	981
1998	44,776.55	33,650	34,643	10,133	7.44	1,362
1999	39,500.85	29,385	30,252	9,249	7.40	1,250
2004	92,299.66	63,659	65,538	26,762	7.42	3,607
2012	46,684.39	24,841	25,574	21,110	7.47	2,826
2014	62,849.69	29,250	30,113	32,736	7.47	4,382
	1,495,887.52	1,218,042	1,253,991	241,897		33,104
PLUM SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2033						
1978	1,145,253.71	885,613	911,751	233,503	11.80	19,788
1986	4,963.21	3,682	3,791	1,173	12.01	98
1989	9,580.86	6,941	7,146	2,435	11.98	203
1994	41,701.84	28,624	29,469	12,233	12.11	1,010
2011	106,685.39	46,323	47,690	58,995	12.38	4,765
2012	93,896.74	38,235	39,363	54,533	12.38	4,405
	1,402,081.75	1,009,418	1,039,210	362,872		30,269
ARSENAL SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2037						
1982	7,792,540.97	5,478,000	5,639,679	2,152,862	15.46	139,254
1990	26,188.00	17,331	17,843	8,345	15.59	535
1996	259,365.34	156,968	161,601	97,765	15.98	6,118
1999	102,517.43	58,845	60,582	41,936	15.96	2,628
2007	177,484.85	80,756	83,139	94,345	16.17	5,835
2009	135,868.40	56,413	58,078	77,790	16.20	4,802
2011	58,120.31	21,423	22,055	36,065	16.27	2,217
2012	95,003.44	32,624	33,587	61,417	16.25	3,780
2013	58,454.67	18,413	18,956	39,498	16.31	2,422
2014	20,969.81	5,985	6,162	14,808	16.28	910
2019	111,231.07	9,377	9,654	101,577	16.29	6,236
	8,837,744.29	5,936,135	6,111,335	2,726,409		174,737

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CARSON SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
1971	100,584.52	79,291	81,631	18,953	12.27	1,545
1979	7,205,842.15	5,444,878	5,605,579	1,600,263	12.72	125,807
1981	24,406.12	18,214	18,752	5,655	12.80	442
1988	6,265.15	4,480	4,612	1,653	12.95	128
1991	21,864.90	15,157	15,604	6,261	13.06	479
1994	29,370.58	19,690	20,271	9,099	13.03	698
1999	28,644.53	17,737	18,260	10,384	13.22	785
2005	11,591.54	6,234	6,418	5,174	13.32	388
2006	25,851.02	13,494	13,892	11,959	13.28	901
2007	299,734.75	150,946	155,401	144,334	13.31	10,844
2009	80,493.48	37,301	38,402	42,092	13.32	3,160
2012	17,060.05	6,626	6,822	10,238	13.38	765
2013	49,964.19	17,947	18,477	31,487	13.38	2,353
2014	25,980.51	8,496	8,747	17,234	13.38	1,288
	7,927,653.49	5,840,491	6,012,868	1,914,785		149,583

FINDLAY SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2043

1988	1,116,779.71	685,926	706,170	410,609	20.41	20,118
1994	4,125.73	2,296	2,364	1,762	21.12	83
1996	28,836.01	15,473	15,930	12,906	21.16	610
1998	121,511.95	62,336	64,176	57,336	21.36	2,684
1999	34,002.00	17,035	17,538	16,464	21.42	769
2000	146,862.00	71,962	74,086	72,776	21.34	3,410
2002	52,323.92	24,200	24,914	27,410	21.50	1,275
2003	164,725.35	73,797	75,975	88,750	21.56	4,116
2004	230,726.27	99,743	102,687	128,039	21.67	5,909
2005	148,293.39	61,838	63,663	84,630	21.67	3,905
2006	326,024.44	130,475	134,326	191,699	21.73	8,822
2009	121,005.30	41,747	42,979	78,026	21.83	3,574
2010	12,084.50	3,920	4,036	8,049	21.86	368
2012	22,423.04	6,252	6,437	15,987	21.99	727
2019	97,992.10	6,252	6,437	91,556	22.03	4,156
2020	57,417.26	1,280	1,318	56,099	21.92	2,559
	2,685,132.97	1,304,532	1,343,034	1,342,099		63,085

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WILSON SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2067						
2012	638,406.46	108,529	111,732	526,674	41.50	12,691
2014	316,768.07	42,637	43,896	272,873	41.81	6,527
	955,174.53	151,166	155,628	799,547		19,218

OTHER SMALL STRUCTURES
SURVIVOR CURVE.. IOWA 45-R3

1899	28,257.88	28,258	28,258
1900	5,845.15	5,845	5,845
1902	4,578.31	4,578	4,578
1903	2,923.42	2,923	2,923
1904	20,727.21	20,727	20,727
1906	1,356.83	1,357	1,357
1909	694.82	695	695
1913	8,372.35	8,372	8,372
1914	21,064.91	21,065	21,065
1915	41.18	41	41
1917	11,634.24	11,634	11,634
1918	39,833.40	39,833	39,833
1919	78,367.01	78,367	78,367
1920	2,780.38	2,780	2,780
1921	55,853.31	55,853	55,853
1922	195,706.74	195,707	195,707
1923	120,747.22	120,747	120,747
1924	536,689.11	536,689	536,689
1925	298,786.19	298,786	298,786
1926	98,785.59	98,786	98,786
1927	92,173.51	92,174	92,174
1928	96,566.49	96,566	96,566
1929	36,332.19	36,332	36,332
1930	8,925.31	8,925	8,925
1931	14,011.96	14,012	14,012
1932	4,958.48	4,958	4,958
1933	396.66	397	397
1934	910.91	911	911
1935	42.39	42	42
1936	151.67	152	152
1937	3,735.81	3,736	3,736
1938	188.95	189	189

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OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1939	7,456.01	7,456	7,456			
1940	1,696.52	1,697	1,697			
1941	40,349.67	40,350	40,350			
1942	29,503.66	29,504	29,504			
1943	6,241.76	6,242	6,242			
1944	5,298.74	5,299	5,299			
1945	63,801.36	63,419	63,801			
1946	171.70	170	172			
1947	1,204.02	1,187	1,204			
1948	59,034.07	57,919	59,034			
1949	24,413.68	23,828	24,414			
1950	43,160.37	41,894	43,160			
1951	10,656.75	10,287	10,640	17	1.56	11
1952	16,383.54	15,725	16,264	119	1.81	66
1953	122,606.83	116,967	120,977	1,630	2.07	787
1954	117,523.47	111,464	115,285	2,238	2.32	965
1955	273,389.46	257,776	266,613	6,776	2.57	2,637
1956	89,935.67	84,280	87,169	2,766	2.83	977
1957	105,416.90	98,178	101,544	3,873	3.09	1,253
1958	255,240.65	236,241	244,340	10,901	3.35	3,254
1959	162,772.15	149,750	154,884	7,888	3.60	2,191
1960	131,199.25	119,945	124,057	7,142	3.86	1,850
1961	186,635.57	169,547	175,360	11,276	4.12	2,737
1962	43,563.78	39,324	40,672	2,892	4.38	660
1963	70,504.60	63,219	65,386	5,118	4.65	1,101
1964	61,348.82	54,642	56,515	4,834	4.92	983
1965	40,508.91	35,819	37,047	3,462	5.21	664
1966	36,110.82	31,697	32,784	3,327	5.50	605
1967	56,257.10	49,006	50,686	5,571	5.80	961
1968	113,715.06	98,250	101,618	12,097	6.12	1,977
1969	42,664.21	36,539	37,792	4,873	6.46	754
1970	388,316.97	329,553	340,851	47,466	6.81	6,970
1971	97,703.04	82,114	84,929	12,774	7.18	1,779
1972	598,508.42	497,959	515,031	83,478	7.56	11,042
1973	151,900.04	124,997	129,282	22,618	7.97	2,838
1974	242,417.84	197,166	203,925	38,492	8.40	4,582
1975	145,591.57	116,958	120,968	24,624	8.85	2,782
1976	84,931.81	67,342	69,651	15,281	9.32	1,640
1977	186,972.09	146,212	151,225	35,747	9.81	3,644
1978	141,673.37	109,183	112,926	28,747	10.32	2,786
1979	419,060.32	318,021	328,924	90,137	10.85	8,308

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OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1980	79,399.27	59,267	61,299	18,100	11.41	1,586
1981	103,102.69	75,655	78,249	24,854	11.98	2,075
1982	477,916.13	344,420	356,228	121,688	12.57	9,681
1983	78,565.55	59,513	61,553	17,012	12.00	1,418
1984	67,738.26	50,438	52,167	15,571	12.52	1,244
1985	53,663.31	39,244	40,589	13,074	13.04	1,003
1986	144,687.08	103,336	106,879	37,808	13.81	2,738
1987	41,965.46	29,384	30,391	11,574	14.34	807
1988	186,638.63	127,997	132,385	54,253	14.89	3,644
1989	23,299.32	15,634	16,170	7,129	15.45	461
1990	678,968.42	443,163	458,356	220,612	16.23	13,593
1991	60,969.69	38,850	40,182	20,788	16.80	1,237
1992	976,662.24	606,800	627,603	349,059	17.37	20,096
1993	11,103.31	6,686	6,915	4,188	18.16	231
1994	323,252.78	189,297	195,787	127,466	18.75	6,798
1995	951,680.40	538,746	557,216	394,464	19.55	20,177
1996	441,371.78	242,225	250,529	190,843	20.14	9,476
1997	402,510.32	213,773	221,102	181,409	20.75	8,743
1998	478,668.30	244,504	252,886	225,782	21.55	10,477
1999	517,935.58	255,031	263,774	254,161	22.17	11,464
2000	54,323.89	25,614	26,492	27,832	22.98	1,211
2001	510,896.82	231,130	239,054	271,843	23.60	11,519
2002	505,554.87	217,894	225,364	280,191	24.42	11,474
2003	401,146.74	164,952	170,607	230,540	25.06	9,200
2004	338,020.64	131,625	136,138	201,883	25.87	7,804
2005	609,772.88	224,031	231,711	378,061	26.69	14,165
2006	3,348,574.43	1,160,616	1,200,406	2,148,169	27.34	78,572
2007	904,314.58	292,998	303,043	601,272	28.17	21,344
2008	649,940.93	195,762	202,473	447,468	29.00	15,430
2009	3,634,634.67	1,015,517	1,050,332	2,584,303	29.65	87,160
2010	80,253.70	20,561	21,266	58,988	30.48	1,935
2011	1,047,172.66	243,782	252,140	795,033	31.31	25,392
2012	1,177,590.93	246,234	254,676	922,915	32.15	28,707
2013	652,802.13	121,421	125,584	527,218	32.82	16,064
2014	340,655.06	55,118	57,008	283,647	33.66	8,427
2015	188,750.82	25,953	26,843	161,908	34.50	4,693
2016	553,944.50	62,817	64,971	488,974	35.18	13,899
2017	1,611,040.81	142,738	147,632	1,463,409	36.02	40,628

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
2018	1,010,061.03	64,442	66,651	943,410	36.71	25,699
2019	276,361.40	10,668	11,034	265,328	37.41	7,092
2020	53,813.84	705	729	53,085	37.67	1,409
	30,517,006.00	14,177,104	14,595,529	15,921,477		629,577
	70,294,440.29	40,219,424	41,357,320	28,937,121		1,491,470
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.4 2.12

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1						
1900	1,695.10	1,695	1,695			
1906	68.73	69	69			
1911	359.58	357	360			
1913	171.18	168	171			
1914	790.13	771	790			
1915	231.67	225	232			
1916	1,271.97	1,225	1,272			
1917	6,495.00	6,217	6,495			
1918	45,621.51	43,398	45,622			
1919	7,808.66	7,381	7,809			
1920	110,463.98	103,775	110,464			
1921	48,090.74	44,917	48,091			
1922	142,914.48	132,703	142,155	759	3.93	193
1923	37,319.41	34,449	36,903	416	4.23	98
1924	971,354.13	891,353	954,839	16,515	4.53	3,646
1925	469,016.75	427,912	458,390	10,627	4.82	2,205
1926	412,719.51	374,299	400,958	11,762	5.12	2,297
1927	363,476.05	327,655	350,992	12,484	5.42	2,303
1928	269,849.59	241,785	259,006	10,844	5.72	1,896
1929	101,226.68	90,147	96,568	4,659	6.02	774
1930	337,577.01	298,725	320,002	17,575	6.33	2,776
1931	8,897.76	7,824	8,381	517	6.64	78
1932	2,195.37	1,918	2,055	140	6.96	20
1933	37.47	33	35	2	7.28	
1934	2,144.27	1,848	1,980	164	7.60	22
1935	16,763.82	14,347	15,369	1,395	7.93	176
1936	8,188.97	6,959	7,455	734	8.26	89
1937	28,459.83	24,015	25,725	2,735	8.59	318
1938	12,138.02	10,167	10,891	1,247	8.93	140
1939	4,344.35	3,611	3,868	476	9.28	51
1940	5,124.82	4,228	4,529	596	9.63	62
1941	208,793.93	170,908	183,081	25,713	9.98	2,576
1942	244,165.73	198,263	212,384	31,782	10.34	3,074
1943	65,589.44	52,829	56,592	8,997	10.70	841
1944	13,065.64	10,438	11,181	1,885	11.06	170
1945	76,275.49	60,410	64,713	11,562	11.44	1,011
1946	27,929.53	21,932	23,494	4,436	11.81	376
1947	35,162.64	27,369	29,318	5,845	12.19	479
1948	216,531.77	167,004	178,899	37,633	12.58	2,991
1949	377,933.09	288,809	309,379	68,554	12.97	5,286
1950	861,221.82	651,867	698,296	162,926	13.37	12,186
1951	315,389.61	236,429	253,269	62,121	13.77	4,511

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1						
1952	274,912.26	204,084	218,620	56,292	14.17	3,973
1953	637,879.84	468,784	502,173	135,707	14.58	9,308
1954	272,956.65	198,513	212,652	60,305	15.00	4,020
1955	1,836,184.67	1,321,392	1,415,508	420,677	15.42	27,281
1956	1,007,857.04	717,413	768,511	239,346	15.85	15,101
1957	1,103,519.08	776,877	832,210	271,309	16.28	16,665
1958	661,301.61	460,266	493,048	168,254	16.72	10,063
1959	1,643,010.00	1,130,095	1,210,586	432,424	17.17	25,185
1960	416,101.72	282,799	302,941	113,161	17.62	6,422
1961	1,099,858.25	738,500	791,099	308,759	18.07	17,087
1962	152,141.01	100,883	108,068	44,073	18.53	2,378
1963	371,467.61	243,144	260,462	111,006	19.00	5,842
1964	793,720.76	512,601	549,111	244,610	19.48	12,557
1965	251,131.65	159,993	171,388	79,744	19.96	3,995
1966	878,534.52	552,036	591,355	287,180	20.44	14,050
1967	1,277,324.14	791,238	847,594	429,730	20.93	20,532
1968	1,514,253.90	924,240	990,069	524,185	21.43	24,460
1969	757,317.14	455,216	487,639	269,678	21.94	12,292
1970	2,562,760.21	1,516,693	1,624,719	938,041	22.45	41,784
1971	281,183.28	163,750	175,413	105,770	22.97	4,605
1972	7,927,077.20	4,541,502	4,864,969	3,062,108	23.49	130,358
1973	3,326,392.80	1,873,657	2,007,108	1,319,285	24.02	54,924
1974	1,481,384.03	819,872	878,267	603,117	24.56	24,557
1975	4,869,518.72	2,647,265	2,835,816	2,033,703	25.10	81,024
1976	1,682,524.79	897,863	961,813	720,712	25.65	28,098
1977	1,144,544.27	599,329	642,016	502,528	26.20	19,180
1978	4,857,776.01	2,493,351	2,670,939	2,186,837	26.77	81,690
1979	4,240,201.48	2,133,203	2,285,140	1,955,061	27.33	71,535
1980	1,379,842.00	679,641	728,048	651,794	27.91	23,353
1981	531,737.04	256,297	274,552	257,185	28.49	9,027
1982	17,325,070.65	8,167,905	8,749,661	8,575,410	29.07	294,992
1983	990,637.35	590,618	632,685	357,952	25.40	14,093
1984	2,296,763.10	1,349,578	1,445,701	851,062	25.61	33,232
1985	1,156,401.51	665,047	712,415	443,987	26.23	16,927
1986	6,278,488.08	3,552,369	3,805,385	2,473,103	26.48	93,395
1987	2,641,727.08	1,460,347	1,564,360	1,077,367	27.10	39,755
1988	5,185,911.70	2,814,913	3,015,404	2,170,508	27.38	79,273
1989	1,605,257.55	854,639	915,510	689,748	27.67	24,928
1990	4,448,908.65	2,306,759	2,471,057	1,977,852	28.32	69,839
1991	4,329,874.59	2,196,978	2,353,457	1,976,418	28.64	69,009
1992	8,669,910.91	4,299,409	4,605,633	4,064,278	28.97	140,293
1993	2,431,974.55	1,177,076	1,260,913	1,171,062	29.32	39,941

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1						
1994	817,998.63	385,850	413,332	404,667	29.68	13,634
1995	11,457,989.86	5,229,427	5,601,891	5,856,099	30.37	192,825
1996	13,608,196.64	6,033,874	6,463,635	7,144,562	30.75	232,343
1997	9,684,004.74	4,187,364	4,485,608	5,198,397	30.85	168,506
1998	3,105,187.57	1,299,521	1,392,079	1,713,109	31.26	54,802
1999	3,117,391.58	1,260,050	1,349,797	1,767,595	31.69	55,778
2000	6,991,586.37	2,723,223	2,917,184	4,074,402	32.13	126,810
2001	4,663,934.92	1,755,505	1,880,540	2,783,395	32.31	86,147
2002	5,243,074.44	1,891,701	2,026,437	3,216,637	32.78	98,128
2003	7,006,574.16	2,427,778	2,600,696	4,405,878	33.01	133,471
2004	10,365,071.33	3,437,058	3,681,861	6,683,210	33.25	200,999
2005	11,834,139.49	3,741,955	4,008,475	7,825,664	33.52	233,463
2006	43,352,245.55	13,014,344	13,941,286	29,410,960	33.81	869,889
2007	7,549,069.68	2,149,975	2,303,106	5,245,964	33.90	154,748
2008	15,109,077.37	4,041,678	4,329,545	10,779,532	34.23	314,915
2009	23,847,593.80	5,978,592	6,404,415	17,443,179	34.37	507,512
2010	16,855,495.33	3,947,557	4,228,721	12,626,774	34.34	367,699
2011	22,057,684.80	4,777,695	5,117,985	16,939,700	34.36	493,006
2012	39,021,850.68	7,726,326	8,276,631	30,745,220	34.42	893,237
2013	6,385,107.50	1,144,211	1,225,707	5,159,400	34.34	150,245
2014	10,395,839.88	1,662,295	1,780,691	8,615,149	34.15	252,274
2015	4,842,890.79	676,552	724,739	4,118,152	33.87	121,587
2016	6,026,495.49	713,537	764,359	5,262,136	33.52	156,985
2017	14,237,121.41	1,369,611	1,467,161	12,769,960	32.87	388,499
2018	13,686,565.80	996,382	1,067,349	12,619,217	31.86	396,083
2019	21,871,629.13	1,036,715	1,110,555	20,761,074	30.15	688,593
2020	17,946,472.65	339,188	363,347	17,583,126	25.96	677,316
	463,534,504.22	147,034,533	157,504,924	306,029,581		9,797,162
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						31.2 2.11

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
1933	11.46	11	11			
1934	74.43	72	74			
1937	7.41	7	7			
1941	234.56	209	224	11	4.89	2
1943	618.50	540	578	40	5.73	7
1945	10,667.20	9,114	9,763	904	6.55	138
1946	962.46	814	872	90	6.96	13
1947	9,405.39	7,867	8,427	978	7.36	133
1948	43,430.45	35,941	38,500	4,930	7.76	635
1949	62,663.18	51,314	54,968	7,695	8.15	944
1951	8,467.22	6,783	7,266	1,201	8.95	134
1952	36,451.78	28,886	30,943	5,509	9.34	590
1953	29,764.14	23,322	24,983	4,781	9.74	491
1954	127,209.74	98,546	105,564	21,646	10.14	2,135
1955	58,522.50	44,828	48,020	10,502	10.53	997
1956	255,231.36	193,238	206,999	48,232	10.93	4,413
1957	46,196.54	34,555	37,016	9,181	11.34	810
1958	83,545.02	61,749	66,146	17,399	11.74	1,482
1959	127,575.45	93,130	99,762	27,813	12.15	2,289
1960	207,932.73	149,897	160,571	47,362	12.56	3,771
1961	171,611.46	122,150	130,848	40,763	12.97	3,143
1962	47,725.97	33,525	35,912	11,814	13.39	882
1963	161,607.11	112,012	119,988	41,619	13.81	3,014
1964	129,258.28	88,384	94,678	34,580	14.23	2,430
1965	62,790.64	42,335	45,350	17,441	14.66	1,190
1966	239,854.57	159,424	170,777	69,078	15.09	4,578
1967	85,315.13	55,872	59,851	25,464	15.53	1,640
1968	119,744.09	77,248	82,749	36,995	15.97	2,317
1969	557,910.78	354,335	379,567	178,344	16.42	10,861
1970	1,330,420.68	831,659	890,882	439,539	16.87	26,054
1971	99,383.47	61,132	65,485	33,898	17.32	1,957
1972	496,307.64	300,212	321,590	174,718	17.78	9,827
1973	322,655.18	191,799	205,457	117,198	18.25	6,422
1974	317,682.17	185,526	198,737	118,945	18.72	6,354
1975	801,287.77	459,587	492,315	308,973	19.19	16,101
1976	641,341.82	361,005	386,712	254,630	19.67	12,945
1977	925,821.08	511,257	547,664	378,157	20.15	18,767
1978	555,189.34	300,541	321,943	233,246	20.64	11,301
1979	136,685.05	72,473	77,634	59,051	21.14	2,793
1980	272,979.97	141,707	151,798	121,182	21.64	5,600
1981	468,025.29	237,757	254,688	213,337	22.14	9,636
1982	191,480.41	95,059	101,828	89,652	22.66	3,956

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
1983	423,677.48	276,450	296,136	127,541	19.97	6,387
1984	699,321.52	449,244	481,235	218,087	20.32	10,733
1985	822,785.09	519,918	556,942	265,843	20.68	12,855
1986	729,852.28	453,238	485,513	244,339	21.06	11,602
1987	102,455.64	62,467	66,915	35,541	21.45	1,657
1988	741,593.22	443,473	475,053	266,540	21.85	12,199
1989	587,234.25	345,881	370,512	216,722	21.98	9,860
1990	222,666.52	128,345	137,485	85,182	22.41	3,801
1991	509,031.23	286,788	307,210	201,821	22.86	8,829
1992	185,984.84	102,831	110,154	75,831	23.05	3,290
1993	47,970.01	25,856	27,697	20,273	23.52	862
1994	459,446.68	242,312	259,567	199,880	23.75	8,416
1995	804,837.61	412,560	441,939	362,899	24.25	14,965
1996	2,718,793.93	1,358,853	1,455,618	1,263,176	24.52	51,516
1997	65,150.97	31,689	33,946	31,205	24.81	1,258
1998	112,827.21	53,311	57,107	55,720	25.12	2,218
1999	578,101.08	264,770	283,625	294,476	25.45	11,571
2000	207,199.85	92,162	98,725	108,475	25.59	4,239
2001	1,508,159.15	647,000	693,073	815,086	25.95	31,410
2002	1,418,662.94	587,894	629,758	788,905	26.14	30,180
2003	443,769.74	177,064	189,673	254,097	26.36	9,639
2004	119,315.08	45,674	48,926	70,389	26.60	2,646
2005	799,785.42	293,841	314,766	485,019	26.69	18,172
2006	1,709,314.36	599,798	642,510	1,066,804	26.82	39,776
2007	143,050.44	47,693	51,089	91,961	26.99	3,407
2008	1,394,093.70	439,140	470,412	923,682	27.18	33,984
2009	2,561,654.15	762,861	817,185	1,744,469	27.11	64,348
2010	182,291.84	50,714	54,325	127,967	27.24	4,698
2011	492,206.33	127,678	136,770	355,436	27.13	13,101
2012	433,180.74	103,444	110,810	322,371	27.09	11,900
2013	323,079.73	70,496	75,516	247,564	26.87	9,213
2014	222,474.85	43,672	46,782	175,693	26.61	6,603
2015	257,613.17	44,490	47,658	209,955	26.35	7,968
2016	1,435,295.53	213,141	228,320	1,206,976	25.80	46,782
2017	881,250.75	107,953	115,641	765,610	25.07	30,539
2018	324,486.25	30,567	32,744	291,742	24.03	12,141
2019	1,441,936.64	90,842	97,311	1,344,626	22.31	60,270
2020	1,498,333.84	39,706	42,533	1,455,801	18.37	79,249
	36,852,933.48	15,709,638	16,828,328	20,024,605		873,036

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 22.9 2.37

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.3 STATION EQUIPMENT - PORTABLE SUBSTATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
2010	473,644.39	131,768	141,151	332,493	27.24	12,206
2011	3,843,562.05	997,020	1,068,019	2,775,543	27.13	102,305
2013	83,022.68	18,116	19,406	63,617	26.87	2,368
2015	12,783.07	2,208	2,365	10,418	26.35	395
	4,413,012.19	1,149,112	1,230,941	3,182,071		117,274
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						27.1 2.66

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R1						
1912	1,819.38	1,735	1,819			
1914	9,359.44	8,820	9,359			
1915	10.52	10	11			
1916	7,269.69	6,773	7,270			
1917	18,191.10	16,855	18,137	54	4.26	13
1918	3,802.22	3,503	3,769	33	4.56	7
1919	78.73	72	77	2	4.85	
1920	58,606.96	53,403	57,465	1,142	5.15	222
1921	1,243.55	1,127	1,213	31	5.44	6
1922	11,391.59	10,264	11,045	347	5.74	60
1923	1,899.73	1,702	1,831	69	6.05	11
1924	31,903.96	28,411	30,572	1,332	6.35	210
1925	123,702.27	109,498	117,828	5,874	6.66	882
1926	54,205.21	47,691	51,319	2,886	6.97	414
1927	205,848.69	180,011	193,705	12,144	7.28	1,668
1928	139,045.37	120,826	130,018	9,027	7.60	1,188
1929	110,852.41	95,716	102,997	7,855	7.92	992
1930	152,490.58	130,800	140,750	11,741	8.25	1,423
1931	150,124.62	127,917	137,648	12,477	8.58	1,454
1932	57,742.69	48,872	52,590	5,153	8.91	578
1933	48,439.77	40,715	43,812	4,628	9.25	500
1934	66,749.74	55,713	59,951	6,799	9.59	709
1935	7,981.33	6,613	7,116	865	9.94	87
1936	67,492.92	55,519	59,742	7,751	10.29	753
1937	96,306.21	78,639	84,621	11,685	10.64	1,098
1938	33,187.37	26,893	28,939	4,248	11.00	386
1939	53,316.39	42,874	46,136	7,180	11.36	632
1940	36,426.19	29,059	31,270	5,156	11.73	440
1941	110,351.53	87,330	93,973	16,379	12.10	1,354
1942	99,724.88	78,267	84,221	15,504	12.48	1,242
1943	14,890.33	11,589	12,471	2,419	12.86	188
1944	6,544.94	5,050	5,434	1,111	13.25	84
1945	12,082.60	9,241	9,944	2,139	13.64	157
1946	21.53	16	17	5	14.03	
1947	9,979.38	7,497	8,067	1,912	14.43	133
1948	270,851.99	201,552	216,885	53,967	14.84	3,637
1949	326,523.13	240,670	258,978	67,545	15.25	4,429
1950	398,122.76	290,630	312,739	85,384	15.66	5,452
1951	561,457.29	405,799	436,669	124,788	16.08	7,760
1952	669,230.17	478,727	515,145	154,085	16.51	9,333
1953	864,438.88	611,962	658,515	205,924	16.94	12,156
1954	1,127,944.89	790,148	850,256	277,689	17.37	15,987

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R1						
1955	909,120.09	629,802	677,713	231,407	17.82	12,986
1956	950,478.73	651,240	700,781	249,698	18.26	13,675
1957	1,228,204.25	831,998	895,290	332,914	18.71	17,793
1958	1,223,448.40	819,074	881,383	342,065	19.17	17,844
1959	1,595,631.91	1,055,590	1,135,891	459,741	19.63	23,420
1960	1,460,339.28	954,259	1,026,852	433,487	20.10	21,567
1961	995,036.44	641,968	690,804	304,232	20.58	14,783
1962	1,160,043.67	738,832	795,037	365,007	21.06	17,332
1963	1,022,563.20	642,804	691,704	330,859	21.54	15,360
1964	1,111,347.62	689,036	741,453	369,895	22.04	16,783
1965	1,333,433.70	815,461	877,495	455,939	22.53	20,237
1966	1,318,537.73	794,762	855,221	463,317	23.04	20,109
1967	2,245,692.38	1,333,874	1,435,345	810,347	23.55	34,410
1968	1,467,499.57	858,737	924,063	543,437	24.06	22,587
1969	1,325,298.75	763,650	821,743	503,556	24.58	20,486
1970	3,434,718.92	1,947,726	2,095,894	1,338,825	25.11	53,318
1971	1,797,093.22	1,002,347	1,078,598	718,495	25.65	28,012
1972	2,650,602.89	1,453,723	1,564,311	1,086,292	26.19	41,477
1973	3,255,663.32	1,755,258	1,888,785	1,366,878	26.73	51,136
1974	5,186,522.51	2,747,094	2,956,072	2,230,451	27.28	81,761
1975	5,332,013.73	2,772,647	2,983,569	2,348,445	27.84	84,355
1976	5,845,454.89	2,982,176	3,209,037	2,636,418	28.41	92,799
1977	5,357,769.76	2,681,671	2,885,672	2,472,098	28.97	85,333
1978	4,223,549.15	2,071,735	2,229,337	1,994,212	29.55	67,486
1979	5,140,516.10	2,470,121	2,658,029	2,482,487	30.13	82,393
1980	6,395,552.99	3,008,084	3,236,916	3,158,637	30.72	102,820
1981	4,910,306.77	2,259,576	2,431,467	2,478,840	31.31	79,171
1982	6,453,865.86	2,903,142	3,123,991	3,329,875	31.91	104,352
1983	6,926,085.68	3,999,814	4,304,089	2,621,997	27.44	95,554
1984	6,379,788.09	3,609,684	3,884,281	2,495,507	28.01	89,093
1985	8,393,193.60	4,678,366	5,034,260	3,358,934	28.19	119,153
1986	8,102,863.90	4,416,871	4,752,873	3,349,991	28.79	116,360
1987	7,626,750.68	4,087,938	4,398,917	3,227,834	29.00	111,305
1988	8,866,849.92	4,639,136	4,992,046	3,874,804	29.61	130,861
1989	8,666,873.07	4,449,573	4,788,062	3,878,811	29.85	129,943
1990	9,144,705.72	4,574,182	4,922,151	4,222,555	30.48	138,535
1991	10,386,855.26	5,086,443	5,473,380	4,913,475	30.74	159,840
1992	11,556,572.65	5,500,929	5,919,397	5,637,176	31.38	179,642
1993	8,648,988.58	4,020,050	4,325,865	4,323,124	31.67	136,505
1994	9,708,030.21	4,399,679	4,734,373	4,973,657	31.98	155,524
1995	9,319,612.23	4,111,813	4,424,608	4,895,004	32.30	151,548
1996	9,452,117.61	4,053,068	4,361,394	5,090,724	32.64	155,966

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R1						
1997	14,382,063.46	5,982,938	6,438,074	7,943,989	32.99	240,800
1998	2,067,285.13	832,702	896,048	1,171,237	33.36	35,109
1999	365,334.79	142,188	153,005	212,330	33.75	6,291
2000	1,404,918.17	527,125	567,225	837,693	34.14	24,537
2001	2,737,110.62	987,550	1,062,675	1,674,436	34.55	48,464
2002	2,734,819.18	951,170	1,023,528	1,711,291	34.69	49,331
2003	5,564,760.82	1,850,283	1,991,038	3,573,723	35.13	101,729
2004	7,424,638.91	2,364,005	2,543,840	4,880,799	35.32	138,188
2005	7,546,711.35	2,292,691	2,467,101	5,079,610	35.52	143,007
2006	10,983,437.71	3,169,820	3,410,956	7,572,482	35.75	211,818
2007	5,582,684.43	1,522,398	1,638,210	3,944,474	36.00	109,569
2008	7,139,969.64	1,838,542	1,978,404	5,161,566	36.04	143,218
2009	8,207,310.34	1,973,037	2,123,131	6,084,179	36.34	167,424
2010	12,389,507.22	2,783,922	2,995,701	9,393,806	36.23	259,283
2011	21,799,862.85	4,514,752	4,858,200	16,941,663	36.37	465,814
2012	19,363,358.08	3,671,293	3,950,577	15,412,781	36.34	424,127
2013	24,830,700.41	4,265,914	4,590,432	20,240,268	36.17	559,587
2014	14,922,582.13	2,280,171	2,453,629	12,468,953	36.05	345,879
2015	13,731,171.73	1,834,485	1,974,038	11,757,134	35.65	329,793
2016	14,643,510.53	1,660,574	1,786,898	12,856,613	35.18	365,452
2017	25,434,282.48	2,339,954	2,517,960	22,916,322	34.52	663,856
2018	53,082,562.69	3,689,238	3,969,886	49,112,677	33.47	1,467,364
2019	49,560,878.48	2,245,108	2,415,899	47,144,979	31.61	1,491,458
2020	62,189,019.59	1,119,402	1,204,557	60,984,462	27.28	2,235,501
	596,619,726.70	163,291,704	175,713,485	420,906,242		13,216,858

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 31.8 2.22

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R0.5						
1929	35.06	32	33	2	4.04	
1934	1,961.41	1,718	1,754	207	6.21	33
1935	16,734.97	14,519	14,822	1,913	6.62	289
1936	18,086.10	15,543	15,867	2,219	7.03	316
1937	18,772.84	15,979	16,312	2,461	7.44	331
1938	7,848.95	6,618	6,756	1,093	7.84	139
1940	14,060.14	11,631	11,874	2,186	8.64	253
1941	62,784.07	51,433	52,506	10,278	9.04	1,137
1942	51,729.75	41,974	42,850	8,880	9.43	942
1943	23,373.12	18,778	19,170	4,203	9.83	428
1944	9,565.54	7,608	7,767	1,799	10.23	176
1945	38,244.27	30,121	30,749	7,495	10.62	706
1946	52,933.06	41,267	42,128	10,805	11.02	980
1947	99,971.71	77,138	78,747	21,225	11.42	1,859
1948	177,830.91	135,792	138,625	39,206	11.82	3,317
1949	367,125.45	277,400	283,187	83,938	12.22	6,869
1950	437,095.69	326,773	333,591	103,505	12.62	8,202
1951	447,579.52	331,030	337,936	109,644	13.02	8,421
1952	636,554.58	465,576	475,289	161,266	13.43	12,008
1953	787,623.02	569,609	581,493	206,130	13.84	14,894
1954	687,393.64	491,486	501,740	185,654	14.25	13,028
1955	738,699.03	521,965	532,855	205,844	14.67	14,032
1956	900,457.44	628,699	641,816	258,641	15.09	17,140
1957	953,185.42	657,507	671,225	281,960	15.51	18,179
1958	901,474.99	614,265	627,081	274,394	15.93	17,225
1959	1,223,633.59	823,261	840,437	383,197	16.36	23,423
1960	1,234,033.44	819,398	836,493	397,540	16.80	23,663
1961	763,766.57	500,573	511,017	252,750	17.23	14,669
1962	1,010,182.44	653,184	666,812	343,370	17.67	19,432
1963	882,698.47	562,809	574,551	308,147	18.12	17,006
1964	1,034,362.61	650,200	663,765	370,598	18.57	19,957
1965	1,231,713.32	763,170	779,092	452,621	19.02	23,797
1966	1,153,141.04	703,877	718,562	434,579	19.48	22,309
1967	1,060,222.69	637,406	650,704	409,519	19.94	20,538
1968	1,245,303.16	737,219	752,600	492,703	20.40	24,152
1969	1,334,274.65	777,348	793,566	540,709	20.87	25,908
1970	3,788,613.46	2,170,876	2,216,167	1,572,446	21.35	73,651
1971	1,667,380.86	939,402	959,001	708,380	21.83	32,450
1972	2,606,483.51	1,443,471	1,473,586	1,132,898	22.31	50,780
1973	3,268,383.25	1,778,000	1,815,095	1,453,288	22.80	63,741
1974	5,682,502.89	3,035,593	3,098,925	2,583,578	23.29	110,931
1975	6,185,514.40	3,242,447	3,310,095	2,875,419	23.79	120,867

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R0.5						
1976	5,887,971.14	3,026,417	3,089,558	2,798,413	24.30	115,161
1977	5,603,724.14	2,824,277	2,883,200	2,720,524	24.80	109,699
1978	4,461,456.64	2,202,175	2,248,119	2,213,338	25.32	87,415
1979	4,549,943.23	2,199,443	2,245,330	2,304,613	25.83	89,222
1980	6,116,522.39	2,893,115	2,953,475	3,163,047	26.35	120,040
1981	4,139,253.66	1,913,991	1,953,923	2,185,331	26.88	81,300
1982	4,473,673.88	2,021,206	2,063,375	2,410,299	27.41	87,935
1983	4,489,346.37	2,760,948	2,818,550	1,670,796	23.48	71,158
1984	3,974,258.69	2,393,299	2,443,231	1,531,028	24.11	63,502
1985	4,562,638.07	2,704,732	2,761,161	1,801,477	24.38	73,892
1986	4,650,478.02	2,711,229	2,767,794	1,882,684	24.67	76,315
1987	3,834,818.24	2,196,584	2,242,412	1,592,406	24.98	63,747
1988	3,589,033.07	2,017,754	2,059,851	1,529,182	25.31	60,418
1989	4,797,987.05	2,644,650	2,699,826	2,098,161	25.65	81,800
1990	5,159,903.62	2,785,316	2,843,427	2,316,477	26.00	89,095
1991	6,433,003.38	3,396,626	3,467,490	2,965,513	26.37	112,458
1992	7,160,343.99	3,693,305	3,770,359	3,389,985	26.75	126,728
1993	4,824,283.29	2,427,579	2,478,226	2,346,057	27.15	86,411
1994	4,313,287.39	2,126,019	2,170,375	2,142,912	27.26	78,610
1995	3,233,482.23	1,550,131	1,582,472	1,651,010	27.69	59,625
1996	7,085,653.54	3,316,086	3,385,270	3,700,384	27.85	132,868
1997	6,205,829.26	2,814,964	2,873,693	3,332,136	28.31	117,702
1998	2,289,666.39	1,009,743	1,030,809	1,258,857	28.52	44,139
1999	8,025,700.22	3,433,395	3,505,027	4,520,673	28.75	157,241
2000	5,040,756.89	2,087,377	2,130,926	2,909,831	29.00	100,339
2001	20,254,247.79	8,097,648	8,266,591	11,987,657	29.28	409,415
2002	12,934,097.40	4,977,041	5,080,878	7,853,219	29.58	265,491
2003	3,907,977.68	1,449,860	1,480,109	2,427,869	29.67	81,829
2004	9,464,919.99	3,373,297	3,443,675	6,021,245	29.80	202,055
2005	16,801,495.58	5,729,310	5,848,842	10,952,654	29.95	365,698
2006	9,890,208.80	3,212,340	3,279,360	6,610,849	30.14	219,338
2007	3,905,827.88	1,207,682	1,232,878	2,672,950	30.17	88,596
2008	10,651,108.92	3,115,449	3,180,447	7,470,662	30.24	247,046
2009	15,386,251.35	4,246,605	4,335,203	11,051,048	30.17	366,293
2010	55,192,290.50	14,256,169	14,553,598	40,638,692	30.15	1,347,884
2011	1,719,384.60	413,340	421,964	1,297,421	30.02	43,219
2012	24,427,032.98	5,398,374	5,511,001	18,916,032	29.96	631,376
2013	10,299,192.29	2,078,377	2,121,739	8,177,453	29.67	275,614
2014	13,149,533.30	2,385,325	2,435,090	10,714,443	29.34	365,182
2015	13,707,351.16	2,186,323	2,231,937	11,475,414	28.98	395,977
2016	13,102,776.83	1,797,701	1,835,207	11,267,570	28.29	398,288
2017	30,492,272.27	3,445,627	3,517,514	26,974,758	27.46	982,329

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R0.5						
2018	46,312,357.65	4,019,913	4,103,781	42,208,577	26.32	1,603,669
2019	46,708,375.89	2,704,415	2,760,837	43,947,539	24.41	1,800,391
2020	50,539,482.06	1,223,055	1,248,572	49,290,910	20.12	2,449,846
	576,572,530.74	164,060,907	167,483,743	409,088,788		15,654,534
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.1 2.72

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
1891	2,281.69	2,282	2,282			
1896	8,447.94	8,448	8,448			
1897	4,610.73	4,611	4,611			
1898	2,260.74	2,261	2,261			
1899	20,934.16	20,934	20,934			
1900	1,342.94	1,343	1,343			
1901	10,128.24	10,128	10,128			
1902	53,646.85	53,647	53,647			
1903	18,556.93	18,557	18,557			
1904	2,656.35	2,656	2,656			
1905	4,658.35	4,658	4,658			
1906	1,406.35	1,404	1,405	1	0.12	1
1907	21,049.99	20,969	20,981	69	0.29	69
1908	4,128.20	4,101	4,103	25	0.50	25
1909	3.37	3	3			
1910	11,465.01	11,340	11,347	118	0.82	118
1911	10,893.49	10,742	10,748	145	1.04	139
1912	10,321.82	10,155	10,161	161	1.21	133
1913	222,349.72	218,141	218,267	4,083	1.42	2,875
1914	51,054.95	49,932	49,961	1,094	1.65	663
1915	41,453.02	40,430	40,453	1,000	1.85	541
1916	55,705.43	54,168	54,199	1,506	2.07	728
1917	65,022.93	63,020	63,056	1,967	2.31	852
1918	678.26	655	655	23	2.53	9
1919	35,149.26	33,851	33,871	1,278	2.77	461
1920	29,892.78	28,689	28,706	1,187	3.02	393
1921	59,947.51	57,342	57,375	2,573	3.26	789
1922	322,227.00	307,147	307,325	14,902	3.51	4,246
1923	506,928.34	481,445	481,724	25,204	3.77	6,685
1924	509,980.90	482,646	482,925	27,056	4.02	6,730
1925	507,901.12	478,915	479,192	28,709	4.28	6,708
1926	519,088.76	487,668	487,950	31,139	4.54	6,859
1927	886,863.72	830,104	830,585	56,279	4.80	11,725
1928	397,984.43	371,081	371,296	26,688	5.07	5,264
1929	578,545.22	537,353	537,664	40,881	5.34	7,656
1930	329,321.68	304,688	304,864	24,458	5.61	4,360
1931	318,532.08	293,518	293,688	24,844	5.89	4,218
1932	86,608.46	79,483	79,529	7,079	6.17	1,147
1933	85,499.81	78,136	78,181	7,319	6.46	1,133
1934	64,616.54	58,801	58,835	5,782	6.75	857
1935	97,551.54	88,382	88,433	9,119	7.05	1,293
1936	26,250.95	23,675	23,689	2,562	7.36	348

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
1937	72,896.41	65,432	65,470	7,426	7.68	967
1938	12,448.94	11,119	11,125	1,324	8.01	165
1939	67,667.95	60,134	60,169	7,499	8.35	898
1940	21,697.63	19,178	19,189	2,509	8.71	288
1941	210,218.05	184,767	184,874	25,344	9.08	2,791
1942	66,502.17	58,105	58,139	8,363	9.47	883
1943	60,383.97	52,430	52,460	7,924	9.88	802
1944	7,627.87	6,580	6,584	1,044	10.30	101
1945	81,803.46	70,079	70,120	11,683	10.75	1,087
1946	8,987.46	7,644	7,648	1,339	11.21	119
1947	34,128.58	28,805	28,822	5,307	11.70	454
1948	100,639.43	84,255	84,304	16,335	12.21	1,338
1949	164,987.84	136,961	137,040	27,948	12.74	2,194
1950	240,288.80	197,710	197,824	42,465	13.29	3,195
1951	101,995.41	83,147	83,195	18,800	13.86	1,356
1952	167,161.76	134,933	135,011	32,151	14.46	2,223
1953	371,037.38	296,485	296,657	74,380	15.07	4,936
1954	493,007.63	389,806	390,032	102,976	15.70	6,559
1955	402,695.42	314,960	315,142	87,553	16.34	5,358
1956	313,954.69	242,791	242,932	71,023	17.00	4,178
1957	190,957.23	145,968	146,053	44,904	17.67	2,541
1958	481,092.85	363,384	363,594	117,499	18.35	6,403
1959	242,967.30	181,319	181,424	61,543	19.03	3,234
1960	308,603.60	227,419	227,551	81,053	19.73	4,108
1961	689,253.89	501,412	501,702	187,552	20.44	9,176
1962	593,522.02	426,149	426,396	167,126	21.15	7,902
1963	114,838.79	81,337	81,384	33,455	21.88	1,529
1964	213,040.91	148,815	148,901	64,140	22.61	2,837
1965	908,694.07	625,663	626,025	282,669	23.36	12,101
1966	291,129.50	197,540	197,654	93,476	24.11	3,877
1967	992,334.27	663,147	663,531	328,803	24.88	13,216
1968	273,767.63	180,139	180,243	93,525	25.65	3,646
1969	1,228,480.49	795,404	795,864	432,616	26.44	16,362
1970	1,455,070.47	926,778	927,315	527,755	27.23	19,381
1971	3,220,438.54	2,016,413	2,017,580	1,202,859	28.04	42,898
1972	1,529,313.17	941,032	941,577	587,736	28.85	20,372
1973	2,306,134.01	1,393,528	1,394,335	911,799	29.68	30,721
1974	3,051,616.55	1,810,219	1,811,267	1,240,350	30.51	40,654
1975	1,804,653.58	1,050,308	1,050,916	753,738	31.35	24,043
1976	1,455,441.41	830,373	830,854	624,587	32.21	19,391
1977	1,011,437.29	565,464	565,791	445,646	33.07	13,476
1978	2,343,351.21	1,282,914	1,283,657	1,059,694	33.94	31,223

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
1979	1,795,772.79	962,301	962,858	832,915	34.81	23,927
1980	2,887,071.58	1,512,826	1,513,702	1,373,370	35.70	38,470
1981	938,090.34	480,424	480,702	457,388	36.59	12,500
1982	3,316,282.06	1,658,572	1,659,532	1,656,750	37.49	44,192
1983	3,000,905.36	1,541,865	1,542,758	1,458,147	35.49	41,086
1984	3,274,312.94	1,649,271	1,650,226	1,624,087	35.96	45,164
1985	2,019,881.06	989,540	990,113	1,029,768	36.96	27,862
1986	4,988,459.95	2,375,006	2,376,381	2,612,079	37.96	68,811
1987	1,253,544.81	579,514	579,849	673,696	38.96	17,292
1988	1,635,451.71	738,897	739,325	896,127	39.44	22,721
1989	3,310,310.58	1,449,254	1,450,093	1,860,218	40.45	45,988
1990	2,626,955.48	1,113,829	1,114,474	1,512,481	41.44	36,498
1991	1,288,637.97	528,342	528,648	759,990	42.45	17,903
1992	1,789,991.02	709,194	709,605	1,080,386	43.44	24,871
1993	4,188,834.25	1,612,701	1,613,634	2,575,200	43.93	58,621
1994	1,060,059.85	393,282	393,510	666,550	44.93	14,835
1995	2,031,811.98	725,357	725,777	1,306,035	45.93	28,435
1996	969,992.69	332,707	332,900	637,093	46.93	13,575
1997	833,534.11	274,233	274,392	559,142	47.93	11,666
1998	538,278.67	169,558	169,656	368,623	48.93	7,534
1999	1,671,204.80	503,033	503,324	1,167,881	49.93	23,390
2000	695,565.07	201,018	201,134	494,431	50.43	9,804
2001	270,421.34	74,366	74,409	196,012	51.42	3,812
2002	2,331,495.36	608,054	608,406	1,723,089	52.43	32,865
2003	2,973,836.07	733,943	734,368	2,239,468	53.42	41,922
2004	511,087.33	118,879	118,948	392,139	54.43	7,204
2005	2,115,514.93	462,452	462,720	1,652,795	55.42	29,823
2006	3,641,054.96	744,232	744,663	2,896,392	56.43	51,327
2007	2,929,964.88	557,865	558,188	2,371,777	57.42	41,306
2008	2,216,390.05	390,528	390,754	1,825,636	58.43	31,245
2009	5,668,510.16	919,432	919,964	4,748,546	59.42	79,915
2010	3,102,267.53	459,136	459,402	2,642,866	60.43	43,734
2011	116,460.66	15,606	15,615	100,846	61.42	1,642
2012	4,064,160.62	486,886	487,168	3,576,993	62.43	57,296
2013	897,218.98	95,554	95,609	801,610	62.92	12,740
2014	13,001,091.88	1,200,001	1,200,695	11,800,397	63.92	184,612
2015	9,184,461.93	717,306	717,721	8,466,741	64.92	130,418
2016	3,578,351.73	228,657	228,789	3,349,563	65.92	50,813
2017	6,326,290.76	314,417	314,599	6,011,692	66.92	89,834

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
2018	938,325.75	33,311	33,330	904,996	67.92	13,324
2019	853,339.23	18,176	18,187	835,152	68.92	12,118
2020	2,024,032.31	14,371	14,379	2,009,653	69.92	28,742
	146,553,442.72	52,131,451	52,161,554	94,391,888		2,025,845
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						46.6 1.38

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
1902	298.03	298	298			
1907	345.77	346	346			
1910	126.40	126	126			
1915	278.72	279	279			
1923	36.83	37	37			
1924	165.75	166	166			
1926	0.44					
1933	105.67	103	92	14	0.97	14
1942	173.57	160	142	32	3.64	9
1943	484.87	443	394	91	3.86	24
1944	1,917.78	1,743	1,550	368	4.09	90
1945	123.85	112	100	24	4.32	6
1948	542.66	482	429	114	5.05	23
1949	151.60	134	119	33	5.30	6
1951	534.73	465	414	121	5.83	21
1952	184.93	160	142	43	6.11	7
1953	13,999.26	12,011	10,684	3,315	6.39	519
1954	5,547.89	4,726	4,204	1,344	6.67	201
1955	5,136.29	4,342	3,862	1,274	6.96	183
1956	5.34	4	4	1	7.25	
1957	13,113.94	10,914	9,708	3,406	7.55	451
1958	7,197.72	5,942	5,286	1,912	7.85	244
1959	1,466.65	1,201	1,068	399	8.16	49
1960	2,032.08	1,649	1,467	565	8.48	67
1962	914.82	729	648	267	9.12	29
1963	6,266.81	4,949	4,402	1,865	9.46	197
1964	8,498.58	6,648	5,914	2,585	9.80	264
1965	120,259.38	93,134	82,847	37,412	10.15	3,686
1966	285,878.07	219,045	194,850	91,028	10.52	8,653
1967	411,810.51	312,152	277,672	134,139	10.89	12,318
1968	380,735.80	285,384	253,861	126,875	11.27	11,258
1969	740,475.01	548,611	488,012	252,463	11.66	21,652
1970	1,564,452.53	1,145,179	1,018,684	545,769	12.06	45,254
1971	2,586,335.47	1,869,636	1,663,118	923,217	12.47	74,035
1972	1,825,506.32	1,302,608	1,158,723	666,783	12.89	51,729
1973	1,607,513.02	1,131,336	1,006,370	601,143	13.33	45,097
1974	2,035,261.09	1,412,471	1,256,451	778,810	13.77	56,558
1975	3,013,204.60	2,060,369	1,832,783	1,180,422	14.23	82,953
1976	3,100,923.39	2,087,945	1,857,313	1,243,610	14.70	84,599
1977	2,945,872.91	1,952,142	1,736,510	1,209,363	15.18	79,668
1978	2,862,440.75	1,865,052	1,659,040	1,203,401	15.68	76,748
1979	3,633,128.84	2,326,801	2,069,785	1,563,344	16.18	96,622

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
1980	3,431,947.86	2,158,318	1,919,912	1,512,036	16.70	90,541
1981	1,565,463.09	966,407	859,659	705,804	17.22	40,987
1982	3,275,161.26	1,982,553	1,763,562	1,511,599	17.76	85,113
1983	2,215,950.61	1,553,825	1,382,191	833,760	15.98	52,175
1984	4,907,510.34	3,385,201	3,011,275	1,896,235	16.41	115,554
1985	3,862,664.65	2,605,367	2,317,581	1,545,084	17.13	90,198
1986	3,294,394.22	2,182,207	1,941,163	1,353,231	17.58	76,976
1987	2,641,795.37	1,716,903	1,527,256	1,114,539	18.05	61,747
1988	3,034,705.39	1,942,818	1,728,216	1,306,489	18.26	71,549
1989	3,591,445.35	2,251,118	2,002,462	1,588,983	18.75	84,746
1990	4,628,161.51	2,837,063	2,523,684	2,104,478	19.25	109,324
1991	5,113,379.55	3,061,892	2,723,678	2,389,702	19.76	120,936
1992	4,451,403.72	2,600,510	2,313,260	2,138,144	20.28	105,431
1993	4,472,182.10	2,545,566	2,264,385	2,207,797	20.81	106,093
1994	3,799,652.35	2,104,247	1,871,814	1,927,838	21.35	90,297
1995	2,849,316.55	1,540,341	1,370,196	1,479,121	21.67	68,257
1996	3,975,206.09	2,084,201	1,853,982	2,121,224	22.23	95,422
1997	3,356,903.69	1,703,964	1,515,746	1,841,158	22.80	80,753
1998	523,546.75	258,004	229,505	294,042	23.16	12,696
1999	7,626,255.35	3,623,997	3,223,694	4,402,561	23.75	185,371
2000	9,549,347.24	4,385,060	3,900,691	5,648,656	24.14	233,996
2001	5,219,308.83	2,300,149	2,046,077	3,173,232	24.75	128,211
2002	4,143,878.09	1,755,347	1,561,453	2,582,425	25.17	102,599
2003	6,348,122.39	2,577,338	2,292,648	4,055,474	25.60	158,417
2004	11,178,681.28	4,335,093	3,856,243	7,322,438	26.05	281,092
2005	13,472,761.19	4,970,102	4,421,109	9,051,652	26.52	341,314
2006	13,342,456.13	4,661,854	4,146,910	9,195,546	27.00	340,576
2007	8,366,470.85	2,767,629	2,461,919	5,904,552	27.31	216,205
2008	8,571,626.42	2,657,204	2,363,692	6,207,934	27.82	223,146
2009	18,488,483.11	5,357,962	4,766,127	13,722,356	28.18	486,954
2010	22,043,760.90	5,947,407	5,290,462	16,753,299	28.41	589,697
2011	15,463,335.39	3,834,907	3,411,307	12,052,028	28.81	418,328
2012	17,932,065.45	4,054,440	3,606,591	14,325,474	29.09	492,454
2013	20,555,386.97	4,193,299	3,730,111	16,825,276	29.26	575,027
2014	20,829,544.28	3,763,899	3,348,143	17,481,401	29.47	593,193
2015	28,569,525.16	4,479,702	3,984,878	24,584,647	29.59	830,843
2016	18,439,105.77	2,430,274	2,161,828	16,277,278	29.63	549,351
2017	26,351,593.61	2,803,810	2,494,104	23,857,490	29.39	811,755

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
2018	27,645,314.15	2,197,802	1,955,035	25,690,279	28.95	887,402
2019	27,056,170.16	1,374,453	1,222,633	25,833,537	28.00	922,626
2020	13,649,081.77	267,522	237,972	13,411,110	25.07	534,947
	437,016,513.61	132,889,789	118,211,054	318,805,460		12,215,533
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.1 2.80

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 39-S0						
1949	20,932.18	19,649	16,447	4,485	2.39	1,877
1950	51,285.27	47,642	39,877	11,408	2.77	4,118
1951	146,309.14	134,530	112,604	33,705	3.14	10,734
1952	255,408.98	232,356	194,486	60,923	3.52	17,308
1953	3,277.75	2,951	2,470	808	3.89	208
1955	237,516.28	209,197	175,102	62,414	4.65	13,422
1956	36,015.00	31,370	26,257	9,758	5.03	1,940
1957	581,125.80	500,367	418,816	162,310	5.42	29,946
1958	269,720.11	229,607	192,185	77,535	5.80	13,368
1959	190,223.57	160,031	133,949	56,275	6.19	9,091
1960	217,818.86	181,068	151,557	66,262	6.58	10,070
1961	326,492.81	268,142	224,440	102,053	6.97	14,642
1962	542,849.38	440,403	368,625	174,224	7.36	23,672
1963	390,298.29	312,641	261,686	128,612	7.76	16,574
1964	239,659.69	189,578	158,680	80,980	8.15	9,936
1965	146,160.69	114,118	95,519	50,642	8.55	5,923
1966	170,712.52	131,536	110,098	60,615	8.95	6,773
1967	134,389.74	102,136	85,490	48,900	9.36	5,224
1968	53,590.48	40,179	33,631	19,959	9.76	2,045
1969	261,116.32	193,025	161,565	99,551	10.17	9,789
1970	1,336,541.15	973,964	815,225	521,316	10.58	49,274
1971	85,632.76	61,502	51,478	34,155	10.99	3,108
1972	1,037,867.69	734,229	614,562	423,306	11.41	37,100
1973	616,803.93	429,709	359,674	257,130	11.83	21,735
1974	593,024.22	406,755	340,461	252,563	12.25	20,617
1975	600,691.29	405,545	339,448	261,243	12.67	20,619
1976	1,005,149.58	667,520	558,726	446,424	13.10	34,078
1977	1,818,947.24	1,187,918	994,308	824,639	13.53	60,949
1978	1,819,434.47	1,168,168	977,777	841,657	13.96	60,291
1979	1,535,461.88	968,523	810,671	724,791	14.40	50,333
1980	1,090,550.56	675,585	565,476	525,075	14.84	35,382
1981	1,609,408.05	978,858	819,321	790,087	15.28	51,707
1982	1,087,224.29	648,714	542,985	544,239	15.73	34,599
1983	2,130,642.15	1,542,159	1,290,814	839,828	14.31	58,688
1984	2,604,479.23	1,863,244	1,559,568	1,044,911	14.52	71,964
1985	2,713,349.24	1,907,213	1,596,370	1,116,979	15.01	74,416
1986	2,480,958.73	1,720,297	1,439,919	1,041,040	15.25	68,265
1987	2,770,604.51	1,893,431	1,584,835	1,185,770	15.52	76,403
1988	2,885,485.20	1,941,354	1,624,947	1,260,538	15.81	79,730
1989	4,401,394.69	2,897,878	2,425,574	1,975,821	16.34	120,919
1990	3,937,901.50	2,546,247	2,131,253	1,806,648	16.67	108,377
1991	3,409,944.68	2,172,817	1,818,686	1,591,259	16.80	94,718

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 39-S0						
1992	2,166,386.64	1,352,259	1,131,864	1,034,523	17.16	60,287
1993	2,105,512.05	1,285,415	1,075,915	1,029,597	17.55	58,666
1994	1,963,523.61	1,175,954	984,294	979,230	17.75	55,168
1995	2,278,666.20	1,330,741	1,113,853	1,164,813	18.17	64,106
1996	1,261,382.52	719,997	602,650	658,733	18.42	35,762
1997	1,145,421.16	638,000	534,017	611,404	18.69	32,713
1998	649,525.59	350,744	293,579	355,947	19.17	18,568
1999	5,223,165.28	2,751,563	2,303,106	2,920,059	19.31	151,220
2000	2,524,173.62	1,288,338	1,078,361	1,445,813	19.66	73,541
2001	2,558,904.12	1,262,563	1,056,787	1,502,117	20.02	75,031
2002	5,330,460.03	2,544,229	2,129,564	3,200,896	20.26	157,991
2003	2,440,570.54	1,123,151	940,097	1,500,474	20.52	73,123
2004	11,014,199.58	4,870,479	4,076,676	6,937,524	20.81	333,375
2005	21,056,935.67	8,911,295	7,458,909	13,598,027	21.13	643,541
2006	7,889,294.94	3,180,175	2,661,862	5,227,433	21.47	243,476
2007	6,708,078.15	2,571,877	2,152,706	4,555,372	21.71	209,828
2008	7,390,743.84	2,679,145	2,242,491	5,148,253	21.98	234,224
2009	7,541,292.98	2,576,106	2,156,246	5,385,047	22.17	242,898
2010	12,264,988.32	3,914,984	3,276,910	8,988,078	22.39	401,433
2011	9,291,539.84	2,744,721	2,297,379	6,994,161	22.66	308,657
2012	15,789,600.19	4,267,929	3,572,331	12,217,269	22.95	532,343
2013	10,427,323.89	2,556,780	2,140,069	8,287,255	23.08	359,067
2014	10,400,349.84	2,265,196	1,896,008	8,504,342	23.35	364,212
2015	10,081,214.10	1,913,414	1,601,561	8,479,653	23.48	361,144
2016	8,475,994.09	1,354,464	1,133,710	7,342,284	23.67	310,194
2017	10,147,629.57	1,299,911	1,088,048	9,059,582	23.82	380,335
2018	12,189,851.36	1,155,598	967,256	11,222,595	23.88	469,958
2019	9,963,026.95	588,815	492,848	9,470,179	23.88	396,574
2020	14,428,138.96	297,220	248,778	14,179,361	23.71	598,033
	260,554,293.53	94,303,219	78,933,437	181,620,856		8,685,400

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 20.9 3.33

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
1906	297.26	297	297			
1908	15.82	16	16			
1912	60.01	60	60			
1913	205.02	205	205			
1916	644.84	645	645			
1917	47.48	47	47			
1918	5,804.74	5,805	5,805			
1919	276.11	276	276			
1920	568.56	569	569			
1921	744.92	745	745			
1922	509.91	510	510			
1923	911.23	911	911			
1924	4,075.57	4,076	4,076			
1925	4,808.68	4,809	4,809			
1926	11,650.82	11,651	11,651			
1927	23,452.47	23,452	23,452			
1928	31,191.42	31,191	31,191			
1929	54,638.06	54,638	54,638			
1930	55,624.21	55,624	55,624			
1931	24,284.06	24,144	20,177	4,107	0.26	4,107
1932	9,231.22	9,077	7,586	1,645	0.75	1,645
1933	9,373.65	9,117	7,619	1,755	1.23	1,427
1934	105.14	101	84	21	1.71	12
1935	4,140.90	3,940	3,293	848	2.18	389
1936	14,518.04	13,663	11,418	3,100	2.65	1,170
1937	41,969.45	39,060	32,642	9,327	3.12	2,989
1938	7,418.98	6,830	5,708	1,711	3.57	479
1939	2,832.60	2,580	2,156	677	4.02	168
1940	9,518.11	8,575	7,166	2,352	4.46	527
1941	53,236.74	47,452	39,655	13,582	4.89	2,778
1942	15,675.53	13,826	11,554	4,122	5.31	776
1943	8,479.82	7,400	6,184	2,296	5.73	401
1944	7,747.21	6,690	5,591	2,156	6.14	351
1945	14,116.77	12,062	10,080	4,037	6.55	616
1946	7,364.16	6,225	5,202	2,162	6.96	311
1947	8,884.80	7,432	6,211	2,674	7.36	363
1948	72,846.24	60,285	50,379	22,467	7.76	2,895
1949	40,986.52	33,563	28,048	12,939	8.15	1,588
1950	49,492.11	40,089	33,502	15,990	8.55	1,870
1951	103,237.63	82,705	69,116	34,122	8.95	3,813
1952	58,175.37	46,100	38,525	19,650	9.34	2,104
1953	85,046.68	66,639	55,689	29,358	9.74	3,014

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
1954	180,098.63	139,517	116,593	63,506	10.14	6,263
1955	194,493.70	148,982	124,502	69,992	10.53	6,647
1956	243,408.22	184,287	154,006	89,402	10.93	8,180
1957	104,565.71	78,215	65,363	39,203	11.34	3,457
1958	204,357.87	151,043	126,225	78,133	11.74	6,655
1959	237,192.38	173,150	144,699	92,493	12.15	7,613
1960	317,235.01	228,692	191,115	126,120	12.56	10,041
1961	206,641.87	147,084	122,916	83,726	12.97	6,455
1962	183,136.90	128,643	107,505	75,632	13.39	5,648
1963	167,202.36	115,890	96,848	70,354	13.81	5,094
1964	96,201.01	65,780	54,972	41,229	14.23	2,897
1965	117,321.57	79,101	66,104	51,218	14.66	3,494
1966	203,958.90	135,565	113,290	90,669	15.09	6,009
1967	359,464.17	235,409	196,728	162,736	15.53	10,479
1968	532,843.91	343,743	287,262	245,582	15.97	15,378
1969	222,003.47	140,997	117,829	104,174	16.42	6,344
1970	450,912.72	281,870	235,555	215,358	16.87	12,766
1971	245,479.29	150,997	126,186	119,293	17.32	6,888
1972	391,298.81	236,693	197,801	193,498	17.78	10,883
1973	583,411.55	346,803	289,819	293,593	18.25	16,087
1974	829,907.15	484,666	405,029	424,878	18.72	22,696
1975	673,853.74	386,496	322,990	350,864	19.19	18,284
1976	204,408.84	115,060	96,154	108,255	19.67	5,504
1977	376,025.87	207,649	173,530	202,496	20.15	10,049
1978	631,946.02	342,091	285,881	346,065	20.64	16,767
1979	431,274.29	228,670	191,097	240,177	21.14	11,361
1980	571,478.39	296,660	247,915	323,563	21.64	14,952
1981	354,276.00	179,972	150,400	203,876	22.14	9,208
1982	314,173.39	155,968	130,340	183,833	22.66	8,113
1983	382,714.20	249,721	208,689	174,025	19.97	8,714
1984	485,590.47	311,943	260,687	224,903	20.32	11,068
1985	673,436.94	425,545	355,623	317,814	20.68	15,368
1986	675,161.49	419,275	350,383	324,778	21.06	15,422
1987	925,264.51	564,134	471,440	453,825	21.45	21,157
1988	510,869.67	305,500	255,302	255,568	21.85	11,696
1989	720,653.73	424,465	354,720	365,934	21.98	16,648
1990	969,112.22	558,596	466,812	502,300	22.41	22,414
1991	940,699.26	529,990	442,906	497,793	22.86	21,776
1992	429,082.10	237,239	198,258	230,824	23.05	10,014
1993	1,198.99	646	540	659	23.52	28
1994	67,949.24	35,836	29,948	38,001	23.75	1,600
1995	44,448.16	22,784	19,040	25,408	24.25	1,048

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
1996	122,018.17	60,985	50,964	71,054	24.52	2,898
1997	222,428.07	108,189	90,412	132,016	24.81	5,321
1998	112,462.51	53,139	44,408	68,055	25.12	2,709
1999	890,514.47	407,856	340,840	549,674	25.45	21,598
2000	995,469.78	442,785	370,030	625,440	25.59	24,441
2001	1,101,868.89	472,702	395,031	706,838	25.95	27,238
2002	1,577,934.34	653,896	546,453	1,031,481	26.14	39,460
2003	1,379,162.92	550,286	459,867	919,296	26.36	34,875
2005	480,036.56	176,365	147,386	332,651	26.69	12,464
2006	2,382,899.51	836,159	698,767	1,684,133	26.82	62,794
2007	2,261,770.06	754,074	630,170	1,631,600	26.99	60,452
2008	2,739,304.80	862,881	721,099	2,018,206	27.18	74,253
2009	3,174,211.60	945,280	789,958	2,384,254	27.11	87,947
2010	3,517,935.02	978,690	817,879	2,700,056	27.24	99,121
2011	3,286,574.05	852,537	712,454	2,574,120	27.13	94,881
2012	3,897,814.98	930,798	777,856	3,119,959	27.09	115,170
2013	5,002,096.50	1,091,457	912,117	4,089,980	26.87	152,214
2014	4,163,967.85	817,387	683,080	3,480,888	26.61	130,811
2015	3,527,836.38	609,257	509,148	3,018,688	26.35	114,561
2016	4,325,873.73	642,392	536,839	3,789,035	25.80	146,862
2017	3,500,317.00	428,789	358,334	3,141,983	25.07	125,328
2018	4,426,089.07	416,938	348,430	4,077,659	24.03	169,690
2019	3,810,189.18	240,042	200,600	3,609,589	22.31	161,792
2020	3,158,418.79	83,698	69,945	3,088,474	18.37	168,126
	77,356,155.81	24,155,031	20,218,181	57,137,975		2,399,964

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 23.8 3.10

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
1926	448.75	381	319	130	4.56	29
1927	13,130.36	11,073	9,268	3,862	4.70	822
1928	22,267.34	18,682	15,637	6,630	4.83	1,373
1929	71,201.49	59,406	49,724	21,477	4.97	4,321
1930	20,901.06	17,341	14,515	6,386	5.11	1,250
1931	18,055.16	14,896	12,468	5,587	5.25	1,064
1932	2,006.90	1,646	1,378	629	5.39	117
1933	1,410.61	1,151	963	448	5.53	81
1935	2,770.36	2,233	1,869	901	5.82	155
1936	6,667.57	5,341	4,471	2,197	5.97	368
1937	10,526.25	8,382	7,016	3,510	6.11	574
1938	5,076.71	4,017	3,362	1,715	6.26	274
1939	3,207.28	2,522	2,111	1,096	6.41	171
1940	7,024.59	5,486	4,592	2,433	6.57	370
1941	22,100.99	17,150	14,355	7,746	6.72	1,153
1942	4,092.34	3,155	2,641	1,451	6.87	211
1943	1,402.05	1,074	899	503	7.03	72
1944	6,284.62	4,778	3,999	2,286	7.19	318
1945	170.62	129	108	63	7.35	9
1946	4,044.21	3,032	2,538	1,506	7.51	201
1947	5,528.60	4,113	3,443	2,086	7.68	272
1948	22,661.86	16,740	14,012	8,650	7.84	1,103
1949	55,416.86	40,621	34,000	21,417	8.01	2,674
1950	28,561.07	20,773	17,387	11,174	8.18	1,366
1951	17,904.59	12,921	10,815	7,090	8.35	849
1952	62,825.88	44,983	37,652	25,174	8.52	2,955
1953	56,045.14	39,792	33,307	22,738	8.70	2,614
1954	45,637.63	32,144	26,905	18,733	8.87	2,112
1955	72,459.72	50,601	42,354	30,106	9.05	3,327
1956	82,921.32	57,409	48,052	34,869	9.23	3,778
1957	67,239.51	46,126	38,608	28,632	9.42	3,039
1958	68,330.52	46,465	38,892	29,439	9.60	3,067
1959	49,192.70	33,140	27,739	21,454	9.79	2,191
1960	273,086.85	182,239	152,537	120,550	9.98	12,079
1961	58,965.67	38,976	32,624	26,342	10.17	2,590
1962	34,692.02	22,700	19,000	15,692	10.37	1,513
1963	94,194.81	61,007	51,064	43,131	10.57	4,081
1964	53,190.66	34,095	28,538	24,653	10.77	2,289
1965	42,662.04	27,062	22,651	20,011	10.97	1,824
1966	88,327.68	55,411	46,380	41,948	11.18	3,752
1967	301,027.53	186,839	156,388	144,640	11.38	12,710
1968	232,367.19	142,597	119,356	113,011	11.59	9,751

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
1969	77,890.12	47,227	39,530	38,360	11.81	3,248
1970	52,554.69	31,498	26,364	26,191	12.02	2,179
1971	159,295.73	94,303	78,933	80,363	12.24	6,566
1972	287,859.10	168,205	140,791	147,068	12.47	11,794
1973	84,568.62	48,796	40,843	43,726	12.69	3,446
1974	160,087.68	91,143	76,288	83,800	12.92	6,486
1975	260,115.31	146,099	122,287	137,828	13.15	10,481
1976	51,565.14	28,550	23,897	27,668	13.39	2,066
1977	30,462.58	16,623	13,914	16,549	13.63	1,214
1978	28,978.91	15,581	13,042	15,937	13.87	1,149
1979	296.38	157	131	165	14.12	12
1980	50,173.02	26,140	21,880	28,293	14.37	1,969
1981	444,931.82	228,103	190,926	254,006	14.62	17,374
1982	1,017,236.23	512,687	429,128	588,108	14.88	39,523
1983	350,415.73	261,480	218,863	131,553	12.75	10,318
1984	46,395.53	34,207	28,632	17,764	13.00	1,366
1986	364,161.79	262,561	219,768	144,394	13.35	10,816
1987	674,522.39	481,339	402,889	271,633	13.45	20,196
1988	408,570.70	288,124	241,165	167,406	13.59	12,318
1989	350,414.18	243,958	204,197	146,217	13.75	10,634
1990	234,524.89	160,931	134,702	99,823	13.95	7,156
1991	391,894.66	264,764	221,612	170,283	14.17	12,017
1992	3,866.45	2,579	2,159	1,707	14.24	120
1993	1,839.29	1,209	1,012	827	14.34	58
1994	32,092.22	20,751	17,369	14,723	14.48	1,017
1995	12,035.47	7,643	6,397	5,638	14.66	385
1996	15,332.49	9,541	7,986	7,346	14.87	494
1997	10,841.11	6,624	5,544	5,297	14.96	354
1998	1,506.93	902	755	752	15.09	50
1999	103,656.42	60,618	50,738	52,918	15.26	3,468
2000	353,627.99	201,533	168,687	184,941	15.47	11,955
2001	1,460,359.75	811,668	679,380	780,980	15.59	50,095
2002	463,869.64	251,417	210,440	253,430	15.63	16,214
2003	1,833,168.15	965,713	808,319	1,024,849	15.72	65,194
2004	30,707.36	15,655	13,104	17,603	15.86	1,110
2005	259,238.36	127,779	106,953	152,285	15.95	9,548
2006	866,597.13	412,154	344,980	521,617	15.99	32,621
2007	381,486.37	174,072	145,701	235,785	16.09	14,654
2008	4,838,540.78	2,110,571	1,766,585	3,071,956	16.15	190,214
2009	1,696,657.98	704,452	589,639	1,107,019	16.20	68,335
2010	945,542.97	371,315	310,797	634,746	16.24	39,085
2011	3,237,037.81	1,196,409	1,001,415	2,235,623	16.21	137,916

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
2012	2,084,605.53	717,521	600,578	1,484,028	16.19	91,663
2013	3,229,719.92	1,022,206	855,604	2,374,116	16.20	146,550
2014	4,507,452.88	1,294,991	1,083,930	3,423,523	16.12	212,377
2015	2,529,983.90	647,170	541,693	1,988,291	16.00	124,268
2016	3,230,092.17	713,850	597,505	2,632,587	15.87	165,884
2017	3,947,198.92	722,337	604,609	3,342,590	15.62	213,994
2018	5,538,836.52	778,207	651,373	4,887,464	15.29	319,651
2019	3,648,497.57	336,391	281,565	3,366,933	14.76	228,112
2020	3,082,106.53	109,107	91,324	2,990,783	13.62	219,588
	55,909,442.92	18,625,490	15,589,860	40,319,583		2,650,171

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 15.2 4.74

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RESIDENTIAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1.5						
1961	9,412.35	8,043	6,732	2,680	5.82	460
1962	414.71	351	294	121	6.10	20
1964	1,720.41	1,433	1,199	521	6.69	78
1965	10,764.71	8,881	7,434	3,331	7.00	476
1966	36,763.70	30,045	25,148	11,616	7.31	1,589
1967	36,311.10	29,394	24,603	11,708	7.62	1,536
1968	22,226.79	17,809	14,906	7,321	7.95	921
1969	75,275.26	59,693	49,964	25,311	8.28	3,057
1970	86,593.00	67,932	56,860	29,733	8.62	3,449
1971	110,400.96	85,644	71,686	38,715	8.97	4,316
1972	84,373.69	64,694	54,150	30,224	9.33	3,239
1973	271,552.39	205,701	172,175	99,377	9.70	10,245
1974	426,606.02	319,101	267,093	159,513	10.08	15,825
1975	3,638.76	2,686	2,248	1,391	10.47	133
1976	167,636.88	122,040	102,150	65,487	10.88	6,019
1977	162,855.43	116,849	97,805	65,050	11.30	5,757
1978	228,595.40	161,560	135,229	93,366	11.73	7,960
1979	314,674.72	218,935	183,252	131,423	12.17	10,799
1980	292,964.73	200,461	167,789	125,176	12.63	9,911
1981	2,290.90	1,541	1,290	1,001	13.10	76
1982	6,100.12	4,029	3,372	2,728	13.58	201
1983	306,011.74	229,509	192,103	113,909	12.50	9,113
1984	250,321.08	184,562	154,482	95,839	13.00	7,372
1985	438,134.68	318,874	266,903	171,232	13.28	12,894
1986	385,614.81	275,406	230,520	155,095	13.81	11,231
1987	396,385.74	277,549	232,313	164,073	14.34	11,442
1988	406,031.72	279,756	234,161	171,871	14.67	11,716
1989	1,070,992.25	721,956	604,290	466,702	15.23	30,644
1990	461,677.47	305,538	255,741	205,936	15.59	13,209
1991	640,025.15	415,376	347,677	292,348	15.95	18,329
1992	218,642.61	138,335	115,789	102,854	16.55	6,215
1993	355,316.66	219,870	184,035	171,282	16.94	10,111
1994	289,229.41	174,000	145,641	143,588	17.55	8,182
1995	323,185.27	189,548	158,655	164,530	17.98	9,151
1996	231,243.97	131,994	110,481	120,763	18.42	6,556
1997	168,351.62	93,368	78,151	90,201	18.87	4,780
1998	356.66	192	161	196	19.34	10
1999	263,301.30	136,996	114,668	148,633	19.82	7,499
2000	96,939.24	48,683	40,749	56,190	20.32	2,765
2001	255,587.97	123,602	103,457	152,131	20.82	7,307
2002	1,042,332.20	484,059	405,166	637,166	21.34	29,858
2003	622,544.80	276,721	231,620	390,925	21.87	17,875

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RESIDENTIAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1.5						
2004	4,745.99	2,020	1,691	3,055	22.26	137
2006	1,401,793.12	538,569	450,791	951,002	23.24	40,921
2007	1,390,964.13	505,198	422,859	968,105	23.67	40,900
2008	1,415,087.49	482,828	404,135	1,010,952	24.13	41,896
2009	1,160,166.91	370,905	310,454	849,713	24.47	34,725
2010	2,187,740.50	650,196	544,225	1,643,516	24.83	66,191
2011	1,574,433.76	430,765	360,558	1,213,876	25.22	48,131
2012	2,280,953.21	567,957	475,390	1,805,563	25.63	70,447
2013	3,204,151.10	720,934	603,434	2,600,717	25.83	100,686
2014	2,674,791.77	533,888	446,873	2,227,919	26.07	85,459
2015	1,174,645.73	203,449	170,290	1,004,356	26.25	38,261
2016	2,792,672.38	408,289	341,745	2,450,927	26.27	93,298
2017	1,403,016.65	164,995	138,104	1,264,913	26.26	48,169
2018	1,650,050.29	145,204	121,538	1,528,512	25.91	58,993
2019	1,710,435.06	96,469	80,747	1,629,688	25.10	64,928
2020	1,690,349.43	36,850	30,844	1,659,505	22.49	73,789
	38,289,395.90	12,611,232	10,555,820	27,733,576		1,229,257
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.6 3.21

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369.2 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
1899	34,036.01	32,439	34,036			
1900	97.98	93	98			
1904	4,200.68	3,908	4,136	65	4.53	14
1905	20,545.50	19,038	20,150	396	4.77	83
1906	379.10	350	370	9	5.01	2
1907	2,285.09	2,101	2,224	61	5.23	12
1908	1,637.84	1,500	1,588	50	5.46	9
1910	10,671.88	9,702	10,269	403	5.91	68
1911	9,140.81	8,279	8,762	379	6.13	62
1912	4,350.09	3,924	4,153	197	6.37	31
1913	22,655.92	20,355	21,544	1,112	6.60	168
1914	15,018.83	13,436	14,221	798	6.85	116
1915	15,680.44	13,970	14,786	894	7.09	126
1916	3,680.72	3,265	3,456	225	7.34	31
1917	1,303.99	1,152	1,219	85	7.60	11
1918	1,754.17	1,542	1,632	122	7.86	16
1919	3,875.48	3,391	3,589	286	8.13	35
1920	8,180.25	7,123	7,539	641	8.40	76
1921	83,136.17	72,047	76,254	6,882	8.67	794
1922	75,902.73	65,463	69,286	6,617	8.94	740
1923	26,129.40	22,419	23,728	2,401	9.23	260
1924	42,880.13	36,606	38,744	4,136	9.51	435
1925	59,316.89	50,383	53,325	5,992	9.79	612
1926	44,232.29	37,373	39,555	4,677	10.08	464
1927	62,018.93	52,115	55,158	6,861	10.38	661
1928	45,251.72	37,824	40,033	5,219	10.67	489
1929	46,863.46	38,954	41,229	5,634	10.97	514
1930	41,224.22	34,070	36,059	5,165	11.28	458
1931	42,574.84	34,990	37,033	5,542	11.58	479
1932	18,852.01	15,404	16,303	2,549	11.89	214
1933	15,015.80	12,195	12,907	2,109	12.21	173
1934	37,501.24	30,272	32,040	5,461	12.53	436
1935	14,686.61	11,783	12,471	2,216	12.85	172
1936	7,433.79	5,926	6,272	1,162	13.18	88
1937	14,730.08	11,668	12,349	2,381	13.51	176
1938	606.80	478	506	101	13.85	7
1939	15,567.59	12,167	12,877	2,691	14.20	190
1940	4,650.04	3,609	3,820	830	14.55	57
1941	22,083.99	17,018	18,012	4,072	14.91	273
1942	4,272.05	3,268	3,459	813	15.27	53
1943	1,643.63	1,248	1,321	323	15.64	21
1944	2,887.24	2,176	2,303	584	16.02	36

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369.2 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
1945	9,755.51	7,294	7,720	2,036	16.40	124
1946	3,366.15	2,497	2,643	723	16.79	43
1947	20,421.60	15,021	15,898	4,524	17.19	263
1948	119,674.57	87,270	92,366	27,309	17.60	1,552
1949	33,455.21	24,185	25,597	7,858	18.01	436
1950	40,819.64	29,246	30,954	9,866	18.43	535
1951	27,787.99	19,725	20,877	6,911	18.86	366
1952	232,349.13	163,360	172,899	59,450	19.30	3,080
1953	251,561.75	175,125	185,351	66,211	19.75	3,352
1954	402,996.03	277,757	293,976	109,020	20.20	5,397
1955	568,118.26	387,542	410,172	157,946	20.66	7,645
1956	760,663.09	513,387	543,365	217,298	21.13	10,284
1957	853,538.85	569,771	603,042	250,497	21.61	11,592
1958	768,561.53	507,366	536,993	231,569	22.09	10,483
1959	657,273.65	428,845	453,887	203,387	22.59	9,003
1960	718,565.87	463,310	490,364	228,202	23.09	9,883
1961	581,809.27	370,566	392,204	189,605	23.60	8,034
1962	739,136.91	464,858	492,002	247,135	24.12	10,246
1963	722,989.59	448,919	475,133	247,857	24.64	10,059
1964	684,576.01	419,385	443,874	240,702	25.18	9,559
1965	450,689.78	272,356	288,260	162,430	25.72	6,315
1966	826,884.06	492,699	521,469	305,415	26.27	11,626
1967	824,884.71	484,397	512,682	312,203	26.83	11,636
1968	599,440.36	346,848	367,101	232,339	27.39	8,483
1969	972,681.76	554,283	586,649	386,033	27.96	13,807
1970	2,074,851.37	1,163,826	1,231,785	843,066	28.54	29,540
1971	1,142,116.88	630,277	667,081	475,036	29.13	16,307
1972	1,247,822.97	677,281	716,829	530,994	29.72	17,867
1973	1,235,153.59	659,004	697,485	537,669	30.32	17,733
1974	1,048,861.77	549,761	581,863	466,999	30.93	15,099
1975	1,264,756.34	650,869	688,875	575,881	31.55	18,253
1976	1,132,643.55	572,076	605,481	527,163	32.17	16,387
1977	1,052,885.17	521,578	552,035	500,850	32.80	15,270
1978	1,113,032.96	540,589	572,156	540,877	33.43	16,179
1979	1,288,924.45	613,128	648,930	639,994	34.08	18,779
1980	1,628,896.44	758,821	803,131	825,765	34.72	23,784
1981	1,357,621.90	618,655	654,780	702,842	35.38	19,866
1982	1,368,510.98	609,726	645,330	723,181	36.04	20,066
1983	1,622,457.42	888,295	940,165	682,292	30.99	22,017
1984	1,516,608.09	813,812	861,333	655,275	31.52	20,789
1985	1,522,949.85	800,158	846,882	676,068	32.07	21,081
1986	1,240,268.11	637,498	674,723	565,545	32.62	17,337

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369.2 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
1987	1,498,171.24	752,831	796,791	701,380	33.17	21,145
1988	1,776,587.96	871,949	922,865	853,723	33.72	25,318
1989	1,819,941.67	877,212	928,435	891,507	33.86	26,329
1990	1,673,544.75	786,064	831,965	841,580	34.44	24,436
1991	2,397,310.20	1,096,050	1,160,052	1,237,258	35.02	35,330
1992	1,941,203.13	863,059	913,456	1,027,747	35.60	28,869
1993	1,957,780.93	850,656	900,328	1,057,453	35.79	29,546
1994	2,207,861.25	930,393	984,721	1,223,140	36.39	33,612
1995	1,242,824.04	507,072	536,681	706,143	37.00	19,085
1996	1,393,910.46	553,243	585,549	808,361	37.23	21,713
1997	2,759,298.89	1,056,811	1,118,521	1,640,778	37.85	43,349
1998	180,479.66	66,994	70,906	109,574	38.11	2,875
1999	951,008.39	339,415	359,234	591,774	38.74	15,276
2000	1,572,922.83	541,715	573,347	999,576	39.02	25,617
2001	605,537.85	199,585	211,239	394,299	39.67	9,939
2002	1,165,303.76	368,702	390,232	775,072	39.98	19,386
2003	1,329,100.95	402,452	425,952	903,149	40.30	22,411
2004	1,571,942.33	453,977	480,486	1,091,456	40.64	26,857
2005	1,939,479.44	532,193	563,269	1,376,210	40.99	33,574
2006	2,619,225.58	679,951	719,656	1,899,570	41.36	45,928
2007	2,314,753.34	565,726	598,761	1,715,992	41.75	41,102
2008	3,295,355.59	757,932	802,190	2,493,166	41.85	59,574
2009	2,791,694.16	597,143	632,012	2,159,682	42.26	51,105
2010	3,973,089.77	788,261	834,290	3,138,800	42.41	74,011
2011	2,418,621.29	441,157	466,917	1,951,704	42.58	45,836
2012	3,967,177.69	657,758	696,167	3,271,011	42.78	76,461
2013	1,444,348.07	215,497	228,081	1,216,267	42.75	28,451
2014	2,139,712.00	282,442	298,934	1,840,778	42.76	43,049
2015	1,713,335.41	196,006	207,451	1,505,884	42.58	35,366
2016	1,364,599.72	131,411	139,085	1,225,515	42.23	29,020
2017	1,083,650.41	83,875	88,773	994,877	41.75	23,829
2018	2,522,949.34	145,070	153,541	2,369,408	40.98	57,819
2019	2,324,660.56	85,548	90,543	2,234,118	39.31	56,833
2020	3,009,763.46	42,137	44,598	2,965,166	35.09	84,502
	102,586,465.67	37,706,677	39,908,186	62,678,280		1,716,372

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 36.5 1.67

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 370 METERS AND SMART METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 18-S0						
2004	14,213.87	10,038	5,782	8,432	6.86	1,229
2005	27,266.39	18,639	10,737	16,529	7.17	2,305
2006	29,741.71	19,624	11,304	18,438	7.48	2,465
2007	23,638.96	14,968	8,622	15,017	7.82	1,920
2008	178,879.72	108,222	62,341	116,539	8.16	14,282
2009	39,158.52	22,563	12,997	26,162	8.46	3,092
2010	14,129.54	7,701	4,436	9,694	8.77	1,105
2011	14,537.65	7,443	4,288	10,250	9.05	1,133
2012	1,093,210.98	520,368	299,758	793,453	9.36	84,771
2013	2,400,405.43	1,049,457	604,539	1,795,866	9.65	186,100
2014	1,867,221.81	739,046	425,727	1,441,495	9.92	145,312
2015	19,609,322.29	6,871,107	3,958,098	15,651,224	10.20	1,534,434
2016	32,211,327.89	9,711,715	5,594,429	26,616,899	10.43	2,551,956
2017	37,090,916.62	9,165,165	5,279,588	31,811,329	10.66	2,984,177
2018	32,042,478.99	5,998,352	3,455,348	28,587,131	10.85	2,634,759
2019	8,646,171.73	1,039,270	598,671	8,047,501	10.98	732,924
2020	7,201,276.72	313,976	180,866	7,020,411	10.98	639,382
	142,503,898.82	35,617,654	20,517,531	121,986,368		11,521,346
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						10.6 8.08

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 370.1 METERS - COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 10-S4						
2008	0.21					
2012	6,746.09	5,487	5,770	976	1.95	501
2014	13,126.40	8,686	9,135	3,992	3.32	1,202
	19,872.70	14,173	14,905	4,968		1,703
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						2.9 8.57

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
1893	20.68	21	21			
1898	101.11	101	101			
1899	2,813.57	2,743	2,814			
1900	202.55	196	203			
1901	6,435.84	6,125	6,436			
1902	9,498.49	9,039	9,498			
1903	5,032.80	4,749	5,033			
1904	3,872.05	3,640	3,872			
1905	1,202.63	1,124	1,203			
1906	50.70	47	51			
1907	2,897.33	2,688	2,897			
1908	27.16	25	27			
1910	4,149.66	3,798	4,150			
1911	1,900.69	1,732	1,901			
1913	9,985.14	9,020	9,985			
1914	799.33	719	799			
1915	559.01	500	559			
1916	143.87	128	144			
1917	1,587.55	1,408	1,588			
1918	381.97	337	382			
1919	199.02	175	199			
1920	6,477.12	5,661	6,477			
1921	7,021.27	6,109	7,021			
1922	7,399.77	6,406	7,400			
1923	10,065.15	8,669	10,017	48	4.16	12
1924	23,948.32	20,524	23,716	232	4.29	54
1925	15,246.17	12,995	15,016	230	4.43	52
1926	43,835.98	37,173	42,954	882	4.56	193
1927	46,695.95	39,380	45,504	1,192	4.70	254
1928	87,393.55	73,323	84,726	2,668	4.83	552
1929	15,839.15	13,215	15,270	569	4.97	114
1930	18,091.85	15,010	17,344	748	5.11	146
1931	55,923.59	46,137	53,312	2,612	5.25	498
1932	11,680.92	9,582	11,072	609	5.39	113
1933	29,959.73	24,437	28,237	1,723	5.53	312
1934	43,041.71	34,907	40,335	2,707	5.67	477
1935	27,873.60	22,466	25,960	1,914	5.82	329
1936	4,581.77	3,670	4,241	341	5.97	57
1937	34,806.62	27,718	32,028	2,779	6.11	455
1938	437.56	346	400	38	6.26	6
1939	23,191.02	18,236	21,072	2,119	6.41	331
1940	11,394.90	8,899	10,283	1,112	6.57	169

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
1941	38,443.85	29,832	34,471	3,973	6.72	591
1942	10,064.42	7,760	8,967	1,097	6.87	160
1943	10,278.81	7,870	9,094	1,185	7.03	169
1944	1,818.01	1,382	1,597	221	7.19	31
1945	3,523.39	2,660	3,074	449	7.35	61
1946	4,257.72	3,192	3,688	570	7.51	76
1947	3,076.89	2,289	2,645	432	7.68	56
1948	8,955.69	6,615	7,644	1,312	7.84	167
1949	4,839.61	3,547	4,099	741	8.01	93
1950	19,053.48	13,858	16,013	3,040	8.18	372
1951	28,277.19	20,407	23,581	4,696	8.35	562
1952	26,272.17	18,811	21,736	4,536	8.52	532
1953	29,904.68	21,232	24,534	5,371	8.70	617
1954	31,227.69	21,995	25,415	5,813	8.87	655
1955	73,129.72	51,069	59,011	14,119	9.05	1,560
1956	54,532.16	37,754	43,625	10,907	9.23	1,182
1957	41,019.74	28,140	32,516	8,504	9.42	903
1958	70,120.87	47,682	55,097	15,024	9.60	1,565
1959	121,261.26	81,690	94,394	26,867	9.79	2,744
1960	116,695.22	77,874	89,984	26,711	9.98	2,676
1961	85,180.11	56,304	65,060	20,120	10.17	1,978
1962	146,862.41	96,096	111,040	35,822	10.37	3,454
1963	79,553.47	51,524	59,537	20,016	10.57	1,894
1964	72,204.53	46,283	53,481	18,724	10.77	1,739
1965	178,034.81	112,933	130,495	47,540	10.97	4,334
1966	175,606.43	110,163	127,295	48,311	11.18	4,321
1967	188,187.37	116,802	134,966	53,221	11.38	4,677
1968	103,890.83	63,755	73,670	30,221	11.59	2,608
1969	196,709.65	119,271	137,819	58,891	11.81	4,987
1970	413,675.09	247,928	286,484	127,191	12.02	10,582
1971	184,049.72	108,957	125,901	58,149	12.24	4,751
1972	205,332.35	119,982	138,641	66,691	12.47	5,348
1973	364,375.42	210,245	242,941	121,434	12.69	9,569
1974	212,413.64	120,933	139,740	72,674	12.92	5,625
1975	209,899.06	117,894	136,228	73,671	13.15	5,602
1976	279,967.91	155,010	179,116	100,852	13.39	7,532
1977	178,414.34	97,355	112,495	65,919	13.63	4,836
1978	279,393.65	150,222	173,583	105,811	13.87	7,629
1979	740,250.62	391,837	452,772	287,479	14.12	20,360
1980	832,250.77	433,603	501,034	331,217	14.37	23,049
1981	874,266.39	448,210	517,912	356,354	14.62	24,374
1982	1,711,426.99	862,559	996,698	714,729	14.88	48,033

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
1983	2,037,682.84	1,520,519	1,756,978	280,705	12.75	22,016
1984	2,093,431.93	1,543,487	1,783,518	309,914	13.00	23,840
1985	1,321,279.94	966,252	1,116,516	204,764	13.04	15,703
1986	888,730.39	640,775	740,423	148,307	13.35	11,109
1987	585,935.14	418,123	483,146	102,789	13.45	7,642
1988	518,007.51	365,299	422,108	95,900	13.59	7,057
1989	346,240.83	241,053	278,540	67,701	13.75	4,924
1990	533,276.93	365,935	422,842	110,435	13.95	7,916
1991	581,122.15	392,606	453,661	127,461	14.17	8,995
1992	482,968.36	322,092	372,181	110,787	14.24	7,780
1993	854,082.69	561,303	648,593	205,490	14.34	14,330
1994	1,116,778.86	722,109	834,406	282,373	14.48	19,501
1995	911,568.45	578,846	668,864	242,704	14.66	16,556
1996	1,051,106.04	654,103	755,824	295,282	14.87	19,858
1997	597.83	365	422	176	14.96	12
1998	3,334.67	1,996	2,306	1,029	15.09	68
1999	2,426,380.98	1,418,948	1,639,612	786,769	15.26	51,558
2000	640,919.65	365,260	422,062	218,858	15.47	14,147
2002	314,939.98	170,697	197,243	117,697	15.63	7,530
2003	566.42	298	344	222	15.72	14
2004	286,085.19	145,846	168,527	117,558	15.86	7,412
2005	1,845,038.52	909,419	1,050,845	794,194	15.95	49,793
2006	245,907.02	116,953	135,141	110,766	15.99	6,927
2007	1,793,020.06	818,155	945,388	847,632	16.09	52,681
2008	4,202.38	1,833	2,118	2,084	16.15	129
2009	445,170.22	184,835	213,579	231,591	16.20	14,296
2010	1,590,808.69	624,711	721,861	868,948	16.24	53,507
2011	2,259,527.99	835,122	964,994	1,294,534	16.21	79,860
2012	22,820.84	7,855	9,077	13,744	16.19	849
2013	354,359.85	112,155	129,596	224,764	16.20	13,874
2014	647,868.42	186,133	215,079	432,789	16.12	26,848
2015	782,596.96	200,188	231,320	551,277	16.00	34,455
2016	1,261,351.30	278,759	322,110	939,241	15.87	59,183
2017	1,393,093.07	254,936	294,582	1,098,511	15.62	70,327
2018	1,255,797.29	176,440	203,878	1,051,919	15.29	68,798
2019	1,711,451.10	157,796	182,335	1,529,116	14.76	103,599
2020	1,658,674.45	58,717	67,848	1,590,826	13.62	116,801
	43,252,189.92	21,526,622	24,870,208	18,381,982		1,246,073

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.8 2.88

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MANCHESTER FACILITY FULLY ACCRUED						
1986	72,753.01	72,753	72,753			
1989	42,805.51	42,806	42,806			
1990	56,762.89	56,763	56,763			
1991	6,822.59	6,823	6,823			
1993	14,855.36	14,855	14,855			
1994	38,204.69	38,205	38,205			
1995	34,201.35	34,201	34,201			
1996	15,914.81	15,915	15,915			
1997	7,985.20	7,985	7,985			
1998	44,526.07	44,526	44,526			
1999	18,639.11	18,639	18,639			
2002	2,790.44	2,790	2,790			
2003	15,761.05	15,761	15,761			
2004	97,964.29	97,964	97,964			
2005	41,986.42	41,986	41,986			
2006	38,137.34	38,137	38,137			
2009	29,612.90	29,613	29,613			
	579,723.03	579,722	579,723			

MANCHESTER FACILITY - SEYMORE BUILDING
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2059

2009	717,757.40	195,661	197,493	520,265	30.69	16,952
2010	197.41	50	50	147	30.82	5
2011	217,902.26	51,120	51,599	166,304	30.99	5,366
2012	317,861.63	68,086	68,723	249,138	31.18	7,990
2013	541,535.83	104,787	105,768	435,768	31.26	13,940
2014	75,910.78	13,072	13,194	62,716	31.24	2,008
2015	567,409.68	84,884	85,679	481,731	31.26	15,410
2016	1,067,874.35	134,125	135,381	932,494	31.34	29,754
2017	292,389.80	29,473	29,749	262,641	31.22	8,413
2018	69,065.79	5,166	5,214	63,851	30.94	2,064
2019	24,306.24	1,142	1,153	23,154	30.45	760
2020	1,161,060.19	19,738	19,923	1,141,137	28.91	39,472
	5,053,271.36	707,304	713,925	4,339,346		142,134

DUQUESNE LIGHT COMPANY
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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KIRKWOOD STREET HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2021						
1970	125,095.85	123,710	124,868	228	0.50	228
1971	2,145.58	2,121	2,141	5	0.50	5
	127,241.43	125,831	127,009	232		233
MCKEESPORT HEADQUARTERS AND SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2069						
2005	789.49	250	252	537	33.52	16
2011	345.06	73	74	271	35.14	8
2012	56,658.10	10,980	11,083	45,575	35.36	1,289
2013	28,659.46	4,987	5,034	23,626	35.60	664
2014	8,745,657.64	1,346,831	1,359,439	7,386,219	35.70	206,897
2017	76,466.78	6,821	6,885	69,582	35.72	1,948
2018	310,349.16	20,483	20,675	289,674	35.38	8,188
2020	2,021.52	30	30	1,991	32.83	61
	9,220,947.21	1,390,455	1,403,471	7,817,476		219,071
EASTERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2043						
1963	763,741.19	574,051	579,425	184,316	14.11	13,063
1966	35,005.31	25,731	25,972	9,033	14.91	606
1967	6,712.00	4,896	4,942	1,770	15.17	117
1968	2,398.79	1,736	1,752	647	15.42	42
1969	398.78	286	289	110	15.67	7
1970	14,532.88	10,354	10,451	4,082	15.92	256
1971	1,712.80	1,210	1,221	491	16.16	30
1973	309.59	215	217	93	16.63	6
1974	50,454.49	34,757	35,082	15,372	16.85	912
1975	6,520.93	4,453	4,495	2,026	17.07	119
1979	4,975.42	3,272	3,303	1,673	17.89	94
1980	3,063.80	1,995	2,014	1,050	18.08	58
1981	13,876.60	8,942	9,026	4,851	18.26	266
1982	1,203.92	768	775	429	18.44	23
1983	45,119.79	30,627	30,914	14,206	17.75	800
1984	187,708.72	126,065	127,245	60,464	17.85	3,387

DUQUESNE LIGHT COMPANY
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ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EASTERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2043						
1986	528,650.17	346,530	349,774	178,876	18.13	9,866
1987	7,969.56	5,153	5,201	2,768	18.31	151
1988	159,195.66	101,408	102,357	56,838	18.52	3,069
1989	42,559.22	26,676	26,926	15,633	18.75	834
1990	231,419.07	143,295	144,636	86,783	18.76	4,626
1991	459,655.52	279,333	281,948	177,708	19.04	9,333
1992	109,592.22	65,591	66,205	43,387	19.12	2,269
1994	47,651.72	27,528	27,786	19,866	19.37	1,026
1995	172,803.05	98,256	99,176	73,627	19.35	3,805
1996	114,662.00	63,775	64,372	50,290	19.55	2,572
1997	34,103.73	18,593	18,767	15,337	19.60	782
1998	5,020.01	2,677	2,702	2,318	19.70	118
1999	61,540.30	32,019	32,319	29,222	19.82	1,474
2000	86,444.69	43,776	44,186	42,259	19.98	2,115
2003	11,430.20	5,321	5,371	6,059	20.09	302
2004	791,163.92	355,074	358,398	432,766	20.26	21,361
2005	369,432.29	159,743	161,238	208,194	20.34	10,236
2007	884,365.38	352,154	355,451	528,915	20.40	25,927
2009	142,524.99	51,138	51,617	90,908	20.55	4,424
2010	117,515.54	39,732	40,104	77,412	20.56	3,765
2011	680,437.10	214,610	216,619	463,818	20.62	22,494
2012	1,226,891.07	357,761	361,110	865,781	20.65	41,926
2013	47,033.39	12,520	12,637	34,396	20.67	1,664
2014	698,058.93	166,976	168,539	529,520	20.67	25,618
2017	290,289.00	42,150	42,545	247,744	20.60	12,026
2018	3,773,188.27	410,523	414,366	3,358,822	20.49	163,925
2019	2,242,383.33	154,276	155,720	2,086,663	20.29	102,842
2020	144,039.92	3,587	3,621	140,419	19.58	7,172
	14,617,755.26	4,409,533	4,450,812	10,166,943		505,508

NORTHERN DIVISION HEADQUARTERS
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2039

1963	4,207.27	3,248	3,278	929	12.78	73
1964	636,606.00	488,652	493,226	143,380	12.98	11,046
1967	2,701.54	2,036	2,055	646	13.57	48
1970	215,286.77	159,200	160,690	54,596	14.11	3,869
1972	13,721.57	10,012	10,106	3,616	14.45	250

DUQUESNE LIGHT COMPANY
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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NORTHERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2039						
1975	6,768.37	4,834	4,879	1,889	14.93	127
1977	22,451.12	15,797	15,945	6,506	15.22	427
1978	10,948.61	7,643	7,715	3,234	15.36	211
1979	35,017.57	24,251	24,478	10,540	15.49	680
1982	46,647.04	31,471	31,766	14,881	15.87	938
1983	73,273.43	51,936	52,422	20,851	15.41	1,353
1984	133,055.69	93,245	94,118	38,938	15.58	2,499
1986	479,597.04	329,291	332,374	147,223	15.75	9,347
1988	16,004.75	10,715	10,815	5,189	16.04	324
1989	3,321.57	2,197	2,218	1,104	16.12	68
1990	59,472.81	38,818	39,181	20,291	16.23	1,250
1991	44,799.19	28,810	29,080	15,719	16.37	960
1993	67,328.74	42,215	42,610	24,719	16.36	1,511
1994	47,686.25	29,318	29,592	18,094	16.60	1,090
1995	8,477.09	5,145	5,193	3,284	16.52	199
1996	32,193.92	19,168	19,347	12,846	16.65	772
1998	48,649.81	27,915	28,176	20,473	16.71	1,225
1999	18,342.22	10,294	10,390	7,952	16.81	473
2000	110,538.40	60,509	61,075	49,463	16.95	2,918
2001	4,012.92	2,144	2,164	1,849	17.00	109
2002	53,485.02	27,903	28,164	25,321	16.96	1,493
2003	71,739.29	36,286	36,626	35,114	17.10	2,053
2004	277,883.08	136,635	137,914	139,969	17.06	8,205
2005	111,532.14	52,900	53,395	58,137	17.18	3,384
2006	571,766.37	261,983	264,436	307,331	17.15	17,920
2008	136,831.05	57,469	58,007	78,824	17.26	4,567
2009	1,088,002.87	434,113	438,177	649,826	17.32	37,519
2010	443,786.94	167,308	168,874	274,913	17.35	15,845
2011	973,293.11	344,935	348,164	625,129	17.31	36,114
2012	606,590.34	199,568	201,436	405,154	17.34	23,365
2013	416,262.05	125,503	126,678	289,584	17.38	16,662
2014	158,380.42	43,143	43,547	114,834	17.37	6,611
2017	175,358.18	29,460	29,736	145,622	17.33	8,403
2018	502,314.07	63,543	64,138	438,176	17.26	25,387
2019	469,439.57	37,837	38,191	431,248	17.12	25,190
	8,197,774.19	3,517,450	3,550,378	4,647,396		274,485

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WESTERN DISTRICT HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2038						
1968	557,788.70	422,051	426,002	131,787	13.26	9,939
1969	188.85	142	143	46	13.43	3
1976	14,704.21	10,564	10,663	4,041	14.46	279
1977	11,934.29	8,511	8,591	3,344	14.59	229
1978	255.94	181	183	73	14.72	5
1983	1,450.41	1,039	1,049	402	14.86	27
1984	215,204.85	152,387	153,813	61,391	15.05	4,079
1985	27,238.65	19,146	19,325	7,913	15.01	527
1992	123,857.87	80,136	80,886	42,972	15.55	2,763
1993	145,724.42	92,972	93,842	51,882	15.60	3,326
1994	5,242.13	3,292	3,323	1,919	15.70	122
1995	93,754.40	57,856	58,398	35,357	15.82	2,235
1996	3,656.21	2,222	2,243	1,413	15.82	89
1997	22,292.39	13,306	13,431	8,862	15.87	558
1998	22,292.39	13,041	13,163	9,129	15.96	572
1999	72,480.54	41,452	41,840	30,641	16.09	1,904
2000	426,623.07	238,738	240,973	185,650	16.13	11,510
2006	172,736.47	81,152	81,912	90,825	16.36	5,552
2011	458,794.05	167,827	169,398	289,396	16.47	17,571
2017	81,446.49	14,253	14,386	67,060	16.50	4,064
2018	1,387,300.30	183,401	185,118	1,202,182	16.40	73,304
	3,844,966.63	1,603,669	1,618,681	2,226,286		138,658

CENTRAL DOWNTOWN - UNDERGROUND
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2027

1999	18,342.22	14,157	14,290	4,053	6.36	637
2001	6,608.19	4,987	5,034	1,575	6.34	248
2004	15,679.72	11,305	11,411	4,269	6.38	669
	40,630.13	30,449	30,734	9,896		1,554

WOODS RUN #1 SS&S CENTRAL DISTRICT
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2036

1980	19,288.25	13,872	14,002	5,286	13.54	390
1983	2,331.70	1,714	1,730	602	13.52	45

DUQUESNE LIGHT COMPANY
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ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN #1 SS&S CENTRAL DISTRICT INTERIM SURVIVOR CURVE.. IOWA 58-R2 PROBABLE RETIREMENT YEAR.. 6-2036						
1988	9,342.33	6,558	6,619	2,723	13.80	197
1989	5,588.57	3,873	3,909	1,679	13.95	120
1992	9,149.42	6,128	6,185	2,964	14.05	211
1995	108,248.42	69,560	70,211	38,037	14.18	2,682
1996	19,712.60	12,460	12,577	7,136	14.26	500
2000	21,920.47	12,852	12,972	8,948	14.47	618
2001	608,086.00	348,616	351,880	256,206	14.51	17,657
2002	110,216.69	61,787	62,365	47,851	14.50	3,300
2003	393.51	215	217	176	14.55	12
2004	53,270.31	28,303	28,568	24,702	14.56	1,697
2005	29,421.83	15,140	15,282	14,140	14.62	967
2010	128,643.52	53,490	53,991	74,653	14.75	5,061
2011	265,847.78	104,053	105,027	160,821	14.77	10,888
2012	204,961.73	74,914	75,615	129,346	14.76	8,763
2014	61,180.72	18,691	18,866	42,315	14.78	2,863
2016	168,370.19	39,331	39,699	128,671	14.77	8,712
2017	422,802.46	81,094	81,853	340,949	14.75	23,115
2019	9,775.80	911	920	8,856	14.60	607
	2,258,552.30	953,562	962,489	1,296,063		88,405

WOODS RUN #2 SOC
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2048

1978	364,705.29	230,377	232,534	132,172	20.07	6,586
1980	76,422.92	47,143	47,584	28,839	20.62	1,399
1981	11,189.13	6,816	6,880	4,309	20.89	206
1983	28,599.00	18,661	18,836	9,763	19.97	489
1985	24,290.54	15,434	15,578	8,712	20.37	428
1987	10,641.73	6,560	6,621	4,020	20.85	193
1989	1,571.49	936	945	627	21.41	29
1990	108,454.19	63,511	64,106	44,349	21.58	2,055
1991	24,869.57	14,305	14,439	10,431	21.78	479
1992	28,594.86	16,136	16,287	12,308	22.01	559
1994	5,927.49	3,220	3,250	2,677	22.28	120
1996	62,222.38	32,318	32,621	29,602	22.67	1,306
1997	355,041.93	180,219	181,906	173,136	22.80	7,594
1998	664,728.08	329,040	332,120	332,608	22.95	14,493
2000	82,102.31	38,375	38,734	43,368	23.36	1,857

DUQUESNE LIGHT COMPANY
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ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN #2 SOC						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2048						
2001	1,812,941.45	823,801	831,513	981,429	23.42	41,906
2002	1,177,675.54	518,531	523,385	654,290	23.52	27,818
2003	478,690.44	203,539	205,444	273,246	23.65	11,554
2004	57,959.12	23,717	23,939	34,020	23.82	1,428
2005	9,296.15	3,660	3,694	5,602	23.87	235
2006	138,063.48	52,050	52,537	85,526	23.96	3,570
2007	65,303.96	23,451	23,671	41,633	24.09	1,728
2008	25,678.51	8,762	8,844	16,834	24.13	698
2009	380.29	122	123	257	24.21	11
2010	16,712.84	5,054	5,101	11,612	24.22	479
2011	367,093.22	103,227	104,193	262,900	24.28	10,828
2012	716,482.47	185,139	186,872	529,610	24.39	21,714
2013	435,240.27	102,194	103,151	332,090	24.45	13,582
2014	74,755.32	15,699	15,846	58,909	24.46	2,408
2015	147,042.13	27,012	27,265	119,777	24.44	4,901
2017	2,546,958.50	319,898	322,893	2,224,066	24.36	91,300
2018	6,568,086.25	616,086	621,853	5,946,233	24.17	246,017
2019	1,266,839.12	74,870	75,571	1,191,268	23.88	49,886
	17,754,559.97	4,109,863	4,148,336	13,606,224		567,856

WOODS RUN #3 OFFICE BUILDING
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2045

1980	10,643.90	6,770	6,833	3,811	19.17	199
1983	28,554.29	19,060	19,238	9,316	18.68	499
1984	46,864.99	30,790	31,078	15,787	19.06	828
1986	84,544.03	54,252	54,760	29,784	19.26	1,546
1987	584,429.17	370,061	373,525	210,904	19.41	10,866
1988	46,209.32	28,835	29,105	17,104	19.58	874
1989	106,558.83	65,448	66,061	40,498	19.78	2,047
1990	2,040,384.18	1,232,188	1,243,723	796,661	20.01	39,813
1991	175,326.20	103,968	104,941	70,385	20.25	3,476
1992	84,302.22	49,249	49,710	34,592	20.28	1,706
1993	137,702.35	79,151	79,892	57,810	20.34	2,842
1994	73,806.25	41,464	41,852	31,954	20.67	1,546
1995	70,875.93	39,038	39,403	31,472	20.80	1,513
1996	454,209.21	244,819	247,111	207,098	20.95	9,885
1997	71,092.98	37,594	37,946	33,147	20.94	1,583

DUQUESNE LIGHT COMPANY
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN #3 OFFICE BUILDING						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2045						
1998	54,785.65	28,226	28,490	26,295	21.17	1,242
1999	18,672.95	9,394	9,482	9,191	21.24	433
2000	648,980.10	318,000	320,977	328,003	21.34	15,370
2001	5,178,656.63	2,464,005	2,487,071	2,691,586	21.48	125,307
2002	506,218.24	234,126	236,318	269,901	21.50	12,554
2003	14,587.38	6,535	6,596	7,991	21.56	371
2004	293,940.73	127,071	128,261	165,680	21.67	7,646
2005	1,281,401.68	532,294	537,277	744,125	21.81	34,119
2006	21,584.04	8,608	8,689	12,895	21.86	590
2009	144,817.12	49,629	50,094	94,724	22.06	4,294
2010	16,168.14	5,213	5,262	10,906	22.07	494
2011	598,331.44	179,619	181,300	417,031	22.15	18,828
2012	158,368.55	43,884	44,295	114,074	22.17	5,145
2013	267,842.54	67,711	68,345	199,498	22.17	8,999
2014	768,012.69	173,724	175,350	592,662	22.24	26,648
2015	78,728.29	15,635	15,781	62,947	22.20	2,835
2017	1,832,738.23	250,169	252,511	1,580,227	22.14	71,374
2018	130,670.74	13,328	13,453	117,218	22.01	5,326
2019	349,048.48	22,514	22,725	326,324	21.76	14,997
2020	11,953.25	279	282	11,672	20.96	557
	16,391,010.72	6,952,651	7,017,736	9,373,275		436,352

WOODS RUN #4 COMMUNICATIONS HEADQUARTERS
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2045

1980	10,712.51	6,814	6,878	3,835	19.17	200
1983	3,657.61	2,441	2,464	1,194	18.68	64
1986	35,933.38	23,058	23,274	12,660	19.26	657
1988	9,286.46	5,795	5,849	3,437	19.58	176
1994	20,620.18	11,584	11,692	8,928	20.67	432
1996	744.81	401	405	340	20.95	16
1997	54,555.88	28,849	29,119	25,437	20.94	1,215
2000	23,528.39	11,529	11,637	11,891	21.34	557
2001	795,962.89	378,719	382,264	413,699	21.48	19,260
2002	76,989.54	35,608	35,941	41,048	21.50	1,909
2003	442.71	198	200	243	21.56	11
2004	2,379.61	1,029	1,039	1,341	21.67	62
2011	9,864.93	2,961	2,989	6,876	22.15	310

DUQUESNE LIGHT COMPANY
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN #4 COMMUNICATIONS HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2045						
2016	9,718.51	1,640	1,655	8,063	22.17	364
2019	274,266.89	17,690	17,856	256,411	21.76	11,784
2020	30,834.00	718	725	30,109	20.96	1,436
	1,359,498.30	529,034	533,986	825,512		38,453

WOODS RUN GUARD HOUSE
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2045

1978	1,456.15	946	955	501	18.72	27
1980	527,586.95	335,566	338,707	188,880	19.17	9,853
1985	814,275.66	528,953	533,905	280,371	19.15	14,641
1986	14,436.99	9,264	9,351	5,086	19.26	264
1987	3,846.01	2,435	2,458	1,388	19.41	72
1988	8,030.81	5,011	5,058	2,973	19.58	152
1990	60,792.87	36,713	37,057	23,736	20.01	1,186
1991	852.26	505	510	343	20.25	17
1996	24,149.01	13,016	13,138	11,011	20.95	526
1998	15,769.11	8,124	8,200	7,569	21.17	358
2000	6,001.12	2,941	2,969	3,033	21.34	142
2001	15,255.18	7,258	7,326	7,929	21.48	369
2009	605,416.08	207,476	209,418	395,998	22.06	17,951
	2,097,868.20	1,158,208	1,169,050	928,818		45,558

RACCOON T & D HEADQUARTERS
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2037

1982	6,317,725.62	4,401,054	4,442,253	1,875,472	14.45	129,790
1987	9,723.43	6,775	6,838	2,885	14.58	198
1988	44,445.57	30,623	30,910	13,536	14.67	923
1989	146,031.48	99,827	100,762	45,270	14.58	3,105
1990	46,056.95	31,042	31,333	14,724	14.75	998
1991	11,020.00	7,347	7,416	3,604	14.75	244
2000	44,538.57	25,476	25,714	18,824	15.34	1,227
2001	4,012.94	2,246	2,267	1,746	15.34	114
2002	5,351.86	2,921	2,948	2,404	15.40	156
2003	44,811.29	23,840	24,063	20,748	15.39	1,348

DUQUESNE LIGHT COMPANY
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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RACCOON T & D HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
2004	91,719.17	47,364	47,807	43,912	15.45	2,842
2005	21,456.35	10,741	10,842	10,615	15.46	687
2009	73,876.90	31,353	31,647	42,230	15.60	2,707
2011	183,925.81	69,542	70,193	113,733	15.63	7,277
2012	36,959.20	13,006	13,128	23,831	15.65	1,523
2013	524,331.25	169,883	171,473	352,858	15.65	22,547
2014	291,447.41	85,452	86,252	205,195	15.67	13,095
2015	5,559.62	1,447	1,461	4,099	15.64	262
2018	56,915.29	7,866	7,940	48,976	15.58	3,144
2019	1,505,125.32	133,204	134,451	1,370,674	15.45	88,717
	9,465,034.03	5,201,009	5,249,697	4,215,337		280,904

RACCOON S & S HEADQUARTERS
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2037

1982	2,384,494.57	1,661,087	1,676,637	707,858	14.45	48,987
1988	11,180.00	7,703	7,775	3,405	14.67	232
1991	12,027.76	8,019	8,094	3,934	14.75	267
1996	35,462.54	21,980	22,186	13,277	15.03	883
2000	44.99	26	26	19	15.34	1
2002	5,351.86	2,921	2,948	2,404	15.40	156
2003	2,719.34	1,447	1,461	1,259	15.39	82
2011	69,719.58	26,361	26,608	43,112	15.63	2,758
2012	23,737.40	8,353	8,431	15,306	15.65	978
2013	88,027.35	28,521	28,788	59,239	15.65	3,785
2014	101,544.73	29,773	30,052	71,493	15.67	4,562
2017	110,769.71	20,271	20,461	90,309	15.62	5,782
	2,845,079.83	1,816,462	1,833,466	1,011,614		68,473

RACCOON GARAGE
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2037

1982	1,518,371.46	1,057,728	1,067,630	450,741	14.45	31,193
1987	2,732.66	1,904	1,922	811	14.58	56
1988	5,314.81	3,662	3,696	1,619	14.67	110
1991	60,628.56	40,421	40,799	19,829	14.75	1,344

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RACCOON GARAGE						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
1996	10,477.93	6,494	6,555	3,923	15.03	261
1998	32,432.02	19,336	19,517	12,915	15.24	847
2004	1,773.48	916	925	849	15.45	55
2007	83,517.03	38,785	39,148	44,369	15.57	2,850
2011	44,221.68	16,720	16,877	27,345	15.63	1,750
2018	59,727.99	8,254	8,331	51,397	15.58	3,299
2019	111,256.63	9,846	9,938	101,318	15.45	6,558
2020	26,926.73	864	872	26,055	15.08	1,728
	1,957,380.98	1,204,930	1,216,210	741,171		50,051

PREBLE AVE SERVICE CENTER
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2061

2006	13,103,749.96	4,161,751	4,200,710	8,903,040	31.16	285,720
2009	43,868.25	11,704	11,814	32,055	31.60	1,014
2010	96,421.61	23,893	24,117	72,305	31.87	2,269
2011	889,736.97	203,750	205,657	684,080	31.99	21,384
2012	1,024,739.40	214,273	216,279	808,461	32.15	25,147
2013	355,475.72	67,185	67,814	287,662	32.18	8,939
2014	466,079.68	78,162	78,894	387,186	32.26	12,002
2015	9,985.04	1,450	1,464	8,521	32.38	263
2016	27,421.61	3,356	3,387	24,034	32.26	745
2017	501,314.78	49,129	49,589	451,726	32.21	14,024
2018	102,290.68	7,416	7,485	94,805	31.98	2,965
2019	462,254.18	20,986	21,182	441,072	31.50	14,002
2020	95,323.24	1,573	1,588	93,736	29.80	3,146
	17,178,661.12	4,844,628	4,889,980	12,288,681		391,620

WOODS RUN TRAINING CENTER
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2056

2006	9,427,600.47	3,158,246	3,187,812	6,239,789	28.79	216,735
2008	4,263,403.25	1,284,137	1,296,158	2,967,245	29.00	102,319
2010	878,117.71	231,472	233,639	644,479	29.34	21,966
2011	792,458.08	193,518	195,330	597,128	29.41	20,304
2012	161,276.30	36,061	36,399	124,878	29.52	4,230

DUQUESNE LIGHT COMPANY
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN TRAINING CENTER						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2056						
2013	44,427.00	8,996	9,080	35,347	29.54	1,197
2014	923,602.26	166,248	167,804	755,798	29.60	25,534
2015	347,160.16	54,435	54,945	292,216	29.59	9,875
2017	84,726.10	8,981	9,065	75,661	29.50	2,565
2018	40,668.35	3,192	3,222	37,446	29.35	1,276
2019	1,048,624.49	51,802	52,287	996,338	28.89	34,487
2020	419,698.53	7,471	7,541	412,158	27.51	14,982
	18,431,762.70	5,204,559	5,253,281	13,178,481		455,470

WOODS RUN #5 TRANSPORTATION HEADQUARTERS
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2061

2011	157,195.44	35,998	36,335	120,860	31.99	3,778
2012	13,010.91	2,721	2,746	10,264	32.15	319
2013	1,009,137.65	190,727	192,513	816,625	32.18	25,377
2014	169,891.52	28,491	28,758	141,134	32.26	4,375
2019	178,944.62	8,124	8,200	170,745	31.50	5,420
2020	98,561.36	1,626	1,641	96,920	29.80	3,252
	1,626,741.50	267,687	270,193	1,356,548		42,521

INDEPENDENT ALTERNATE OPERATIONS CENTER
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2068

2013	4,142,612.11	727,028	733,833	3,408,779	35.24	96,730
2015	116,942.76	15,764	15,912	101,031	35.31	2,861
	4,259,554.87	742,792	749,745	3,509,810		99,591

OTHER SMALL STRUCTURES
SURVIVOR CURVE.. IOWA 45-R3

1905	8,881.12	8,881	8,881			
1925	737.36	737	737			
1926	15.05	15	15			
1931	16,963.00	16,963	16,963			
1935	421.35	421	421			

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1940	19.26	19	19			
1942	180.69	181	181			
1948	22,914.33	22,481	22,695	219	0.85	219
1949	4,128.17	4,029	4,067	61	1.08	56
1950	1,448.04	1,406	1,419	29	1.32	22
1952	451.75	434	438	14	1.81	8
1958	4,032.50	3,732	3,768	265	3.35	79
1965	539.23	477	482	58	5.21	11
1967	6,665.75	5,807	5,862	803	5.80	138
1969	11,087.35	9,496	9,587	1,501	6.46	232
1970	11,759.50	9,980	10,075	1,684	6.81	247
1976	6,822.07	5,409	5,461	1,362	9.32	146
1977	22,254.33	17,403	17,569	4,685	9.81	478
1984	794.00	591	597	197	12.52	16
1986	8,506.94	6,076	6,134	2,373	13.81	172
1990	11,312.32	7,384	7,454	3,858	16.23	238
1993	1,317.79	794	802	516	18.16	28
1995	63,828.64	36,133	36,477	27,351	19.55	1,399
1996	253,546.74	139,146	140,472	113,075	20.14	5,614
1998	445,768.99	227,699	229,869	215,900	21.55	10,019
1999	88,722.68	43,687	44,103	44,619	22.17	2,013
2000	50,481.45	23,802	24,029	26,453	22.98	1,151
2001	533,821.31	241,501	243,803	290,019	23.60	12,289
2002	1,135.42	489	494	642	24.42	26
2003	38,314.25	15,755	15,905	22,409	25.06	894
2004	9,962.85	3,880	3,917	6,046	25.87	234
2005	8,898.54	3,269	3,300	5,598	26.69	210
2006	414,602.49	143,701	145,071	269,532	27.34	9,859
2007	40,724.00	13,195	13,321	27,403	28.17	973
2009	149,026.72	41,638	42,035	106,992	29.65	3,608
2011	755,652.56	175,916	177,593	578,060	31.31	18,462
2012	55,610.94	11,628	11,739	43,872	32.15	1,365
2013	141,977.07	26,408	26,660	115,317	32.82	3,514
2014	72,303.91	11,699	11,810	60,493	33.66	1,797
2015	605,872.50	83,307	84,101	521,772	34.50	15,124
2016	207,767.07	23,561	23,786	183,982	35.18	5,230
2017	704,279.90	62,399	62,994	641,286	36.02	17,804

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
2018	807,875.53	51,542	52,033	755,842	36.71	20,590
2019	467,796.92	18,057	18,229	449,568	37.41	12,017
2020	330,900.47	4,335	4,376	326,524	37.67	8,668
	6,390,122.85	1,525,463	1,539,743	4,850,380		154,950
	143,698,136.61	46,875,261	47,308,645	96,389,489		4,001,847
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						24.1 2.78

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 391.1 OFFICE FURNITURE AND EQUIPMENT - OFFICE FURNITURE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
1998	22,500.54	22,501	22,501			
2000	548,018.81	548,019	548,019			
2001	20,471.30	19,960	20,353	118	0.50	118
2002	5,904.89	5,462	5,570	335	1.50	223
2003	206,707.26	180,869	184,430	22,277	2.50	8,911
2004	15,493.02	12,782	13,034	2,459	3.50	703
2005	244,565.11	189,538	193,269	51,296	4.50	11,399
2006	584,112.45	423,482	431,819	152,293	5.50	27,690
2007	0.08					
2009	5,884.00	3,383	3,450	2,434	8.50	286
2011	131,314.49	62,374	63,602	67,712	10.50	6,449
2012	200,674.00	85,286	86,965	113,709	11.50	9,888
2013	347,322.84	130,246	132,810	214,513	12.50	17,161
2014	583,739.30	189,715	193,450	390,289	13.50	28,910
2015	1,539,521.11	423,368	431,703	1,107,818	14.50	76,401
2016	26,077.70	5,867	5,983	20,095	15.50	1,296
2017	418,912.23	73,310	74,753	344,159	16.50	20,858
2018	552,975.63	69,122	70,483	482,493	17.50	27,571
2019	466,288.94	34,972	35,660	430,629	18.50	23,277
2020	493,498.96	12,337	12,580	480,919	19.50	24,663
	6,413,982.66	2,492,593	2,530,434	3,883,549		285,804
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.6 4.46

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 391.2 OFFICE FURNITURE AND EQUIPMENT - E.D.P. EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
2016	6,431,370.31	5,788,233	5,696,588	734,782	0.50	734,782
2017	5,428,646.78	3,800,053	3,739,886	1,688,761	1.50	1,125,841
2018	2,837,782.26	1,418,891	1,396,426	1,441,356	2.50	576,542
2019	6,095,848.11	1,828,754	1,799,799	4,296,049	3.50	1,227,443
2020	4,561,515.87	456,152	448,930	4,112,586	4.50	913,908
	25,355,163.33	13,292,083	13,081,629	12,273,534		4,578,516
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						2.7 18.06

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 393 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 30-SQUARE						
1991	34,116.35	33,548	33,615	501	0.50	501
1993	107,936.90	98,943	99,142	8,795	2.50	3,518
1994	102,887.68	90,884	91,066	11,822	3.50	3,378
2000	130,828.73	89,399	89,578	41,251	9.50	4,342
2001	8,530.94	5,545	5,556	2,975	10.50	283
2003	61,839.75	36,073	36,145	25,695	12.50	2,056
2006	944,989.56	456,742	457,659	487,331	15.50	31,441
2014	22,400.00	4,853	4,863	17,537	23.50	746
2020	207,126.49	3,453	3,460	203,667	29.50	6,904
	1,620,656.40	819,440	821,084	799,572		53,169
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.0 3.28

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
1992	124,457.18	124,457	124,457			
1993	249,188.04	249,188	249,188			
1994	7,863.75	7,864	7,864			
1996	63,672.70	62,399	61,291	2,382	0.50	2,382
1997	183,835.64	172,806	169,738	14,098	1.50	9,399
2000	195,075.03	159,962	157,122	37,953	4.50	8,434
2001	378,459.71	295,199	289,959	88,501	5.50	16,091
2002	583,922.00	432,102	424,432	159,490	6.50	24,537
2003	298,630.88	209,042	205,331	93,300	7.50	12,440
2004	321,887.03	212,445	208,674	113,213	8.50	13,319
2005	414,543.82	257,017	252,455	162,089	9.50	17,062
2006	2,711,903.67	1,572,904	1,544,982	1,166,922	10.50	111,135
2007	764,289.56	412,716	405,390	358,900	11.50	31,209
2008	268,216.94	134,108	131,727	136,490	12.50	10,919
2009	1,706,958.42	785,201	771,262	935,696	13.50	69,311
2010	1,011,921.05	425,007	417,462	594,459	14.50	40,997
2011	1,218,704.71	463,108	454,887	763,818	15.50	49,279
2012	2,377,461.89	808,337	793,988	1,583,474	16.50	95,968
2013	1,677,887.50	503,366	494,431	1,183,456	17.50	67,626
2014	1,169,820.44	304,153	298,754	871,066	18.50	47,085
2015	1,372,966.46	302,053	296,691	1,076,275	19.50	55,194
2016	2,929,954.18	527,392	518,030	2,411,924	20.50	117,655
2017	1,388,523.37	194,393	190,942	1,197,581	21.50	55,701
2018	1,592,694.53	159,269	156,442	1,436,253	22.50	63,833
2019	2,767,616.97	166,057	163,109	2,604,508	23.50	110,830
2020	2,052,350.45	41,047	40,318	2,012,032	24.50	82,124
	27,832,805.92	8,981,592	8,828,926	19,003,880		1,112,530

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 17.1 4.00

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 395 LABORATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
2000	4,624.31	4,624	4,624			
2001	36,572.84	35,659	35,520	1,053	0.50	1,053
2002	79,984.00	73,985	73,696	6,288	1.50	4,192
2005	139,720.33	108,283	107,860	31,860	4.50	7,080
2006	58,532.76	42,436	42,270	16,263	5.50	2,957
2008	845.29	528	526	319	7.50	43
2009	31,479.93	18,101	18,030	13,450	8.50	1,582
2010	516,042.61	270,922	269,863	246,180	9.50	25,914
2011	42,334.35	20,109	20,030	22,304	10.50	2,124
2012	428,035.95	181,915	181,204	246,832	11.50	21,464
2013	67,929.97	25,474	25,374	42,556	12.50	3,404
2015	242,718.47	66,748	66,487	176,231	14.50	12,154
2017	181,601.91	31,780	31,656	149,946	16.50	9,088
2018	65,051.76	8,131	8,100	56,952	17.50	3,254
	1,895,474.48	888,695	885,240	1,010,235		94,309

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.7 4.98

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 397 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
2005	10,955.45	10,955	10,955			
2006	6,517,245.72	6,300,026	6,272,612	244,634	0.50	244,634
2007	1,703,443.26	1,533,099	1,526,428	177,015	1.50	118,010
2008	4,225,955.80	3,521,616	3,506,292	719,664	2.50	287,866
2009	4,102,141.10	3,144,989	3,131,303	970,838	3.50	277,382
2010	557,365.17	390,156	388,458	168,907	4.50	37,535
2011	4,340,229.69	2,748,798	2,736,837	1,603,393	5.50	291,526
2012	4,819,734.12	2,731,199	2,719,314	2,100,420	6.50	323,142
2013	8,143,219.35	4,071,610	4,053,892	4,089,327	7.50	545,244
2014	2,275,528.91	986,055	981,764	1,293,765	8.50	152,208
2015	13,005,614.18	4,768,769	4,748,018	8,257,596	9.50	869,221
2016	11,888,517.73	3,566,555	3,551,035	8,337,483	10.50	794,046
2017	1,458,922.84	340,410	338,929	1,119,994	11.50	97,391
2018	3,264,861.41	544,154	541,786	2,723,075	12.50	217,846
2019	7,068,399.18	706,840	703,764	6,364,635	13.50	471,454
2020	792,914.98	26,428	26,313	766,602	14.50	52,869
	74,175,048.89	35,391,659	35,237,700	38,937,348		4,780,374
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						8.1 6.44

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
2002	77,503.00	71,690	70,235	7,268	1.50	4,845
2004	60,334.98	49,776	48,765	11,570	3.50	3,306
2005	45,054.60	34,917	34,208	10,847	4.50	2,410
2006	36,150.54	26,209	25,677	10,474	5.50	1,904
2007	351.23	237	232	119	6.50	18
2015	10,621.75	2,921	2,862	7,759	14.50	535
	230,016.10	185,750	181,979	48,037		13,018
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.7 5.66

PART III. EXPERIENCED NET SALVAGE

DUQUESNE LIGHT COMPANY

EXPERIENCED RETIREMENTS BY ACCOUNT AND ASSOCIATED
COST OF REMOVAL, GROSS SALVAGE, AND NET SALVAGE

ACCT	REGULAR RETIREMENTS	COST OF REMOVAL	GROSS SALVAGE	NET SALVAGE
2016 TRANSACTION YEAR				
303.00	7,376,894.63			
352.00	10,903.68	85,929.47		85,929.47 -
353.00	3,513,445.92	1,144,499.45	176,179.52	968,319.93 -
354.00	1,363.82	4,753.86		4,753.86 -
355.00		1,089.57		1,089.57 -
356.00	36,521.25	20,472.46		20,472.46 -
357.00	145,866.40	681,770.97	434,966.40	246,804.57 -
358.00		17,436.80	17,436.80	
361.00	30,114.39	15,176.33	15.56	15,160.77 -
362.00	969,334.18	838,922.68	7,534.44	831,388.24 -
364.11	3,165,643.82	2,370,888.64	1,156,013.35	1,214,875.29 -
365.01	4,011,488.37	3,708,346.57	1,504,230.05	2,204,116.52 -
366.00	2,037,103.88	69,364.30	265,679.41	196,315.11
367.00	7,696,845.50	719,726.11	859,660.62	139,934.51
368.00	5,566,032.45	1,152,549.04	1,098,102.96	54,446.08 -
369.20	88,409.16	799,703.54		799,703.54 -
370.00	26,203,991.17	38,282.85		38,282.85 -
370.10	20,563.25			
373.00	894,301.27	96,120.89		96,120.89 -
390.10	27,433.44	298,888.81		298,888.81 -
392.00	4,271,213.01		390,121.40	390,121.40
393.00	177,767.94			
394.00	570,224.57			
395.00	221,859.42			
397.00	1,968,085.41			
398.00	4,448.76			
	69,009,855.69	12,063,922.34	5,909,940.51	6,153,981.83 -

DUQUESNE LIGHT COMPANY

EXPERIENCED RETIREMENTS BY ACCOUNT AND ASSOCIATED
COST OF REMOVAL, GROSS SALVAGE, AND NET SALVAGE

ACCT	REGULAR RETIREMENTS	COST OF REMOVAL	GROSS SALVAGE	NET SALVAGE
2017 TRANSACTION YEAR				
303.00	2,990,977.95			
350.00	22,290.30	1,137.23 -	29,000.00	30,137.23
352.00	93,267.32	58,443.94	1,523.85	56,920.09 -
353.00	2,396,820.00	678,910.71	60,109.10	618,801.61 -
356.00	27,400.41	45,487.38	23,011.67	22,475.71 -
357.00	11,129.15	197,757.98	194,412.25	3,345.73 -
360.00	90,950.90			
361.00	17,000.91	14,089.24		14,089.24 -
362.00	1,456,115.01	1,075,470.04	28,424.69	1,047,045.35 -
364.11	6,259,162.37	3,135,094.68	893,246.99	2,241,847.69 -
365.01	6,477,151.12	1,121,162.38	597,641.05	523,521.33 -
366.00	78,627.23	31,923.59	1,482.81	30,440.78 -
367.00	2,880,853.29	547,037.25	498,352.48	48,684.77 -
368.00	6,845,491.37	1,077,400.80	1,095,428.06	18,027.26
369.20	457,517.88	1,442,930.18		1,442,930.18 -
370.00	21,380,302.84	2,008.39		2,008.39 -
370.10	12,491.73			
373.00	1,144,840.20	37,051.86		37,051.86 -
390.10	299,416.57	60,454.26		60,454.26 -
391.00	1,618,904.25			
392.00	4,448,975.34	42,884.00 -	128,074.50	170,958.50
393.00	14,796.06			
394.00	391,617.62			
395.00	610,947.01			
397.00	3,168,684.48			
	63,195,731.31	9,481,201.45	3,550,707.45	5,930,494.00 -
2018 TRANSACTION YEAR				
352.00	48,329.79	1,620.85		1,620.85 -
353.00	3,138,131.87	934,401.09	1,999.55	932,401.54 -
355.00	3,803.03	1,037.79		1,037.79 -
356.00	3,819.27	44,180.18		44,180.18 -
362.00	1,700,184.77	652,537.25	6,716.85	645,820.40 -
364.11	8,815,643.61	4,527,343.88	677,169.04	3,850,174.84 -
365.01	10,674,256.33	1,400,699.74	1,949,544.69	548,844.95
366.00	227,644.37	43,443.69		43,443.69 -
367.00	7,741,079.25	1,016,492.94	2,259,047.98	1,242,555.04
368.00	10,307,824.66	1,180,118.90	756,447.63	423,671.27 -
369.20	1,045,988.52	1,401,663.80		1,401,663.80 -
370.00	25,943,853.96	277,982.71		277,982.71 -
373.00	573,911.34	39,295.93		39,295.93 -
390.10	17,350.21			
392.00	1,902,741.55	86,300.00 -	25,053.20	111,353.20
396.00	302,297.30			
397.00	2,171,279.67			
	74,618,139.50	11,434,518.75	5,675,978.94	5,758,539.81 -

DUQUESNE LIGHT COMPANY

EXPERIENCED RETIREMENTS BY ACCOUNT AND ASSOCIATED
COST OF REMOVAL, GROSS SALVAGE, AND NET SALVAGE

ACCT	REGULAR RETIREMENTS	COST OF REMOVAL	GROSS SALVAGE	NET SALVAGE
2019 TRANSACTION YEAR				
353.00	2,208,563.66	580,806.30		580,806.30 -
354.00	645,954.25			
356.00	45,999.22	196,952.91		196,952.91 -
357.00	16,636.40			
358.00	98,482.01			
361.00	56,242.55	65,630.63		65,630.63 -
362.00	2,079,989.64	1,470,386.84		1,470,386.84 -
364.11	6,412,418.85	3,970,076.78	1,038,461.30	2,931,615.48 -
365.01	7,649,870.57	2,512,801.50	1,589,500.95	923,300.55 -
366.00	61,452.20	65,140.59		65,140.59 -
367.00	5,757,578.07	1,565,025.76	644,736.30	920,289.46 -
368.00	9,099,589.71	1,633,372.56	600,740.50	1,032,632.06 -
369.20	318,642.04	1,377,092.11		1,377,092.11 -
370.00	235,499.28	5,317.56		5,317.56 -
373.00	1,701,296.30	43,204.27		43,204.27 -
390.10	40,650.34	8,466.59		8,466.59 -
390.20	10,174.02	11,905.33		11,905.33 -
392.00	1,997,054.93	30,370.00 -	137,295.00	167,665.00
396.00	97,970.01			
397.00	5,893,626.21			
	44,427,690.26	13,475,809.73	4,010,734.05	9,465,075.68 -
2020 TRANSACTION YEAR				
352.00	24,188.90	41,009.59	992.28	40,017.31 -
353.00	3,671,416.21	897,620.21	8,206.17	889,414.04 -
354.00	708,579.61	38,063.05		38,063.05 -
355.00	19,494.35	4,469.59		4,469.59 -
356.00	148,576.23	229,134.07		229,134.07 -
361.00	71,671.51	32,484.63		32,484.63 -
362.00	4,274,291.09	1,399,570.05		1,399,570.05 -
364.11	2,187,353.77	4,245,098.45	860,073.01	3,385,025.44 -
365.01	4,183,197.74	2,379,647.12	1,336,981.27	1,042,665.85 -
366.00	172,634.86	62,809.75		62,809.75 -
367.00	4,323,718.86	1,589,410.99	874,677.23	714,733.76 -
368.00	4,839,314.97	1,618,214.51	457,751.16	1,160,463.35 -
369.20		1,004,737.81		1,004,737.81 -
370.00	33,617.81	491.12		491.12 -
373.00	1,288,041.69	18,578.66		18,578.66 -
390.10	7,113.61	28,867.79		28,867.79 -
390.20	10,174.02			
392.00	2,298,354.30	74,667.98	273,931.47	199,263.49
396.00	111,968.47	4,772.94	17,510.25	12,737.31
397.00	10,276,213.83	245.02		245.02 -
	38,649,921.83	13,669,893.33	3,830,122.84	9,839,770.49 -
TOTAL	289,901,338.59	60,125,345.60	22,977,483.79	37,147,861.81 -



2021 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION
ACCRUALS RELATED TO ELECTRIC PLANT
AS OF DECEMBER 31, 2021

EXHIBIT JJS-2

Prepared by:



*Excellence Delivered **As Promised***

DUQUESNE LIGHT COMPANY

Pittsburgh, Pennsylvania

2021 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS

RELATED TO ELECTRIC PLANT

AS OF DECEMBER 31, 2021

EXHIBIT JJS-2

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

Camp Hill, Pennsylvania



*Excellence Delivered **As Promised***

April 12, 2021

Duquesne Light Company
411 7th Avenue
Pittsburgh, PA 15219

Attention Jaime A. Bachota
Assistant Controller

Ladies and Gentlemen:

Pursuant to your request, we have determined the annual depreciation accruals applicable to the electric plant of Duquesne Light Company. The results of our study as of December 31, 2021 are presented in the attached report. The results of our study as of December 31, 2020 are presented in our report titled "2020 Depreciation Study - Calculated Annual Depreciation Accruals Related to Electric Plant as of December 31, 2020". The same methods, procedures and estimates are used in both studies.

The attached report sets forth a description of the methods and procedures upon which the study was based, the estimates of survivor curves and the calculated annual depreciation rates as of December 31, 2021. The results are summarized on pages V-4 through V-8 of the report.

Respectfully submitted,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC

A handwritten signature in black ink that reads "John J. Spanos".

JOHN J. SPANOS
President

JJS:mle

067908

Gannett Fleming Valuation and Rate Consultants, LLC

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PART I. INTRODUCTION

DUQUESNE LIGHT COMPANY DEPRECIATION STUDY

PART I. INTRODUCTION

SCOPE

This report presents the results of the depreciation study as applied to electric plant in service as of December 31, 2021. Gannett Fleming Valuation and Rate Consultants, LLC prepared this report on behalf of Duquesne Light Company. It relates to the concepts, methods and basic judgments which underlie recommended annual depreciation accrual rates related to current electric plant in service.

The annual depreciation accrual rates and amounts presented herein are based on a service life study incorporating data through 2019 prepared pursuant to the rules of 52 Pa. Code, Chapter 73.6.

BASIS OF STUDY

Depreciation and Amortization

Depreciation, as defined in the Uniform System of Accounts, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of electric plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service.

Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

The calculation of annual and accrued depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. These subjects are discussed in the sections which follow. For most plant accounts, depreciation accruals and accrued depreciation were calculated using the straight line method, the remaining life basis, and average service life (ASL) procedure for plant installed prior to 1983 and the equal life group procedure (ELG) for 1983 and subsequent vintages. The calculations were based on the attained ages and estimated service life characteristics for each depreciable group of electric plant. For certain general plant accounts, the amortization amounts, annual and accrued, were based on the age of the vintage and the selected amortization period.

Survivor curves were used to reflect the expected dispersion of retirements, thus providing a consistent method of estimating service lives and depreciation for mass property. Iowa type curves were used to depict the estimated survivor curves. For life span groups, the estimate of life characteristics is consistent because the calculated lives of the units within a group are obtained by employing a single probable retirement date for the entire group.

Service Life Estimates

The method of estimating service life consisted of compiling the service life history of the plant accounts, subaccounts or depreciable groups, reducing this history

to trends through the use of acceptable actuarial techniques, and forecasting the trend of survivors for each depreciable group on the basis of interpretations of past trends and consideration of Company plans for the future. The combination of the historical trend and the estimated future trend yielded a complete pattern of life characteristics from which the average service life was derived.

The Company's service life estimates used in the depreciation calculation incorporated historical data compiled through 2019 from the property records of the Company. Such data included plant additions, retirements, transfers and other activity. Generally, retirement data for the years 1964 through 2019 were used in the actuarial life table computations which were the primary statistical support of the service life estimates.

A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirement was obtained through field trips conducted during the course of the service life study. Discussions with operating and management personnel also provided information regarding plans for the future which was incorporated in the interpretation and extrapolation of the statistical analyses.

AMORTIZATION OF NET SALVAGE

Inasmuch as this report relates primarily to Pennsylvania rate regulation practices, under which experienced costs of negative net salvage are amortized after their occurrence, no adjustments for expected salvage were made to either the annual depreciation accrual or the calculated accrued depreciation for the individual accounts. The annual provision for recovering negative net salvage is based on the amortization of net salvage over a five-year period.

PART II. ESTIMATION OF SURVIVOR CURVES

PART II. ESTIMATION OF SURVIVOR CURVES

Survivor Curves

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units, or by constructing a survivor curve by plotting the number of units which survive at successive ages. The use of survivor curves, which reflect experienced and expected dispersion of service lives, is a systematic and rational means of estimating average service lives to be used to calculate depreciation for utility property. A discussion of the general concept of survivor curves and the Iowa type survivor curves is presented.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1 the remaining life at age 30 years is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval and is derived by obtaining the

differences between the amount of property surviving at the beginning and at the end of each interval.

Iowa Type Curves

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numerical subscripts represent the relative heights of the modes of the frequency curves within each family.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the

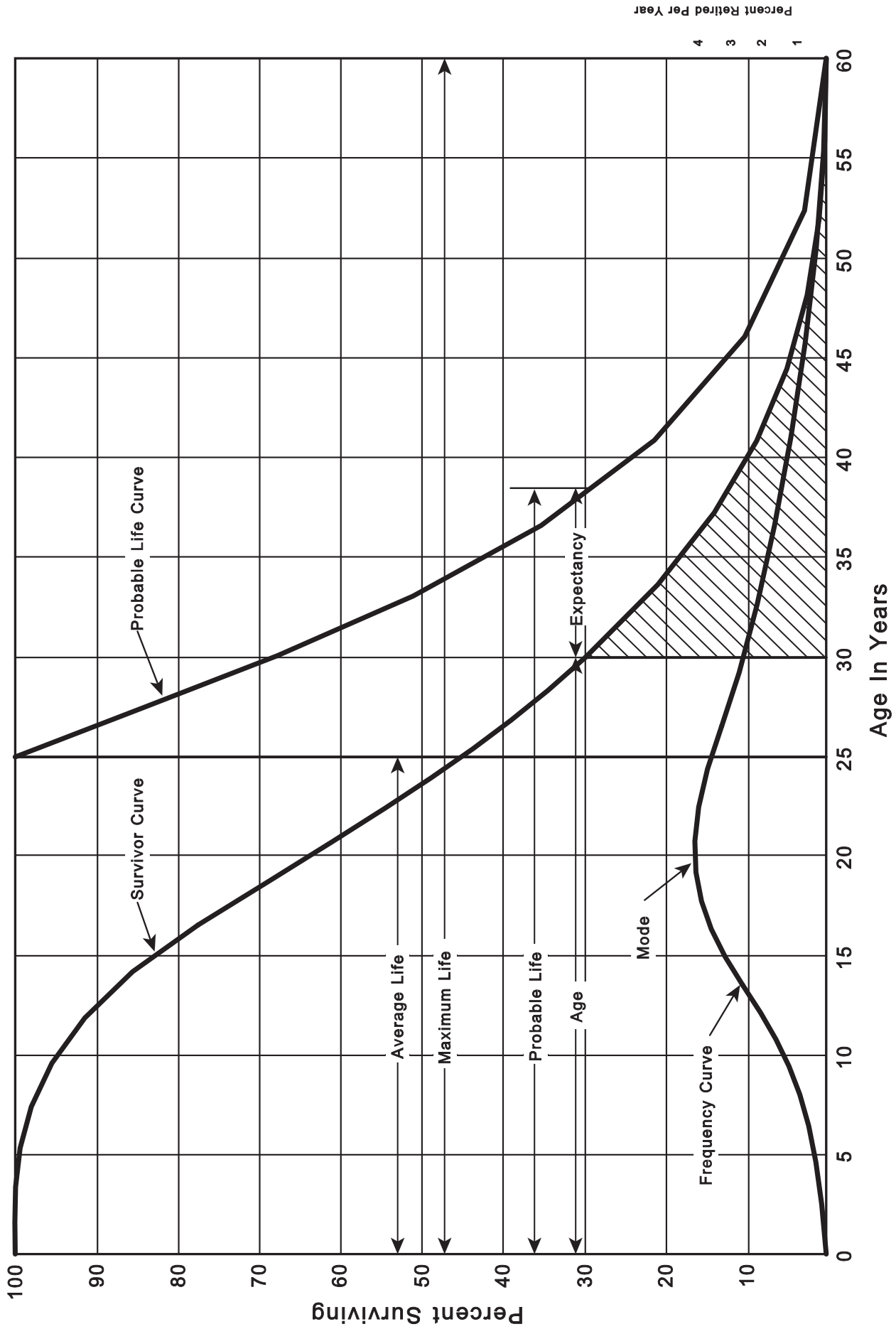


Figure 1. A Typical Survivor Curve and Derived Curves

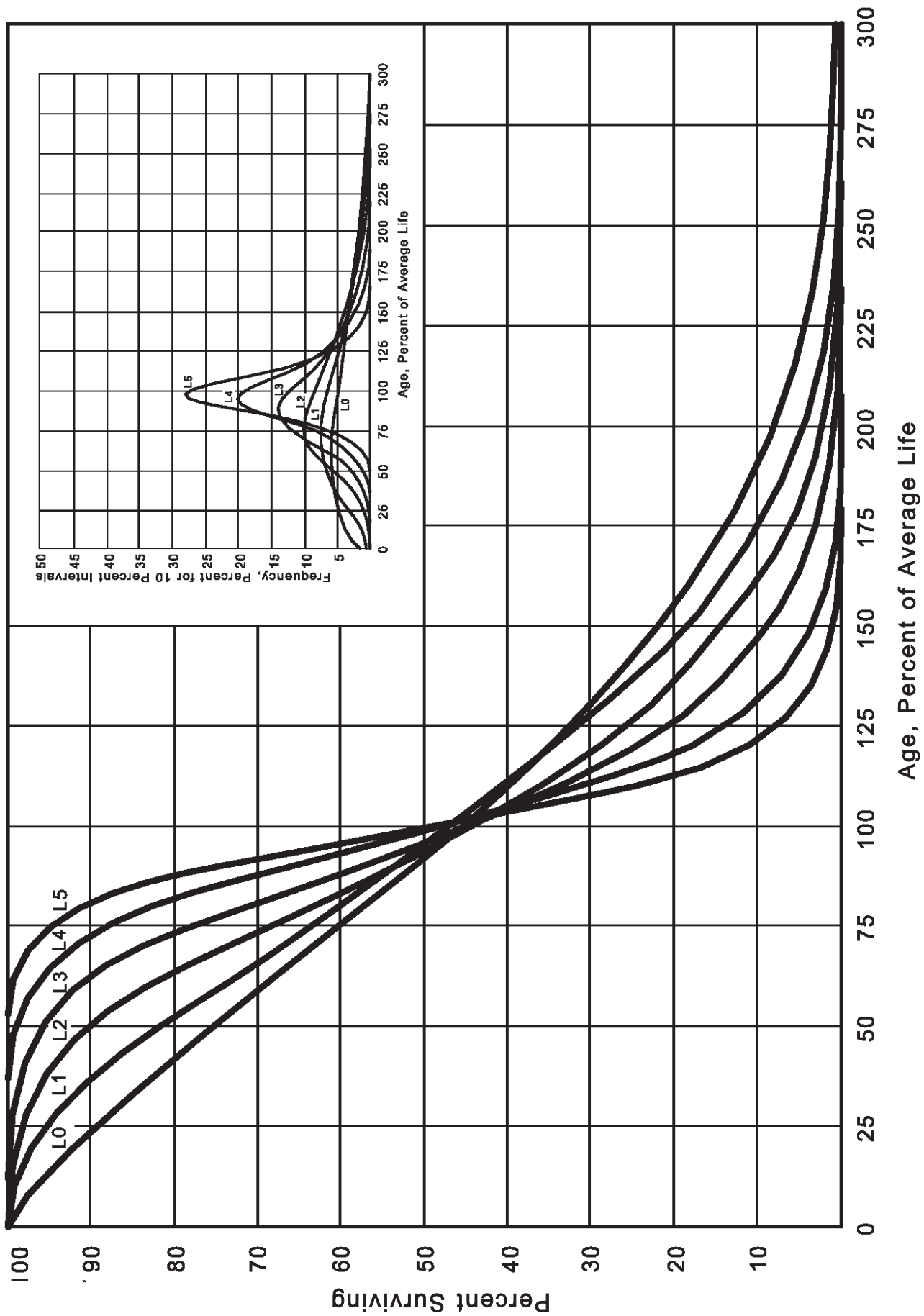


Figure 2. Left Modal or "L" lowa Type Survivor Curves

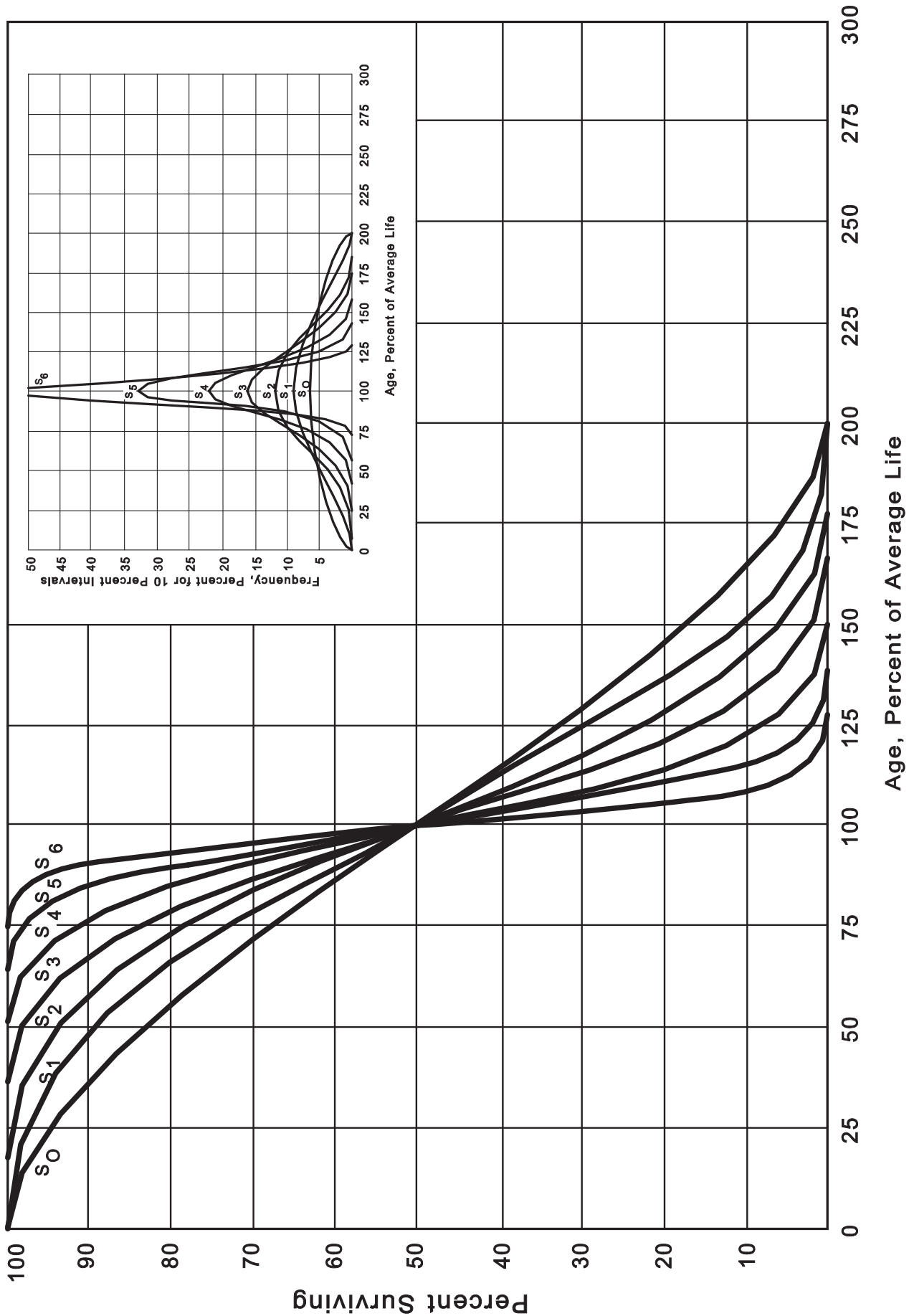


Figure 3. Symmetrical or "S" IOWA Type Survivor Curves

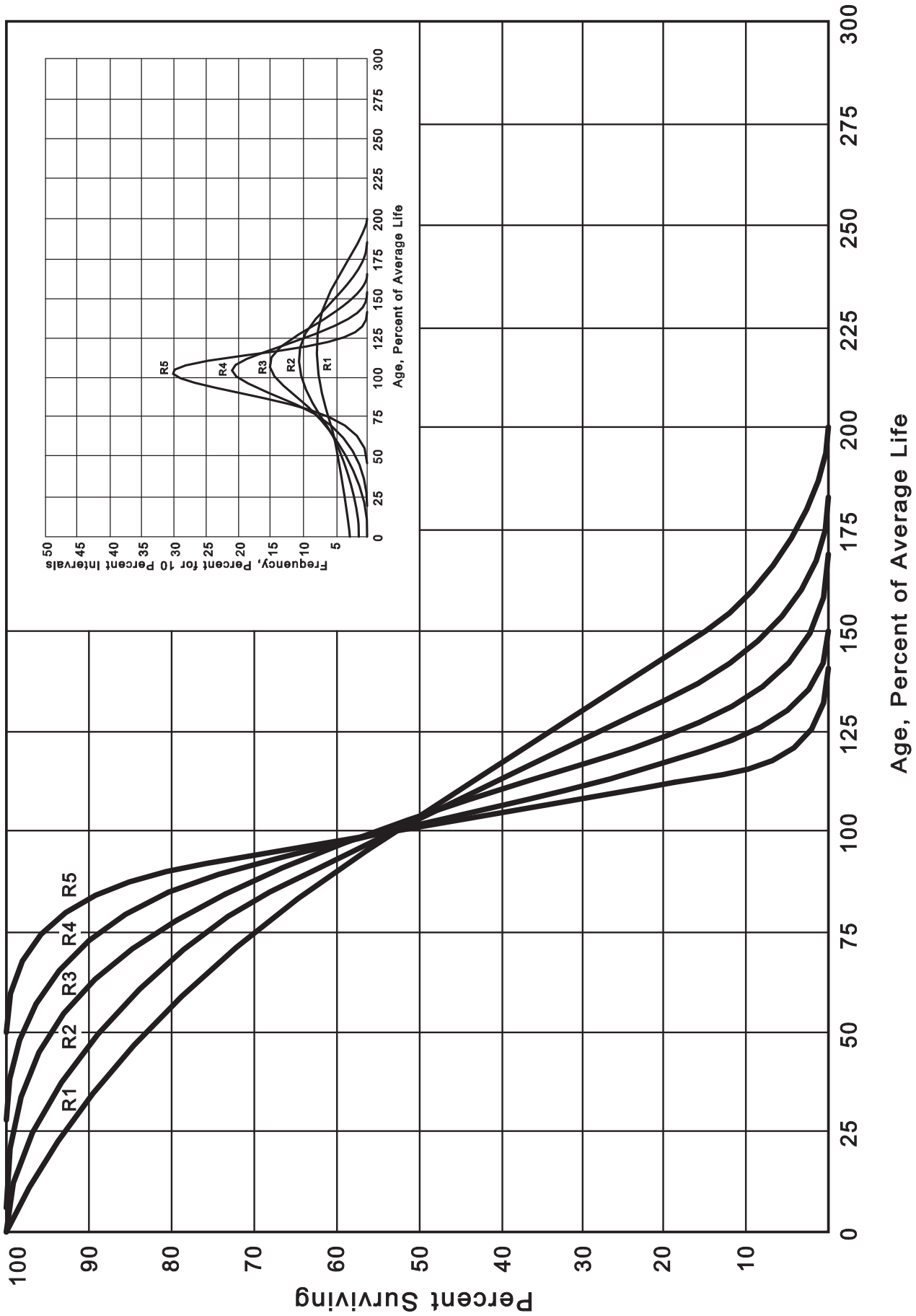


Figure 4. Right Modal or "R" lowa Type Survivor Curves

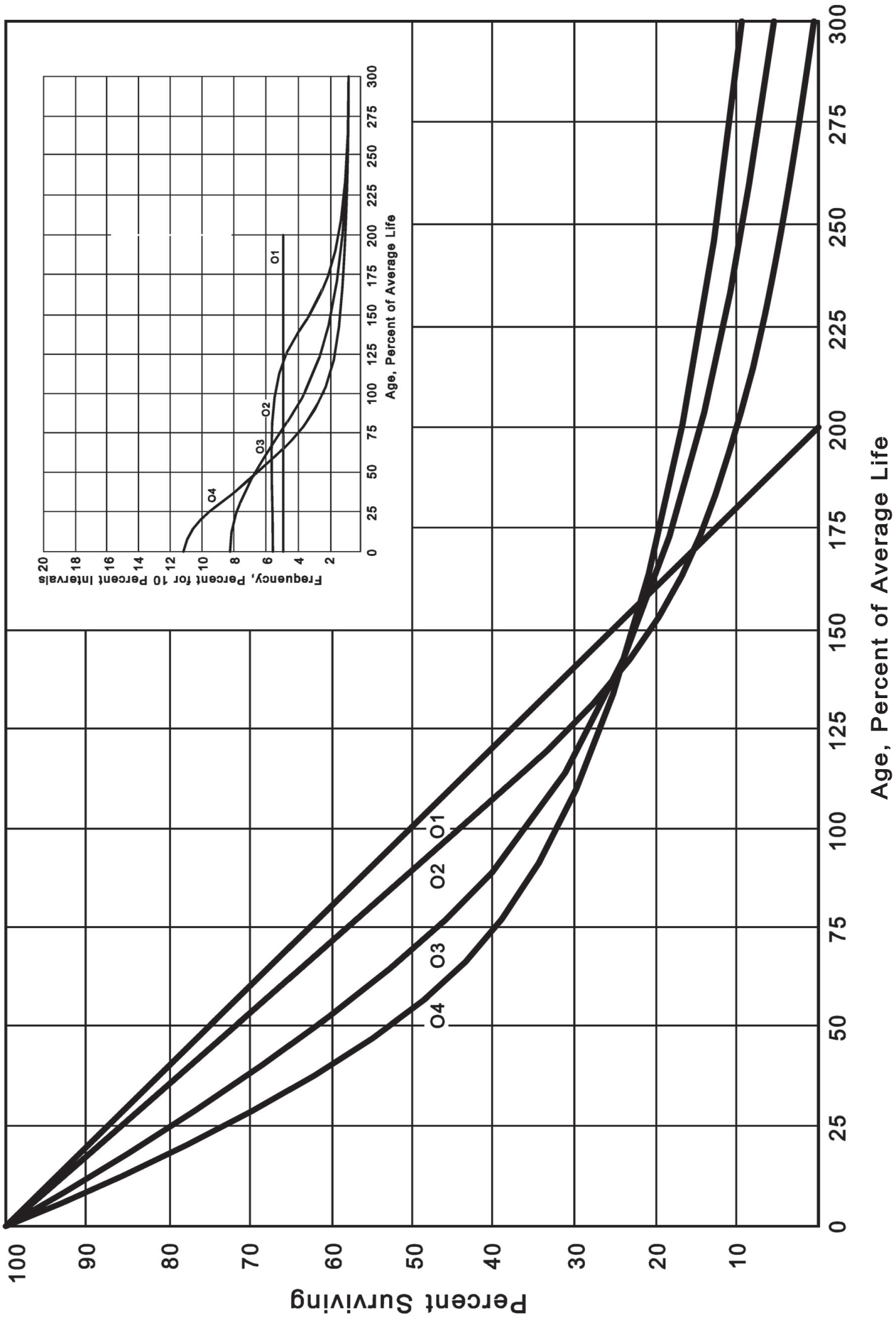


Figure 5. Origin Modal or "O" Iowa Type Survivor Curves

Experiment Station's Bulletin 125.¹ These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."² In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

Survivor curves for groups in which all property is expected to be retired concurrently, such as power plants, are obtained by truncating smooth survivor curves at an age before zero percent surviving is reached. Such groups to which truncated survivor curves are applicable are designated as life span groups. In life span groups of one or more vintages, future retirements of all property included in the group are anticipated to occur at a specific date or over a restricted range of future dates which are represented by an estimated probable retirement date. Survivor curves for life span groups can be developed using both available historical experience and known or forecasted retirement dates. The life span of both the original installation and a subsequent addition is the number of years which elapse between its installation and the final retirement of the group. During the life of the group as a whole, interim retirements normally occur between age zero and the maximum age to produce a survivor pattern which is referred to as an "interim survivor curve".

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available or for

¹ Winfrey, Robley. Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

²Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

which aged accounting experience is developed by statistically aging unaged amounts and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text, and is also explained in several publications, including "Statistical Analyses of Industrial Property Retirements,"³ "Engineering Valuation and Depreciation,"⁴ and "Depreciation Systems."⁵

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band, and the band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

Schedules of Annual Transactions in Plant Records.

The property group used to illustrate the retirement rate method is observed for the experience band 2011-2020 during which there were placements during the years 2006-2020. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-12 and II-13. In Schedule 1, the year of installation (year placed) and the year of retirement

³Winfrey, Robley, Supra Note 1.

⁴Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 2.

⁵Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2006 were retired in 2011. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the staircase line drawn on the table beginning with the 2011 retirements of 2006 installations and ending with the 2020 retirements of the 2015 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements but are used in developing the exposures at the beginning of each age interval.

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2011-2020
SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Retirements, Thousands of Dollars										Total During Age Interval (12)	Age Interval (13)
	During Year											
	2011 (2)	2012 (3)	2013 (4)	2014 (5)	2015 (6)	2016 (7)	2017 (8)	2018 (9)	2019 (10)	2020 (11)		
2006	10	11	12	13	14	16	23	24	25	26	26	13½-14½
2007	11	12	13	15	16	18	20	21	22	19	44	12½-13½
2008	11	12	13	14	16	17	19	21	22	18	64	11½-12½
2009	8	9	10	11	11	13	14	15	16	17	83	10½-11½
2010	9	10	11	12	13	14	16	17	19	20	93	9½-10½
2011	4	9	10	11	12	13	14	15	16	20	105	8½-9½
2012		5	11	12	13	14	15	16	18	20	113	7½-8½
2013			6	12	13	15	16	17	19	19	124	6½-7½
2014				6	13	15	16	17	19	19	131	5½-6½
2015					7	14	16	17	19	20	143	4½-5½
2016						8	18	20	22	23	146	3½-4½
2017							9	20	22	25	150	2½-3½
2018								11	23	25	151	1½-2½
2019									11	24	153	½-1½
2020										13	80	0-½
Total	53	68	86	106	128	157	196	231	273	308	1,606	

Experience Band 2011-2020

Placement Band 2006-2020

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2011-2020
SUMMARIZED BY AGE INTERVAL

Year Placed	Acquisitions, Transfers and Sales, Thousands of Dollars										Total During Age Interval (12)	Age Interval (13)	
	During Year												
	2011 (2)	2012 (3)	2013 (4)	2014 (5)	2015 (6)	2016 (7)	2017 (8)	2018 (9)	2019 (10)	2020 (11)			
2006	-	-	-	-	-	-	60 ^a	-	-	-	-	-	13½-14½
2007	-	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2008	-	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2009	-	-	-	-	-	-	-	(5) ^b	-	-	60	-	10½-11½
2010	-	-	-	-	-	-	-	6 ^a	-	-	-	-	9½-10½
2011	-	-	-	-	-	-	-	-	-	-	(5)	-	8½-9½
2012	-	-	-	-	-	-	-	-	-	-	6	-	7½-8½
2013	-	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2014	-	-	-	-	-	-	-	(12) ^b	-	-	-	-	5½-6½
2015	-	-	-	-	-	-	-	-	22 ^a	-	-	-	4½-5½
2016	-	-	-	-	-	-	-	(19) ^b	-	-	10	-	3½-4½
2017	-	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2018	-	-	-	-	-	-	-	-	-	(102) ^c	(121)	-	1½-2½
2019	-	-	-	-	-	-	-	-	-	-	-	-	½-1½
2020	-	-	-	-	-	-	-	-	-	-	-	-	0-½
Total	-	-	-	-	-	-	60	(30)	22	(102)	(50)	-	

^a Transfer Affecting Exposures at Beginning of Year

^b Transfer Affecting Exposures at End of Year

^c Sale with Continued Use

Parentheses Denote Credit Amount.

Schedule of Plant Exposed to Retirement.

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-15.

The surviving plant at the beginning of each year from 2011 through 2020 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year". The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2016 are calculated in the following manner:

Exposures at age 0	=	amount of addition	=	\$750,000
Exposures at age ½	=	\$750,000- \$ 8,000	=	\$742,000
Exposures at age 1½	=	\$742,000- \$18,000	=	\$724,000
Exposures at age 2½	=	\$724,000- \$20,000 - \$19,000	=	\$685,000
Exposures at age 3½	=	\$685,000- \$22,000	=	\$663,000

For the entire experience band 2011-2020 the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789,

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
 JANUARY 1 OF EACH YEAR 2011-2020
 SUMMARIZED BY AGE INTERVAL

Year	Exposures, Thousands of Dollars										Total at Beginning of Age Interval (12)	Age Interval (13)
	Annual Survivors at the Beginning of the Year											
Placed	2011 (2)	2012 (3)	2013 (4)	2014 (5)	2015 (6)	2016 (7)	2017 (8)	2018 (9)	2019 (10)	2020 (11)		
2006	255	245	234	222	209	195	239	216	192	167	167	13½-14½
2007	279	268	256	243	228	212	194	174	153	131	323	12½-13½
2008	307	296	284	271	257	241	224	205	184	162	531	11½-12½
2009	338	330	321	311	300	289	276	262	242	226	823	10½-11½
2010	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½
2011	420 ^a	416	407	397	386	374	361	347	332	316	1,503	8½-9½
2012		460 ^a	455	444	432	419	405	390	374	356	1,952	7½-8½
2013			510 ^a	504	492	479	464	448	431	412	2,463	6½-7½
2014				580 ^a	574	561	546	530	501	482	3,057	5½-6½
2015					660 ^a	653	639	623	628	609	3,789	4½-5½
2016						750 ^a	742	724	685	663	4,332	3½-4½
2017							850 ^a	841	821	799	4,955	2½-3½
2018								960 ^a	949	926	5,719	1½-2½
2019									1,080 ^a	1,069	6,579	½-1½
2020										1,220 ^a	7,490	0-½
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780	

^aAdditions during the year

shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table

The original life table, illustrated in Schedule 4 on page II-17, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval.

The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	$143,000 \div 3,789,000$	= 0.0377
Survivor Ratio	=	$1.000 - 0.0377$	= 0.9623
Percent surviving at age 5½	=	$(88.15) \times (0.9623)$	= 84.83

SCHEDULE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2011-2020

Placement Band 2006-2020

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of <u>Interval</u> (1)	Exposures at Beginning of <u>Age Interval</u> (2)	Retirements During Age <u>Interval</u> (3)	Retirement <u>Ratio</u> (4)	Survivor <u>Ratio</u> (5)	Percent Surviving at Beginning of <u>Age Interval</u> (6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	167	26	0.1557	0.8443	42.24
14.5					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.

Column 3 from Schedule 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 divided by Column 2.

Column 5 = 1.0000 minus Column 4.

Column 6 = Column 5 multiplied by Column 6 as of the Preceding Age Interval.

The totals of the exposures and retirements (Columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

The original survivor curve is plotted from the original life table (Column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the SO type curve with a 12-year average life appears to be the best fit and appears

to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the SO. In Figure 9, the three fittings, 12-L1, 12-SO, and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group, assuming no contrary relevant factors external to the analysis of historical data.

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

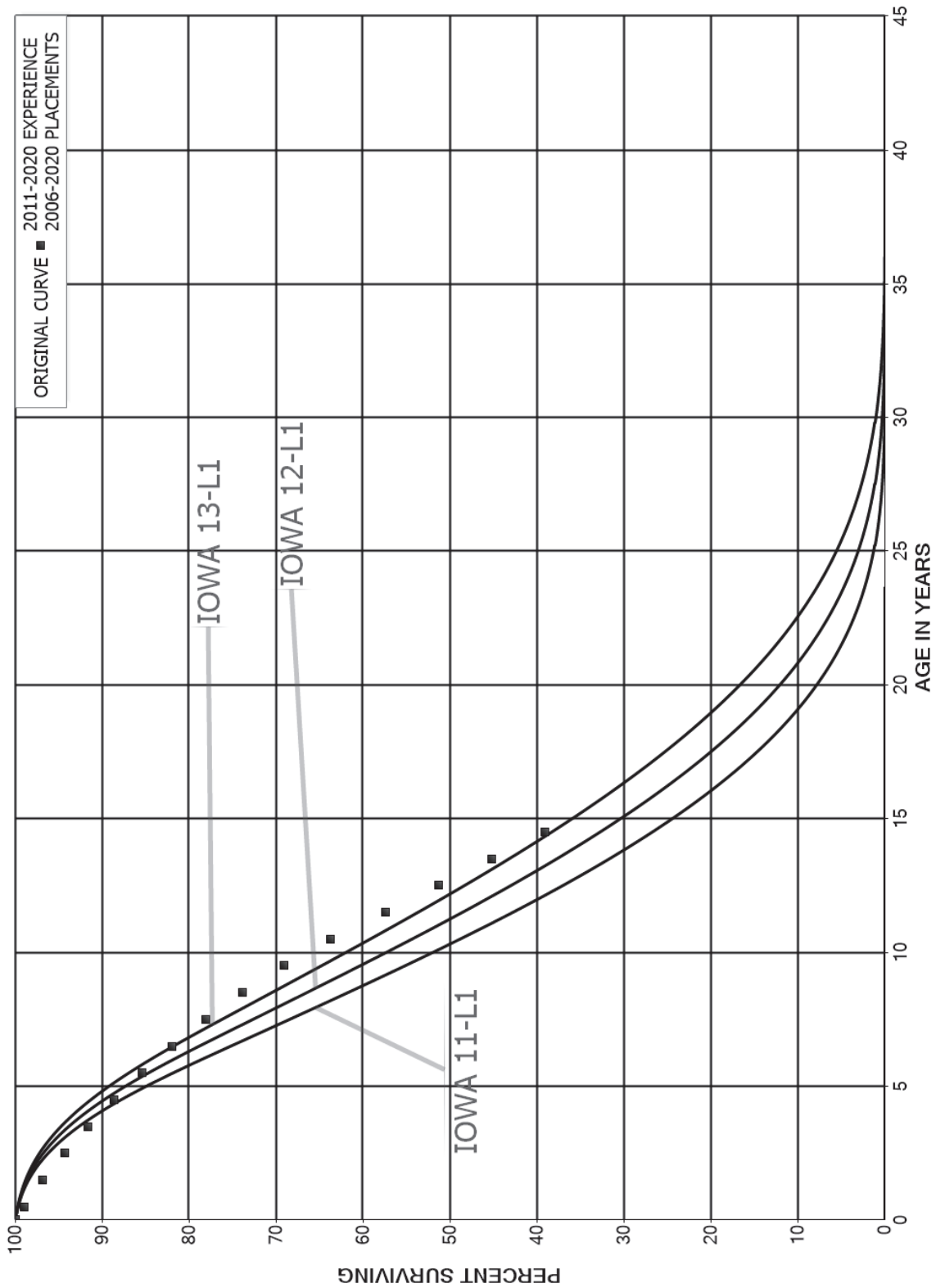


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

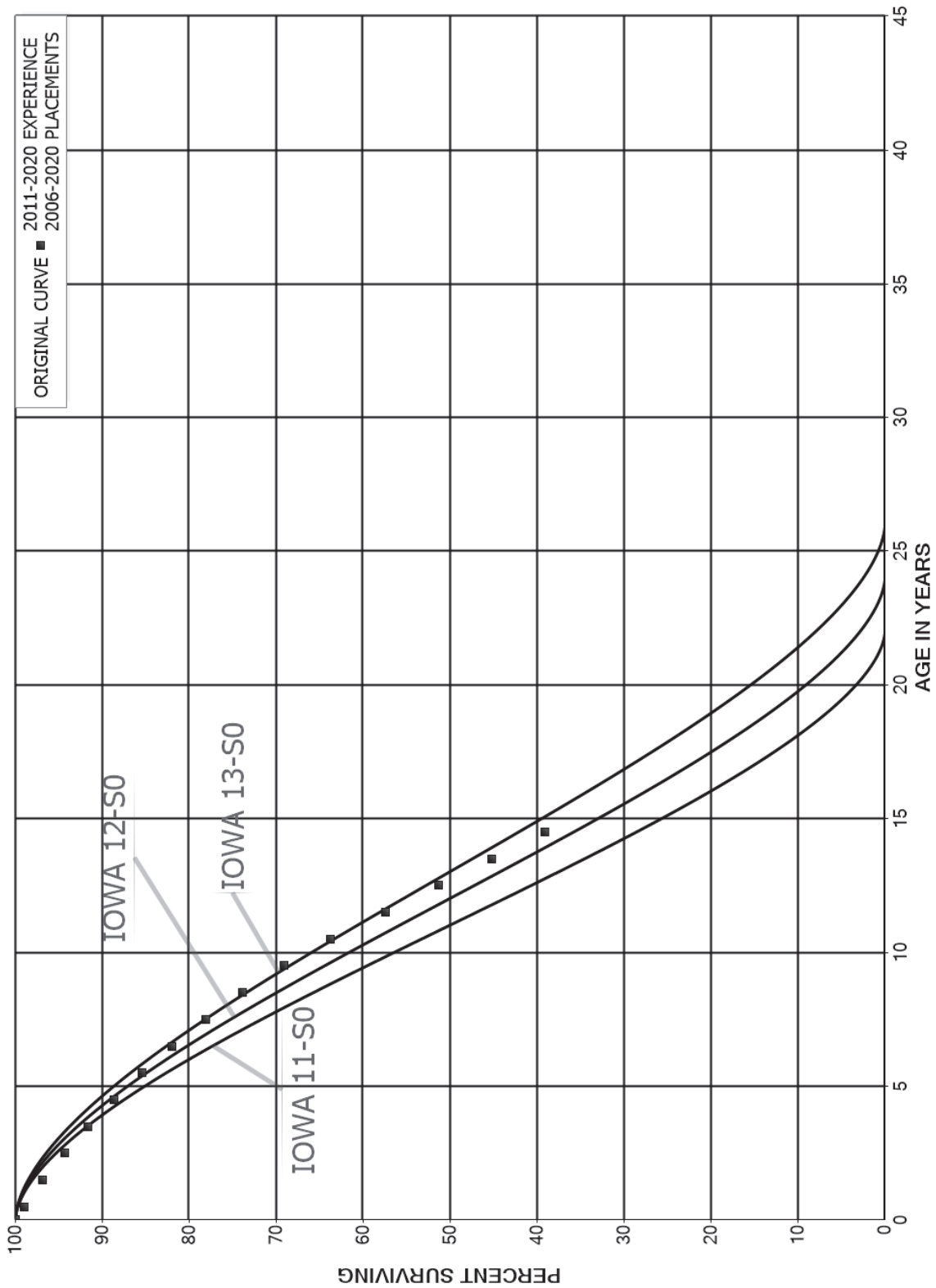


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

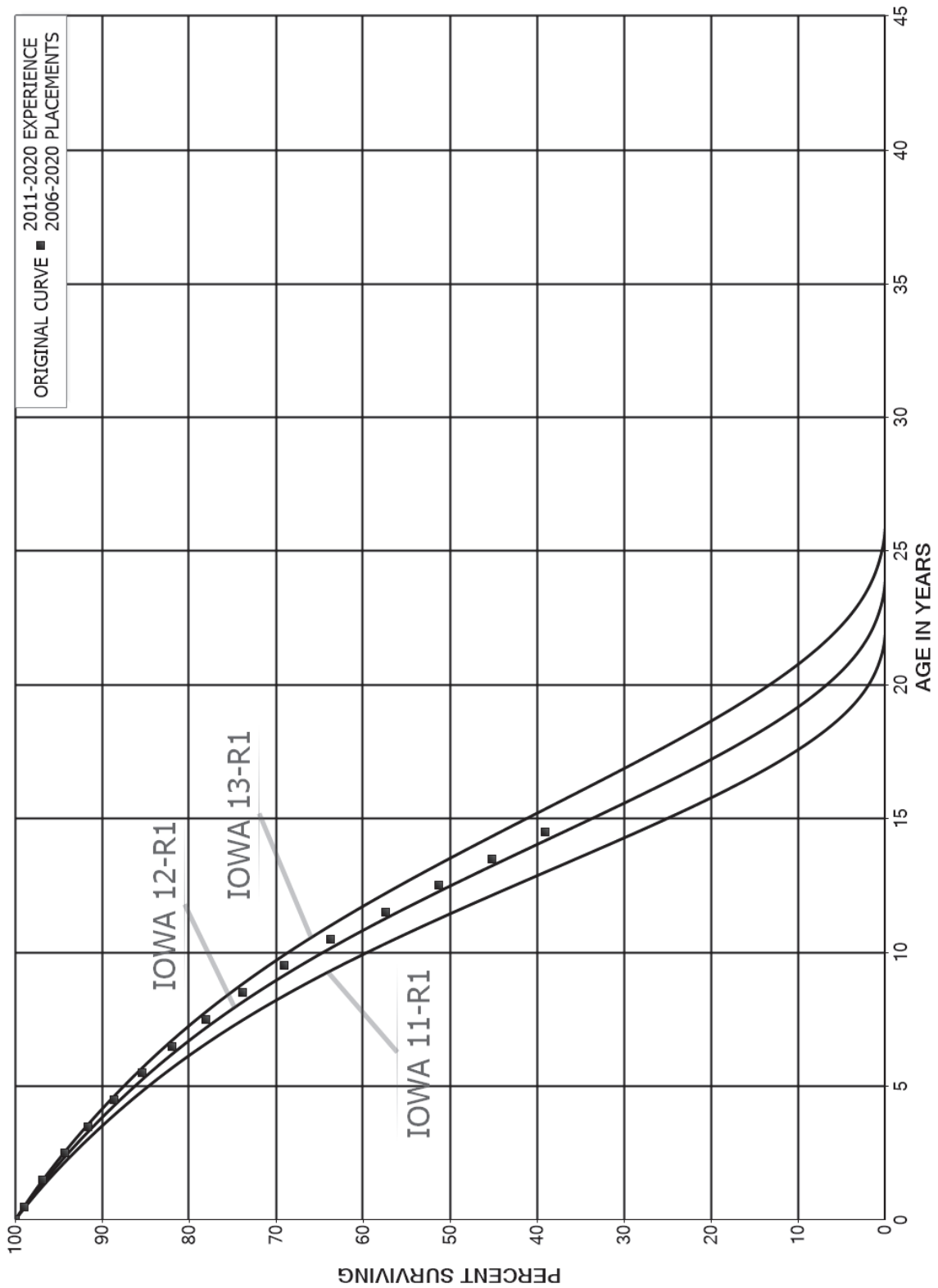
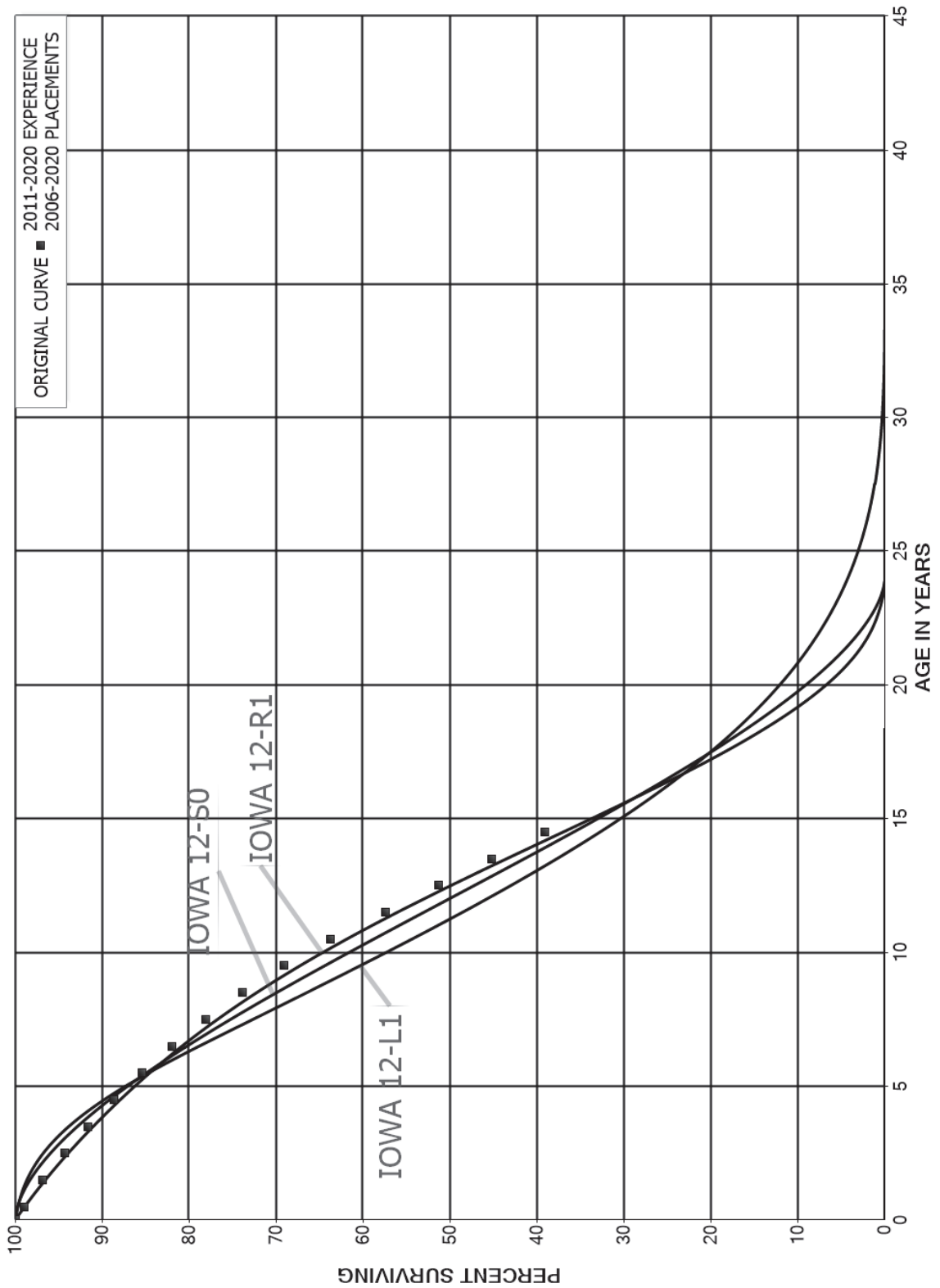


FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES



PART III. SERVICE LIFE CONSIDERATIONS

PART III. SERVICE LIFE CONSIDERATIONS

Field Trips

In order to be familiar with the operation of the Company and observe representative portions of the plant, field trips have been conducted periodically. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during these field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

During the extensive period of years our firm has been conducting depreciation studies for the Company, the field trips have resulted in numerous reviews of the Company's operating areas. The following is a list of the locations visited during the most recent trips.

November 23, 2020

- Penn Hills Service Center
- Logans Ferry Substation
- Plum Substation
- Aber Substation
- Universal Substation
- Evergreen Substation
- Wilmerding Substation
- East McKeesport Substation
- McKeesport Service Center

June 29, 2015

- Forbes Substation
- Arsenal Substation
- North Substation
- Preble Avenue Office Building
- Woods Run Complex

May 11, 2010

- Woods Run Complex
- Brunot Island Substation
- Arsenal Substation
- Oakland Substation
- Preble Avenue Office Building

August 18, 2005

Carson Substation
J&L Southside Substation
Oakland Substation
Post Perry Substation
Wilmerding Substation
Woods Run Complex
Preble Avenue Office Building

August 9 and 10, 1999

Raccoon T & D Headquarters
Raccoon S & S Headquarters
Raccoon Garage
Raccoon Substation
Valley Substation
Beaver Valley Substation
Crescent Substation
Findlay Substation
Woodville Substation
Woods Run Guard House
Brunot Island Substations
Manchester Facility
Forbes Substation
Carson Substation
Oakland Substation
Arsenal Substation
Northern District Headquarters

May 19-21, 1987

South Heights Building
Crescent Substation
Hopewell Substation
Phillips Transmission Yard
Phillips Power Station and Scrubbers
Collier Substation
Fort Martin Power Station
Beaver Valley Power Station
Beaver Valley Transmission Yard
Midland Substation
Banksville Building
Arsenal Substation
Kirkwood Street Building
Sammis Power Station
Eastlake Power Station
Northern Building
Highland Substation
Oakland Substation
Mansfield Power Station and Scrubbers

Raccoon Substation
Western Division S&S Building
Western Division Headquarters Building
Preble Building
Brunot Island Substation
Brunot Island Transmission Yard
Brunot Island Power Station

May 4-6, 1987

Elrama Power Station
McKeesport Substation
Dravosburg Substation
Duquesne Substation
Wilmerding Substation
Hershey Road Building
Main Office Building
Cheswick Substation
Universal Substation
Manchester Substation
System Control Center

Judgment

The survivor curve estimates were based on judgment which considered a number of factors. The primary factors were the statistical analyses of data; current Company policies and outlook as determined during the field trips and other conversations with management; and the survivor curve estimates from previous studies of this company and other electric companies.

The statistical analyses resulted in good to excellent indications of the survivor patterns experienced for most of the major accounts. The plant accounts or subaccounts for which the statistical analyses were significant factors in the judgments of the survivor curves are as follows:

<u>Account</u>	<u>Title</u>
<u>Transmission Plant</u>	
352	Structures and Improvements
353	Station Equipment
354	Towers and Fixtures
355	Poles and Fixtures
358	Underground Conductors and Devices
<u>Distribution Plant</u>	
362.1	Station Equipment - Company Stations
362.2	Station Equipment - Customer High Tension
365.01	Overhead Conductors and Devices
367	Underground Conductors and Devices
368.1	Line Transformers - Overhead
368.3	Line Transformers - Conventional Distribution
368.5	Line Transformers - Network
368.7	Line Transformers - Underground Residential Distribution
369.2	Services
370	Meters and Smart Meters
370.1	Meters – Communication Equipment
<u>General Plant</u>	
390.1	Structures and Improvements

Account 362.1, Station Equipment - Company Stations, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Aged retirement and other plant accounting data were compiled for the years 1964 through 2019. These data were coded in the course of the Company's normal recordkeeping according to plant account or property group, type of transaction, year in which the transaction took place, and year in which the electric plant was placed in service. The data were analyzed by the retirement rate method of life analysis. The survivor curve chart for the account is presented on page VI-53 and the life tables for the experience bands plotted on the chart follow it.

The rates of retirements of station equipment have been consistent over the course of the experience band. Discussions with operating and management personnel

indicated that the life characteristics of station equipment will be similar in the future as they have been in the past. Typical service lives for station equipment of other electric companies range from 45 to 55 years. The Iowa 55-R1 survivor curve, at the upper end of the range of others, is estimated to represent the future, inasmuch as it is a reasonable interpretation of the significant portion of the stub survivor curve through age 70 and reflects the outlook of management.

For Account 365.01, Overhead Conductors and Devices, the estimate of survivor characteristics is based on the 1964-2019 and 2000-2019 experience bands. Most recent retirements have been due to deterioration and voltage upgrades. Retirements related to expansion projects, that tend to result in retirements of younger property, have maintained a steady state. Typical service lives for overhead conductors and devices range from 40 to 55 years. The Iowa 50-R0.5 survivor curve is within the range of other estimates, is a reasonable interpretation of a significant portion of the survivor curve through age 90 and reflects the outlook of management.

The survivor curve estimate for Account 364.11, Poles and Fixtures, is the Iowa 58-R1. The estimate is based on the results of experience band analyses for the period 1964-1993 and 1964-2019. The addition of the 1994 through 2019 experience results in a different life characteristic and significantly longer indication of service that is well beyond the typical range of lives of 40 to 55 years for distribution poles. The retirement of poles during this period has been affected by a property record system conversion. During the conversion process, many pole retirements were priced using the first-in first-out convention of like poles rather than actual installation years. With completion of the conversion process, retirements will be priced based on actual installation years and the life will move toward the indication based on data through 1993.

Similar studies were performed for the remaining significant mass plant accounts. The results of the statistical analyses are presented in account sequence in the report, beginning on page VII-6.

The major structures included in Accounts 352, 361 and 390.1, Structures and Improvements, were separated from the smaller structures for purposes of the study. The major structures group consists of 44 structures or complexes of significant size and of a nature that the life span procedure is appropriate. The life spans assigned to the major structures were typically 55 to 65 years from the date of initial installation or 40 years from a major rehabilitation and varied within this range based on individual circumstances, such as size, condition, type of construction, location, and management's plans. Long-term continued use is planned for most of the major structures.

The Iowa 65-R3, 70-R3 and 58-R2 interim survivor curves were judged appropriate for the major structures based on the 1964-2019 interim retirement experience, our observations of the buildings, consideration of the typical presence of facilities which will be retired during the estimated life spans, and a review of the interim survivor curves derived for similar structures of other electric companies.

Generally, the survivor curve estimates for the remainder of the accounts were based on engineering judgment, considering the nature of the plant and equipment, review of available historical retirement data and a general knowledge of the service lives for similar equipment in other electric companies.

**PART IV. CALCULATION OF ANNUAL AND
ACCRUED DEPRECIATION**

PART IV. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

Group Depreciation Procedures

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally, the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group.

In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

In the equal life group procedure, the property group is subdivided according to service life. That is, each equal life group includes that portion of the property which experiences the life of that specific group. The relative size of each equal life group is determined from the property's life dispersion curve. This procedure eliminates the need to base depreciation on average lives, inasmuch as each group is equivalent to a unit having a single life. The full costs of short-lived units are accrued during their lives, leaving no deferral of accruals required to be added to the annual costs associated with long-lived units. The calculated depreciation for the property group is the summation of the calculated depreciation based on the service life of each equal life group.

Remaining Life Annual Accruals

For the purpose of calculating remaining life accrual rates as of December 31, 2021, the estimated book depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation for the vintages calculated by the average service life procedure and for the vintages calculated by the equal life group procedure follow. The detailed calculations are set forth in the Results of Study section of the report.

Average Service Life Procedure

In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future whole life depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account, based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = 1 - \frac{\text{Average Remaining Life Expectancy}}{\text{Average Service Life}}$$

Equal Life Group Procedure

In the equal life group procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the composite remaining life for the surviving original cost of that vintage. The composite remaining life is derived by compositing the individual equal life group remaining lives in accordance with the following equation:

$$\text{Composite Remaining Life} = \frac{\left(\frac{\text{Book Cost}}{\text{Life}} \times \text{Remaining Life} \right)}{\frac{\text{Book Cost}}{\text{Life}}}$$

The book costs and lives of the several equal life groups which are summed in the foregoing equation are defined by the estimated future survivor curve. Inasmuch as book cost divided by life equals the whole life annual accrual, the foregoing equation reduces to the following form:

$$\text{Composite Remaining Life} = \frac{\sum \text{Whole Life Future Accruals}}{\sum \text{Whole Life Annual Accruals}}$$

or

$$\text{Composite Remaining Life} = \frac{\sum \text{Book Cost} - \text{Calc. Reserve}}{\sum \text{Whole Life Annual Accrual}}$$

The annual accrual rate for each account is equal to the sum of the remaining life annual accruals for all vintages divided by the account's total original cost. The

account's "composite remaining life" is calculated by dividing the sum of the future book accruals for all vintages by the sum of the remaining life annual accruals for all vintages.

The calculated accrued depreciation in the equal life group procedure also represents that portion of depreciable cost which will not be allocated to expense through future accruals. However, the calculation is based at the equal life group level rather than the vintage group level, and does not require the use of averages. The equal life group accrued depreciation ratio is calculated as follows:

$$Ratio = \frac{Remaining\ Life}{Average\ Service\ Life}$$

Inasmuch as service life minus remaining life equals age, when averages are not employed, the foregoing equation reduces to:

$$Ratio = \frac{Age}{Service\ Life}$$

The table on the following page illustrates the procedure for calculating straight line equal life group accrued depreciation, using an Iowa 18-S0 Survivor curve and a December 31, 2021 calculation date.

In the table, each equal life group is defined by the age interval shown in columns 1 and 2, which identify the ages at which the first and last retirement of each group occur. The group's designated life, shown in column 3, is the midpoint of the interval. In the calculation, the equal life groups of each vintage are arranged such that the midpoint of each one-year age interval coincides with the calculation date, e.g.,

December 31 in this case. This enables the calculation of annual accruals which are centered on, or as of, the same date as the calculation of accrued depreciation.

The retirement during each age interval, shown in column 4, is the size of each equal life group. It is derived from the Iowa 18-S0 survivor curve and is the difference between the percents surviving (not shown) at the beginning and end of the age interval.

DETAILED COMPUTATION OF ANNUAL AND ACCRUED FACTORS USING THE EQUAL LIFE GROUP PROCEDURE

INPUT PARAMETERS:
 CALCULATION DATE.. 12-31-2021
 SURVIVOR CURVE.... 18-S0

AGE INTERVAL		RETIREMENTS DURING		GROUP ANNUAL	YEAR	SUMMATION OF ANNUAL	AVERAGE PERCENT	ANNUAL	ACCRUED
BEG	END	LIFE	INTERVAL	ACCURAL	INST	ACCRUALS	SURVIVING	FACTOR	FACTOR
(1)	(2)	(3)	(4)	(5)=(4) / (3)	(6)	(7)	(8)	(9)	(10)
0.000	1.000	0.500	0.42263	0.42263000000	2021	8.68684116818	99.842382	0.0870	0.0435
1.000	2.000	1.500	0.97248	0.64832000000	2020	7.94005116818	99.091130	0.0801	0.1202
2.000	3.000	2.500	1.40102	0.56040800000	2019	7.33568716818	97.904381	0.0749	0.1873
3.000	4.000	3.500	1.76172	0.50334857143	2018	6.80380888246	96.323012	0.0706	0.2471
4.000	5.000	4.500	2.07867	0.46192666667	2017	6.32117126341	94.402817	0.0670	0.3015
5.000	6.000	5.500	2.35817	0.42875818182	2016	5.87582883917	92.184395	0.0637	0.3504
6.000	7.000	6.500	2.60652	0.40100307692	2015	5.46094820980	89.702050	0.0609	0.3959
7.000	8.000	7.500	2.82801	0.37706800000	2014	5.07191267134	86.984786	0.0583	0.4373
8.000	9.000	8.500	3.02329	0.35568117647	2013	4.70553808310	84.059136	0.0560	0.4760
9.000	10.000	9.500	3.19748	0.33657684211	2012	4.35940907381	80.948749	0.0539	0.5121
10.000	11.000	10.500	3.34688	0.31875047619	2011	4.03174541466	77.676566	0.0519	0.5450
11.000	12.000	11.500	3.47834	0.30246434783	2010	3.72113800265	74.263960	0.0501	0.5762
12.000	13.000	12.500	3.58770	0.28701600000	2009	3.42639782874	70.730942	0.0484	0.6050
13.000	14.000	13.500	3.67955	0.27255925926	2008	3.14661019911	67.097313	0.0469	0.6332
14.000	15.000	14.500	3.75126	0.25870758621	2007	2.88097677637	63.381911	0.0455	0.6598
15.000	16.000	15.500	3.80575	0.24553225806	2006	2.62885685424	59.603408	0.0441	0.6836
16.000	17.000	16.500	3.84103	0.23278969697	2005	2.38969587672	55.780018	0.0428	0.7062
17.000	18.000	17.500	3.85950	0.22054285714	2004	2.16302959967	51.929752	0.0417	0.7298
18.000	19.000	18.500	3.85950	0.20862162162	2003	1.94844736029	48.070249	0.0405	0.7493
19.000	20.000	19.500	3.84103	0.19697589744	2002	1.74564860076	44.219983	0.0395	0.7703
20.000	21.000	20.500	3.80575	0.18564634146	2001	1.55433748131	40.396592	0.0385	0.7893
21.000	22.000	21.500	3.75126	0.17447720930	2000	1.37427570593	36.618090	0.0375	0.8063
22.000	23.000	22.500	3.67955	0.16353555556	1999	1.20526932350	32.902688	0.0366	0.8235
23.000	24.000	23.500	3.58770	0.15266808511	1998	1.04716750316	29.269059	0.0358	0.8413
24.000	25.000	24.500	3.47834	0.14197306122	1997	0.89984693000	25.736040	0.0350	0.8575
25.000	26.000	25.500	3.34688	0.13125019608	1996	0.76323530135	22.323434	0.0342	0.8721
26.000	27.000	26.500	3.19748	0.12065962264	1995	0.63728039199	19.051252	0.0335	0.8878
27.000	28.000	27.500	3.02329	0.10993781818	1994	0.52198167158	15.940864	0.0327	0.8993
28.000	29.000	28.500	2.82801	0.09922842105	1993	0.41739855196	13.015215	0.0321	0.9149
29.000	30.000	29.500	2.60652	0.08835661017	1992	0.32360603635	10.297951	0.0314	0.9263
30.000	31.000	30.500	2.35817	0.07731704918	1991	0.24076920668	7.815606	0.0308	0.9394
31.000	32.000	31.500	2.07867	0.06598952381	1990	0.16911592018	5.597187	0.0302	0.9513
32.000	33.000	32.500	1.76172	0.05420676923	1989	0.10901777366	3.676992	0.0296	0.9620
33.000	34.000	33.500	1.40102	0.04182149254	1988	0.06100364278	2.095619	0.0291	0.9749
34.000	35.000	34.500	0.97248	0.02818782609	1987	0.02599898346	0.908871	0.0286	0.9867
35.000	36.000	35.500	0.42263	0.01190507042	1986	0.00595253521	0.211315	0.0282	1.0000
TOTAL				100.00000					

Each equal life group's whole life annual accrual, shown in column 5, equals the group's size (column 4) divided by its life (column 3), except that for the first age interval, the annual accrual is set equal to the group's size.

Columns 6 through 10 show the derivation of the whole life annual factor and accrued factor for each vintage based on the data developed in the first five columns. The year installed is shown in column 6. For all vintages other than the first year (2021), the summation of annual accruals for each year installed, shown in column 7, is calculated by adding one-half of the group annual accrual (column 5) for that vintage's current age interval plus the group annual accruals for all succeeding age intervals. For example, the figure 7.94005116818 for 2020 equals one-half 0.64832000000 plus all of the succeeding figures in column 5. Only one-half of the annual accrual for the vintage's current age interval group is included in the summation because the equal life group for that interval expires at the midpoint of the current year.

The summation of annual accruals (column 7) for installations during 2021 is calculated on the basis of an in-service date at the midpoint of twelve months, i.e., six months prior to December 31. Inasmuch as the overall calculation is centered on December 31, 2021, the accrual for 2021 installations (during the twelve months) represents only one-half of one year, one-half of the year prior to December 31 plus one-half year following December 31. For this reason, the first figure in column 7, for vintage 2021, equals the group annual accrual for 2021 plus one-half of the group annual accruals for each of the subsequent years.

The average percent surviving, derived from the Iowa 18-S0 survivor curve, is shown in column 8 for each age interval. The annual factor, shown in column 9, is the

result of dividing the summation of annual accruals (column 7) by the average percent surviving (column 8).

The accrued depreciation factor, shown in column 10, equals the annual factor multiplied by the age of the group as of December 31, 2021.

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization, as defined in the Uniform System of Accounts, is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization periods and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is appropriate for certain General Plant accounts that represent numerous units of property, but a very small portion of depreciable electric plant in service. The accounts and their amortization periods are as follows:

	<u>Account</u>	<u>Amortization Period, Years</u>
391,	Office Furniture and Equipment	
	Office Furniture	20
	EDP Equipment	5
393,	Stores Equipment	30
394,	Tools, Shop and Garage Equipment	25

395,	Laboratory Equipment	20
397,	Communication Equipment	15
398,	Miscellaneous Equipment	20

For the purpose of calculating annual amortization amounts as of December 31, 2021, the book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The book reserve assigned to vintages with an age greater than the amortization period is equal to the vintage's original cost. The remaining book reserve is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the future amortizations (original cost less allocated book reserve) by the remaining period of amortization for the vintage.

AMORTIZATION OF NET SALVAGE

Experienced salvage is incorporated in the results of the study, as it was reported on the Company's books and records for the period January 1, 2017 through December 31, 2020. The data for the twelve months of 2021 is based on estimated experience. Results of the calculations are shown in Table 5.

Net salvage experienced during the five-year period is presented in this manner to determine the amount of negative net salvage to be amortized for book purposes. In developing the amount to be amortized, the data for the accounts which experienced positive net salvage have been netted with those for accounts which experienced negative net salvage.

In order to be consistent with this manner of recognizing salvage, no adjustments for salvage were made to the annual accruals and accrued depreciation calculated for each function. There were no exclusions from the 2017 through 2021 net salvage accrual.

PART V. RESULTS OF STUDY

PART V. RESULTS OF STUDY

DESCRIPTION OF SUMMARY TABULATIONS

Tables 1 through 4 presented on pages V-4 through V-8 summarize the results of the depreciation study as of December 31, 2021. Table 1 sets forth, by depreciable group, the estimated survivor curve, original cost, book depreciation reserve as of December 31, 2021, future book accruals, calculated annual accrual amount and rate, and composite remaining life for plant in service. Table 2 presents the bringforward of the book reserve to December 31, 2021. Table 3 sets forth the calculation of the depreciation accruals for the twelve months ended December 31, 2021. Table 4 presents the annual amortization of experienced and estimated net salvage based on the period 2017 through 2021.

DESCRIPTION OF DETAILED TABULATIONS

Supporting statistical data for the estimates of average service lives and survivor curves, the annual depreciation calculations, and salvage and cost of removal for the years 2017-2021 are presented in three sections.

The section beginning on page VI-2 sets forth, for each depreciable group analyzed by the retirement rate method, a chart depicting the original and estimated survivor curves followed by a tabular presentation of the original life table(s) plotted on the chart. A cumulative summary, by year installed, for gas plant and the supporting data for the original cost depreciation calculations are presented in the section beginning on page VII-2. The tabulations of experienced and estimated net salvage by year by account for the five-year period, 2017-2021, are presented in the section beginning on page VIII-2.

In the first section, the survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the type curve designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving. In cases where only a segment of the estimated curve is used in the depreciation calculation, the numeral used for identification purposes is not a designation of the average life of the group. The titles of the charts indicate the group, the symbol used to plot the points of the original life table, and the experience and placement bands of the life tables which were plotted. The experience band indicates the range of years for which the retirements were used to develop the stub survivor curve. The placements indicate, for the related experience band, the range of years of installations which appear in the experience.

The tables of the calculated annual depreciation related to original cost are presented in the second section and indicate the estimated average survivor curves used in the calculations. The tables set forth, for each installation year, the original cost, calculated accrued depreciation, allocated book reserve, future book accruals, remaining life expectancy and the calculated annual accrual.

Detailed tabulations setting forth the cost of removal and salvage amounts, by plant account for each year, are presented beginning on page VIII-2. The total salvage and removal costs, by year, were used to calculate the five-year net salvage amortization presented in Table 4 on page V-8.

DUQUESNE LIGHT COMPANY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(6)/(3)	(8)=(5)/(6)
	DEPRECIABLE GROUP	SURVIVOR CURVE	ORIGINAL COST AS OF DECEMBER 31, 2021	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	ANNUAL ACCRUAL AMOUNT	RATE	COMPOSITE REMAINING LIFE
	DEPRECIABLE PLANT							
	TRANSMISSION PLANT							
352	STRUCTURES AND IMPROVEMENTS							
	MAJOR STRUCTURES	65-R3 *	27,704,070.44	9,187,426	18,516,645	888,814	3.21	20.8
	OTHER SMALL STRUCTURES	45-R3	7,611,281.65	1,953,462	5,657,820	182,860	2.40	30.9
	TOTAL ACCOUNT 352		35,315,352.09	11,140,888	24,174,465	1,071,674	3.03	22.6
353	STATION EQUIPMENT	38-S0	488,829,134.66	147,896,593	340,932,541	16,122,157	3.30	21.1
354	TOWERS AND FIXTURES	80-R3	76,589,718.16	34,344,628	42,245,090	902,499	1.18	46.8
355	POLES AND FIXTURES	55-R3	57,016,769.94	16,066,223	40,950,547	1,082,208	1.90	37.8
356	OVERHEAD CONDUCTORS AND DEVICES	65-R3	129,659,388.51	39,896,574	89,762,814	1,974,575	1.52	45.5
357	UNDERGROUND CONDUIT	60-S3	83,002,132.86	33,558,486	49,443,647	1,444,059	1.74	34.2
358	UNDERGROUND CONDUCTORS AND DEVICES	60-R3	150,359,107.67	34,449,376	115,909,732	2,740,408	1.82	42.3
359	ROADS AND TRAILS	60-R4	10,185,993.84	1,536,203	8,649,791	179,838	1.77	48.1
	TOTAL TRANSMISSION PLANT		1,030,957,597.73	318,888,971	712,068,627	25,517,418	2.48	27.9
	DISTRIBUTION PLANT							
361	STRUCTURES AND IMPROVEMENTS							
	MAJOR STRUCTURES	70-R3 *	40,503,231.12	27,596,037	12,907,193	870,449	2.15	14.8
	OTHER SMALL STRUCTURES	45-R3	30,587,839.75	15,116,326	15,471,514	627,354	2.05	24.7
	TOTAL ACCOUNT 361		71,091,070.87	42,712,363	28,378,707	1,497,803	2.11	18.9
362	STATION EQUIPMENT							
	COMPANY STATIONS	55-R1	484,724,034.91	160,860,709	323,863,326	10,454,411	2.16	31.0
	CUSTOMER HIGH TENSION	45-R0.5	39,377,633.10	16,961,358	22,416,275	998,015	2.53	22.5
	PORTABLE SUBSTATIONS	45-R0.5	5,945,778.07	1,341,110	4,604,668	195,531	3.29	23.5
	TOTAL ACCOUNT 362		530,047,446.08	179,163,177	350,884,269	11,647,957	2.20	30.1
364.11	POLES, TOWERS AND FIXTURES	58-R1	597,387,302.76	183,776,316	413,610,987	12,630,413	2.11	32.7
365.01	OVERHEAD CONDUCTORS AND DEVICES	50-R0.5	603,286,069.64	175,283,463	428,002,607	16,162,272	2.68	26.5
366	UNDERGROUND CONDUIT	75-R4	197,042,270.50	51,776,325	145,265,946	2,752,492	1.40	52.8
367	UNDERGROUND CONDUCTORS AND DEVICES	45-R1.5	444,270,399.25	127,613,516	316,656,883	12,152,207	2.74	26.1
368	LINE TRANSFORMERS							
	OVERHEAD	39-S0	283,323,803.95	83,005,943	200,317,861	9,493,381	3.35	21.1
	CONVENTIONAL DISTRIBUTION NETWORK	45-R0.5	82,363,486.38	20,992,901	61,370,585	2,596,004	3.15	23.6
	UNDERGROUND RESIDENTIAL DISTRIBUTION	30-L0	60,916,773.49	16,587,474	44,329,299	2,930,097	4.81	15.1
	TOTAL ACCOUNT 368	40-R1.5	41,932,081.63	11,030,571	30,901,511	1,367,218	3.26	22.6
			468,536,145.45	131,616,889	336,919,256	16,386,700	3.50	20.6
369.2	SERVICES	65-R1.5	111,371,995.28	33,144,726	78,227,270	2,179,865	1.96	35.9
370	METERS AND SMART METERS	18-S0	145,982,960.80	31,973,678	114,009,283	10,962,876	7.51	10.4
373	STREET LIGHTING EQUIPMENT	30-L0	43,886,987.99	25,364,102	18,522,886	1,255,027	2.86	14.8
	TOTAL DISTRIBUTION PLANT		3,212,902,648.62	982,424,555	2,230,478,094	87,627,612	2.73	25.5

DUQUESNE LIGHT COMPANY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(6)/(3)	(8)=(5)/(6)
	DEPRECIABLE GROUP	SURVIVOR CURVE	ORIGINAL COST AS OF DECEMBER 31, 2021	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	RATE	COMPOSITE REMAINING LIFE
390.1	GENERAL PLANT							
	STRUCTURES AND IMPROVEMENTS							
	MAJOR STRUCTURES	58-R2 *	159,296,849.66	49,999,341	109,297,509	4,856,963	3.05	22.5
	EV CHARGING STATIONS	10-L3	1,387,500.00	0	1,387,500	166,567	12.00	8.3
	OTHER SMALL STRUCTURES	45-R3	6,509,702.29	1,690,754	4,818,948.00	156,569	2.41	30.8
	TOTAL ACCOUNT 390		167,194,051.95	51,690,095	115,503,957	5,180,099	3.10	22.3
391	OFFICE FURNITURE AND EQUIPMENT							
	OFFICE FURNITURE	20-SQ	5,329,493.05	2,156,500	3,172,993	266,283	5.00	11.9
	E.D.P EQUIPMENT	5-SQ	36,795,193.43	12,210,000	24,585,193	7,360,249	20.00	3.3
	TOTAL ACCOUNT 391		42,124,686.48	14,366,500	27,758,186	7,626,532	18.10	3.6
392	TRANSPORTATION EQUIPMENT							
	STORES EQUIPMENT	30-SQ	63,481,545.88	38,969,342	24,512,204	**		
393	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	1,379,413.56	828,500	550,914	45,966	3.33	12.0
394	LABORATORY EQUIPMENT	20-SQ	28,490,059.14	9,625,000	18,865,059	1,139,222	4.00	16.6
395	POWER OPERATED EQUIPMENT	20-SQ	1,854,277.61	931,500	922,778	92,680	5.00	10.0
396	COMMUNICATION EQUIPMENT	15-SQ	3,694,308.85	1,774,894	1,919,415	**		
397	MISCELLANEOUS EQUIPMENT	20-SQ	71,133,999.57	33,500,000	37,634,000	4,741,288	6.67	7.9
398			230,015.89	193,902	36,114	11,496	5.00	3.1
	TOTAL GENERAL PLANT		379,582,358.93	151,879,734	227,702,626	18,837,283	4.96	12.1
	TOTAL DEPRECIABLE PLANT		4,623,442,605.28	1,453,193,259	3,170,249,347	131,982,313	2.85	24.0
	INTANGIBLE AND NONDEPRECIABLE PLANT							
301	ORGANIZATION		100,275.19					
302	FRANCHISES AND CONSENTS		6,830.09					
303	MISCELLANEOUS INTANGIBLE PLANT		383,996,194.92	220,607,855				
350	LAND AND LAND RIGHTS		15,820,810.60	(6,027)				
360	LAND AND LAND RIGHTS		23,189,758.23					
389	LAND AND LAND RIGHTS		6,144,797.11					
390.2	STRUCTURES AND IMPROVEMENTS - LEASEHOLDS		20,985,509.13	11,260,124				
	TOTAL INTANGIBLE AND NONDEPRECIABLE PLANT		450,244,175.27	231,861,952				
	TOTAL ELECTRIC PLANT		5,073,686,780.55	1,685,055,211				

NOTE: TRANSPORTATION WAS SWITCHED FROM GROUP TO INDIVIDUAL WITH GAIN LOSS.

* LIFE SPAN PROCEDURE WAS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.

** ANNUAL ACCRUAL IS CHARGED ON A VEHICLE BY VEHICLE BASIS.

DUQUESNE LIGHT COMPANY

TABLE 2. BRINGFORWARD TO DECEMBER 31, 2021 OF THE BOOK RESERVE AS OF DECEMBER 31, 2020

DEPRECIABLE PLANT	(1) DEPRECIABLE GROUP	(2) BOOK RESERVE AT BEGINNING OF YEAR +		(3) ANNUAL ACCRUALS	(4) AMORTIZATION OF NET SALVAGE +		(5) RETIREMENTS	(6) GROSS SALVAGE	(7) COST OF REMOVAL	(8) MISCELLANEOUS DEBITS AND CREDITS	(9) BOOK RESERVE AT END OF YEAR	(10) BOOK RESERVE AS A PERCENT OF ORIGINAL COST
		(2)	(2)		(4)	(4)						
DEPRECIABLE PLANT												
TRANSMISSION PLANT												
352	STRUCTURES AND IMPROVEMENTS	10,163,660		975,139	36,898		17,029	243	18,023		11,140,888	31.55
353	STATION EQUIPMENT	141,963,715		14,794,479	797,949		7,614,505	125,729	2,160,774		147,896,593	30.26
354	TOWERS AND FIXTURES	34,496,411		905,798	8,663		1,033,908		32,636		34,344,628	44.84
355	POLES AND FIXTURES	14,960,006		1,114,898	1,319		235,576		481,564		16,066,223	28.18
356	OVERHEAD CONDUCTORS AND DEVICES	38,403,704		2,086,701	102,643						39,896,574	30.77
357	UNDERGROUND CONDUIT	32,074,761		1,433,695	50,030						33,558,486	40.43
358	UNDERGROUND CONDUCTORS AND DEVICES	31,721,229		2,728,147							34,449,376	22.91
359	ROADS AND TRAILS	1,355,911		180,292							1,536,203	15.08
	TOTAL TRANSMISSION PLANT	305,119,396		24,219,149	997,402		8,900,617	146,638	2,692,997	0	318,888,971	
DISTRIBUTION PLANT												
361	STRUCTURES AND IMPROVEMENTS	41,357,320		1,499,427	25,473		98,315	9	71,551		42,712,363	60.08
362	STATION EQUIPMENT	175,564,193		11,072,872	1,078,842		5,408,321	24,877	3,169,285		179,163,177	33.80
364.11	POLES, TOWERS AND FIXTURES	167,483,743		13,253,478	2,724,708		8,062,540	904,716	2,717,813		183,776,316	37.86
365.01	OVERHEAD CONDUCTORS AND DEVICES	52,161,554		2,370,810	828,952		2,751,252	1,705,044	2,104		51,776,325	34.32
366	UNDERGROUND CONDUIT	118,211,054		12,338,017	60,244		2,964,358	536,138	291,068		127,613,516	26.28
367	UNDERGROUND CONDUCTORS AND DEVICES	125,297,298		15,583,995	12,338,017		9,133,960	998,771	567,578		131,616,889	28.09
368	LINE TRANSFORMERS	39,908,186		1,786,553	530,637		2,550,842		7,204,396		33,144,726	29.76
369.2	SERVICES	20,517,531		11,654,869	64,817		278,075		1,221		31,973,678	21.90
370.1	METERS AND SMART METERS	14,905		852							15,757	-
370.1	METERS - COMMUNICATION EQUIPMENT	24,870,208		1,254,804	46,850		775,341		32,419		25,364,102	57.79
373	STREET LIGHTING EQUIPMENT											
	TOTAL DISTRIBUTION PLANT	941,099,477		86,861,754	6,566,852		37,273,378	4,454,731	19,284,881	0	982,424,555	
GENERAL PLANT												
390.1	STRUCTURES AND IMPROVEMENTS	47,308,645		4,302,115	79,335						51,690,095	31.17
390.15	STRUCTURES AND IMPROVEMENTS - EV CHARGING STATIONS	0									0	-
391.1	OFFICE FURNITURE AND EQUIPMENT - OFFICE FURNITURE	2,530,434		261,980			590,991			(44,823)	2,156,500	36.42
391.2	OFFICE FURNITURE AND EQUIPMENT - E.D.P. EQUIPMENT	13,081,629		5,612,177			6,431,370			(52,436)	12,210,000	38.04
392	TRANSPORTATION EQUIPMENT	39,147,979		3,897,521	(207,872)		4,157,972	266,027	(23,659)		38,969,342	61.39
393	STORES EQUIPMENT	621,084		49,201			34,116			(7,669)	828,500	60.06
394	TOOLS, SHOP AND GARAGE EQUIPMENT	8,828,928		1,126,457			445,182			114,798	9,625,000	33.78
395	LABORATORY EQUIPMENT	885,240		93,389			41,197			(5,912)	931,500	50.24
396	POWER OPERATED EQUIPMENT	1,618,216		159,225	(2,547)		6,528,201		68		1,774,894	48.04
397	COMMUNICATION EQUIPMENT	35,237,700		4,678,951	49					111,569	33,500,000	47.09
398	MISCELLANEOUS EQUIPMENT	181,979		13,019						(1,096)	193,902	84.30
	TOTAL GENERAL PLANT	149,641,834		20,193,915	(131,035)		18,229,029	266,027	(23,591)	114,432	151,879,734	
	TOTAL DEPRECIABLE PLANT	1,395,860,706		131,274,818	7,433,219		64,403,025	4,867,396	21,954,287	114,432	1,453,193,259	
INTANGIBLE PLANT AND NONDEPRECIABLE PLANT												
303	MISCELLANEOUS INTANGIBLE PLANT	197,011,331		60,332,282	(6,027)		36,735,758				220,607,855	57.45
350	LAND AND LAND RIGHTS	0									(6,027)	(0.04)
390.2	STRUCTURES AND IMPROVEMENTS - LEASEHOLDS	10,247,089		1,010,644	2,381						11,260,124	53.66
	TOTAL INTANGIBLE PLANT AND NONDEPRECIABLE PLANT	207,258,430		61,342,926	(3,646)		36,735,758	0	0	0	231,861,952	
	TOTAL ELECTRIC PLANT	1,603,119,136		192,617,744	7,429,573		101,138,783	4,867,396	21,954,287	114,432	1,685,055,211	

DUQUESNE LIGHT COMPANY

TABLE 3. CALCULATION OF DEPRECIATION ACCRUALS FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

DEPRECIABLE GROUP (1)	ORIGINAL COST AS OF DECEMBER 31, 2020 (2)	ORIGINAL COST AS OF DECEMBER 31, 2021 (3)	ANNUAL ACCRUAL RATE (4)	ANNUAL ACCRUAL AMOUNT (5)
DEPRECIABLE PLANT				
TRANSMISSION PLANT				
352	33,108,914.80	35,315,352.09	2.85	975,139
353	432,945,260.42	488,829,134.66	3.21	14,794,479
354	78,247,471.86	76,589,718.16	1.17	905,798
355	59,118,433.72	57,016,769.94	1.92	1,114,898
356	139,592,330.45	129,659,388.51	1.55	2,086,701
357	80,848,762.42	83,002,132.86	1.75	1,433,695
358	147,799,020.67	150,359,107.67	1.83	2,728,147
359	10,185,993.84	10,185,993.84	1.77	180,292
TOTAL TRANSMISSION PLANT	981,846,188.18	1,030,957,597.73		24,219,149
DISTRIBUTION PLANT				
361	70,294,440.29	71,091,070.87	2.12	1,499,427
362	504,800,449.89	530,047,446.08	2.14	11,072,872
364.11	596,619,726.70	597,387,302.76	2.22	13,253,478
365.01	576,572,530.74	603,286,069.64	2.72	16,046,077
366	146,553,442.72	197,042,270.50	1.38	2,370,810
367	437,016,513.61	444,270,399.25	2.80	12,338,017
368	432,109,288.16	468,536,145.45	3.46	15,583,995
369.2	102,586,465.67	111,371,995.28	1.67	1,786,553
370	142,503,898.82	145,982,960.80	8.08	11,654,869
370.1	19,872.70	0.00	8.57	852
373	43,252,189.92	43,886,987.99	2.88	1,254,804
TOTAL DISTRIBUTION PLANT	3,052,328,819.22	3,212,902,648.62		86,861,754
GENERAL PLANT				
390.1	143,698,136.61	165,806,551.95	2.78	4,302,115
390.15	0.00	1,387,500.00	0.00	0
391.1	6,413,982.66	5,329,493.05	4.46	261,880
391.2	25,355,163.33	36,795,193.43	18.06	5,612,177
392	66,957,577.65	63,481,545.88	*	3,897,521
393	1,620,656.40	1,379,413.56	3.28	49,201
394	27,832,805.92	28,490,059.14	4.00	1,126,457
395	1,895,474.48	1,854,277.61	4.98	93,369
396	3,582,340.38	3,694,308.85	*	159,225
397	74,175,048.89	71,133,999.57	6.44	4,678,951
398	230,016.10	230,015.89	5.66	13,019
TOTAL GENERAL PLANT	351,761,202.42	379,582,358.93		20,193,915
TOTAL DEPRECIABLE PLANT	4,385,936,209.82	4,623,442,605.28		131,274,818

* ANNUAL ACCRUAL IS CHARGED ON A VEHICLE BY VEHICLE BASIS.

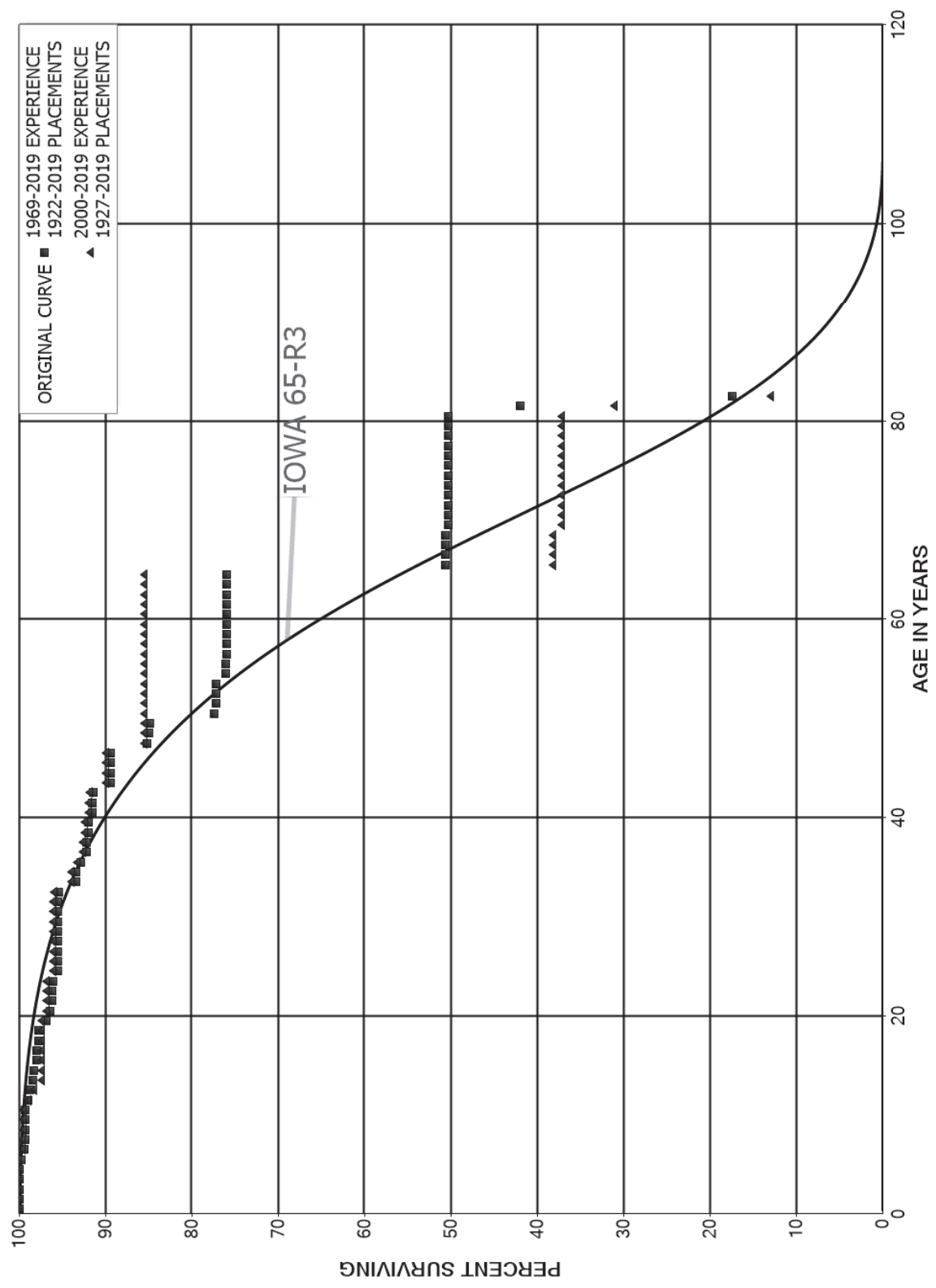
DUQUESNE LIGHT COMPANY

TABLE 4. AMORTIZATION OF EXPERIENCED AND ESTIMATED NET SALVAGE

ACCOUNT (1)	2017		2018		2019		2020		2021		NET SALVAGE (12)	SALVAGE ACCRUAL (13)=(12)/5
	COST OF REMOVAL (2)	GROSS SALVAGE (3)	COST OF REMOVAL (4)	GROSS SALVAGE (5)	COST OF REMOVAL (6)	GROSS SALVAGE (7)	COST OF REMOVAL (8)	GROSS SALVAGE (9)	COST OF REMOVAL (10)	GROSS SALVAGE (11)		
350	(1,137)	29,000									30,137	6,027
352	58,444	1,524	1,621	2,000			41,010	992	18,023	243	(116,338)	(23,268)
353	678,911	60,109	934,401		580,806		897,620	8,206	2,160,774	125,729	(5,056,468)	(1,011,294)
354					38,063		4,470		32,636		(70,699)	(14,140)
355	45,487	23,012	1,038		196,953				481,564	20,666	(5,507)	(1,101)
356	197,758	194,412	44,180				229,134				(953,641)	(190,728)
358											(3,346)	(669)
361	14,089				65,631		32,485		71,551	9	0	0
362	1,075,470	28,425	652,537	6,717	1,470,387		1,399,570		3,169,285	24,877	(183,746)	(36,749)
364.11	3,135,095	893,247	4,527,344	677,169	3,970,077	1,038,461	4,245,098	860,073	3,569,697	904,716	(7,707,231)	(1,541,446)
365.01	1,121,162	597,641	1,400,700	1,949,545	2,512,802	1,589,501	2,379,647	1,336,981	2,717,813	1,705,044	(15,073,644)	(3,014,729)
366	31,924	1,483	43,444		65,141		62,810		291,068	285,176	(2,953,412)	(590,682)
367	547,037	498,352	1,016,493	2,259,048	1,565,026	644,736	1,589,411	874,677	567,578	536,138	(207,727)	(41,545)
368	1,077,401	1,095,428	1,180,119	756,448	1,633,373	600,741	1,618,215	457,751	1,659,853	998,771	(472,594)	(94,519)
369.2	1,442,930		1,401,664		1,377,092		1,004,738		7,204,396		(3,259,821)	(651,964)
370	2,008		277,983		5,318		491		1,221		(12,430,819)	(2,486,164)
373	37,052		39,296		43,204		18,579		32,419		(287,021)	(57,404)
390.1	60,454				8,467		28,868				(170,550)	(34,110)
390.2					11,905						(97,789)	(19,558)
392	(42,884)	128,075	(86,300)	25,053	(30,370)	137,295	74,668	273,931	(23,659)	266,027	(11,905)	(2,381)
396							4,773	17,510			938,926	187,785
397							245		68		12,737	2,547
TOTAL	9,481,201	3,550,707	11,434,519	5,675,979	13,475,810	4,010,734	13,669,893	3,830,123	21,954,287	4,867,396	(48,080,771)	(9,616,155)

PART VI. SERVICE LIFE STATISTICS

DUQUESNE LIGHT COMPANY
 ACCOUNT 352 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1922-2019

EXPERIENCE BAND 1969-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	34,486,562		0.0000	1.0000	100.00
0.5	33,825,101		0.0000	1.0000	100.00
1.5	30,693,303		0.0000	1.0000	100.00
2.5	29,344,276		0.0000	1.0000	100.00
3.5	20,868,937		0.0000	1.0000	100.00
4.5	20,888,784	57,620	0.0028	0.9972	100.00
5.5	20,807,502	79,403	0.0038	0.9962	99.72
6.5	20,911,306	1,047	0.0001	0.9999	99.34
7.5	20,760,595	5,436	0.0003	0.9997	99.34
8.5	18,308,000		0.0000	1.0000	99.31
9.5	10,260,018		0.0000	1.0000	99.31
10.5	7,138,479	26,578	0.0037	0.9963	99.31
11.5	7,115,923	16,920	0.0024	0.9976	98.94
12.5	6,996,878	22,826	0.0033	0.9967	98.71
13.5	6,893,796	10,782	0.0016	0.9984	98.39
14.5	6,678,079	15,312	0.0023	0.9977	98.23
15.5	6,695,437	3,053	0.0005	0.9995	98.01
16.5	6,611,547	14,104	0.0021	0.9979	97.96
17.5	6,591,498		0.0000	1.0000	97.75
18.5	6,571,651	61,800	0.0094	0.9906	97.75
19.5	6,511,860	26,912	0.0041	0.9959	96.83
20.5	6,413,182	13,842	0.0022	0.9978	96.43
21.5	6,297,053		0.0000	1.0000	96.23
22.5	6,201,249	8,665	0.0014	0.9986	96.23
23.5	6,046,222	33,422	0.0055	0.9945	96.09
24.5	5,978,029	3,253	0.0005	0.9995	95.56
25.5	5,031,617	1,991	0.0004	0.9996	95.51
26.5	5,007,408		0.0000	1.0000	95.47
27.5	4,750,403		0.0000	1.0000	95.47
28.5	4,698,661		0.0000	1.0000	95.47
29.5	4,666,329		0.0000	1.0000	95.47
30.5	4,713,091		0.0000	1.0000	95.47
31.5	4,723,599	3,783	0.0008	0.9992	95.47
32.5	4,708,780	97,253	0.0207	0.9793	95.39
33.5	4,597,260		0.0000	1.0000	93.42
34.5	4,596,577	29,223	0.0064	0.9936	93.42
35.5	4,510,934	34,129	0.0076	0.9924	92.83
36.5	4,475,768		0.0000	1.0000	92.13
37.5	4,475,768	7,843	0.0018	0.9982	92.13
38.5	4,220,340		0.0000	1.0000	91.97

DUQUESNE LIGHT COMPANY

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2019			EXPERIENCE BAND 1969-2019			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	3,288,013	17,446	0.0053	0.9947	91.97	
40.5	2,428,665		0.0000	1.0000	91.48	
41.5	2,444,467	2,324	0.0010	0.9990	91.48	
42.5	2,456,992	52,670	0.0214	0.9786	91.39	
43.5	1,697,770		0.0000	1.0000	89.43	
44.5	951,385		0.0000	1.0000	89.43	
45.5	952,543		0.0000	1.0000	89.43	
46.5	936,852	44,244	0.0472	0.9528	89.43	
47.5	865,705	2,195	0.0025	0.9975	85.21	
48.5	863,510	1,601	0.0019	0.9981	84.99	
49.5	208,471	18,241	0.0875	0.9125	84.83	
50.5	83,811	313	0.0037	0.9963	77.41	
51.5	78,578		0.0000	1.0000	77.12	
52.5	71,372		0.0000	1.0000	77.12	
53.5	71,372	948	0.0133	0.9867	77.12	
54.5	70,424		0.0000	1.0000	76.10	
55.5	76,627	141	0.0018	0.9982	76.10	
56.5	76,485		0.0000	1.0000	75.96	
57.5	76,485		0.0000	1.0000	75.96	
58.5	76,560		0.0000	1.0000	75.96	
59.5	76,560		0.0000	1.0000	75.96	
60.5	76,565		0.0000	1.0000	75.96	
61.5	67,900		0.0000	1.0000	75.96	
62.5	67,645		0.0000	1.0000	75.96	
63.5	67,645		0.0000	1.0000	75.96	
64.5	44,759	14,964	0.3343	0.6657	75.96	
65.5	29,795		0.0000	1.0000	50.56	
66.5	21,583		0.0000	1.0000	50.56	
67.5	21,583	0	0.0000	1.0000	50.56	
68.5	21,583	99	0.0046	0.9954	50.56	
69.5	19,208		0.0000	1.0000	50.33	
70.5	19,208		0.0000	1.0000	50.33	
71.5	19,208		0.0000	1.0000	50.33	
72.5	19,421		0.0000	1.0000	50.33	
73.5	20,153		0.0000	1.0000	50.33	
74.5	20,153		0.0000	1.0000	50.33	
75.5	26,590		0.0000	1.0000	50.33	
76.5	26,590		0.0000	1.0000	50.33	
77.5	25,121		0.0000	1.0000	50.33	
78.5	25,121		0.0000	1.0000	50.33	

DUQUESNE LIGHT COMPANY

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2019			EXPERIENCE BAND 1969-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	25,121		0.0000	1.0000	50.33
80.5	25,121	4,205	0.1674	0.8326	50.33
81.5	20,916	12,239	0.5851	0.4149	41.91
82.5	8,677		0.0000	1.0000	17.38
83.5	8,677		0.0000	1.0000	17.38
84.5	8,677	3,165	0.3648	0.6352	17.38
85.5	5,512		0.0000	1.0000	11.04
86.5	5,512		0.0000	1.0000	11.04
87.5	5,512		0.0000	1.0000	11.04
88.5	5,512		0.0000	1.0000	11.04
89.5	2,240		0.0000	1.0000	11.04
90.5	2,240		0.0000	1.0000	11.04
91.5	2,240		0.0000	1.0000	11.04
92.5					11.04

DUQUESNE LIGHT COMPANY

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	28,019,325		0.0000	1.0000	100.00
0.5	27,479,401		0.0000	1.0000	100.00
1.5	24,465,601		0.0000	1.0000	100.00
2.5	23,194,184		0.0000	1.0000	100.00
3.5	14,846,296		0.0000	1.0000	100.00
4.5	14,928,145		0.0000	1.0000	100.00
5.5	15,129,964	79,403	0.0052	0.9948	100.00
6.5	15,252,013		0.0000	1.0000	99.48
7.5	16,146,912	5,436	0.0003	0.9997	99.48
8.5	13,743,511		0.0000	1.0000	99.44
9.5	5,695,529		0.0000	1.0000	99.44
10.5	2,563,001	15,688	0.0061	0.9939	99.44
11.5	2,551,092	16,696	0.0065	0.9935	98.83
12.5	2,442,054	22,826	0.0093	0.9907	98.19
13.5	2,356,702		0.0000	1.0000	97.27
14.5	2,152,415		0.0000	1.0000	97.27
15.5	2,235,397		0.0000	1.0000	97.27
16.5	2,157,433		0.0000	1.0000	97.27
17.5	2,151,488		0.0000	1.0000	97.27
18.5	2,412,253		0.0000	1.0000	97.27
19.5	3,257,622	20,003	0.0061	0.9939	97.27
20.5	3,982,605		0.0000	1.0000	96.67
21.5	3,880,319		0.0000	1.0000	96.67
22.5	3,790,264		0.0000	1.0000	96.67
23.5	4,418,334	33,422	0.0076	0.9924	96.67
24.5	5,104,651		0.0000	1.0000	95.94
25.5	4,161,493	1,991	0.0005	0.9995	95.94
26.5	4,151,687		0.0000	1.0000	95.89
27.5	3,894,682		0.0000	1.0000	95.89
28.5	3,842,776		0.0000	1.0000	95.89
29.5	4,488,109		0.0000	1.0000	95.89
30.5	4,648,228		0.0000	1.0000	95.89
31.5	4,663,407	3,783	0.0008	0.9992	95.89
32.5	4,655,430	97,253	0.0209	0.9791	95.82
33.5	4,543,910		0.0000	1.0000	93.81
34.5	4,543,227	29,223	0.0064	0.9936	93.81
35.5	4,457,583	34,059	0.0076	0.9924	93.21
36.5	4,422,487		0.0000	1.0000	92.50
37.5	4,422,487	7,843	0.0018	0.9982	92.50
38.5	4,167,059		0.0000	1.0000	92.33

DUQUESNE LIGHT COMPANY

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,234,732	17,446	0.0054	0.9946	92.33
40.5	2,364,856		0.0000	1.0000	91.84
41.5	2,375,845	2,324	0.0010	0.9990	91.84
42.5	2,370,372	48,330	0.0204	0.9796	91.75
43.5	1,615,490		0.0000	1.0000	89.88
44.5	890,833		0.0000	1.0000	89.88
45.5	891,991		0.0000	1.0000	89.88
46.5	883,148	44,244	0.0501	0.9499	89.88
47.5	812,001		0.0000	1.0000	85.37
48.5	812,001		0.0000	1.0000	85.37
49.5	158,563		0.0000	1.0000	85.37
50.5	52,144		0.0000	1.0000	85.37
51.5	47,224		0.0000	1.0000	85.37
52.5	40,018		0.0000	1.0000	85.37
53.5	40,018		0.0000	1.0000	85.37
54.5	51,055		0.0000	1.0000	85.37
55.5	57,258		0.0000	1.0000	85.37
56.5	57,258		0.0000	1.0000	85.37
57.5	58,652		0.0000	1.0000	85.37
58.5	58,727		0.0000	1.0000	85.37
59.5	58,820		0.0000	1.0000	85.37
60.5	58,825		0.0000	1.0000	85.37
61.5	50,161		0.0000	1.0000	85.37
62.5	49,905		0.0000	1.0000	85.37
63.5	49,905		0.0000	1.0000	85.37
64.5	27,020	14,964	0.5538	0.4462	85.37
65.5	12,056		0.0000	1.0000	38.09
66.5	3,843		0.0000	1.0000	38.09
67.5	3,843	0	0.0000	1.0000	38.09
68.5	3,843	99	0.0257	0.9743	38.09
69.5	1,469		0.0000	1.0000	37.11
70.5	1,469		0.0000	1.0000	37.11
71.5	5,461		0.0000	1.0000	37.11
72.5	19,421		0.0000	1.0000	37.11
73.5	20,153		0.0000	1.0000	37.11
74.5	20,153		0.0000	1.0000	37.11
75.5	26,590		0.0000	1.0000	37.11
76.5	26,590		0.0000	1.0000	37.11
77.5	25,121		0.0000	1.0000	37.11
78.5	25,121		0.0000	1.0000	37.11

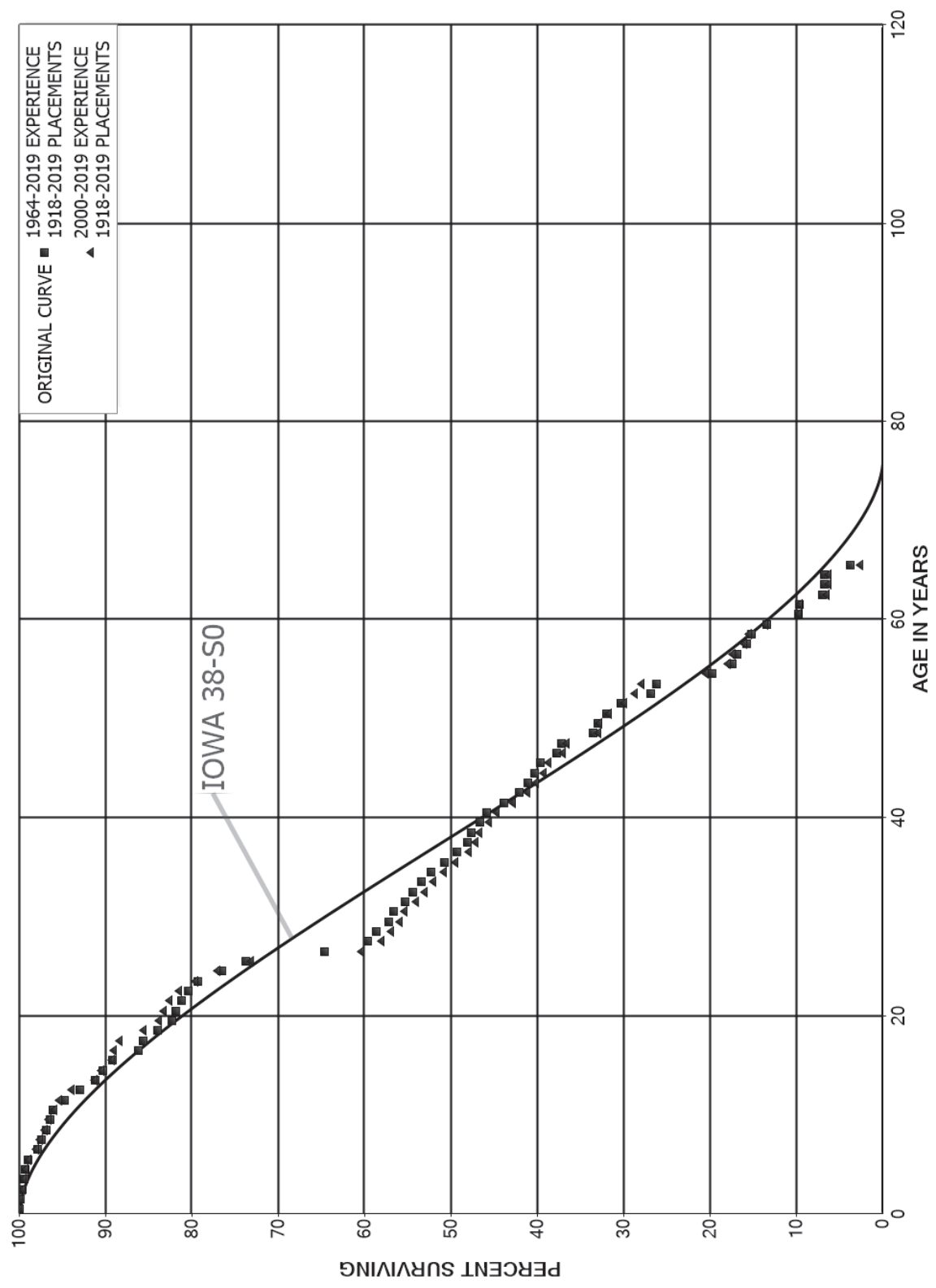
DUQUESNE LIGHT COMPANY

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	25,121		0.0000	1.0000	37.11
80.5	25,121	4,205	0.1674	0.8326	37.11
81.5	20,916	12,239	0.5851	0.4149	30.90
82.5	8,677		0.0000	1.0000	12.82
83.5	8,677		0.0000	1.0000	12.82
84.5	8,677	3,165	0.3648	0.6352	12.82
85.5	5,512		0.0000	1.0000	8.14
86.5	5,512		0.0000	1.0000	8.14
87.5	5,512		0.0000	1.0000	8.14
88.5	5,512		0.0000	1.0000	8.14
89.5	2,240		0.0000	1.0000	8.14
90.5	2,240		0.0000	1.0000	8.14
91.5	2,240		0.0000	1.0000	8.14
92.5					8.14

DUQUESNE LIGHT COMPANY
 ACCOUNT 353 STATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1918-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	424,497,047	316,480	0.0007	0.9993	100.00
0.5	413,100,404	403,696	0.0010	0.9990	99.93
1.5	403,261,378	1,015,080	0.0025	0.9975	99.83
2.5	402,385,614	594,338	0.0015	0.9985	99.58
3.5	372,713,018	682,183	0.0018	0.9982	99.43
4.5	350,114,494	1,257,122	0.0036	0.9964	99.25
5.5	330,047,572	3,611,700	0.0109	0.9891	98.89
6.5	311,445,926	1,374,824	0.0044	0.9956	97.81
7.5	268,553,125	1,458,060	0.0054	0.9946	97.38
8.5	241,080,233	1,092,557	0.0045	0.9955	96.85
9.5	199,870,717	812,827	0.0041	0.9959	96.41
10.5	173,293,823	2,254,055	0.0130	0.9870	96.02
11.5	168,533,197	3,188,904	0.0189	0.9811	94.77
12.5	145,072,601	2,829,106	0.0195	0.9805	92.98
13.5	118,538,362	1,081,055	0.0091	0.9909	91.16
14.5	112,074,842	1,429,281	0.0128	0.9872	90.33
15.5	110,879,658	3,720,058	0.0336	0.9664	89.18
16.5	105,905,790	739,518	0.0070	0.9930	86.19
17.5	103,648,047	1,975,994	0.0191	0.9809	85.59
18.5	101,932,698	1,991,056	0.0195	0.9805	83.95
19.5	99,713,654	555,019	0.0056	0.9944	82.31
20.5	97,423,764	775,352	0.0080	0.9920	81.86
21.5	97,417,325	938,095	0.0096	0.9904	81.20
22.5	89,921,852	1,286,660	0.0143	0.9857	80.42
23.5	90,202,773	3,187,648	0.0353	0.9647	79.27
24.5	87,806,053	3,116,000	0.0355	0.9645	76.47
25.5	83,102,870	10,248,320	0.1233	0.8767	73.76
26.5	82,748,847	6,446,395	0.0779	0.9221	64.66
27.5	74,838,207	1,323,717	0.0177	0.9823	59.62
28.5	73,317,168	1,800,112	0.0246	0.9754	58.57
29.5	71,120,582	675,820	0.0095	0.9905	57.13
30.5	70,737,547	1,619,695	0.0229	0.9771	56.59
31.5	68,336,734	1,113,707	0.0163	0.9837	55.29
32.5	66,077,964	1,175,098	0.0178	0.9822	54.39
33.5	68,503,176	1,428,784	0.0209	0.9791	53.42
34.5	66,458,328	2,033,991	0.0306	0.9694	52.31
35.5	61,082,084	1,702,149	0.0279	0.9721	50.71
36.5	60,051,560	1,502,164	0.0250	0.9750	49.30
37.5	54,535,147	455,290	0.0083	0.9917	48.06
38.5	53,582,191	1,132,355	0.0211	0.9789	47.66

DUQUESNE LIGHT COMPANY

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	50,153,550	938,066	0.0187	0.9813	46.65
40.5	42,911,732	1,838,337	0.0428	0.9572	45.78
41.5	40,622,633	1,655,914	0.0408	0.9592	43.82
42.5	37,934,276	879,129	0.0232	0.9768	42.03
43.5	31,754,414	640,341	0.0202	0.9798	41.06
44.5	27,306,445	438,595	0.0161	0.9839	40.23
45.5	25,868,723	1,210,779	0.0468	0.9532	39.59
46.5	23,924,132	341,079	0.0143	0.9857	37.73
47.5	18,716,617	1,862,550	0.0995	0.9005	37.19
48.5	17,094,869	252,710	0.0148	0.9852	33.49
49.5	9,830,701	308,806	0.0314	0.9686	33.00
50.5	7,898,108	404,536	0.0512	0.9488	31.96
51.5	7,424,735	858,763	0.1157	0.8843	30.32
52.5	5,481,718	122,671	0.0224	0.9776	26.82
53.5	5,198,743	1,284,858	0.2471	0.7529	26.22
54.5	3,893,852	460,720	0.1183	0.8817	19.74
55.5	3,559,154	112,606	0.0316	0.9684	17.40
56.5	3,432,823	234,866	0.0684	0.9316	16.85
57.5	3,220,907	116,860	0.0363	0.9637	15.70
58.5	3,005,928	336,395	0.1119	0.8881	15.13
59.5	2,642,494	731,947	0.2770	0.7230	13.44
60.5	1,857,049	16,952	0.0091	0.9909	9.71
61.5	1,799,112	506,063	0.2813	0.7187	9.63
62.5	1,182,779	24,461	0.0207	0.9793	6.92
63.5	1,073,999	1,049	0.0010	0.9990	6.78
64.5	990,024	449,167	0.4537	0.5463	6.77
65.5	524,560	1,454	0.0028	0.9972	3.70
66.5	423,459	16,961	0.0401	0.9599	3.69
67.5	589,404	64,492	0.1094	0.8906	3.54
68.5	523,397	3,848	0.0074	0.9926	3.15
69.5	519,929	6,117	0.0118	0.9882	3.13
70.5	508,933	2,321	0.0046	0.9954	3.09
71.5	471,372	795	0.0017	0.9983	3.08
72.5	472,895	1,593	0.0034	0.9966	3.07
73.5	483,970	188	0.0004	0.9996	3.06
74.5	484,062	4,152	0.0086	0.9914	3.06
75.5	506,552	932	0.0018	0.9982	3.04
76.5	518,087	624	0.0012	0.9988	3.03
77.5	541,282	885	0.0016	0.9984	3.03
78.5	565,476	5,710	0.0101	0.9899	3.02

DUQUESNE LIGHT COMPANY
ACCOUNT 353 STATION EQUIPMENT
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2019			EXPERIENCE BAND 1964-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	588,948	7,715	0.0131	0.9869	2.99
80.5	590,173	19,275	0.0327	0.9673	2.95
81.5	386,561	13,586	0.0351	0.9649	2.86
82.5	372,975	37,994	0.1019	0.8981	2.75
83.5	373,911	245,874	0.6576	0.3424	2.47
84.5	141,372	32,722	0.2315	0.7685	0.85
85.5	200,017	5,619	0.0281	0.9719	0.65
86.5	194,354	393	0.0020	0.9980	0.63
87.5	194,054		0.0000	1.0000	0.63
88.5	194,054		0.0000	1.0000	0.63
89.5	185,418		0.0000	1.0000	0.63
90.5	176,022	12,040	0.0684	0.9316	0.63
91.5	154,538	83,511	0.5404	0.4596	0.59
92.5	61,220	422	0.0069	0.9931	0.27
93.5	54,133		0.0000	1.0000	0.27
94.5	53,870		0.0000	1.0000	0.27
95.5	53,792		0.0000	1.0000	0.27
96.5	53,792	238	0.0044	0.9956	0.27
97.5	14,550	238	0.0164	0.9836	0.27
98.5	976		0.0000	1.0000	0.26
99.5					0.26

DUQUESNE LIGHT COMPANY

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1918-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	321,592,793	105,989	0.0003	0.9997	100.00
0.5	312,689,003	281,209	0.0009	0.9991	99.97
1.5	303,105,394	964,726	0.0032	0.9968	99.88
2.5	310,542,298	504,070	0.0016	0.9984	99.56
3.5	286,189,010	621,564	0.0022	0.9978	99.40
4.5	265,386,529	1,048,731	0.0040	0.9960	99.18
5.5	245,075,972	2,119,643	0.0086	0.9914	98.79
6.5	228,413,101	1,043,489	0.0046	0.9954	97.94
7.5	192,706,638	995,405	0.0052	0.9948	97.49
8.5	166,496,072	908,574	0.0055	0.9945	96.98
9.5	125,465,301	774,147	0.0062	0.9938	96.46
10.5	101,303,279	655,999	0.0065	0.9935	95.86
11.5	99,170,980	1,458,382	0.0147	0.9853	95.24
12.5	82,032,407	2,335,738	0.0285	0.9715	93.84
13.5	57,863,515	481,403	0.0083	0.9917	91.17
14.5	53,468,480	704,666	0.0132	0.9868	90.41
15.5	57,315,102	144,917	0.0025	0.9975	89.22
16.5	56,798,411	436,000	0.0077	0.9923	88.99
17.5	55,658,980	1,773,962	0.0319	0.9681	88.31
18.5	57,006,029	1,168,656	0.0205	0.9795	85.49
19.5	56,463,584	361,312	0.0064	0.9936	83.74
20.5	55,835,394	462,481	0.0083	0.9917	83.21
21.5	55,964,819	755,828	0.0135	0.9865	82.52
22.5	49,504,025	1,163,123	0.0235	0.9765	81.40
23.5	56,818,131	1,822,551	0.0321	0.9679	79.49
24.5	60,994,252	3,058,125	0.0501	0.9499	76.94
25.5	58,381,182	10,239,775	0.1754	0.8246	73.08
26.5	58,705,250	2,277,186	0.0388	0.9612	60.26
27.5	54,949,937	1,056,838	0.0192	0.9808	57.93
28.5	54,098,141	939,316	0.0174	0.9826	56.81
29.5	61,443,337	615,732	0.0100	0.9900	55.83
30.5	63,455,890	1,571,217	0.0248	0.9752	55.27
31.5	61,102,156	1,102,335	0.0180	0.9820	53.90
32.5	60,529,897	1,163,889	0.0192	0.9808	52.93
33.5	63,022,577	1,378,154	0.0219	0.9781	51.91
34.5	61,025,396	1,711,172	0.0280	0.9720	50.77
35.5	55,733,925	1,659,553	0.0298	0.9702	49.35
36.5	53,747,949	917,232	0.0171	0.9829	47.88
37.5	48,679,272	433,434	0.0089	0.9911	47.06
38.5	47,711,817	1,115,715	0.0234	0.9766	46.64

DUQUESNE LIGHT COMPANY

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2019

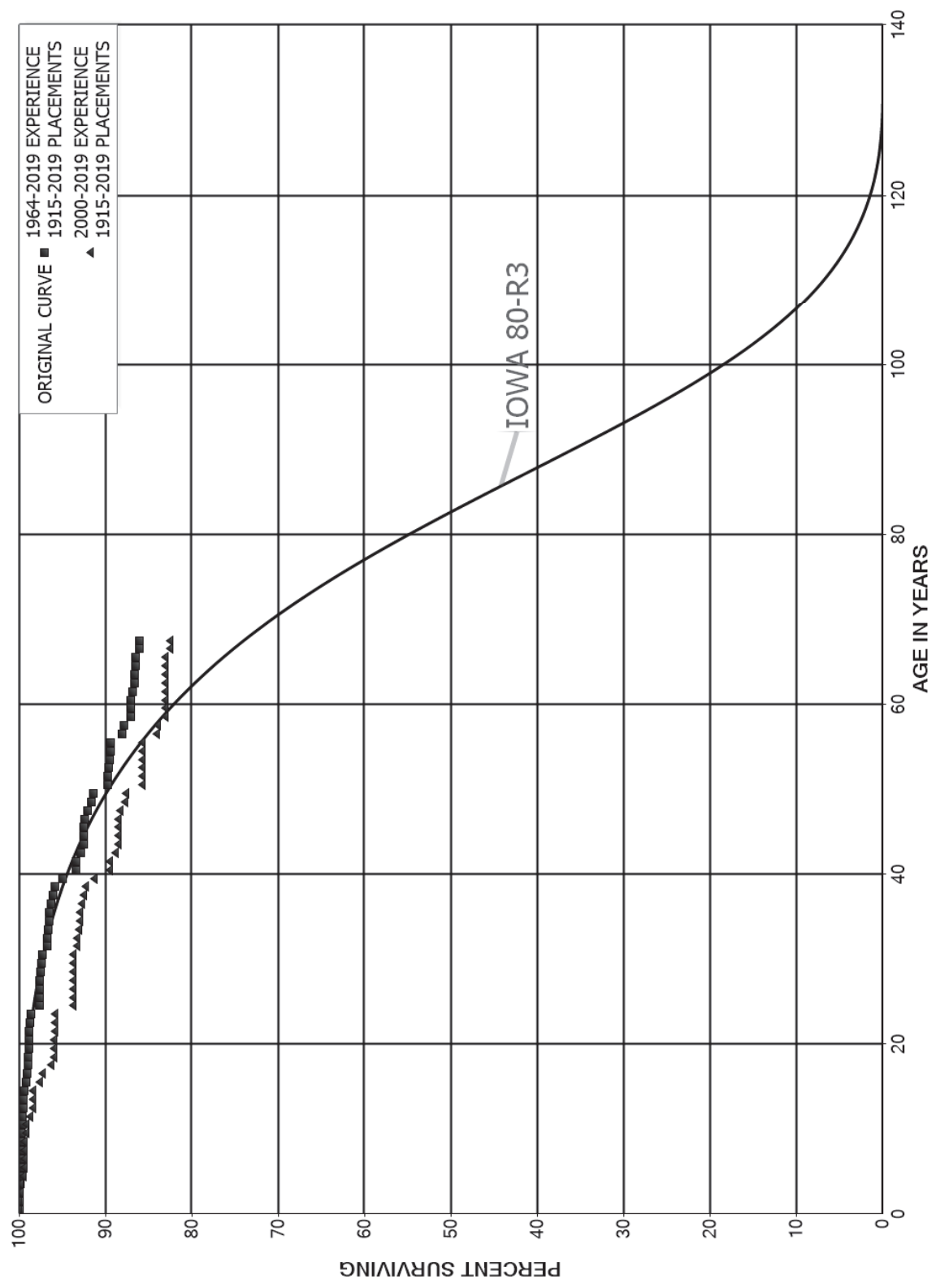
EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	44,629,229	912,555	0.0204	0.9796	45.55
40.5	37,486,920	1,577,491	0.0421	0.9579	44.62
41.5	35,219,007	1,350,416	0.0383	0.9617	42.74
42.5	32,784,246	821,608	0.0251	0.9749	41.10
43.5	27,568,489	608,291	0.0221	0.9779	40.07
44.5	23,643,909	354,471	0.0150	0.9850	39.19
45.5	22,437,104	944,038	0.0421	0.9579	38.60
46.5	21,112,858	244,368	0.0116	0.9884	36.98
47.5	16,052,836	1,636,429	0.1019	0.8981	36.55
48.5	14,941,601	66,838	0.0045	0.9955	32.82
49.5	8,026,429	262,787	0.0327	0.9673	32.68
50.5	6,168,803	344,510	0.0558	0.9442	31.61
51.5	5,787,180	229,835	0.0397	0.9603	29.84
52.5	4,473,549	120,140	0.0269	0.9731	28.66
53.5	4,193,105	1,128,036	0.2690	0.7310	27.89
54.5	3,441,999	434,162	0.1261	0.8739	20.39
55.5	3,147,128	91,006	0.0289	0.9711	17.81
56.5	3,118,700	233,470	0.0749	0.9251	17.30
57.5	2,918,222	116,860	0.0400	0.9600	16.00
58.5	2,704,043	336,395	0.1244	0.8756	15.36
59.5	2,341,549	676,027	0.2887	0.7113	13.45
60.5	1,616,195	16,952	0.0105	0.9895	9.57
61.5	1,558,258	506,063	0.3248	0.6752	9.47
62.5	941,925	24,461	0.0260	0.9740	6.39
63.5	834,338	1,049	0.0013	0.9987	6.23
64.5	750,362	449,167	0.5986	0.4014	6.22
65.5	285,465	1,454	0.0051	0.9949	2.50
66.5	184,408	16,961	0.0920	0.9080	2.48
67.5	350,354	64,492	0.1841	0.8159	2.26
68.5	284,347	3,842	0.0135	0.9865	1.84
69.5	280,883	5,360	0.0191	0.9809	1.82
70.5	270,644	1,890	0.0070	0.9930	1.78
71.5	239,326	795	0.0033	0.9967	1.77
72.5	467,261	1,593	0.0034	0.9966	1.76
73.5	483,899	188	0.0004	0.9996	1.76
74.5	483,990	4,152	0.0086	0.9914	1.76
75.5	506,552	932	0.0018	0.9982	1.74
76.5	518,087	624	0.0012	0.9988	1.74
77.5	541,282	885	0.0016	0.9984	1.74
78.5	565,476	5,710	0.0101	0.9899	1.73

DUQUESNE LIGHT COMPANY
ACCOUNT 353 STATION EQUIPMENT
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	588,948	7,715	0.0131	0.9869	1.71
80.5	590,173	19,275	0.0327	0.9673	1.69
81.5	386,561	13,586	0.0351	0.9649	1.64
82.5	372,975	37,994	0.1019	0.8981	1.58
83.5	373,911	245,874	0.6576	0.3424	1.42
84.5	141,372	32,722	0.2315	0.7685	0.49
85.5	200,017	5,619	0.0281	0.9719	0.37
86.5	194,354	393	0.0020	0.9980	0.36
87.5	194,054		0.0000	1.0000	0.36
88.5	194,054		0.0000	1.0000	0.36
89.5	185,418		0.0000	1.0000	0.36
90.5	176,022	12,040	0.0684	0.9316	0.36
91.5	154,538	83,511	0.5404	0.4596	0.34
92.5	61,220	422	0.0069	0.9931	0.16
93.5	54,133		0.0000	1.0000	0.15
94.5	53,870		0.0000	1.0000	0.15
95.5	53,792		0.0000	1.0000	0.15
96.5	53,792	238	0.0044	0.9956	0.15
97.5	14,550	238	0.0164	0.9836	0.15
98.5	976		0.0000	1.0000	0.15
99.5					0.15

DUQUESNE LIGHT COMPANY
 ACCOUNT 354 TOWERS AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	66,109,267	4,033	0.0001	0.9999	100.00
0.5	65,511,218		0.0000	1.0000	99.99
1.5	60,253,062	36,532	0.0006	0.9994	99.99
2.5	60,054,442	41,163	0.0007	0.9993	99.93
3.5	60,117,005	56,441	0.0009	0.9991	99.86
4.5	60,385,812	19,186	0.0003	0.9997	99.77
5.5	60,025,133		0.0000	1.0000	99.74
6.5	60,695,678		0.0000	1.0000	99.74
7.5	62,384,541		0.0000	1.0000	99.74
8.5	62,225,561	27,896	0.0004	0.9996	99.74
9.5	63,327,161	21,818	0.0003	0.9997	99.69
10.5	61,581,541	43,648	0.0007	0.9993	99.66
11.5	60,674,157	24,156	0.0004	0.9996	99.59
12.5	60,988,951	57,108	0.0009	0.9991	99.55
13.5	60,944,742	54,146	0.0009	0.9991	99.46
14.5	57,380,481	126,296	0.0022	0.9978	99.37
15.5	57,301,312	57,490	0.0010	0.9990	99.15
16.5	56,741,638	46,480	0.0008	0.9992	99.05
17.5	56,689,131	30,303	0.0005	0.9995	98.97
18.5	56,715,471	15,408	0.0003	0.9997	98.92
19.5	55,939,971	16,293	0.0003	0.9997	98.89
20.5	55,699,799	33,452	0.0006	0.9994	98.86
21.5	56,153,231	45,099	0.0008	0.9992	98.80
22.5	56,026,973	74,596	0.0013	0.9987	98.72
23.5	55,952,377	536,769	0.0096	0.9904	98.59
24.5	54,957,416	902	0.0000	1.0000	97.64
25.5	54,945,829	41,515	0.0008	0.9992	97.64
26.5	55,074,495	656	0.0000	1.0000	97.57
27.5	54,287,156	4,850	0.0001	0.9999	97.57
28.5	54,348,767	117,307	0.0022	0.9978	97.56
29.5	54,275,599	37,197	0.0007	0.9993	97.35
30.5	52,207,144	317,669	0.0061	0.9939	97.28
31.5	52,022,409	1,821	0.0000	1.0000	96.69
32.5	51,100,906	57,589	0.0011	0.9989	96.69
33.5	50,422,215	52,285	0.0010	0.9990	96.58
34.5	50,414,424	10,860	0.0002	0.9998	96.48
35.5	50,515,479	92,407	0.0018	0.9982	96.46
36.5	50,725,858	137,774	0.0027	0.9973	96.28
37.5	50,719,889	99,328	0.0020	0.9980	96.02
38.5	46,930,629	428,244	0.0091	0.9909	95.83

DUQUESNE LIGHT COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	43,535,256	702,946	0.0161	0.9839	94.96
40.5	31,940,473	3,974	0.0001	0.9999	93.42
41.5	31,955,225	202,822	0.0063	0.9937	93.41
42.5	31,752,403	106,079	0.0033	0.9967	92.82
43.5	32,217,410	2,820	0.0001	0.9999	92.51
44.5	32,352,309	7,879	0.0002	0.9998	92.50
45.5	29,060,567	16,897	0.0006	0.9994	92.48
46.5	27,543,483	92,149	0.0033	0.9967	92.42
47.5	18,698,909	106,025	0.0057	0.9943	92.11
48.5	17,893,228	43,859	0.0025	0.9975	91.59
49.5	16,259,007	292,334	0.0180	0.9820	91.37
50.5	13,727,995	5,343	0.0004	0.9996	89.73
51.5	13,410,623	9,054	0.0007	0.9993	89.69
52.5	13,015,253	16,525	0.0013	0.9987	89.63
53.5	12,125,767	9,334	0.0008	0.9992	89.52
54.5	9,975,086	2,847	0.0003	0.9997	89.45
55.5	9,288,267	142,671	0.0154	0.9846	89.42
56.5	9,011,127	21,448	0.0024	0.9976	88.05
57.5	8,860,035	78,222	0.0088	0.9912	87.84
58.5	8,744,165		0.0000	1.0000	87.06
59.5	8,633,218	2,086	0.0002	0.9998	87.06
60.5	8,288,554	19,570	0.0024	0.9976	87.04
61.5	8,268,984	21,910	0.0026	0.9974	86.84
62.5	7,574,309		0.0000	1.0000	86.61
63.5	4,179,764	3,075	0.0007	0.9993	86.61
64.5	4,177,920		0.0000	1.0000	86.54
65.5	2,620,704	13,310	0.0051	0.9949	86.54
66.5	2,357,597		0.0000	1.0000	86.10
67.5	2,301,471		0.0000	1.0000	86.10
68.5	2,048,876		0.0000	1.0000	86.10
69.5	1,992,640		0.0000	1.0000	86.10
70.5	1,978,975		0.0000	1.0000	86.10
71.5	1,975,715	5,931	0.0030	0.9970	86.10
72.5	1,970,054		0.0000	1.0000	85.84
73.5	1,983,081		0.0000	1.0000	85.84
74.5	1,981,736		0.0000	1.0000	85.84
75.5	1,974,981		0.0000	1.0000	85.84
76.5	1,977,034		0.0000	1.0000	85.84
77.5	1,800,187		0.0000	1.0000	85.84
78.5	1,789,996		0.0000	1.0000	85.84

DUQUESNE LIGHT COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2019			EXPERIENCE BAND 1964-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,789,996		0.0000	1.0000	85.84
80.5	1,829,154	5,345	0.0029	0.9971	85.84
81.5	1,809,144	136,999	0.0757	0.9243	85.59
82.5	1,675,175		0.0000	1.0000	79.11
83.5	1,655,478	35,908	0.0217	0.9783	79.11
84.5	1,647,521	57,366	0.0348	0.9652	77.40
85.5	1,595,025		0.0000	1.0000	74.70
86.5	1,593,444		0.0000	1.0000	74.70
87.5	1,593,444		0.0000	1.0000	74.70
88.5	1,591,001		0.0000	1.0000	74.70
89.5	1,513,056	1,364	0.0009	0.9991	74.70
90.5	1,511,692		0.0000	1.0000	74.63
91.5	1,511,692		0.0000	1.0000	74.63
92.5	1,421,498		0.0000	1.0000	74.63
93.5	1,309,823		0.0000	1.0000	74.63
94.5	1,306,115	61,864	0.0474	0.9526	74.63
95.5	1,204,023	54,585	0.0453	0.9547	71.10
96.5	1,149,438		0.0000	1.0000	67.88
97.5	1,149,438		0.0000	1.0000	67.88
98.5	1,149,438		0.0000	1.0000	67.88
99.5	607,052		0.0000	1.0000	67.88
100.5	575,938		0.0000	1.0000	67.88
101.5	531,650		0.0000	1.0000	67.88
102.5	500,073		0.0000	1.0000	67.88
103.5	44,951		0.0000	1.0000	67.88
104.5					67.88

DUQUESNE LIGHT COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	17,615,936	4,033	0.0002	0.9998	100.00
0.5	17,290,255		0.0000	1.0000	99.98
1.5	12,235,623	36,532	0.0030	0.9970	99.98
2.5	12,095,789		0.0000	1.0000	99.68
3.5	12,065,337	38,590	0.0032	0.9968	99.68
4.5	12,565,492	7,275	0.0006	0.9994	99.36
5.5	12,232,186		0.0000	1.0000	99.30
6.5	12,169,183		0.0000	1.0000	99.30
7.5	11,246,978		0.0000	1.0000	99.30
8.5	11,580,333	27,896	0.0024	0.9976	99.30
9.5	11,080,286		0.0000	1.0000	99.06
10.5	8,962,113	43,648	0.0049	0.9951	99.06
11.5	7,967,974	24,156	0.0030	0.9970	98.58
12.5	7,953,446		0.0000	1.0000	98.28
13.5	8,611,305		0.0000	1.0000	98.28
14.5	5,083,370	40,787	0.0080	0.9920	98.28
15.5	5,045,603	18,642	0.0037	0.9963	97.49
16.5	4,524,777	44,939	0.0099	0.9901	97.13
17.5	4,473,811	17,480	0.0039	0.9961	96.17
18.5	10,051,230		0.0000	1.0000	95.79
19.5	12,602,562		0.0000	1.0000	95.79
20.5	24,103,372	23,307	0.0010	0.9990	95.79
21.5	24,378,218		0.0000	1.0000	95.70
22.5	24,282,561		0.0000	1.0000	95.70
23.5	24,292,527	524,784	0.0216	0.9784	95.70
24.5	23,399,198		0.0000	1.0000	93.63
25.5	26,582,296		0.0000	1.0000	93.63
26.5	28,297,183		0.0000	1.0000	93.63
27.5	36,499,245		0.0000	1.0000	93.63
28.5	37,335,779		0.0000	1.0000	93.63
29.5	39,367,008		0.0000	1.0000	93.63
30.5	40,285,862	212,551	0.0053	0.9947	93.63
31.5	40,648,024		0.0000	1.0000	93.14
32.5	40,077,093	55,293	0.0014	0.9986	93.14
33.5	40,138,831	52,285	0.0013	0.9987	93.01
34.5	42,196,515	10,204	0.0002	0.9998	92.89
35.5	42,943,143	92,407	0.0022	0.9978	92.87
36.5	43,013,528	137,774	0.0032	0.9968	92.67
37.5	43,005,669	93,555	0.0022	0.9978	92.37
38.5	39,204,522	427,861	0.0109	0.9891	92.17

DUQUESNE LIGHT COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	35,877,400	697,620	0.0194	0.9806	91.16
40.5	24,613,191	3,974	0.0002	0.9998	89.39
41.5	24,626,547	181,391	0.0074	0.9926	89.38
42.5	25,148,609	102,171	0.0041	0.9959	88.72
43.5	28,397,221		0.0000	1.0000	88.36
44.5	28,480,594		0.0000	1.0000	88.36
45.5	26,733,185		0.0000	1.0000	88.36
46.5	25,557,522	65,820	0.0026	0.9974	88.36
47.5	16,304,336	99,794	0.0061	0.9939	88.13
48.5	15,710,989	22,772	0.0014	0.9986	87.59
49.5	14,153,130	290,660	0.0205	0.9795	87.46
50.5	11,641,613		0.0000	1.0000	85.67
51.5	11,332,601		0.0000	1.0000	85.67
52.5	10,946,286		0.0000	1.0000	85.67
53.5	10,073,325		0.0000	1.0000	85.67
54.5	7,951,426		0.0000	1.0000	85.67
55.5	7,276,772	142,512	0.0196	0.9804	85.67
56.5	6,999,987	11,620	0.0017	0.9983	83.99
57.5	7,030,753	78,222	0.0111	0.9889	83.85
58.5	6,924,531		0.0000	1.0000	82.92
59.5	6,813,584		0.0000	1.0000	82.92
60.5	6,471,006		0.0000	1.0000	82.92
61.5	6,471,006		0.0000	1.0000	82.92
62.5	5,798,241		0.0000	1.0000	82.92
63.5	2,423,880		0.0000	1.0000	82.92
64.5	2,425,110		0.0000	1.0000	82.92
65.5	869,683	4,919	0.0057	0.9943	82.92
66.5	616,468		0.0000	1.0000	82.45
67.5	560,342		0.0000	1.0000	82.45
68.5	310,042		0.0000	1.0000	82.45
69.5	343,044		0.0000	1.0000	82.45
70.5	329,380		0.0000	1.0000	82.45
71.5	331,194		0.0000	1.0000	82.45
72.5	575,543		0.0000	1.0000	82.45
73.5	701,485		0.0000	1.0000	82.45
74.5	758,115		0.0000	1.0000	82.45
75.5	789,342		0.0000	1.0000	82.45
76.5	791,394		0.0000	1.0000	82.45
77.5	614,548		0.0000	1.0000	82.45
78.5	604,356		0.0000	1.0000	82.45

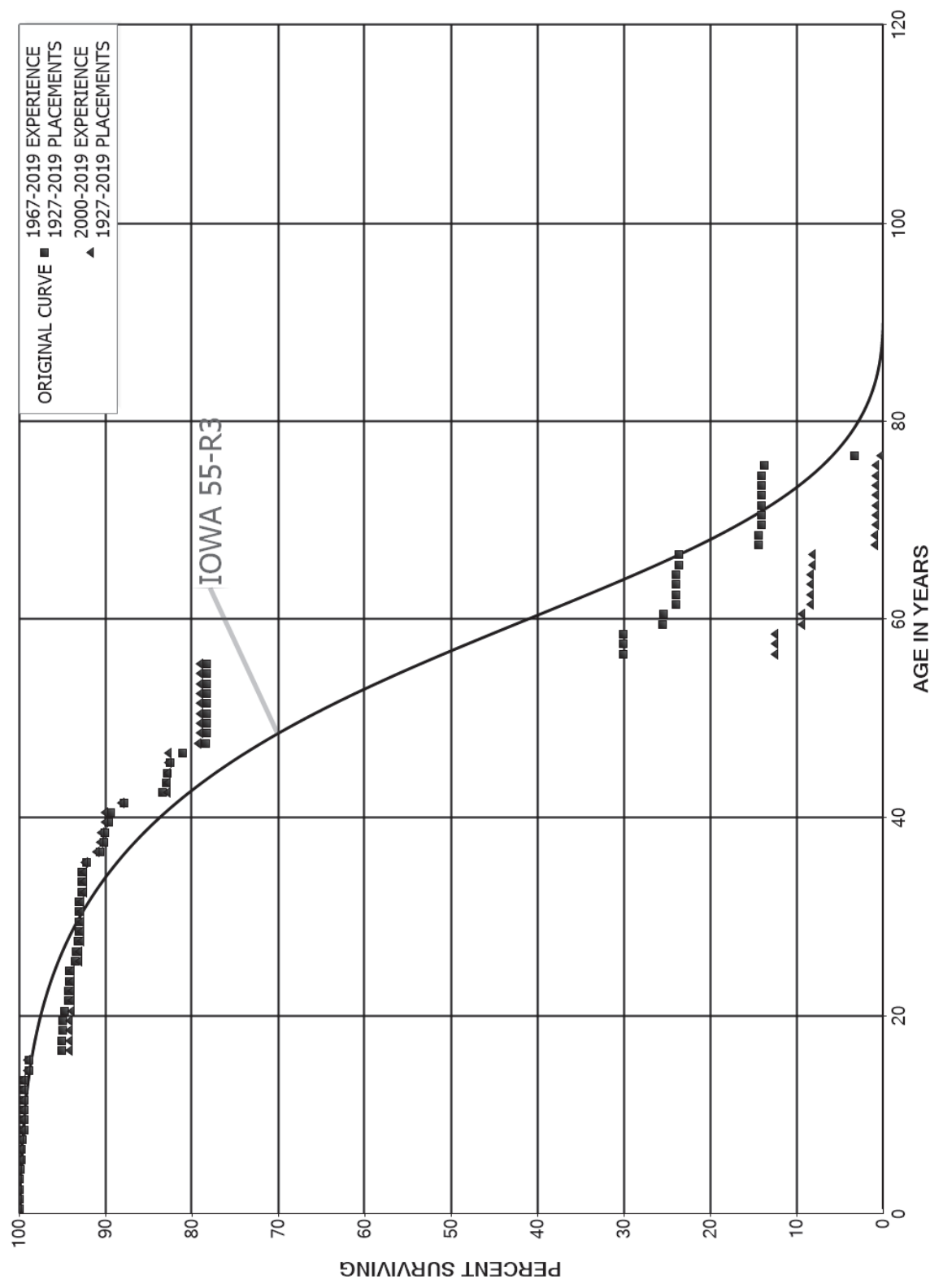
DUQUESNE LIGHT COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,107,585		0.0000	1.0000	82.45
80.5	1,176,124	5,345	0.0045	0.9955	82.45
81.5	1,197,371	136,999	0.1144	0.8856	82.07
82.5	1,093,263		0.0000	1.0000	72.68
83.5	1,562,601	35,908	0.0230	0.9770	72.68
84.5	1,647,521	57,366	0.0348	0.9652	71.01
85.5	1,595,025		0.0000	1.0000	68.54
86.5	1,593,444		0.0000	1.0000	68.54
87.5	1,593,444		0.0000	1.0000	68.54
88.5	1,591,001		0.0000	1.0000	68.54
89.5	1,513,056	1,364	0.0009	0.9991	68.54
90.5	1,511,692		0.0000	1.0000	68.48
91.5	1,511,692		0.0000	1.0000	68.48
92.5	1,421,498		0.0000	1.0000	68.48
93.5	1,309,823		0.0000	1.0000	68.48
94.5	1,306,115	61,864	0.0474	0.9526	68.48
95.5	1,204,023	54,585	0.0453	0.9547	65.23
96.5	1,149,438		0.0000	1.0000	62.28
97.5	1,149,438		0.0000	1.0000	62.28
98.5	1,149,438		0.0000	1.0000	62.28
99.5	607,052		0.0000	1.0000	62.28
100.5	575,938		0.0000	1.0000	62.28
101.5	531,650		0.0000	1.0000	62.28
102.5	500,073		0.0000	1.0000	62.28
103.5	44,951		0.0000	1.0000	62.28
104.5					62.28

DUQUESNE LIGHT COMPANY
 ACCOUNT 355 POLES AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2019

EXPERIENCE BAND 1967-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	54,193,858		0.0000	1.0000	100.00
0.5	53,915,273	6,081	0.0001	0.9999	100.00
1.5	50,196,451	7,036	0.0001	0.9999	99.99
2.5	48,698,581	10,771	0.0002	0.9998	99.97
3.5	48,437,554	47,262	0.0010	0.9990	99.95
4.5	48,189,044	69,457	0.0014	0.9986	99.86
5.5	47,071,998	11,871	0.0003	0.9997	99.71
6.5	28,363,840	4,806	0.0002	0.9998	99.69
7.5	27,778,331	77,258	0.0028	0.9972	99.67
8.5	13,868,638		0.0000	1.0000	99.39
9.5	13,548,334		0.0000	1.0000	99.39
10.5	10,720,275	1,605	0.0001	0.9999	99.39
11.5	9,959,058	2,966	0.0003	0.9997	99.38
12.5	9,958,051		0.0000	1.0000	99.35
13.5	8,975,276	43,882	0.0049	0.9951	99.35
14.5	7,344,617	80	0.0000	1.0000	98.86
15.5	7,176,690	272,371	0.0380	0.9620	98.86
16.5	6,062,637	4,427	0.0007	0.9993	95.11
17.5	6,059,078	3,958	0.0007	0.9993	95.04
18.5	6,056,649	910	0.0002	0.9998	94.98
19.5	5,796,887	15,416	0.0027	0.9973	94.96
20.5	5,521,743	26,443	0.0048	0.9952	94.71
21.5	5,519,247		0.0000	1.0000	94.26
22.5	5,505,687	3,075	0.0006	0.9994	94.26
23.5	5,524,611	1,942	0.0004	0.9996	94.20
24.5	5,523,944	41,226	0.0075	0.9925	94.17
25.5	5,517,075	6,572	0.0012	0.9988	93.47
26.5	4,247,925	9,659	0.0023	0.9977	93.36
27.5	2,911,937	2,240	0.0008	0.9992	93.14
28.5	2,910,783	494	0.0002	0.9998	93.07
29.5	2,913,995		0.0000	1.0000	93.06
30.5	5,038,989	1,273	0.0003	0.9997	93.06
31.5	5,044,034	17,123	0.0034	0.9966	93.03
32.5	5,836,279	719	0.0001	0.9999	92.72
33.5	4,989,504		0.0000	1.0000	92.71
34.5	4,989,008	26,695	0.0054	0.9946	92.71
35.5	4,998,923	87,582	0.0175	0.9825	92.21
36.5	4,939,528	21,821	0.0044	0.9956	90.59
37.5	4,907,142	4,273	0.0009	0.9991	90.19
38.5	2,764,311	14,194	0.0051	0.9949	90.12

DUQUESNE LIGHT COMPANY

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2019

EXPERIENCE BAND 1967-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,359,967	8,209	0.0035	0.9965	89.65
40.5	1,357,835	22,740	0.0167	0.9833	89.34
41.5	1,330,512	67,173	0.0505	0.9495	87.85
42.5	1,249,570	6,014	0.0048	0.9952	83.41
43.5	1,231,733	1,847	0.0015	0.9985	83.01
44.5	1,204,775	5,927	0.0049	0.9951	82.88
45.5	651,407	11,292	0.0173	0.9827	82.48
46.5	606,526	19,674	0.0324	0.9676	81.05
47.5	544,426	1,288	0.0024	0.9976	78.42
48.5	543,138		0.0000	1.0000	78.23
49.5	522,020		0.0000	1.0000	78.23
50.5	315,863		0.0000	1.0000	78.23
51.5	258,778		0.0000	1.0000	78.23
52.5	258,778		0.0000	1.0000	78.23
53.5	235,778		0.0000	1.0000	78.23
54.5	223,347		0.0000	1.0000	78.23
55.5	224,734	138,298	0.6154	0.3846	78.23
56.5	86,436		0.0000	1.0000	30.09
57.5	87,763		0.0000	1.0000	30.09
58.5	87,763	13,312	0.1517	0.8483	30.09
59.5	74,555	319	0.0043	0.9957	25.53
60.5	74,236	4,167	0.0561	0.9439	25.42
61.5	66,665		0.0000	1.0000	23.99
62.5	66,665		0.0000	1.0000	23.99
63.5	66,665		0.0000	1.0000	23.99
64.5	66,665	985	0.0148	0.9852	23.99
65.5	63,440		0.0000	1.0000	23.64
66.5	62,396	24,301	0.3895	0.6105	23.64
67.5	38,095		0.0000	1.0000	14.43
68.5	38,095	941	0.0247	0.9753	14.43
69.5	37,565		0.0000	1.0000	14.07
70.5	39,011		0.0000	1.0000	14.07
71.5	39,011		0.0000	1.0000	14.07
72.5	39,011		0.0000	1.0000	14.07
73.5	39,072		0.0000	1.0000	14.07
74.5	38,374	1,068	0.0278	0.9722	14.07
75.5	37,307	28,394	0.7611	0.2389	13.68
76.5	8,794		0.0000	1.0000	3.27
77.5	8,794		0.0000	1.0000	3.27
78.5	7,890	330	0.0418	0.9582	3.27

DUQUESNE LIGHT COMPANY
ACCOUNT 355 POLES AND FIXTURES
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2019			EXPERIENCE BAND 1967-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	7,560		0.0000	1.0000	3.13
80.5	7,560		0.0000	1.0000	3.13
81.5	7,560		0.0000	1.0000	3.13
82.5	7,560		0.0000	1.0000	3.13
83.5	7,560		0.0000	1.0000	3.13
84.5	7,560		0.0000	1.0000	3.13
85.5	7,560		0.0000	1.0000	3.13
86.5	7,560		0.0000	1.0000	3.13
87.5	7,560		0.0000	1.0000	3.13
88.5					3.13

DUQUESNE LIGHT COMPANY

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	48,504,221		0.0000	1.0000	100.00
0.5	48,487,422		0.0000	1.0000	100.00
1.5	44,684,323	2,299	0.0001	0.9999	100.00
2.5	43,204,750		0.0000	1.0000	99.99
3.5	42,958,140	34,490	0.0008	0.9992	99.99
4.5	42,778,044	62,139	0.0015	0.9985	99.91
5.5	41,667,518		0.0000	1.0000	99.77
6.5	24,401,515		0.0000	1.0000	99.77
7.5	25,117,610	66,197	0.0026	0.9974	99.77
8.5	11,214,146		0.0000	1.0000	99.51
9.5	10,893,842		0.0000	1.0000	99.51
10.5	8,092,372		0.0000	1.0000	99.51
11.5	7,334,319		0.0000	1.0000	99.51
12.5	7,474,612		0.0000	1.0000	99.51
13.5	7,209,235	42,024	0.0058	0.9942	99.51
14.5	5,612,423		0.0000	1.0000	98.93
15.5	5,440,865	264,718	0.0487	0.9513	98.93
16.5	4,264,280	1,485	0.0003	0.9997	94.11
17.5	4,272,650		0.0000	1.0000	94.08
18.5	4,273,141		0.0000	1.0000	94.08
19.5	4,432,173	10,532	0.0024	0.9976	94.08
20.5	4,202,364	1,053	0.0003	0.9997	93.86
21.5	4,208,033		0.0000	1.0000	93.83
22.5	4,207,708		0.0000	1.0000	93.83
23.5	4,216,046	1,942	0.0005	0.9995	93.83
24.5	4,222,716	39,064	0.0093	0.9907	93.79
25.5	4,718,954		0.0000	1.0000	92.92
26.5	3,537,173	9,561	0.0027	0.9973	92.92
27.5	2,222,708		0.0000	1.0000	92.67
28.5	2,223,794		0.0000	1.0000	92.67
29.5	2,275,443		0.0000	1.0000	92.67
30.5	4,619,267		0.0000	1.0000	92.67
31.5	4,680,549	16,174	0.0035	0.9965	92.67
32.5	5,473,743		0.0000	1.0000	92.35
33.5	4,650,664		0.0000	1.0000	92.35
34.5	4,736,934	6,017	0.0013	0.9987	92.35
35.5	4,735,531	68,217	0.0144	0.9856	92.23
36.5	4,667,314	21,304	0.0046	0.9954	90.91
37.5	4,635,446	2,997	0.0006	0.9994	90.49
38.5	2,494,687	13,188	0.0053	0.9947	90.43

DUQUESNE LIGHT COMPANY

ACCOUNT 355 POLES AND FIXTURES

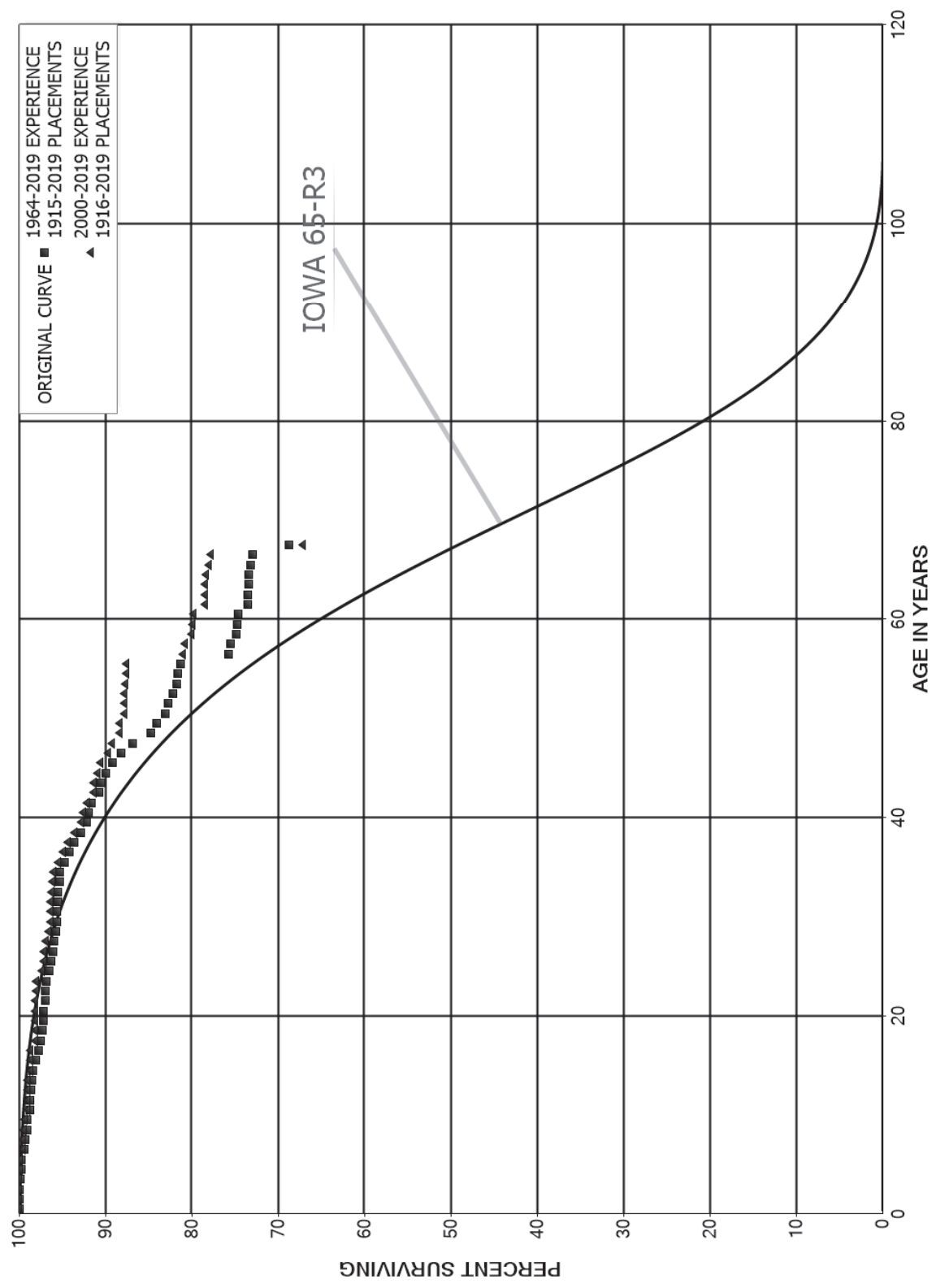
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,090,762		0.0000	1.0000	89.95
40.5	1,096,839	22,740	0.0207	0.9793	89.95
41.5	1,072,748	64,919	0.0605	0.9395	88.09
42.5	994,060	352	0.0004	0.9996	82.76
43.5	981,885		0.0000	1.0000	82.73
44.5	956,774	840	0.0009	0.9991	82.73
45.5	410,634		0.0000	1.0000	82.66
46.5	466,455	19,643	0.0421	0.9579	82.66
47.5	404,386	1,288	0.0032	0.9968	79.18
48.5	403,098		0.0000	1.0000	78.92
49.5	443,708		0.0000	1.0000	78.92
50.5	237,551		0.0000	1.0000	78.92
51.5	180,467		0.0000	1.0000	78.92
52.5	180,467		0.0000	1.0000	78.92
53.5	157,467		0.0000	1.0000	78.92
54.5	162,811		0.0000	1.0000	78.92
55.5	164,198	138,298	0.8423	0.1577	78.92
56.5	48,992		0.0000	1.0000	12.45
57.5	50,319		0.0000	1.0000	12.45
58.5	52,061	13,312	0.2557	0.7443	12.45
59.5	38,853		0.0000	1.0000	9.27
60.5	38,853	4,167	0.1073	0.8927	9.27
61.5	31,282		0.0000	1.0000	8.27
62.5	31,282		0.0000	1.0000	8.27
63.5	31,282		0.0000	1.0000	8.27
64.5	31,282	985	0.0315	0.9685	8.27
65.5	28,058		0.0000	1.0000	8.01
66.5	27,014	24,301	0.8996	0.1004	8.01
67.5	2,712		0.0000	1.0000	0.80
68.5	10,878	941	0.0865	0.9135	0.80
69.5	37,297		0.0000	1.0000	0.73
70.5	38,743		0.0000	1.0000	0.73
71.5	38,743		0.0000	1.0000	0.73
72.5	39,011		0.0000	1.0000	0.73
73.5	39,072		0.0000	1.0000	0.73
74.5	38,374	1,068	0.0278	0.9722	0.73
75.5	37,307	28,394	0.7611	0.2389	0.71
76.5	8,794		0.0000	1.0000	0.17
77.5	8,794		0.0000	1.0000	0.17
78.5	7,890	330	0.0418	0.9582	0.17

DUQUESNE LIGHT COMPANY
ACCOUNT 355 POLES AND FIXTURES
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	7,560		0.0000	1.0000	0.16
80.5	7,560		0.0000	1.0000	0.16
81.5	7,560		0.0000	1.0000	0.16
82.5	7,560		0.0000	1.0000	0.16
83.5	7,560		0.0000	1.0000	0.16
84.5	7,560		0.0000	1.0000	0.16
85.5	7,560		0.0000	1.0000	0.16
86.5	7,560		0.0000	1.0000	0.16
87.5	7,560		0.0000	1.0000	0.16
88.5					0.16

DUQUESNE LIGHT COMPANY
 ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	118,284,823	10,755	0.0001	0.9999	100.00
0.5	114,334,730	30,656	0.0003	0.9997	99.99
1.5	104,223,719	62,589	0.0006	0.9994	99.96
2.5	90,967,733	34,701	0.0004	0.9996	99.90
3.5	87,206,384	88,434	0.0010	0.9990	99.87
4.5	85,074,895	61,293	0.0007	0.9993	99.76
5.5	77,218,905	211,883	0.0027	0.9973	99.69
6.5	68,740,773	86,702	0.0013	0.9987	99.42
7.5	65,491,204	115,171	0.0018	0.9982	99.29
8.5	62,138,111	46,212	0.0007	0.9993	99.12
9.5	60,054,906	166,104	0.0028	0.9972	99.05
10.5	44,783,493	19,639	0.0004	0.9996	98.77
11.5	44,828,175	45,705	0.0010	0.9990	98.73
12.5	42,597,120	63,824	0.0015	0.9985	98.63
13.5	41,231,876	37,274	0.0009	0.9991	98.48
14.5	38,295,057	128,092	0.0033	0.9967	98.39
15.5	37,359,509	123,655	0.0033	0.9967	98.06
16.5	36,440,364	97,378	0.0027	0.9973	97.74
17.5	36,339,817	75,787	0.0021	0.9979	97.48
18.5	36,305,126	24,548	0.0007	0.9993	97.27
19.5	36,445,695	24,418	0.0007	0.9993	97.21
20.5	36,546,933	53,903	0.0015	0.9985	97.14
21.5	36,707,924	28,619	0.0008	0.9992	97.00
22.5	36,725,918	23,818	0.0006	0.9994	96.92
23.5	36,698,906	139,384	0.0038	0.9962	96.86
24.5	36,607,867	74,743	0.0020	0.9980	96.49
25.5	36,534,521	67,857	0.0019	0.9981	96.30
26.5	35,420,781	52,100	0.0015	0.9985	96.12
27.5	32,652,824	79,559	0.0024	0.9976	95.97
28.5	32,786,950	45,950	0.0014	0.9986	95.74
29.5	32,684,462	9,596	0.0003	0.9997	95.61
30.5	32,743,708	24,445	0.0007	0.9993	95.58
31.5	32,818,333	19,088	0.0006	0.9994	95.51
32.5	32,707,209	47,466	0.0015	0.9985	95.45
33.5	31,725,612	19,671	0.0006	0.9994	95.31
34.5	29,139,609	162,328	0.0056	0.9944	95.25
35.5	29,058,419	184,183	0.0063	0.9937	94.72
36.5	28,994,296	146,042	0.0050	0.9950	94.12
37.5	28,929,699	234,530	0.0081	0.9919	93.65
38.5	25,537,919	182,368	0.0071	0.9929	92.89

DUQUESNE LIGHT COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2019			EXPERIENCE BAND 1964-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	23,581,373	72,265	0.0031	0.9969	92.23
40.5	20,843,299	78,268	0.0038	0.9962	91.94
41.5	21,047,409	196,646	0.0093	0.9907	91.60
42.5	20,776,799	65,227	0.0031	0.9969	90.74
43.5	19,613,891	120,394	0.0061	0.9939	90.46
44.5	19,566,860	165,725	0.0085	0.9915	89.90
45.5	16,965,823	177,875	0.0105	0.9895	89.14
46.5	15,606,005	240,054	0.0154	0.9846	88.21
47.5	11,256,018	270,936	0.0241	0.9759	86.85
48.5	10,913,784	95,323	0.0087	0.9913	84.76
49.5	9,658,302	108,769	0.0113	0.9887	84.02
50.5	7,527,023	31,486	0.0042	0.9958	83.07
51.5	6,649,405	39,906	0.0060	0.9940	82.73
52.5	6,345,811	36,062	0.0057	0.9943	82.23
53.5	5,857,545	11,158	0.0019	0.9981	81.76
54.5	3,973,341	13,788	0.0035	0.9965	81.61
55.5	3,781,986	259,465	0.0686	0.9314	81.32
56.5	3,473,478	12,002	0.0035	0.9965	75.74
57.5	3,302,617	28,528	0.0086	0.9914	75.48
58.5	3,261,016	3,712	0.0011	0.9989	74.83
59.5	2,922,139	5,178	0.0018	0.9982	74.74
60.5	2,750,078	42,706	0.0155	0.9845	74.61
61.5	2,701,127	45	0.0000	1.0000	73.45
62.5	2,433,690	260	0.0001	0.9999	73.45
63.5	1,344,780	743	0.0006	0.9994	73.44
64.5	1,344,069	5,172	0.0038	0.9962	73.40
65.5	573,156	1,209	0.0021	0.9979	73.12
66.5	389,464	22,553	0.0579	0.9421	72.97
67.5	342,745	476	0.0014	0.9986	68.74
68.5	304,704	2,420	0.0079	0.9921	68.65
69.5	259,631	2,277	0.0088	0.9912	68.10
70.5	258,485		0.0000	1.0000	67.50
71.5	251,957	620	0.0025	0.9975	67.50
72.5	251,454	76	0.0003	0.9997	67.34
73.5	253,924	645	0.0025	0.9975	67.32
74.5	241,247		0.0000	1.0000	67.15
75.5	242,544	22,366	0.0922	0.9078	67.15
76.5	218,400	0	0.0000	1.0000	60.95
77.5	215,106		0.0000	1.0000	60.95
78.5	207,201		0.0000	1.0000	60.95

DUQUESNE LIGHT COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2019			EXPERIENCE BAND 1964-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	207,201	9,698	0.0468	0.9532	60.95
80.5	198,082	4,895	0.0247	0.9753	58.10
81.5	193,187	44,818	0.2320	0.7680	56.67
82.5	148,369	2,165	0.0146	0.9854	43.52
83.5	146,203	570	0.0039	0.9961	42.88
84.5	150,664	25,642	0.1702	0.8298	42.72
85.5	125,022	0	0.0000	1.0000	35.45
86.5	125,022	956	0.0076	0.9924	35.45
87.5	124,066		0.0000	1.0000	35.18
88.5	118,366	164	0.0014	0.9986	35.18
89.5	118,202		0.0000	1.0000	35.13
90.5	118,131		0.0000	1.0000	35.13
91.5	118,131		0.0000	1.0000	35.13
92.5	118,120	67,848	0.5744	0.4256	35.13
93.5	50,272		0.0000	1.0000	14.95
94.5	50,272	26,529	0.5277	0.4723	14.95
95.5	17,215	4,982	0.2894	0.7106	7.06
96.5	12,233		0.0000	1.0000	5.02
97.5	11,516		0.0000	1.0000	5.02
98.5	11,516		0.0000	1.0000	5.02
99.5	85		0.0000	1.0000	5.02
100.5	85		0.0000	1.0000	5.02
101.5	85		0.0000	1.0000	5.02
102.5	85	11	0.1313	0.8687	5.02
103.5					4.36

DUQUESNE LIGHT COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1916-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	85,307,650	3,320	0.0000	1.0000	100.00
0.5	81,316,691	18,776	0.0002	0.9998	100.00
1.5	71,022,076	27,763	0.0004	0.9996	99.97
2.5	57,757,521	16,302	0.0003	0.9997	99.93
3.5	53,690,088	42,153	0.0008	0.9992	99.91
4.5	51,438,024	2,863	0.0001	0.9999	99.83
5.5	43,619,780	142,958	0.0033	0.9967	99.82
6.5	36,093,155	2,158	0.0001	0.9999	99.49
7.5	34,308,921	37,174	0.0011	0.9989	99.49
8.5	31,029,375	17,234	0.0006	0.9994	99.38
9.5	28,261,146	102,734	0.0036	0.9964	99.33
10.5	12,697,769	5,023	0.0004	0.9996	98.96
11.5	12,715,107		0.0000	1.0000	98.93
12.5	10,573,324	2,804	0.0003	0.9997	98.93
13.5	10,080,325	25,609	0.0025	0.9975	98.90
14.5	9,699,912	2,184	0.0002	0.9998	98.65
15.5	8,899,039		0.0000	1.0000	98.63
16.5	8,139,561	46,436	0.0057	0.9943	98.63
17.5	8,150,278	11	0.0000	1.0000	98.06
18.5	11,264,833	819	0.0001	0.9999	98.06
19.5	13,329,235	3,160	0.0002	0.9998	98.06
20.5	16,005,480	1,081	0.0001	0.9999	98.03
21.5	16,143,004	8,926	0.0006	0.9994	98.03
22.5	16,193,485	13,131	0.0008	0.9992	97.97
23.5	17,411,557	105,978	0.0061	0.9939	97.89
24.5	17,426,916	43,067	0.0025	0.9975	97.30
25.5	19,744,156	6,835	0.0003	0.9997	97.06
26.5	19,905,519	44,831	0.0023	0.9977	97.02
27.5	21,214,464	71,405	0.0034	0.9966	96.80
28.5	21,568,604	35,277	0.0016	0.9984	96.48
29.5	22,851,437	4,036	0.0002	0.9998	96.32
30.5	25,362,053	17,027	0.0007	0.9993	96.30
31.5	26,275,405	10,390	0.0004	0.9996	96.24
32.5	26,474,472	45,671	0.0017	0.9983	96.20
33.5	25,930,872	16,566	0.0006	0.9994	96.03
34.5	25,192,658	143,877	0.0057	0.9943	95.97
35.5	25,382,138	151,751	0.0060	0.9940	95.43
36.5	25,267,699	141,599	0.0056	0.9944	94.85
37.5	25,222,651	227,950	0.0090	0.9910	94.32
38.5	21,857,474	169,807	0.0078	0.9922	93.47

DUQUESNE LIGHT COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,228,493	53,253	0.0026	0.9974	92.74
40.5	17,681,729	78,268	0.0044	0.9956	92.50
41.5	17,613,614	143,813	0.0082	0.9918	92.09
42.5	17,653,974	13,967	0.0008	0.9992	91.34
43.5	17,422,789	78,839	0.0045	0.9955	91.27
44.5	17,374,497	60,011	0.0035	0.9965	90.85
45.5	15,664,438	158,792	0.0101	0.9899	90.54
46.5	14,664,725	80,377	0.0055	0.9945	89.62
47.5	10,398,422	102,564	0.0099	0.9901	89.13
48.5	10,216,781	1,563	0.0002	0.9998	88.25
49.5	9,185,217	48,361	0.0053	0.9947	88.24
50.5	7,114,346	4,490	0.0006	0.9994	87.77
51.5	6,272,257	1,714	0.0003	0.9997	87.72
52.5	6,006,856	3,332	0.0006	0.9994	87.69
53.5	5,551,319	10,883	0.0020	0.9980	87.65
54.5	3,681,524	947	0.0003	0.9997	87.47
55.5	3,503,428	259,199	0.0740	0.9260	87.45
56.5	3,223,193	12,002	0.0037	0.9963	80.98
57.5	3,068,450	28,439	0.0093	0.9907	80.68
58.5	3,034,571	3,712	0.0012	0.9988	79.93
59.5	2,695,694	3,598	0.0013	0.9987	79.83
60.5	2,525,213	42,706	0.0169	0.9831	79.73
61.5	2,476,262		0.0000	1.0000	78.38
62.5	2,208,870	260	0.0001	0.9999	78.38
63.5	1,120,550	479	0.0004	0.9996	78.37
64.5	1,120,102	5,172	0.0046	0.9954	78.34
65.5	349,190	1,209	0.0035	0.9965	77.97
66.5	165,497	22,553	0.1363	0.8637	77.70
67.5	118,779	476	0.0040	0.9960	67.12
68.5	86,809	2,420	0.0279	0.9721	66.85
69.5	62,949	2,044	0.0325	0.9675	64.98
70.5	73,319		0.0000	1.0000	62.87
71.5	68,992	620	0.0090	0.9910	62.87
72.5	113,574	76	0.0007	0.9993	62.31
73.5	116,371	645	0.0055	0.9945	62.27
74.5	128,039		0.0000	1.0000	61.92
75.5	136,597	22,366	0.1637	0.8363	61.92
76.5	112,454	0	0.0000	1.0000	51.78
77.5	109,840		0.0000	1.0000	51.78
78.5	101,935		0.0000	1.0000	51.78

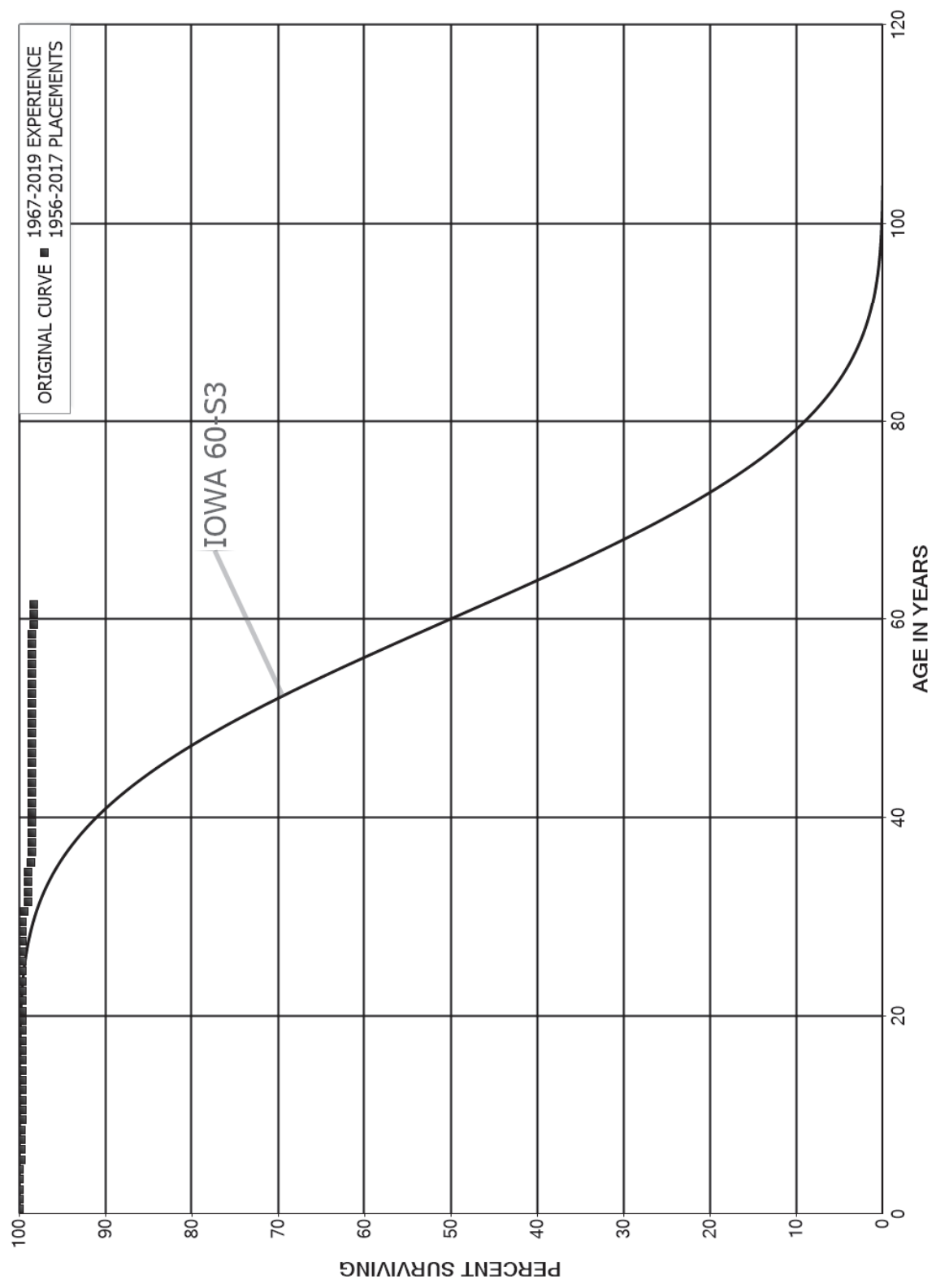
DUQUESNE LIGHT COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	112,787	9,698	0.0860	0.9140	51.78
80.5	103,668	4,895	0.0472	0.9528	47.33
81.5	98,773	44,818	0.4538	0.5462	45.10
82.5	53,955	2,165	0.0401	0.9599	24.63
83.5	146,203	570	0.0039	0.9961	23.65
84.5	150,664	25,642	0.1702	0.8298	23.55
85.5	125,022	0	0.0000	1.0000	19.54
86.5	125,022	956	0.0076	0.9924	19.54
87.5	124,066		0.0000	1.0000	19.39
88.5	118,366	164	0.0014	0.9986	19.39
89.5	118,202		0.0000	1.0000	19.37
90.5	118,131		0.0000	1.0000	19.37
91.5	118,131		0.0000	1.0000	19.37
92.5	118,120	67,848	0.5744	0.4256	19.37
93.5	50,272		0.0000	1.0000	8.24
94.5	50,272	26,529	0.5277	0.4723	8.24
95.5	17,215	4,982	0.2894	0.7106	3.89
96.5	12,233		0.0000	1.0000	2.77
97.5	11,516		0.0000	1.0000	2.77
98.5	11,516		0.0000	1.0000	2.77
99.5	85		0.0000	1.0000	2.77
100.5	85		0.0000	1.0000	2.77
101.5	85		0.0000	1.0000	2.77
102.5	85	11	0.1313	0.8687	2.77
103.5					2.40

DUQUESNE LIGHT COMPANY
 ACCOUNT 357 UNDERGROUND CONDUIT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 357 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2017

EXPERIENCE BAND 1967-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	74,814,540		0.0000	1.0000	100.00
0.5	74,814,695		0.0000	1.0000	100.00
1.5	74,814,695		0.0000	1.0000	100.00
2.5	74,942,868		0.0000	1.0000	100.00
3.5	66,543,081		0.0000	1.0000	100.00
4.5	64,932,701	145,866	0.0022	0.9978	100.00
5.5	64,763,022	29,632	0.0005	0.9995	99.78
6.5	64,217,105		0.0000	1.0000	99.73
7.5	58,459,275		0.0000	1.0000	99.73
8.5	61,020,460	77,188	0.0013	0.9987	99.73
9.5	60,833,712		0.0000	1.0000	99.60
10.5	60,997,025		0.0000	1.0000	99.60
11.5	60,997,025		0.0000	1.0000	99.60
12.5	36,121,140		0.0000	1.0000	99.60
13.5	35,862,199		0.0000	1.0000	99.60
14.5	35,215,105		0.0000	1.0000	99.60
15.5	35,237,638		0.0000	1.0000	99.60
16.5	34,709,634		0.0000	1.0000	99.60
17.5	34,711,317		0.0000	1.0000	99.60
18.5	34,711,317		0.0000	1.0000	99.60
19.5	34,711,317		0.0000	1.0000	99.60
20.5	34,744,690	1,153	0.0000	1.0000	99.60
21.5	36,189,014		0.0000	1.0000	99.60
22.5	36,189,014	2,691	0.0001	0.9999	99.60
23.5	36,172,667		0.0000	1.0000	99.59
24.5	36,172,667		0.0000	1.0000	99.59
25.5	36,485,093		0.0000	1.0000	99.59
26.5	36,485,093		0.0000	1.0000	99.59
27.5	36,485,093		0.0000	1.0000	99.59
28.5	36,493,354		0.0000	1.0000	99.59
29.5	35,000,057	64,780	0.0019	0.9981	99.59
30.5	34,935,277	141,209	0.0040	0.9960	99.41
31.5	34,794,068		0.0000	1.0000	99.01
32.5	34,861,879		0.0000	1.0000	99.01
33.5	34,240,860		0.0000	1.0000	99.01
34.5	33,808,805	143,949	0.0043	0.9957	99.01
35.5	33,664,856	16,636	0.0005	0.9995	98.59
36.5	33,631,584		0.0000	1.0000	98.54
37.5	33,637,481	1,247	0.0000	1.0000	98.54
38.5	33,636,234		0.0000	1.0000	98.53

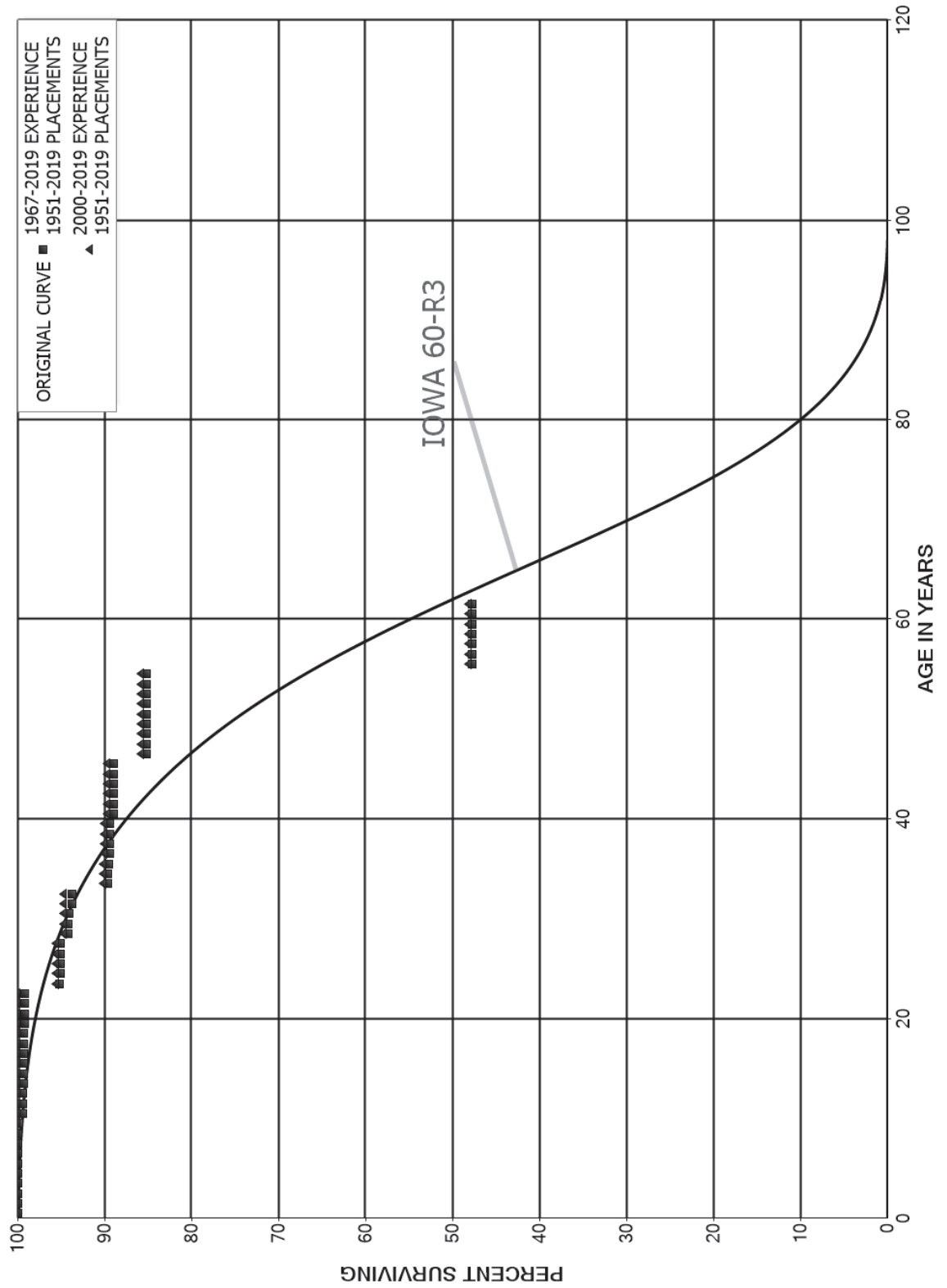
DUQUESNE LIGHT COMPANY

ACCOUNT 357 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2017			EXPERIENCE BAND 1967-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	32,979,363		0.0000	1.0000	98.53
40.5	4,352,209		0.0000	1.0000	98.53
41.5	4,352,209		0.0000	1.0000	98.53
42.5	4,534,603		0.0000	1.0000	98.53
43.5	4,534,603		0.0000	1.0000	98.53
44.5	4,535,018		0.0000	1.0000	98.53
45.5	4,529,121	1,064	0.0002	0.9998	98.53
46.5	4,528,057		0.0000	1.0000	98.51
47.5	4,362,469		0.0000	1.0000	98.51
48.5	4,362,469		0.0000	1.0000	98.51
49.5	4,362,469		0.0000	1.0000	98.51
50.5	4,362,469		0.0000	1.0000	98.51
51.5	4,362,469		0.0000	1.0000	98.51
52.5	3,970,548		0.0000	1.0000	98.51
53.5	3,970,548		0.0000	1.0000	98.51
54.5	3,970,548		0.0000	1.0000	98.51
55.5	3,970,548		0.0000	1.0000	98.51
56.5	3,970,548		0.0000	1.0000	98.51
57.5	3,970,548		0.0000	1.0000	98.51
58.5	3,960,113	11,129	0.0028	0.9972	98.51
59.5	3,685,959		0.0000	1.0000	98.23
60.5	3,685,959		0.0000	1.0000	98.23
61.5	91,709		0.0000	1.0000	98.23
62.5	91,709		0.0000	1.0000	98.23
63.5					98.23

DUQUESNE LIGHT COMPANY
 ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1951-2019

EXPERIENCE BAND 1967-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	148,298,141		0.0000	1.0000	100.00
0.5	148,197,727		0.0000	1.0000	100.00
1.5	148,197,727		0.0000	1.0000	100.00
2.5	146,667,078		0.0000	1.0000	100.00
3.5	104,396,812		0.0000	1.0000	100.00
4.5	104,392,974	7,148	0.0001	0.9999	100.00
5.5	104,419,545		0.0000	1.0000	99.99
6.5	91,697,396		0.0000	1.0000	99.99
7.5	77,697,971	30,667	0.0004	0.9996	99.99
8.5	59,874,490	98,477	0.0016	0.9984	99.95
9.5	41,557,707	148,104	0.0036	0.9964	99.79
10.5	41,401,433		0.0000	1.0000	99.43
11.5	34,641,929		0.0000	1.0000	99.43
12.5	19,527,258	31,542	0.0016	0.9984	99.43
13.5	19,295,239		0.0000	1.0000	99.27
14.5	19,134,785		0.0000	1.0000	99.27
15.5	19,099,478		0.0000	1.0000	99.27
16.5	19,099,478		0.0000	1.0000	99.27
17.5	19,126,635		0.0000	1.0000	99.27
18.5	19,129,652	20,110	0.0011	0.9989	99.27
19.5	19,109,374	3,677	0.0002	0.9998	99.17
20.5	19,148,726	5	0.0000	1.0000	99.15
21.5	19,928,621		0.0000	1.0000	99.15
22.5	19,928,621	800,219	0.0402	0.9598	99.15
23.5	19,128,402	13,955	0.0007	0.9993	95.17
24.5	19,114,447	7,152	0.0004	0.9996	95.10
25.5	19,114,143		0.0000	1.0000	95.06
26.5	19,114,143	1	0.0000	1.0000	95.06
27.5	19,114,142	175,421	0.0092	0.9908	95.06
28.5	18,947,252	7	0.0000	1.0000	94.19
29.5	18,947,246	35,900	0.0019	0.9981	94.19
30.5	18,911,346	53,516	0.0028	0.9972	94.01
31.5	18,857,830		0.0000	1.0000	93.75
32.5	18,858,674	833,633	0.0442	0.9558	93.75
33.5	17,887,460		0.0000	1.0000	89.60
34.5	17,887,460	21,534	0.0012	0.9988	89.60
35.5	17,865,926	27,195	0.0015	0.9985	89.49
36.5	17,329,101		0.0000	1.0000	89.36
37.5	17,269,465		0.0000	1.0000	89.36
38.5	17,269,465		0.0000	1.0000	89.36

DUQUESNE LIGHT COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1951-2019			EXPERIENCE BAND 1967-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	17,252,544	67,517	0.0039	0.9961	89.36
40.5	1,836,323		0.0000	1.0000	89.01
41.5	1,836,323		0.0000	1.0000	89.01
42.5	1,900,226		0.0000	1.0000	89.01
43.5	1,900,226		0.0000	1.0000	89.01
44.5	1,764,853		0.0000	1.0000	89.01
45.5	1,764,853	76,247	0.0432	0.9568	89.01
46.5	1,688,607		0.0000	1.0000	85.16
47.5	1,519,962		0.0000	1.0000	85.16
48.5	1,519,962		0.0000	1.0000	85.16
49.5	1,520,036		0.0000	1.0000	85.16
50.5	1,520,036		0.0000	1.0000	85.16
51.5	1,503,339		0.0000	1.0000	85.16
52.5	1,264,642		0.0000	1.0000	85.16
53.5	1,264,642		0.0000	1.0000	85.16
54.5	1,264,642	555,459	0.4392	0.5608	85.16
55.5	709,183		0.0000	1.0000	47.76
56.5	709,183		0.0000	1.0000	47.76
57.5	709,183		0.0000	1.0000	47.76
58.5	709,183		0.0000	1.0000	47.76
59.5	709,183		0.0000	1.0000	47.76
60.5	707,393		0.0000	1.0000	47.76
61.5	1,472		0.0000	1.0000	47.76
62.5	1,472		0.0000	1.0000	47.76
63.5	1,472		0.0000	1.0000	47.76
64.5	1,472		0.0000	1.0000	47.76
65.5	1,472		0.0000	1.0000	47.76
66.5	1,472		0.0000	1.0000	47.76
67.5	1,472		0.0000	1.0000	47.76
68.5					47.76

DUQUESNE LIGHT COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1951-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	130,461,095		0.0000	1.0000	100.00
0.5	130,360,681		0.0000	1.0000	100.00
1.5	130,360,681		0.0000	1.0000	100.00
2.5	128,830,032		0.0000	1.0000	100.00
3.5	86,559,766		0.0000	1.0000	100.00
4.5	86,555,928		0.0000	1.0000	100.00
5.5	86,593,417		0.0000	1.0000	100.00
6.5	73,871,268		0.0000	1.0000	100.00
7.5	60,106,693		0.0000	1.0000	100.00
8.5	40,837,114		0.0000	1.0000	100.00
9.5	23,141,909		0.0000	1.0000	100.00
10.5	23,109,951		0.0000	1.0000	100.00
11.5	16,350,447		0.0000	1.0000	100.00
12.5	1,235,775		0.0000	1.0000	100.00
13.5	1,181,056		0.0000	1.0000	100.00
14.5	1,187,148		0.0000	1.0000	100.00
15.5	1,133,105		0.0000	1.0000	100.00
16.5	1,642,773		0.0000	1.0000	100.00
17.5	1,726,550		0.0000	1.0000	100.00
18.5	1,729,567		0.0000	1.0000	100.00
19.5	2,536,923		0.0000	1.0000	100.00
20.5	17,216,274	5	0.0000	1.0000	100.00
21.5	17,996,169		0.0000	1.0000	100.00
22.5	17,996,169	800,219	0.0445	0.9555	100.00
23.5	17,195,950		0.0000	1.0000	95.55
24.5	17,324,474	3,770	0.0002	0.9998	95.55
25.5	17,327,552		0.0000	1.0000	95.53
26.5	17,327,552	1	0.0000	1.0000	95.53
27.5	17,487,665	175,421	0.0100	0.9900	95.53
28.5	17,320,775	7	0.0000	1.0000	94.57
29.5	17,320,769		0.0000	1.0000	94.57
30.5	17,320,769		0.0000	1.0000	94.57
31.5	17,336,621		0.0000	1.0000	94.57
32.5	17,636,476	833,633	0.0473	0.9527	94.57
33.5	16,665,261		0.0000	1.0000	90.10
34.5	16,665,261		0.0000	1.0000	90.10
35.5	16,665,261	27,195	0.0016	0.9984	90.10
36.5	16,128,436		0.0000	1.0000	89.96
37.5	16,068,800		0.0000	1.0000	89.96
38.5	16,068,800		0.0000	1.0000	89.96

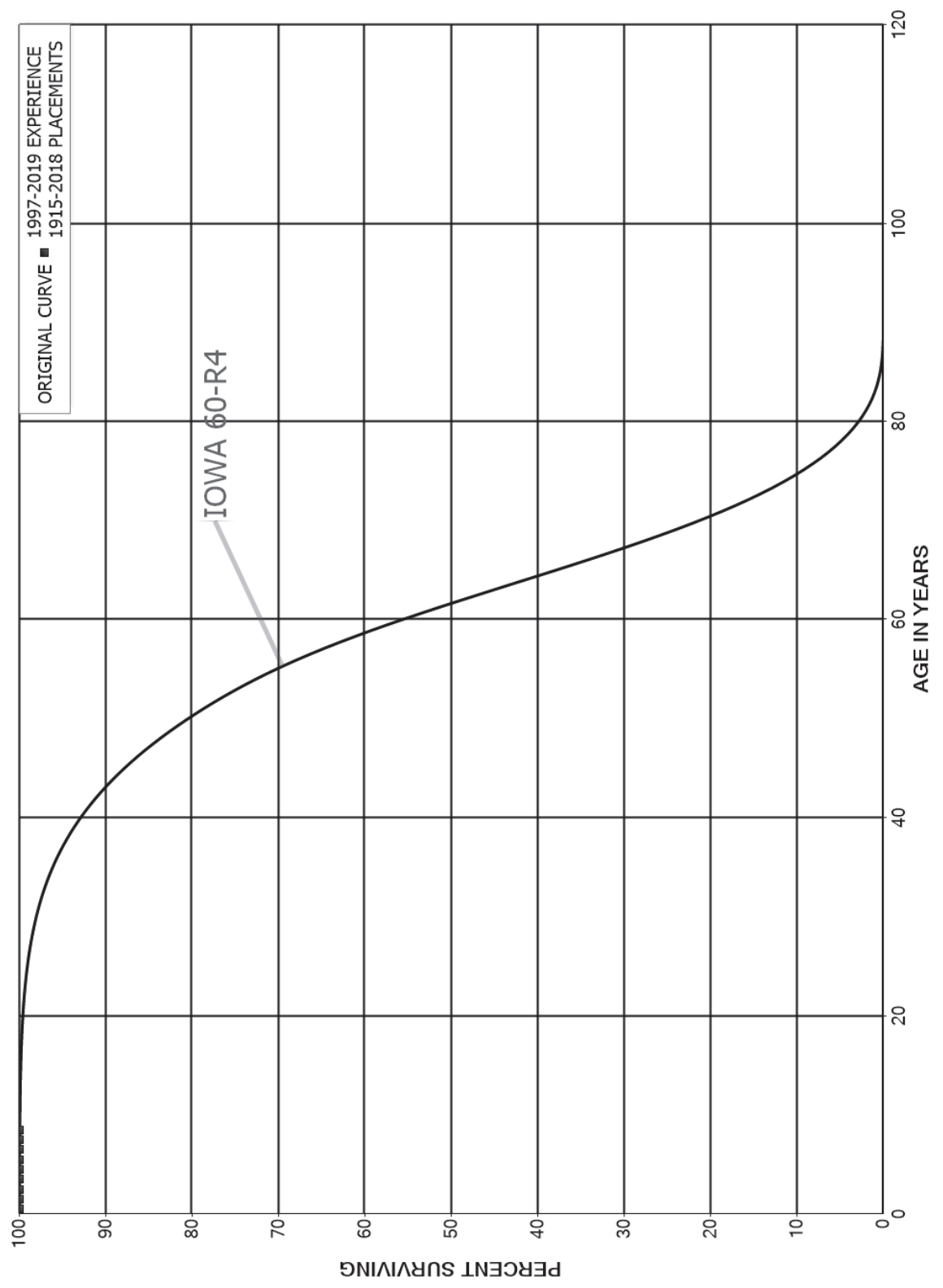
DUQUESNE LIGHT COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1951-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	16,051,880	67,517	0.0042	0.9958	89.96
40.5	637,448		0.0000	1.0000	89.58
41.5	1,834,925		0.0000	1.0000	89.58
42.5	1,898,828		0.0000	1.0000	89.58
43.5	1,898,828		0.0000	1.0000	89.58
44.5	1,763,456		0.0000	1.0000	89.58
45.5	1,763,456	76,247	0.0432	0.9568	89.58
46.5	1,687,209		0.0000	1.0000	85.71
47.5	1,518,564		0.0000	1.0000	85.71
48.5	1,519,962		0.0000	1.0000	85.71
49.5	1,520,036		0.0000	1.0000	85.71
50.5	1,520,036		0.0000	1.0000	85.71
51.5	1,503,339		0.0000	1.0000	85.71
52.5	1,264,642		0.0000	1.0000	85.71
53.5	1,264,642		0.0000	1.0000	85.71
54.5	1,264,642	555,459	0.4392	0.5608	85.71
55.5	709,183		0.0000	1.0000	48.06
56.5	709,183		0.0000	1.0000	48.06
57.5	709,183		0.0000	1.0000	48.06
58.5	709,183		0.0000	1.0000	48.06
59.5	709,183		0.0000	1.0000	48.06
60.5	707,393		0.0000	1.0000	48.06
61.5	1,472		0.0000	1.0000	48.06
62.5	1,472		0.0000	1.0000	48.06
63.5	1,472		0.0000	1.0000	48.06
64.5	1,472		0.0000	1.0000	48.06
65.5	1,472		0.0000	1.0000	48.06
66.5	1,472		0.0000	1.0000	48.06
67.5	1,472		0.0000	1.0000	48.06
68.5					48.06

DUQUESNE LIGHT COMPANY
 ACCOUNT 359 ROADS AND TRAILS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 359 ROADS AND TRAILS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2018

EXPERIENCE BAND 1997-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,185,994		0.0000	1.0000	100.00
0.5	10,185,994		0.0000	1.0000	100.00
1.5	9,293,592		0.0000	1.0000	100.00
2.5	9,293,592		0.0000	1.0000	100.00
3.5	9,293,592		0.0000	1.0000	100.00
4.5	9,293,592		0.0000	1.0000	100.00
5.5	9,263,074		0.0000	1.0000	100.00
6.5	2,091,749		0.0000	1.0000	100.00
7.5	2,091,746		0.0000	1.0000	100.00
8.5					100.00
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5	7,511	7,511	1.0000		
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5	4,133		0.0000		
27.5	5,123	989	0.1931		
28.5	4,133		0.0000		
29.5	4,133		0.0000		
30.5	4,354		0.0000		
31.5	4,354		0.0000		
32.5	4,354		0.0000		
33.5	4,354		0.0000		
34.5	4,354		0.0000		
35.5	4,354		0.0000		
36.5	4,354		0.0000		
37.5	4,354		0.0000		
38.5	4,354	4,354	1.0000		

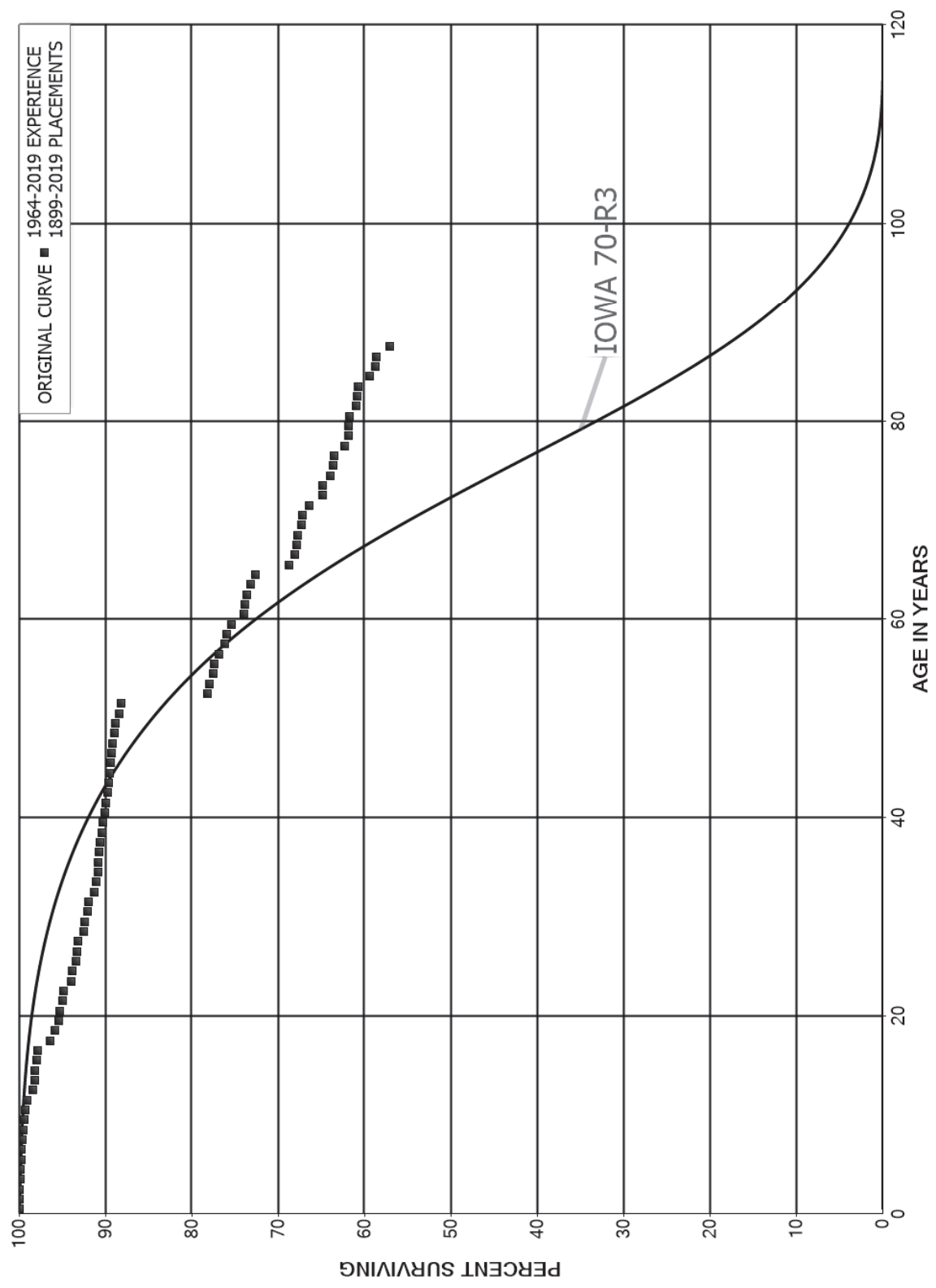
DUQUESNE LIGHT COMPANY
ACCOUNT 359 ROADS AND TRAILS
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2018			EXPERIENCE BAND 1997-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5					
41.5					
42.5					
43.5					
44.5					
45.5					
46.5					
47.5					
48.5					
49.5					
50.5					
51.5					
52.5					
53.5					
54.5					
55.5	336	336	1.0000		
56.5					
57.5					
58.5					
59.5					
60.5					
61.5					
62.5					
63.5					
64.5					
65.5					
66.5	504	504	1.0000		
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5					

DUQUESNE LIGHT COMPANY
ACCOUNT 359 ROADS AND TRAILS
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2018			EXPERIENCE BAND 1997-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5	390	390	1.0000		
81.5	16	16	1.0000		
82.5					

DUQUESNE LIGHT COMPANY
 ACCOUNT 361 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	65,152,645	48,721	0.0007	0.9993	100.00
0.5	63,749,180		0.0000	1.0000	99.93
1.5	62,875,559	5,319	0.0001	0.9999	99.93
2.5	61,684,561	25,130	0.0004	0.9996	99.92
3.5	61,311,088	16,752	0.0003	0.9997	99.88
4.5	61,798,244	44,762	0.0007	0.9993	99.85
5.5	61,048,264	57,708	0.0009	0.9991	99.78
6.5	60,298,493	44,643	0.0007	0.9993	99.68
7.5	56,120,049	77,902	0.0014	0.9986	99.61
8.5	55,192,233	37,641	0.0007	0.9993	99.47
9.5	55,253,712	60,980	0.0011	0.9989	99.40
10.5	50,969,077	135,651	0.0027	0.9973	99.29
11.5	50,217,846	310,698	0.0062	0.9938	99.03
12.5	48,634,030	128,969	0.0027	0.9973	98.42
13.5	44,835,487	14,226	0.0003	0.9997	98.15
14.5	44,004,624	79,744	0.0018	0.9982	98.12
15.5	43,241,695	26,788	0.0006	0.9994	97.95
16.5	42,633,766	640,309	0.0150	0.9850	97.88
17.5	41,333,813	229,219	0.0055	0.9945	96.41
18.5	41,005,132	205,366	0.0050	0.9950	95.88
19.5	40,494,225	65,521	0.0016	0.9984	95.40
20.5	39,450,458	123,012	0.0031	0.9969	95.25
21.5	39,058,500	56,618	0.0014	0.9986	94.95
22.5	38,776,351	335,238	0.0086	0.9914	94.81
23.5	37,264,969	73,808	0.0020	0.9980	93.99
24.5	35,632,212	150,706	0.0042	0.9958	93.81
25.5	35,915,978	37,730	0.0011	0.9989	93.41
26.5	35,887,124	62,233	0.0017	0.9983	93.31
27.5	34,903,248	242,093	0.0069	0.9931	93.15
28.5	34,529,885	41,801	0.0012	0.9988	92.50
29.5	33,756,160	137,164	0.0041	0.9959	92.39
30.5	33,586,777	33,778	0.0010	0.9990	92.01
31.5	32,148,841	207,659	0.0065	0.9935	91.92
32.5	31,986,698	108,544	0.0034	0.9966	91.33
33.5	30,326,249	48,060	0.0016	0.9984	91.02
34.5	30,288,123	13,358	0.0004	0.9996	90.87
35.5	30,656,095	44,508	0.0015	0.9985	90.83
36.5	31,214,547	13,682	0.0004	0.9996	90.70
37.5	23,083,875	75,845	0.0033	0.9967	90.66
38.5	23,066,005	19,325	0.0008	0.9992	90.36

DUQUESNE LIGHT COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	23,581,763	44,248	0.0019	0.9981	90.29
40.5	15,985,092	21,517	0.0013	0.9987	90.12
41.5	15,250,188	46,259	0.0030	0.9970	90.00
42.5	15,056,001	20,574	0.0014	0.9986	89.73
43.5	14,976,521	17,384	0.0012	0.9988	89.60
44.5	13,973,150	22,896	0.0016	0.9984	89.50
45.5	13,768,409	12,146	0.0009	0.9991	89.35
46.5	12,548,788	17,247	0.0014	0.9986	89.27
47.5	9,480,100	18,002	0.0019	0.9981	89.15
48.5	9,234,782	11,347	0.0012	0.9988	88.98
49.5	8,783,692	50,296	0.0057	0.9943	88.87
50.5	8,701,731	16,102	0.0019	0.9981	88.36
51.5	7,505,241	851,699	0.1135	0.8865	88.20
52.5	6,382,115	18,232	0.0029	0.9971	78.19
53.5	6,353,868	35,056	0.0055	0.9945	77.97
54.5	6,162,494	11,358	0.0018	0.9982	77.54
55.5	6,054,674	43,791	0.0072	0.9928	77.39
56.5	5,937,735	49,292	0.0083	0.9917	76.83
57.5	5,840,777	18,366	0.0031	0.9969	76.20
58.5	5,597,630	37,613	0.0067	0.9933	75.96
59.5	5,437,854	108,674	0.0200	0.9800	75.45
60.5	4,352,675	6,522	0.0015	0.9985	73.94
61.5	4,085,760	11,255	0.0028	0.9972	73.83
62.5	3,883,744	23,982	0.0062	0.9938	73.62
63.5	3,660,195	29,583	0.0081	0.9919	73.17
64.5	3,370,013	177,312	0.0526	0.9474	72.58
65.5	3,073,752	30,990	0.0101	0.9899	68.76
66.5	2,919,348	7,809	0.0027	0.9973	68.07
67.5	2,895,190	5,592	0.0019	0.9981	67.88
68.5	2,877,211	22,228	0.0077	0.9923	67.75
69.5	2,808,982	3,850	0.0014	0.9986	67.23
70.5	2,783,252	28,700	0.0103	0.9897	67.14
71.5	2,690,039	63,170	0.0235	0.9765	66.45
72.5	2,644,784	3,988	0.0015	0.9985	64.89
73.5	2,646,468	35,250	0.0133	0.9867	64.79
74.5	2,544,290	12,796	0.0050	0.9950	63.92
75.5	2,536,869	5,819	0.0023	0.9977	63.60
76.5	2,555,081	49,220	0.0193	0.9807	63.46
77.5	2,482,629	14,920	0.0060	0.9940	62.23
78.5	2,440,418	1,158	0.0005	0.9995	61.86

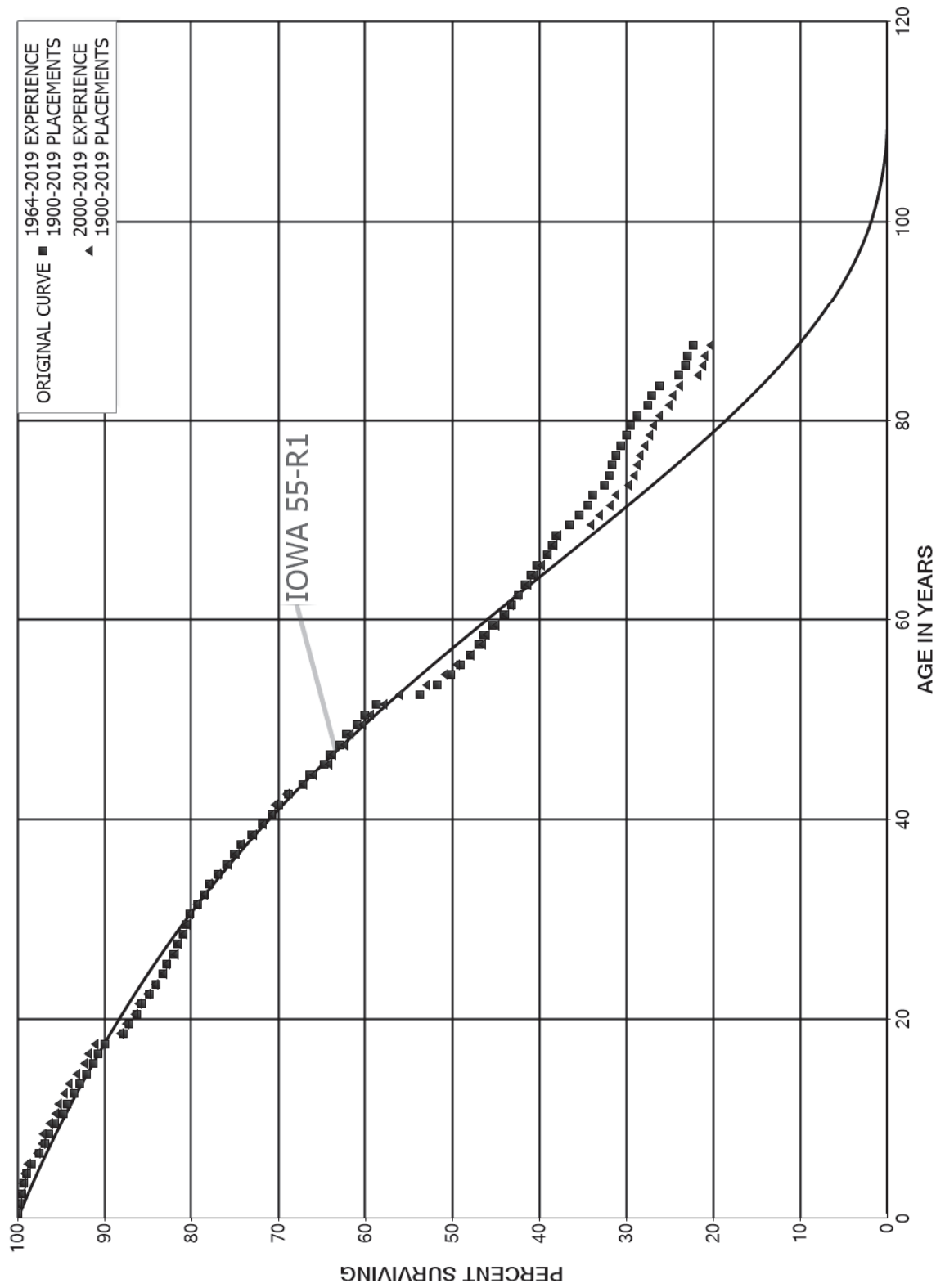
DUQUESNE LIGHT COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019			EXPERIENCE BAND 1964-2019			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	2,440,740	2,080	0.0009	0.9991	61.83	
80.5	2,429,126	31,182	0.0128	0.9872	61.78	
81.5	2,401,719	5,907	0.0025	0.9975	60.99	
82.5	2,394,420	2,707	0.0011	0.9989	60.84	
83.5	2,392,103	54,841	0.0229	0.9771	60.77	
84.5	2,337,220	25,809	0.0110	0.9890	59.37	
85.5	2,310,502	2,066	0.0009	0.9991	58.72	
86.5	2,308,798	63,464	0.0275	0.9725	58.67	
87.5	2,240,799	3,016	0.0013	0.9987	57.05	
88.5	2,223,510	460	0.0002	0.9998	56.98	
89.5	2,210,165		0.0000	1.0000	56.96	
90.5	2,170,553	19,752	0.0091	0.9909	56.96	
91.5	1,823,329		0.0000	1.0000	56.45	
92.5	1,714,751	515	0.0003	0.9997	56.45	
93.5	1,601,411	28,002	0.0175	0.9825	56.43	
94.5	1,253,508	59	0.0000	1.0000	55.44	
95.5	693,316	1,169	0.0017	0.9983	55.44	
96.5	570,556		0.0000	1.0000	55.35	
97.5	317,790		0.0000	1.0000	55.35	
98.5	262,400		0.0000	1.0000	55.35	
99.5	233,971	900	0.0038	0.9962	55.35	
100.5	154,704		0.0000	1.0000	55.13	
101.5	109,821		0.0000	1.0000	55.13	
102.5	98,186		0.0000	1.0000	55.13	
103.5	98,186		0.0000	1.0000	55.13	
104.5	98,145		0.0000	1.0000	55.13	
105.5	77,080		0.0000	1.0000	55.13	
106.5	68,708	647	0.0094	0.9906	55.13	
107.5	68,061		0.0000	1.0000	54.61	
108.5	68,061	3,678	0.0540	0.9460	54.61	
109.5	64,384		0.0000	1.0000	51.66	
110.5	63,689		0.0000	1.0000	51.66	
111.5	63,689		0.0000	1.0000	51.66	
112.5	63,689		0.0000	1.0000	51.66	
113.5	62,332		0.0000	1.0000	51.66	
114.5	62,332		0.0000	1.0000	51.66	
115.5	41,605		0.0000	1.0000	51.66	
116.5	38,681		0.0000	1.0000	51.66	
117.5	34,103		0.0000	1.0000	51.66	
118.5	34,103		0.0000	1.0000	51.66	
119.5	28,258		0.0000	1.0000	51.66	
120.5					51.66	

DUQUESNE LIGHT COMPANY
 ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	536,552,973	241,350	0.0004	0.9996	100.00
0.5	514,224,845	1,094,779	0.0021	0.9979	99.96
1.5	499,821,112	1,120,686	0.0022	0.9978	99.74
2.5	487,875,499	1,002,634	0.0021	0.9979	99.52
3.5	480,669,587	1,502,927	0.0031	0.9969	99.31
4.5	478,382,557	2,930,580	0.0061	0.9939	99.00
5.5	466,671,540	4,235,747	0.0091	0.9909	98.40
6.5	459,155,068	3,072,576	0.0067	0.9933	97.50
7.5	419,367,181	1,797,706	0.0043	0.9957	96.85
8.5	398,982,974	3,130,239	0.0078	0.9922	96.44
9.5	379,744,000	3,875,245	0.0102	0.9898	95.68
10.5	353,172,733	1,548,488	0.0044	0.9956	94.70
11.5	336,983,244	2,740,680	0.0081	0.9919	94.29
12.5	325,762,695	2,225,230	0.0068	0.9932	93.52
13.5	281,368,645	2,471,766	0.0088	0.9912	92.88
14.5	267,772,107	2,335,447	0.0087	0.9913	92.07
15.5	254,714,406	1,414,003	0.0056	0.9944	91.26
16.5	246,445,093	2,221,106	0.0090	0.9910	90.76
17.5	238,955,557	5,642,157	0.0236	0.9764	89.94
18.5	229,865,356	1,589,710	0.0069	0.9931	87.82
19.5	220,485,215	2,421,285	0.0110	0.9890	87.21
20.5	215,092,703	1,387,036	0.0064	0.9936	86.25
21.5	211,228,815	2,208,774	0.0105	0.9895	85.69
22.5	199,269,333	1,736,941	0.0087	0.9913	84.80
23.5	176,435,588	1,679,599	0.0095	0.9905	84.06
24.5	163,549,295	813,644	0.0050	0.9950	83.26
25.5	165,821,130	1,572,733	0.0095	0.9905	82.84
26.5	150,115,206	895,184	0.0060	0.9940	82.06
27.5	139,890,278	1,022,960	0.0073	0.9927	81.57
28.5	134,594,505	620,871	0.0046	0.9954	80.97
29.5	129,268,768	624,141	0.0048	0.9952	80.60
30.5	125,361,652	1,425,482	0.0114	0.9886	80.21
31.5	118,752,978	1,221,734	0.0103	0.9897	79.30
32.5	114,943,716	810,437	0.0071	0.9929	78.48
33.5	103,500,851	1,309,988	0.0127	0.9873	77.93
34.5	101,281,158	1,378,408	0.0136	0.9864	76.94
35.5	98,031,675	1,111,981	0.0113	0.9887	75.90
36.5	98,796,400	970,171	0.0098	0.9902	75.03
37.5	81,525,817	1,322,772	0.0162	0.9838	74.30
38.5	78,708,801	1,402,864	0.0178	0.9822	73.09

DUQUESNE LIGHT COMPANY

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2019			EXPERIENCE BAND 1964-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	77,293,210	1,192,350	0.0154	0.9846	71.79
40.5	72,067,981	696,973	0.0097	0.9903	70.68
41.5	67,314,685	1,140,450	0.0169	0.9831	70.00
42.5	65,334,458	1,508,498	0.0231	0.9769	68.81
43.5	62,434,056	795,219	0.0127	0.9873	67.22
44.5	56,444,765	1,408,187	0.0249	0.9751	66.37
45.5	53,711,451	507,349	0.0094	0.9906	64.71
46.5	49,817,055	910,330	0.0183	0.9817	64.10
47.5	40,675,928	466,873	0.0115	0.9885	62.93
48.5	39,628,876	836,348	0.0211	0.9789	62.21
49.5	35,989,299	511,420	0.0142	0.9858	60.89
50.5	34,507,423	724,727	0.0210	0.9790	60.03
51.5	32,275,131	2,760,284	0.0855	0.9145	58.77
52.5	28,253,150	1,033,968	0.0366	0.9634	53.74
53.5	26,302,147	788,969	0.0300	0.9700	51.78
54.5	25,259,081	571,246	0.0226	0.9774	50.22
55.5	23,848,299	572,711	0.0240	0.9760	49.09
56.5	22,801,872	466,489	0.0205	0.9795	47.91
57.5	22,143,939	273,573	0.0124	0.9876	46.93
58.5	20,685,206	423,859	0.0205	0.9795	46.35
59.5	19,783,647	597,221	0.0302	0.9698	45.40
60.5	17,525,662	328,380	0.0187	0.9813	44.03
61.5	16,404,558	302,035	0.0184	0.9816	43.20
62.5	14,934,706	283,612	0.0190	0.9810	42.41
63.5	13,644,139	218,633	0.0160	0.9840	41.60
64.5	11,588,309	180,637	0.0156	0.9844	40.94
65.5	11,133,518	339,573	0.0305	0.9695	40.30
66.5	10,145,052	132,042	0.0130	0.9870	39.07
67.5	9,552,897	130,047	0.0136	0.9864	38.56
68.5	9,106,311	361,360	0.0397	0.9603	38.03
69.5	7,851,990	245,023	0.0312	0.9688	36.53
70.5	7,258,022	201,183	0.0277	0.9723	35.39
71.5	6,853,586	105,770	0.0154	0.9846	34.40
72.5	6,738,416	265,024	0.0393	0.9607	33.87
73.5	6,471,809	117,757	0.0182	0.9818	32.54
74.5	6,319,197	73,854	0.0117	0.9883	31.95
75.5	6,252,819	79,964	0.0128	0.9872	31.58
76.5	6,138,577	102,026	0.0166	0.9834	31.17
77.5	5,757,972	126,687	0.0220	0.9780	30.65
78.5	5,412,408	81,218	0.0150	0.9850	29.98

DUQUESNE LIGHT COMPANY

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2019			EXPERIENCE BAND 1964-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	5,302,740	140,132	0.0264	0.9736	29.53
80.5	5,161,286	218,932	0.0424	0.9576	28.75
81.5	4,930,525	92,817	0.0188	0.9812	27.53
82.5	4,811,418	147,502	0.0307	0.9693	27.01
83.5	4,617,150	400,780	0.0868	0.9132	26.18
84.5	4,186,336	121,593	0.0290	0.9710	23.91
85.5	3,971,163	44,811	0.0113	0.9887	23.22
86.5	3,916,174	121,196	0.0309	0.9691	22.95
87.5	3,792,542	31,430	0.0083	0.9917	22.24
88.5	3,749,956	31,669	0.0084	0.9916	22.06
89.5	3,373,314	139,525	0.0414	0.9586	21.87
90.5	3,129,311	67,447	0.0216	0.9784	20.97
91.5	2,791,163	34,825	0.0125	0.9875	20.52
92.5	2,387,340	7,133	0.0030	0.9970	20.26
93.5	1,967,119	57,784	0.0294	0.9706	20.20
94.5	1,392,736	3,163	0.0023	0.9977	19.61
95.5	417,510	309	0.0007	0.9993	19.56
96.5	379,874	7,103	0.0187	0.9813	19.55
97.5	225,941	191	0.0008	0.9992	19.18
98.5	177,659	2,660	0.0150	0.9850	19.17
99.5	64,531		0.0000	1.0000	18.88
100.5	56,722	17	0.0003	0.9997	18.88
101.5	11,083		0.0000	1.0000	18.87
102.5	4,588		0.0000	1.0000	18.87
103.5	3,316		0.0000	1.0000	18.87
104.5	3,085		0.0000	1.0000	18.87
105.5	2,295		0.0000	1.0000	18.87
106.5	2,123		0.0000	1.0000	18.87
107.5	2,123		0.0000	1.0000	18.87
108.5	1,764		0.0000	1.0000	18.87
109.5	1,764		0.0000	1.0000	18.87
110.5	1,764		0.0000	1.0000	18.87
111.5	1,764		0.0000	1.0000	18.87
112.5	1,764		0.0000	1.0000	18.87
113.5	1,695		0.0000	1.0000	18.87
114.5	1,695		0.0000	1.0000	18.87
115.5	1,695		0.0000	1.0000	18.87
116.5	1,695		0.0000	1.0000	18.87
117.5	1,695		0.0000	1.0000	18.87
118.5	1,695		0.0000	1.0000	18.87
119.5					18.87

DUQUESNE LIGHT COMPANY

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	304,394,691	59,558	0.0002	0.9998	100.00
0.5	285,724,040	846,963	0.0030	0.9970	99.98
1.5	276,021,212	726,426	0.0026	0.9974	99.68
2.5	272,942,812	445,371	0.0016	0.9984	99.42
3.5	280,476,496	511,767	0.0018	0.9982	99.26
4.5	288,392,744	1,155,268	0.0040	0.9960	99.08
5.5	280,664,350	2,905,110	0.0104	0.9896	98.68
6.5	276,174,158	1,575,054	0.0057	0.9943	97.66
7.5	242,406,717	364,610	0.0015	0.9985	97.10
8.5	225,609,318	1,909,403	0.0085	0.9915	96.96
9.5	212,897,854	1,500,894	0.0070	0.9930	96.14
10.5	190,206,353	541,741	0.0028	0.9972	95.46
11.5	179,742,534	1,312,606	0.0073	0.9927	95.19
12.5	174,258,283	1,037,863	0.0060	0.9940	94.49
13.5	137,536,808	1,267,300	0.0092	0.9908	93.93
14.5	126,146,841	1,250,472	0.0099	0.9901	93.06
15.5	117,720,584	562,102	0.0048	0.9952	92.14
16.5	112,145,022	972,649	0.0087	0.9913	91.70
17.5	132,488,635	4,217,965	0.0318	0.9682	90.91
18.5	125,125,163	800,951	0.0064	0.9936	88.01
19.5	118,880,868	1,380,534	0.0116	0.9884	87.45
20.5	130,274,007	708,474	0.0054	0.9946	86.43
21.5	132,355,863	1,588,915	0.0120	0.9880	85.96
22.5	122,628,398	1,196,103	0.0098	0.9902	84.93
23.5	102,532,608	1,204,697	0.0117	0.9883	84.10
24.5	98,137,727	492,334	0.0050	0.9950	83.11
25.5	102,354,082	1,140,346	0.0111	0.9889	82.70
26.5	91,456,736	416,930	0.0046	0.9954	81.78
27.5	95,977,551	749,165	0.0078	0.9922	81.40
28.5	91,586,224	403,170	0.0044	0.9956	80.77
29.5	90,201,283	366,382	0.0041	0.9959	80.41
30.5	87,941,352	889,787	0.0101	0.9899	80.09
31.5	84,660,337	995,106	0.0118	0.9882	79.28
32.5	84,145,205	575,699	0.0068	0.9932	78.34
33.5	73,583,707	921,248	0.0125	0.9875	77.81
34.5	71,830,716	1,090,805	0.0152	0.9848	76.83
35.5	68,936,750	823,529	0.0119	0.9881	75.67
36.5	67,561,182	533,631	0.0079	0.9921	74.76
37.5	49,942,656	1,007,612	0.0202	0.9798	74.17
38.5	48,779,171	702,663	0.0144	0.9856	72.68

DUQUESNE LIGHT COMPANY

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	47,409,402	668,857	0.0141	0.9859	71.63
40.5	46,239,726	218,958	0.0047	0.9953	70.62
41.5	42,208,833	807,773	0.0191	0.9809	70.28
42.5	41,896,353	1,226,758	0.0293	0.9707	68.94
43.5	40,428,747	645,830	0.0160	0.9840	66.92
44.5	37,685,927	1,035,720	0.0275	0.9725	65.85
45.5	36,141,426	265,377	0.0073	0.9927	64.04
46.5	33,546,562	694,702	0.0207	0.9793	63.57
47.5	25,290,876	277,875	0.0110	0.9890	62.25
48.5	24,937,434	553,715	0.0222	0.9778	61.57
49.5	22,708,657	341,748	0.0150	0.9850	60.20
50.5	21,835,955	559,467	0.0256	0.9744	59.30
51.5	20,123,752	652,783	0.0324	0.9676	57.78
52.5	18,284,983	997,952	0.0546	0.9454	55.90
53.5	16,413,505	656,207	0.0400	0.9600	52.85
54.5	15,825,169	434,252	0.0274	0.9726	50.74
55.5	14,631,024	492,207	0.0336	0.9664	49.35
56.5	13,802,090	362,226	0.0262	0.9738	47.69
57.5	13,790,690	139,707	0.0101	0.9899	46.44
58.5	12,849,954	300,776	0.0234	0.9766	45.97
59.5	12,113,203	320,207	0.0264	0.9736	44.89
60.5	10,185,048	115,724	0.0114	0.9886	43.70
61.5	9,458,867	182,111	0.0193	0.9807	43.21
62.5	8,196,123	228,926	0.0279	0.9721	42.37
63.5	7,000,736	136,395	0.0195	0.9805	41.19
64.5	5,052,687	91,939	0.0182	0.9818	40.39
65.5	4,691,121	94,216	0.0201	0.9799	39.65
66.5	3,969,141	64,241	0.0162	0.9838	38.86
67.5	3,504,697	50,007	0.0143	0.9857	38.23
68.5	3,281,773	322,731	0.0983	0.9017	37.68
69.5	2,627,772	82,963	0.0316	0.9684	33.98
70.5	2,447,733	90,910	0.0371	0.9629	32.90
71.5	2,683,064	52,750	0.0197	0.9803	31.68
72.5	3,108,029	141,276	0.0455	0.9545	31.06
73.5	3,799,430	89,262	0.0235	0.9765	29.65
74.5	4,303,627	55,506	0.0129	0.9871	28.95
75.5	5,412,871	57,086	0.0105	0.9895	28.58
76.5	5,422,620	95,254	0.0176	0.9824	28.28
77.5	5,286,890	119,795	0.0227	0.9773	27.78
78.5	5,066,047	75,397	0.0149	0.9851	27.15

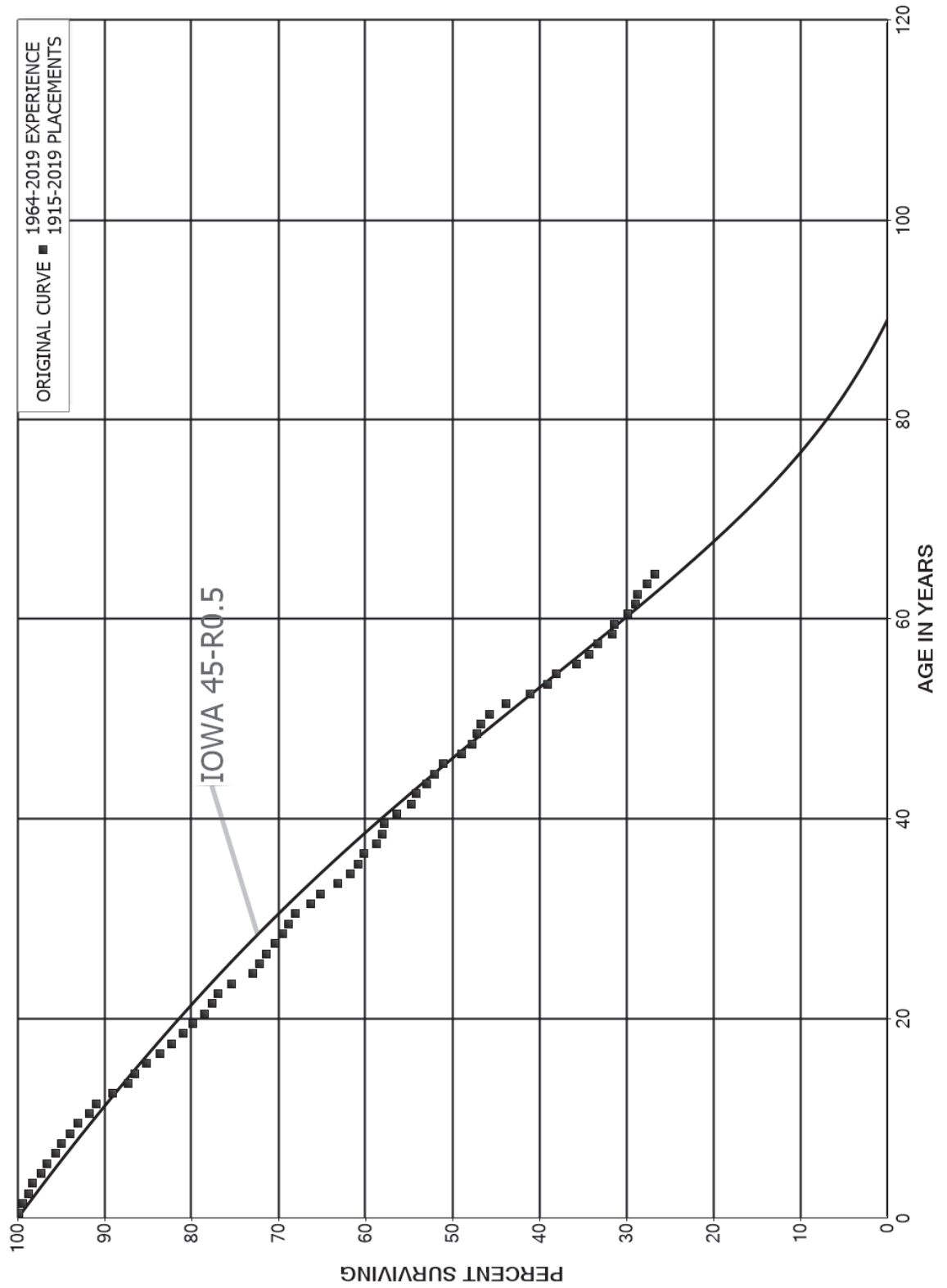
DUQUESNE LIGHT COMPANY

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	5,220,587	140,047	0.0268	0.9732	26.75
80.5	5,092,809	217,564	0.0427	0.9573	26.03
81.5	4,907,485	90,097	0.0184	0.9816	24.92
82.5	4,797,204	147,378	0.0307	0.9693	24.46
83.5	4,604,267	399,852	0.0868	0.9132	23.71
84.5	4,174,618	121,593	0.0291	0.9709	21.65
85.5	3,960,254	44,585	0.0113	0.9887	21.02
86.5	3,912,343	119,649	0.0306	0.9694	20.78
87.5	3,790,422	31,430	0.0083	0.9917	20.15
88.5	3,748,195	31,669	0.0084	0.9916	19.98
89.5	3,371,553	139,525	0.0414	0.9586	19.81
90.5	3,127,551	67,447	0.0216	0.9784	18.99
91.5	2,789,402	34,825	0.0125	0.9875	18.58
92.5	2,385,580	7,133	0.0030	0.9970	18.35
93.5	1,965,424	57,784	0.0294	0.9706	18.29
94.5	1,391,041	3,163	0.0023	0.9977	17.76
95.5	415,814	309	0.0007	0.9993	17.72
96.5	378,179	7,103	0.0188	0.9812	17.70
97.5	224,246	191	0.0009	0.9991	17.37
98.5	175,964	2,660	0.0151	0.9849	17.36
99.5	64,531		0.0000	1.0000	17.09
100.5	56,722	17	0.0003	0.9997	17.09
101.5	11,083		0.0000	1.0000	17.09
102.5	4,588		0.0000	1.0000	17.09
103.5	3,316		0.0000	1.0000	17.09
104.5	3,085		0.0000	1.0000	17.09
105.5	2,295		0.0000	1.0000	17.09
106.5	2,123		0.0000	1.0000	17.09
107.5	2,123		0.0000	1.0000	17.09
108.5	1,764		0.0000	1.0000	17.09
109.5	1,764		0.0000	1.0000	17.09
110.5	1,764		0.0000	1.0000	17.09
111.5	1,764		0.0000	1.0000	17.09
112.5	1,764		0.0000	1.0000	17.09
113.5	1,695		0.0000	1.0000	17.09
114.5	1,695		0.0000	1.0000	17.09
115.5	1,695		0.0000	1.0000	17.09
116.5	1,695		0.0000	1.0000	17.09
117.5	1,695		0.0000	1.0000	17.09
118.5	1,695		0.0000	1.0000	17.09
119.5					17.09

DUQUESNE LIGHT COMPANY
 ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	53,815,639	85,275	0.0016	0.9984	100.00
0.5	53,182,427	265,478	0.0050	0.9950	99.84
1.5	53,093,187	334,806	0.0063	0.9937	99.34
2.5	51,993,066	217,204	0.0042	0.9958	98.72
3.5	51,007,470	520,913	0.0102	0.9898	98.30
4.5	49,908,393	336,558	0.0067	0.9933	97.30
5.5	48,445,413	528,918	0.0109	0.9891	96.64
6.5	48,157,399	328,196	0.0068	0.9932	95.59
7.5	48,046,129	503,180	0.0105	0.9895	94.94
8.5	47,379,421	442,509	0.0093	0.9907	93.94
9.5	47,102,097	652,878	0.0139	0.9861	93.07
10.5	44,426,490	401,966	0.0090	0.9910	91.78
11.5	42,863,653	903,200	0.0211	0.9789	90.95
12.5	41,898,608	796,407	0.0190	0.9810	89.03
13.5	39,611,653	369,694	0.0093	0.9907	87.34
14.5	38,582,056	613,030	0.0159	0.9841	86.52
15.5	38,152,579	695,285	0.0182	0.9818	85.15
16.5	37,165,705	580,745	0.0156	0.9844	83.60
17.5	35,204,402	558,265	0.0159	0.9841	82.29
18.5	33,206,549	457,956	0.0138	0.9862	80.98
19.5	32,710,380	570,404	0.0174	0.9826	79.87
20.5	31,671,666	353,858	0.0112	0.9888	78.47
21.5	31,144,343	270,248	0.0087	0.9913	77.60
22.5	30,904,278	605,828	0.0196	0.9804	76.92
23.5	27,602,518	891,111	0.0323	0.9677	75.42
24.5	24,867,410	265,835	0.0107	0.9893	72.98
25.5	22,501,707	261,362	0.0116	0.9884	72.20
26.5	22,284,846	286,173	0.0128	0.9872	71.36
27.5	21,860,269	279,711	0.0128	0.9872	70.45
28.5	21,125,722	201,574	0.0095	0.9905	69.55
29.5	20,742,062	249,191	0.0120	0.9880	68.88
30.5	19,997,819	504,480	0.0252	0.9748	68.05
31.5	18,826,578	320,087	0.0170	0.9830	66.34
32.5	18,173,017	555,054	0.0305	0.9695	65.21
33.5	16,496,032	390,651	0.0237	0.9763	63.22
34.5	15,341,265	222,435	0.0145	0.9855	61.72
35.5	14,382,844	143,936	0.0100	0.9900	60.83
36.5	13,458,781	337,203	0.0251	0.9749	60.22
37.5	13,015,849	135,238	0.0104	0.9896	58.71
38.5	12,517,967	66,839	0.0053	0.9947	58.10

DUQUESNE LIGHT COMPANY

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2019			EXPERIENCE BAND 1964-2019			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	12,273,648	287,363	0.0234	0.9766	57.79	
40.5	11,873,342	353,029	0.0297	0.9703	56.44	
41.5	10,984,121	123,740	0.0113	0.9887	54.76	
42.5	9,876,181	227,256	0.0230	0.9770	54.14	
43.5	8,989,820	147,236	0.0164	0.9836	52.89	
44.5	8,038,935	140,517	0.0175	0.9825	52.03	
45.5	7,586,721	330,319	0.0435	0.9565	51.12	
46.5	6,948,173	168,734	0.0243	0.9757	48.89	
47.5	6,285,852	64,719	0.0103	0.9897	47.71	
48.5	6,116,285	66,634	0.0109	0.9891	47.21	
49.5	4,697,553	93,906	0.0200	0.9800	46.70	
50.5	4,041,687	169,411	0.0419	0.9581	45.77	
51.5	3,753,555	241,393	0.0643	0.9357	43.85	
52.5	3,407,866	167,494	0.0491	0.9509	41.03	
53.5	3,000,988	70,737	0.0236	0.9764	39.01	
54.5	2,850,500	178,435	0.0626	0.9374	38.09	
55.5	2,467,093	99,674	0.0404	0.9596	35.71	
56.5	2,203,648	61,606	0.0280	0.9720	34.27	
57.5	2,084,653	102,477	0.0492	0.9508	33.31	
58.5	1,811,151	12,799	0.0071	0.9929	31.67	
59.5	1,590,976	83,212	0.0523	0.9477	31.45	
60.5	1,378,065	41,313	0.0300	0.9700	29.80	
61.5	1,246,366	6,147	0.0049	0.9951	28.91	
62.5	1,194,449	47,744	0.0400	0.9600	28.77	
63.5	888,812	29,237	0.0329	0.9671	27.62	
64.5	798,790	5,744	0.0072	0.9928	26.71	
65.5	664,464	12,139	0.0183	0.9817	26.52	
66.5	599,587	9,772	0.0163	0.9837	26.03	
67.5	553,415	2,766	0.0050	0.9950	25.61	
68.5	542,504	32,413	0.0597	0.9403	25.48	
69.5	510,851	17,173	0.0336	0.9664	23.96	
70.5	432,028	40,942	0.0948	0.9052	23.15	
71.5	340,202	4,731	0.0139	0.9861	20.96	
72.5	325,938	29,783	0.0914	0.9086	20.67	
73.5	298,180	10,501	0.0352	0.9648	18.78	
74.5	277,683	5,241	0.0189	0.9811	18.12	
75.5	250,545	11,602	0.0463	0.9537	17.77	
76.5	239,257	22,325	0.0933	0.9067	16.95	
77.5	217,447	25,688	0.1181	0.8819	15.37	
78.5	191,310	20,499	0.1071	0.8929	13.55	

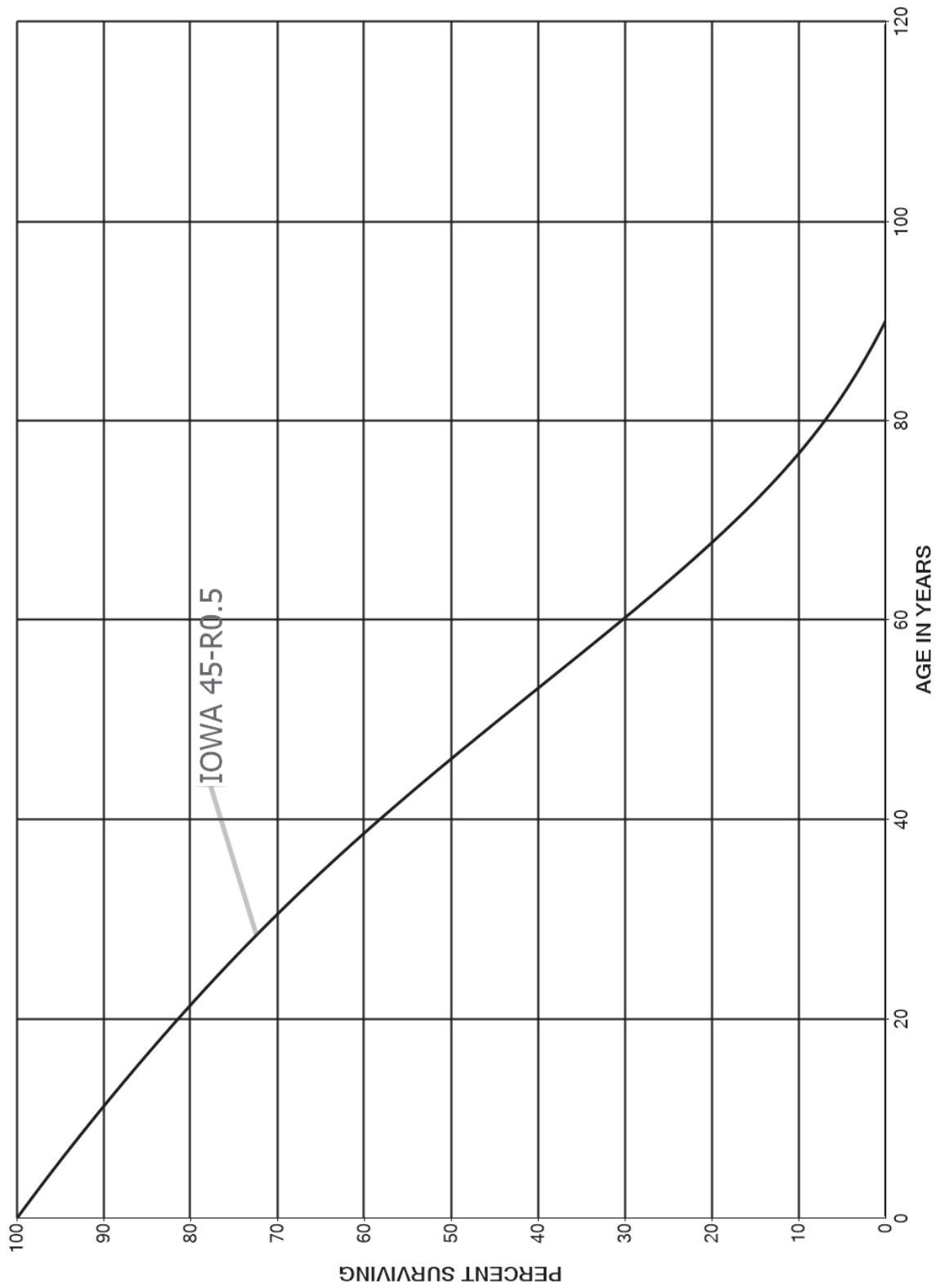
DUQUESNE LIGHT COMPANY

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

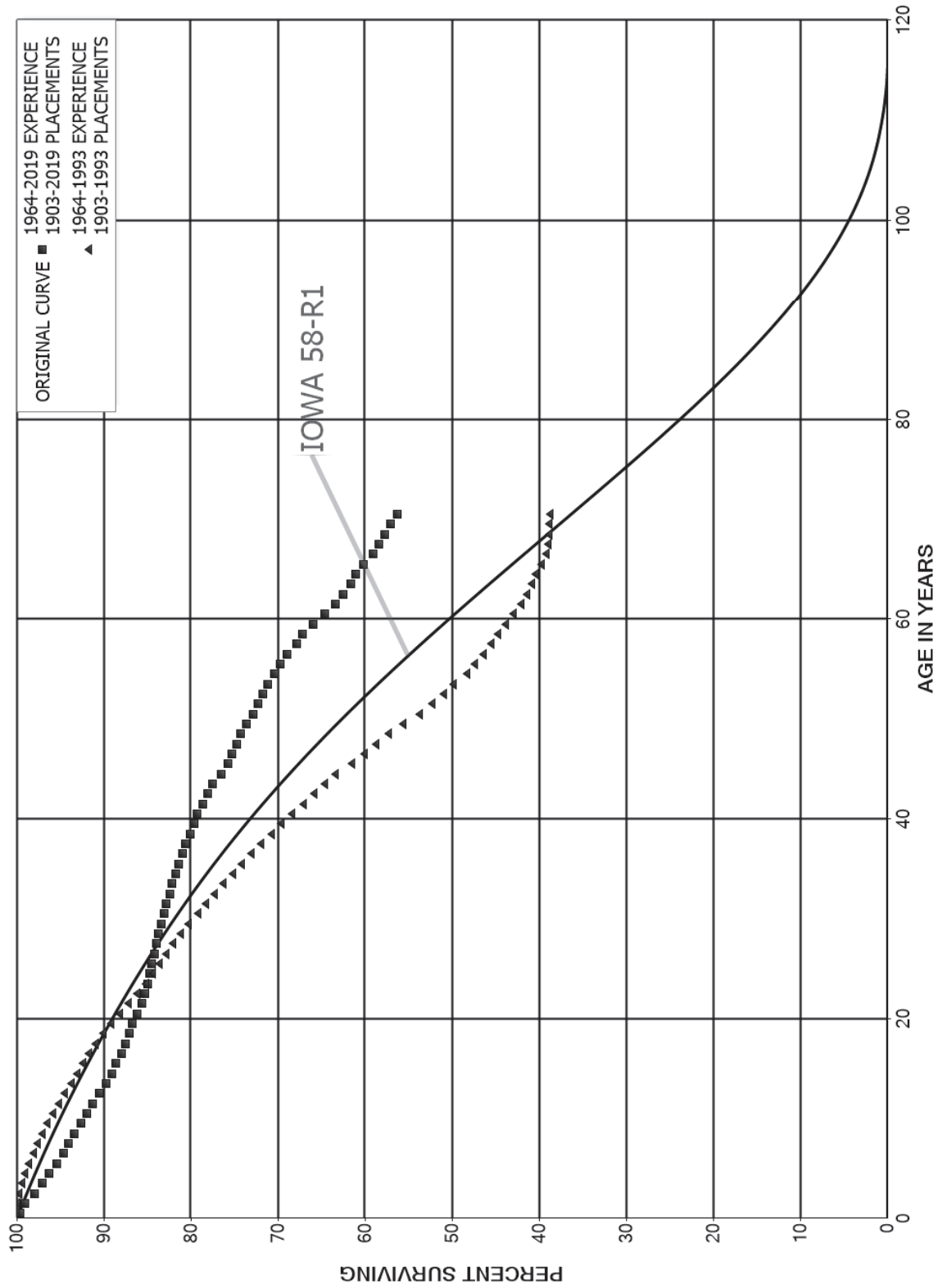
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2019			EXPERIENCE BAND 1964-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	170,813	2,917	0.0171	0.9829	12.10
80.5	167,895	6,234	0.0371	0.9629	11.89
81.5	161,662	2,096	0.0130	0.9870	11.45
82.5	159,575	8,110	0.0508	0.9492	11.30
83.5	151,497	26,655	0.1759	0.8241	10.73
84.5	124,842	10,703	0.0857	0.9143	8.84
85.5	114,065	10,205	0.0895	0.9105	8.08
86.5	103,777	48,772	0.4700	0.5300	7.36
87.5	55,005	19,238	0.3497	0.6503	3.90
88.5	35,767	11,693	0.3269	0.6731	2.54
89.5	24,074	12,828	0.5328	0.4672	1.71
90.5	11,246	8,189	0.7282	0.2718	0.80
91.5	3,057	1,994	0.6523	0.3477	0.22
92.5	1,063		0.0000	1.0000	0.08
93.5	1,063	19	0.0176	0.9824	0.08
94.5	1,044		0.0000	1.0000	0.07
95.5	1,044		0.0000	1.0000	0.07
96.5	1,044	449	0.4297	0.5703	0.07
97.5	596	513	0.8616	0.1384	0.04
98.5	82		0.0000	1.0000	0.01
99.5	82	82	1.0000		0.01
100.5					

DUQUESNE LIGHT COMPANY
 ACCOUNT 362.3 STATION EQUIPMENT - PORTABLE SUBSTATIONS
 SMOOTH SURVIVOR CURVE



DUQUESNE LIGHT COMPANY
 ACCOUNT 364.11 POLES, TOWERS AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	499,398,465	1,721,061	0.0034	0.9966	100.00
0.5	452,572,380	2,837,111	0.0063	0.9937	99.66
1.5	399,842,278	4,362,768	0.0109	0.9891	99.03
2.5	373,815,408	3,485,349	0.0093	0.9907	97.95
3.5	360,262,942	2,667,642	0.0074	0.9926	97.04
4.5	348,597,439	3,412,227	0.0098	0.9902	96.32
5.5	334,443,130	2,548,252	0.0076	0.9924	95.38
6.5	309,148,110	1,903,539	0.0062	0.9938	94.65
7.5	294,192,336	1,945,973	0.0066	0.9934	94.07
8.5	274,831,298	2,276,502	0.0083	0.9917	93.44
9.5	264,802,467	2,224,400	0.0084	0.9916	92.67
10.5	257,870,170	1,611,472	0.0062	0.9938	91.89
11.5	252,723,137	2,378,675	0.0094	0.9906	91.32
12.5	248,106,201	2,124,706	0.0086	0.9914	90.46
13.5	237,599,639	1,502,028	0.0063	0.9937	89.68
14.5	231,678,889	1,378,591	0.0060	0.9940	89.12
15.5	225,671,771	1,706,027	0.0076	0.9924	88.59
16.5	220,818,463	1,066,808	0.0048	0.9952	87.92
17.5	219,841,029	1,014,701	0.0046	0.9954	87.49
18.5	219,182,014	1,042,070	0.0048	0.9952	87.09
19.5	219,222,281	1,170,416	0.0053	0.9947	86.67
20.5	220,163,725	1,396,595	0.0063	0.9937	86.21
21.5	218,340,683	1,046,605	0.0048	0.9952	85.66
22.5	204,282,765	641,367	0.0031	0.9969	85.25
23.5	195,037,174	597,699	0.0031	0.9969	84.99
24.5	187,015,060	433,666	0.0023	0.9977	84.73
25.5	177,782,729	630,130	0.0035	0.9965	84.53
26.5	169,524,741	528,360	0.0031	0.9969	84.23
27.5	158,343,309	499,631	0.0032	0.9968	83.97
28.5	148,363,575	497,691	0.0034	0.9966	83.70
29.5	139,492,672	526,801	0.0038	0.9962	83.42
30.5	131,128,649	499,637	0.0038	0.9962	83.11
31.5	122,494,940	521,745	0.0043	0.9957	82.79
32.5	115,436,065	439,003	0.0038	0.9962	82.44
33.5	107,862,163	487,757	0.0045	0.9955	82.12
34.5	100,136,829	416,879	0.0042	0.9958	81.75
35.5	94,819,577	475,768	0.0050	0.9950	81.41
36.5	88,855,809	437,943	0.0049	0.9951	81.00
37.5	83,041,331	503,483	0.0061	0.9939	80.60
38.5	78,491,786	447,720	0.0057	0.9943	80.11

DUQUESNE LIGHT COMPANY

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2019			EXPERIENCE BAND 1964-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	72,376,641	369,109	0.0051	0.9949	79.66
40.5	67,591,607	526,492	0.0078	0.9922	79.25
41.5	63,515,895	503,633	0.0079	0.9921	78.63
42.5	58,122,821	354,571	0.0061	0.9939	78.01
43.5	52,288,735	726,635	0.0139	0.9861	77.53
44.5	46,501,946	447,545	0.0096	0.9904	76.46
45.5	41,049,733	252,466	0.0062	0.9938	75.72
46.5	37,729,672	246,284	0.0065	0.9935	75.26
47.5	34,934,520	220,870	0.0063	0.9937	74.76
48.5	32,966,301	309,204	0.0094	0.9906	74.29
49.5	29,246,883	305,281	0.0104	0.9896	73.60
50.5	27,629,784	207,547	0.0075	0.9925	72.83
51.5	25,973,793	200,911	0.0077	0.9923	72.28
52.5	23,577,496	191,814	0.0081	0.9919	71.72
53.5	22,120,263	225,766	0.0102	0.9898	71.14
54.5	20,570,057	192,669	0.0094	0.9906	70.41
55.5	19,281,335	211,757	0.0110	0.9890	69.75
56.5	18,056,134	292,243	0.0162	0.9838	68.99
57.5	16,638,228	160,367	0.0096	0.9904	67.87
58.5	15,506,570	297,286	0.0192	0.9808	67.21
59.5	13,791,379	276,594	0.0201	0.9799	65.93
60.5	11,944,807	219,215	0.0184	0.9816	64.60
61.5	10,527,815	142,650	0.0135	0.9865	63.42
62.5	9,186,947	134,531	0.0146	0.9854	62.56
63.5	8,165,120	81,757	0.0100	0.9900	61.64
64.5	7,242,863	95,191	0.0131	0.9869	61.03
65.5	6,074,788	114,618	0.0189	0.9811	60.22
66.5	5,184,434	61,791	0.0119	0.9881	59.09
67.5	4,501,642	47,288	0.0105	0.9895	58.38
68.5	3,897,584	49,200	0.0126	0.9874	57.77
69.5	3,459,546	43,136	0.0125	0.9875	57.04
70.5	3,123,457	47,193	0.0151	0.9849	56.33
71.5	2,824,055	33,795	0.0120	0.9880	55.48
72.5	2,807,240	41,565	0.0148	0.9852	54.81
73.5	2,798,426	58,633	0.0210	0.9790	54.00
74.5	2,740,477	114,988	0.0420	0.9580	52.87
75.5	2,628,696	109,327	0.0416	0.9584	50.65
76.5	2,505,946	54,201	0.0216	0.9784	48.55
77.5	2,355,595	50,661	0.0215	0.9785	47.50
78.5	2,192,165	39,695	0.0181	0.9819	46.47

DUQUESNE LIGHT COMPANY

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2019			EXPERIENCE BAND 1964-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,115,035	39,006	0.0184	0.9816	45.63
80.5	2,022,528	41,717	0.0206	0.9794	44.79
81.5	1,962,776	52,473	0.0267	0.9733	43.87
82.5	1,810,848	53,025	0.0293	0.9707	42.70
83.5	1,688,654	51,446	0.0305	0.9695	41.44
84.5	1,628,702	54,275	0.0333	0.9667	40.18
85.5	1,504,966	54,113	0.0360	0.9640	38.84
86.5	1,400,846	44,055	0.0314	0.9686	37.45
87.5	1,296,239	36,836	0.0284	0.9716	36.27
88.5	1,101,824	24,163	0.0219	0.9781	35.24
89.5	913,567	29,183	0.0319	0.9681	34.47
90.5	766,768	31,190	0.0407	0.9593	33.36
91.5	587,244	24,424	0.0416	0.9584	32.01
92.5	344,167	9,809	0.0285	0.9715	30.68
93.5	273,724	2,540	0.0093	0.9907	29.80
94.5	145,577		0.0000	1.0000	29.53
95.5	113,673		0.0000	1.0000	29.53
96.5	111,773		0.0000	1.0000	29.53
97.5	100,382		0.0000	1.0000	29.53
98.5	99,138		0.0000	1.0000	29.53
99.5	40,531		0.0000	1.0000	29.53
100.5	40,452		0.0000	1.0000	29.53
101.5	36,650		0.0000	1.0000	29.53
102.5	18,459		0.0000	1.0000	29.53
103.5	11,189		0.0000	1.0000	29.53
104.5	11,179		0.0000	1.0000	29.53
105.5	1,819		0.0000	1.0000	29.53
106.5	1,819		0.0000	1.0000	29.53
107.5					29.53

DUQUESNE LIGHT COMPANY

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-1993

EXPERIENCE BAND 1964-1993

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	113,653,005	26,237	0.0002	0.9998	100.00
0.5	105,446,226	132,980	0.0013	0.9987	99.98
1.5	97,193,334	244,764	0.0025	0.9975	99.85
2.5	90,739,879	258,981	0.0029	0.9971	99.60
3.5	86,064,706	323,809	0.0038	0.9962	99.32
4.5	81,640,759	403,342	0.0049	0.9951	98.94
5.5	76,709,232	359,359	0.0047	0.9953	98.45
6.5	72,474,890	360,852	0.0050	0.9950	97.99
7.5	67,742,734	384,027	0.0057	0.9943	97.50
8.5	62,795,255	359,739	0.0057	0.9943	96.95
9.5	59,258,509	383,926	0.0065	0.9935	96.40
10.5	55,099,117	383,816	0.0070	0.9930	95.77
11.5	51,063,445	409,122	0.0080	0.9920	95.10
12.5	48,087,144	373,612	0.0078	0.9922	94.34
13.5	43,946,285	317,007	0.0072	0.9928	93.61
14.5	40,798,711	303,469	0.0074	0.9926	92.93
15.5	38,225,952	257,361	0.0067	0.9933	92.24
16.5	35,030,416	292,263	0.0083	0.9917	91.62
17.5	31,421,866	323,822	0.0103	0.9897	90.86
18.5	27,579,346	260,928	0.0095	0.9905	89.92
19.5	23,881,987	264,408	0.0111	0.9889	89.07
20.5	21,532,165	257,550	0.0120	0.9880	88.08
21.5	19,624,133	220,754	0.0112	0.9888	87.03
22.5	18,443,332	201,001	0.0109	0.9891	86.05
23.5	15,657,911	149,118	0.0095	0.9905	85.11
24.5	14,705,442	129,892	0.0088	0.9912	84.30
25.5	13,588,132	133,937	0.0099	0.9901	83.56
26.5	11,831,971	111,204	0.0094	0.9906	82.73
27.5	10,978,483	117,861	0.0107	0.9893	81.96
28.5	10,230,374	112,434	0.0110	0.9890	81.08
29.5	9,596,944	134,584	0.0140	0.9860	80.19
30.5	9,020,081	106,967	0.0119	0.9881	79.06
31.5	8,455,077	106,999	0.0127	0.9873	78.12
32.5	8,217,583	105,206	0.0128	0.9872	77.14
33.5	7,771,320	109,439	0.0141	0.9859	76.15
34.5	7,120,817	100,412	0.0141	0.9859	75.08
35.5	6,929,675	96,918	0.0140	0.9860	74.02
36.5	6,965,310	114,076	0.0164	0.9836	72.98
37.5	6,716,509	108,926	0.0162	0.9838	71.79
38.5	6,395,535	100,290	0.0157	0.9843	70.62

DUQUESNE LIGHT COMPANY

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-1993			EXPERIENCE BAND 1964-1993		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,864,114	102,792	0.0175	0.9825	69.51
40.5	5,413,264	106,552	0.0197	0.9803	68.30
41.5	5,022,882	92,449	0.0184	0.9816	66.95
42.5	4,617,305	86,518	0.0187	0.9813	65.72
43.5	4,304,408	83,493	0.0194	0.9806	64.49
44.5	3,992,400	117,276	0.0294	0.9706	63.24
45.5	3,676,024	82,163	0.0224	0.9776	61.38
46.5	3,409,517	76,678	0.0225	0.9775	60.01
47.5	3,259,161	82,956	0.0255	0.9745	58.66
48.5	3,091,324	92,399	0.0299	0.9701	57.17
49.5	2,951,720	95,577	0.0324	0.9676	55.46
50.5	2,802,983	78,153	0.0279	0.9721	53.66
51.5	2,647,995	65,410	0.0247	0.9753	52.16
52.5	2,473,832	55,943	0.0226	0.9774	50.88
53.5	2,387,650	72,294	0.0303	0.9697	49.73
54.5	2,249,893	42,703	0.0190	0.9810	48.22
55.5	2,172,040	47,039	0.0217	0.9783	47.30
56.5	2,038,080	37,674	0.0185	0.9815	46.28
57.5	1,934,081	35,090	0.0181	0.9819	45.42
58.5	1,805,348	34,130	0.0189	0.9811	44.60
59.5	1,702,019	36,185	0.0213	0.9787	43.76
60.5	1,622,219	32,244	0.0199	0.9801	42.83
61.5	1,525,190	23,353	0.0153	0.9847	41.98
62.5	1,333,253	19,155	0.0144	0.9856	41.33
63.5	1,139,084	14,201	0.0125	0.9875	40.74
64.5	993,068	15,501	0.0156	0.9844	40.23
65.5	759,130	11,040	0.0145	0.9855	39.60
66.5	427,324	1,506	0.0035	0.9965	39.03
67.5	299,735	982	0.0033	0.9967	38.89
68.5	164,571	365	0.0022	0.9978	38.76
69.5	110,520	52	0.0005	0.9995	38.68
70.5	109,730	58	0.0005	0.9995	38.66
71.5	98,594		0.0000	1.0000	38.64
72.5	98,049		0.0000	1.0000	38.64
73.5	41,835		0.0000	1.0000	38.64
74.5	41,724		0.0000	1.0000	38.64
75.5	38,112	64	0.0017	0.9983	38.64
76.5	17,723		0.0000	1.0000	38.57
77.5	10,831		0.0000	1.0000	38.57
78.5	10,813		0.0000	1.0000	38.57

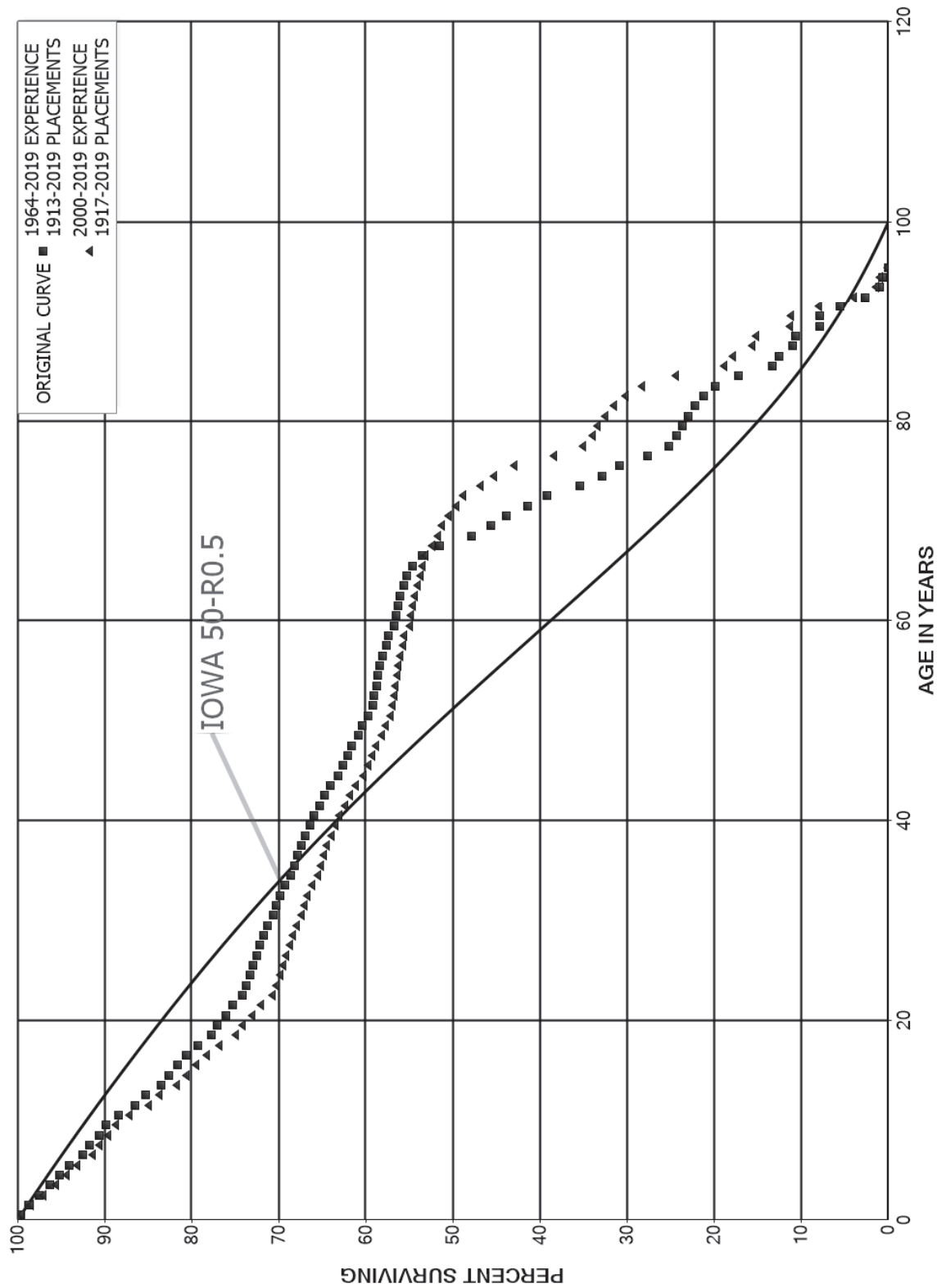
DUQUESNE LIGHT COMPANY

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-1993			EXPERIENCE BAND 1964-1993		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,924		0.0000	1.0000	38.57
80.5	1,924		0.0000	1.0000	38.57
81.5					38.57

DUQUESNE LIGHT COMPANY
 ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	529,094,558	2,315,571	0.0044	0.9956	100.00
0.5	473,558,576	4,127,023	0.0087	0.9913	99.56
1.5	418,988,741	5,181,726	0.0124	0.9876	98.69
2.5	384,435,445	4,825,199	0.0126	0.9874	97.47
3.5	367,342,905	4,170,318	0.0114	0.9886	96.25
4.5	352,972,006	4,190,462	0.0119	0.9881	95.16
5.5	339,260,782	5,671,155	0.0167	0.9833	94.03
6.5	322,682,003	2,731,358	0.0085	0.9915	92.46
7.5	304,226,791	3,359,192	0.0110	0.9890	91.67
8.5	302,618,107	2,728,025	0.0090	0.9910	90.66
9.5	248,687,093	3,913,205	0.0157	0.9843	89.84
10.5	232,841,108	5,053,941	0.0217	0.9783	88.43
11.5	220,987,693	3,045,708	0.0138	0.9862	86.51
12.5	217,757,125	4,491,640	0.0206	0.9794	85.32
13.5	206,321,988	2,413,550	0.0117	0.9883	83.56
14.5	188,755,568	2,094,971	0.0111	0.9889	82.58
15.5	179,611,389	2,346,382	0.0131	0.9869	81.66
16.5	174,072,217	2,878,747	0.0165	0.9835	80.60
17.5	167,533,212	3,194,529	0.0191	0.9809	79.27
18.5	151,321,384	1,377,155	0.0091	0.9909	77.75
19.5	149,746,418	1,835,503	0.0123	0.9877	77.05
20.5	144,567,246	1,628,943	0.0113	0.9887	76.10
21.5	143,580,353	2,059,699	0.0143	0.9857	75.24
22.5	137,913,991	870,572	0.0063	0.9937	74.16
23.5	131,544,229	748,722	0.0057	0.9943	73.70
24.5	130,637,980	689,532	0.0053	0.9947	73.28
25.5	127,148,903	625,417	0.0049	0.9951	72.89
26.5	122,973,740	690,486	0.0056	0.9944	72.53
27.5	116,237,544	605,951	0.0052	0.9948	72.12
28.5	110,286,890	702,551	0.0064	0.9936	71.75
29.5	105,652,180	922,476	0.0087	0.9913	71.29
30.5	101,078,805	536,582	0.0053	0.9947	70.67
31.5	98,008,228	582,371	0.0059	0.9941	70.29
32.5	94,679,411	862,907	0.0091	0.9909	69.88
33.5	90,063,950	833,576	0.0093	0.9907	69.24
34.5	85,938,598	545,327	0.0063	0.9937	68.60
35.5	82,739,670	459,671	0.0056	0.9944	68.16
36.5	78,689,371	424,373	0.0054	0.9946	67.78
37.5	74,732,176	546,020	0.0073	0.9927	67.42
38.5	70,895,846	534,114	0.0075	0.9925	66.93

DUQUESNE LIGHT COMPANY

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2019			EXPERIENCE BAND 1964-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	64,945,854	449,535	0.0069	0.9931	66.42
40.5	60,600,324	611,780	0.0101	0.9899	65.96
41.5	56,269,465	484,604	0.0086	0.9914	65.30
42.5	50,769,954	534,372	0.0105	0.9895	64.73
43.5	44,742,422	616,708	0.0138	0.9862	64.05
44.5	38,375,734	320,055	0.0083	0.9917	63.17
45.5	32,714,270	279,746	0.0086	0.9914	62.64
46.5	29,386,508	249,658	0.0085	0.9915	62.11
47.5	26,616,866	306,256	0.0115	0.9885	61.58
48.5	24,716,460	207,467	0.0084	0.9916	60.87
49.5	20,728,932	224,409	0.0108	0.9892	60.36
50.5	19,197,662	153,425	0.0080	0.9920	59.71
51.5	17,840,060	64,953	0.0036	0.9964	59.23
52.5	16,800,723	73,341	0.0044	0.9956	59.01
53.5	15,651,182	46,299	0.0030	0.9970	58.76
54.5	14,390,576	38,825	0.0027	0.9973	58.58
55.5	13,346,739	84,760	0.0064	0.9936	58.42
56.5	12,384,980	92,124	0.0074	0.9926	58.05
57.5	11,302,813	55,048	0.0049	0.9951	57.62
58.5	10,506,584	118,496	0.0113	0.9887	57.34
59.5	9,174,576	33,409	0.0036	0.9964	56.69
60.5	7,934,981	32,644	0.0041	0.9959	56.49
61.5	7,009,054	30,026	0.0043	0.9957	56.26
62.5	6,037,728	40,915	0.0068	0.9932	56.01
63.5	5,133,311	32,955	0.0064	0.9936	55.64
64.5	4,405,623	54,869	0.0125	0.9875	55.28
65.5	3,695,032	71,571	0.0194	0.9806	54.59
66.5	2,892,209	111,442	0.0385	0.9615	53.53
67.5	2,255,955	161,446	0.0716	0.9284	51.47
68.5	1,680,892	78,252	0.0466	0.9534	47.79
69.5	1,180,432	44,397	0.0376	0.9624	45.56
70.5	795,973	45,436	0.0571	0.9429	43.85
71.5	591,306	30,832	0.0521	0.9479	41.34
72.5	482,376	46,221	0.0958	0.9042	39.19
73.5	392,831	29,412	0.0749	0.9251	35.43
74.5	326,443	19,274	0.0590	0.9410	32.78
75.5	297,944	31,222	0.1048	0.8952	30.85
76.5	244,291	21,968	0.0899	0.9101	27.61
77.5	169,651	5,427	0.0320	0.9680	25.13
78.5	100,847	2,761	0.0274	0.9726	24.33

DUQUESNE LIGHT COMPANY

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2019			EXPERIENCE BAND 1964-2019			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	83,568	2,393	0.0286	0.9714	23.66	
80.5	81,175	2,974	0.0366	0.9634	22.98	
81.5	70,071	2,992	0.0427	0.9573	22.14	
82.5	47,556	2,955	0.0621	0.9379	21.20	
83.5	25,729	3,536	0.1374	0.8626	19.88	
84.5	4,837	1,103	0.2279	0.7721	17.15	
85.5	1,125	64	0.0573	0.9427	13.24	
86.5	1,060	131	0.1237	0.8763	12.48	
87.5	929	29	0.0310	0.9690	10.94	
88.5	900	233	0.2583	0.7417	10.60	
89.5	668	2	0.0028	0.9972	7.86	
90.5	666	197	0.2965	0.7035	7.84	
91.5	468	242	0.5166	0.4834	5.51	
92.5	226	150	0.6638	0.3362	2.67	
93.5	76	28	0.3707	0.6293	0.90	
94.5	48	48	1.0000		0.56	
95.5						

DUQUESNE LIGHT COMPANY

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1917-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	425,991,268	2,312,183	0.0054	0.9946	100.00
0.5	380,221,543	4,079,330	0.0107	0.9893	99.46
1.5	328,415,120	4,954,880	0.0151	0.9849	98.39
2.5	301,341,586	4,434,273	0.0147	0.9853	96.91
3.5	290,305,274	3,698,351	0.0127	0.9873	95.48
4.5	276,471,743	3,629,723	0.0131	0.9869	94.26
5.5	264,672,094	5,081,081	0.0192	0.9808	93.03
6.5	251,720,896	1,950,443	0.0077	0.9923	91.24
7.5	238,530,293	2,714,619	0.0114	0.9886	90.53
8.5	242,058,870	2,274,581	0.0094	0.9906	89.50
9.5	191,451,004	3,409,524	0.0178	0.9822	88.66
10.5	178,755,993	4,563,041	0.0255	0.9745	87.08
11.5	167,960,774	2,561,170	0.0152	0.9848	84.86
12.5	166,149,426	3,986,242	0.0240	0.9760	83.57
13.5	157,328,575	2,087,174	0.0133	0.9867	81.56
14.5	140,816,917	1,866,149	0.0133	0.9867	80.48
15.5	133,123,052	1,997,407	0.0150	0.9850	79.41
16.5	129,684,610	2,538,753	0.0196	0.9804	78.22
17.5	124,173,255	2,950,775	0.0238	0.9762	76.69
18.5	108,711,604	1,179,197	0.0108	0.9892	74.87
19.5	109,640,723	1,619,737	0.0148	0.9852	74.06
20.5	105,284,360	1,470,889	0.0140	0.9860	72.96
21.5	106,823,716	1,976,437	0.0185	0.9815	71.94
22.5	105,698,296	695,449	0.0066	0.9934	70.61
23.5	104,790,710	595,981	0.0057	0.9943	70.15
24.5	107,909,997	593,121	0.0055	0.9945	69.75
25.5	109,435,934	528,930	0.0048	0.9952	69.36
26.5	107,872,356	578,175	0.0054	0.9946	69.03
27.5	103,047,500	574,236	0.0056	0.9944	68.66
28.5	97,822,347	576,368	0.0059	0.9941	68.28
29.5	96,238,681	812,566	0.0084	0.9916	67.87
30.5	92,313,842	439,222	0.0048	0.9952	67.30
31.5	89,738,261	471,720	0.0053	0.9947	66.98
32.5	86,650,263	753,869	0.0087	0.9913	66.63
33.5	82,436,186	765,586	0.0093	0.9907	66.05
34.5	78,406,904	438,794	0.0056	0.9944	65.44
35.5	75,236,072	391,744	0.0052	0.9948	65.07
36.5	71,490,929	392,158	0.0055	0.9945	64.73
37.5	67,791,623	523,425	0.0077	0.9923	64.38
38.5	64,022,693	520,982	0.0081	0.9919	63.88

DUQUESNE LIGHT COMPANY

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1917-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	58,687,879	417,562	0.0071	0.9929	63.36
40.5	55,149,673	537,792	0.0098	0.9902	62.91
41.5	51,174,671	455,806	0.0089	0.9911	62.29
42.5	46,065,176	512,578	0.0111	0.9889	61.74
43.5	40,568,129	580,963	0.0143	0.9857	61.05
44.5	34,537,200	312,328	0.0090	0.9910	60.18
45.5	29,323,449	234,775	0.0080	0.9920	59.63
46.5	26,606,450	211,375	0.0079	0.9921	59.16
47.5	24,455,310	269,348	0.0110	0.9890	58.69
48.5	23,014,685	183,352	0.0080	0.9920	58.04
49.5	19,523,466	158,696	0.0081	0.9919	57.58
50.5	18,418,663	87,606	0.0048	0.9952	57.11
51.5	17,361,965	54,848	0.0032	0.9968	56.84
52.5	16,371,453	53,772	0.0033	0.9967	56.66
53.5	15,229,541	39,313	0.0026	0.9974	56.47
54.5	14,004,814	36,605	0.0026	0.9974	56.33
55.5	12,943,531	41,264	0.0032	0.9968	56.18
56.5	12,039,291	72,892	0.0061	0.9939	56.00
57.5	11,031,586	33,125	0.0030	0.9970	55.66
58.5	10,315,992	114,484	0.0111	0.9889	55.49
59.5	8,986,072	31,812	0.0035	0.9965	54.88
60.5	7,726,260	30,301	0.0039	0.9961	54.68
61.5	6,799,916	27,415	0.0040	0.9960	54.47
62.5	5,840,129	27,270	0.0047	0.9953	54.25
63.5	4,931,950	31,935	0.0065	0.9935	54.00
64.5	4,181,137	21,487	0.0051	0.9949	53.65
65.5	3,492,504	22,423	0.0064	0.9936	53.37
66.5	2,681,029	37,384	0.0139	0.9861	53.03
67.5	2,020,554	24,479	0.0121	0.9879	52.29
68.5	1,568,594	14,407	0.0092	0.9908	51.66
69.5	1,134,114	17,084	0.0151	0.9849	51.18
70.5	750,185	12,825	0.0171	0.9829	50.41
71.5	556,966	9,455	0.0170	0.9830	49.55
72.5	447,081	18,339	0.0410	0.9590	48.71
73.5	375,264	11,961	0.0319	0.9681	46.71
74.5	324,467	17,345	0.0535	0.9465	45.22
75.5	297,442	31,058	0.1044	0.8956	42.80
76.5	242,652	21,138	0.0871	0.9129	38.33
77.5	168,432	5,373	0.0319	0.9681	34.99
78.5	98,780	1,873	0.0190	0.9810	33.88

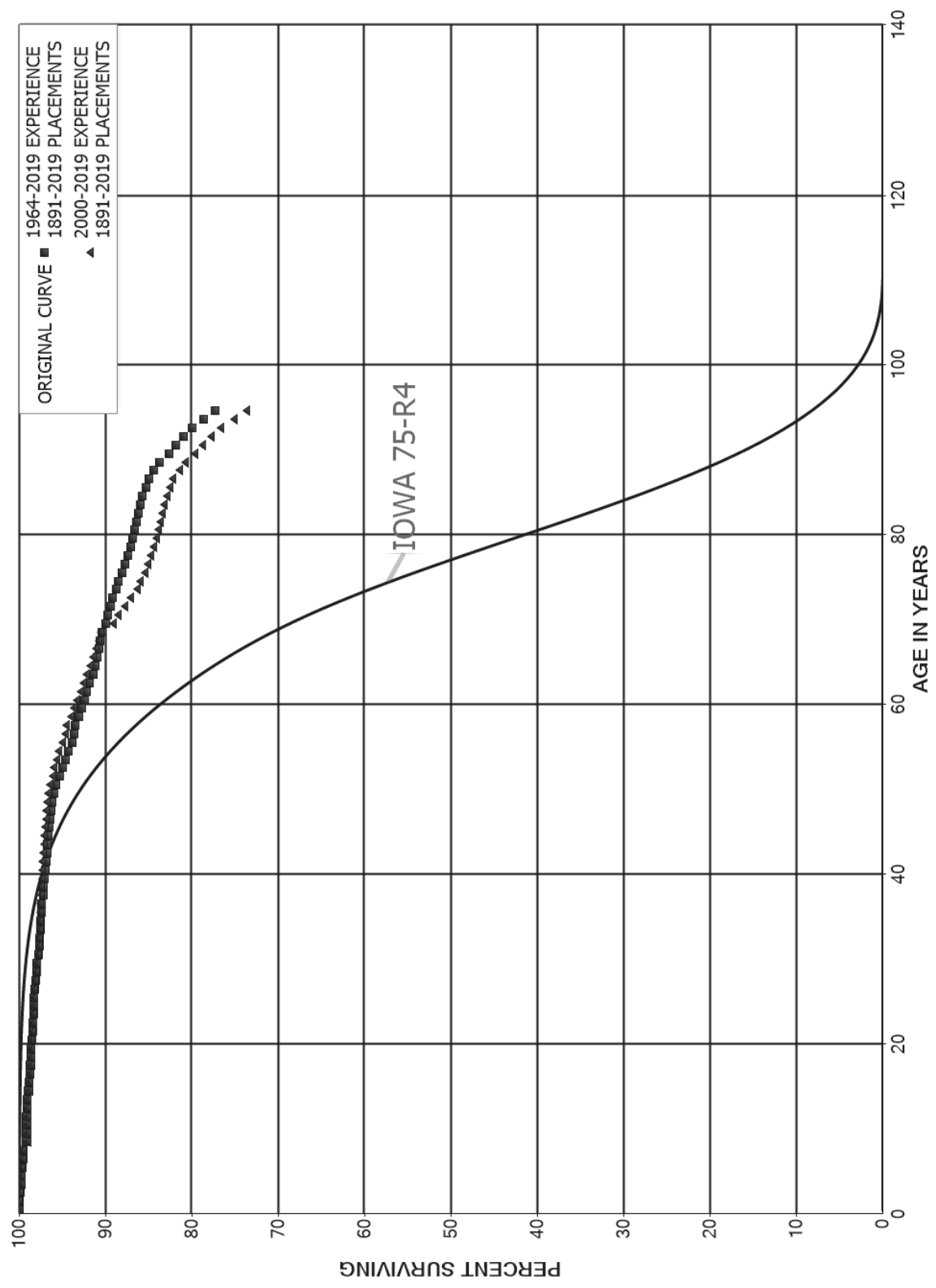
DUQUESNE LIGHT COMPANY

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1917-2019			EXPERIENCE BAND 2000-2019			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	82,378	2,143	0.0260	0.9740	33.24	
80.5	80,337	2,541	0.0316	0.9684	32.37	
81.5	69,695	2,870	0.0412	0.9588	31.35	
82.5	47,546	2,946	0.0620	0.9380	30.06	
83.5	25,729	3,536	0.1374	0.8626	28.19	
84.5	4,837	1,103	0.2279	0.7721	24.32	
85.5	1,125	64	0.0573	0.9427	18.78	
86.5	1,060	131	0.1237	0.8763	17.70	
87.5	929	29	0.0310	0.9690	15.51	
88.5	900	233	0.2583	0.7417	15.03	
89.5	668	2	0.0028	0.9972	11.15	
90.5	666	197	0.2965	0.7035	11.12	
91.5	468	242	0.5166	0.4834	7.82	
92.5	226	150	0.6638	0.3362	3.78	
93.5	76	28	0.3707	0.6293	1.27	
94.5	48	48	1.0000		0.80	
95.5						

DUQUESNE LIGHT COMPANY
 ACCOUNT 366 UNDERGROUND CONDUIT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1891-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	133,547,708	10,120	0.0001	0.9999	100.00
0.5	132,332,229	89,249	0.0007	0.9993	99.99
1.5	131,756,309	146,832	0.0011	0.9989	99.92
2.5	125,456,540	129,146	0.0010	0.9990	99.81
3.5	122,072,402	41,467	0.0003	0.9997	99.71
4.5	113,157,944	27,972	0.0002	0.9998	99.68
5.5	100,331,697	100,674	0.0010	0.9990	99.65
6.5	99,536,149	69,972	0.0007	0.9993	99.55
7.5	95,936,949	256,189	0.0027	0.9973	99.48
8.5	96,064,325	23,337	0.0002	0.9998	99.22
9.5	93,550,954	29,958	0.0003	0.9997	99.19
10.5	88,181,152	20,321	0.0002	0.9998	99.16
11.5	86,130,708	30,288	0.0004	0.9996	99.14
12.5	83,527,613	41,904	0.0005	0.9995	99.10
13.5	80,142,889	96,216	0.0012	0.9988	99.05
14.5	78,380,009	70,527	0.0009	0.9991	98.93
15.5	78,007,140	77,930	0.0010	0.9990	98.85
16.5	75,160,226	55,210	0.0007	0.9993	98.75
17.5	72,927,496	20,935	0.0003	0.9997	98.67
18.5	72,901,651	29,885	0.0004	0.9996	98.65
19.5	72,227,704	36,671	0.0005	0.9995	98.61
20.5	70,739,297	75,921	0.0011	0.9989	98.56
21.5	70,320,332	54,577	0.0008	0.9992	98.45
22.5	69,785,914	25,579	0.0004	0.9996	98.37
23.5	68,870,783	51,972	0.0008	0.9992	98.34
24.5	66,933,274	18,033	0.0003	0.9997	98.26
25.5	65,973,958	55,918	0.0008	0.9992	98.24
26.5	61,974,200	73,746	0.0012	0.9988	98.15
27.5	60,280,795	18,501	0.0003	0.9997	98.04
28.5	59,147,699	69,279	0.0012	0.9988	98.01
29.5	56,732,938	75,002	0.0013	0.9987	97.89
30.5	53,522,387	62,470	0.0012	0.9988	97.76
31.5	51,978,946	16,940	0.0003	0.9997	97.65
32.5	51,086,350	39,468	0.0008	0.9992	97.62
33.5	46,545,634	26,029	0.0006	0.9994	97.54
34.5	45,172,822	31,095	0.0007	0.9993	97.49
35.5	42,396,348	29,939	0.0007	0.9993	97.42
36.5	40,446,224	51,891	0.0013	0.9987	97.35
37.5	37,686,770	13,438	0.0004	0.9996	97.23
38.5	37,349,667	41,613	0.0011	0.9989	97.19

DUQUESNE LIGHT COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	35,089,654	27,512	0.0008	0.9992	97.08
40.5	33,859,490	50,939	0.0015	0.9985	97.01
41.5	31,858,008	27,720	0.0009	0.9991	96.86
42.5	30,923,317	27,976	0.0009	0.9991	96.78
43.5	29,492,072	27,160	0.0009	0.9991	96.69
44.5	27,719,577	35,989	0.0013	0.9987	96.60
45.5	24,654,818	28,585	0.0012	0.9988	96.47
46.5	22,454,963	23,814	0.0011	0.9989	96.36
47.5	20,990,662	23,844	0.0011	0.9989	96.26
48.5	17,820,315	28,176	0.0016	0.9984	96.15
49.5	16,410,584	42,598	0.0026	0.9974	96.00
50.5	15,478,115	72,261	0.0047	0.9953	95.75
51.5	15,154,909	60,152	0.0040	0.9960	95.30
52.5	14,130,590	53,629	0.0038	0.9962	94.92
53.5	13,813,235	34,308	0.0025	0.9975	94.56
54.5	12,871,144	67,718	0.0053	0.9947	94.33
55.5	12,605,988	27,210	0.0022	0.9978	93.83
56.5	12,517,774	23,317	0.0019	0.9981	93.63
57.5	11,917,247	44,430	0.0037	0.9963	93.46
58.5	11,245,504	47,044	0.0042	0.9958	93.11
59.5	10,918,351	32,154	0.0029	0.9971	92.72
60.5	10,784,050	29,765	0.0028	0.9972	92.44
61.5	10,530,814	38,576	0.0037	0.9963	92.19
62.5	10,406,917	46,647	0.0045	0.9955	91.85
63.5	10,054,762	25,154	0.0025	0.9975	91.44
64.5	9,688,901	24,430	0.0025	0.9975	91.21
65.5	9,178,700	21,082	0.0023	0.9977	90.98
66.5	8,810,789	15,666	0.0018	0.9982	90.77
67.5	8,674,043	24,051	0.0028	0.9972	90.61
68.5	8,553,107	35,300	0.0041	0.9959	90.36
69.5	8,295,071	23,368	0.0028	0.9972	89.99
70.5	8,125,094	26,030	0.0032	0.9968	89.73
71.5	8,030,965	23,407	0.0029	0.9971	89.45
72.5	7,998,647	42,212	0.0053	0.9947	89.19
73.5	7,998,714	23,186	0.0029	0.9971	88.71
74.5	7,923,830	37,237	0.0047	0.9953	88.46
75.5	7,908,604	29,679	0.0038	0.9962	88.04
76.5	7,848,685	25,195	0.0032	0.9968	87.71
77.5	7,786,992	30,336	0.0039	0.9961	87.43
78.5	7,565,293	20,790	0.0027	0.9973	87.09

DUQUESNE LIGHT COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	7,526,502	21,035	0.0028	0.9972	86.85
80.5	7,439,618	19,676	0.0026	0.9974	86.61
81.5	7,409,718	17,950	0.0024	0.9976	86.38
82.5	7,318,678	19,647	0.0027	0.9973	86.17
83.5	7,277,179	20,911	0.0029	0.9971	85.94
84.5	7,161,838	29,503	0.0041	0.9959	85.69
85.5	7,070,321	29,620	0.0042	0.9958	85.34
86.5	6,958,252	51,996	0.0075	0.9925	84.98
87.5	6,834,559	51,637	0.0076	0.9924	84.35
88.5	6,463,550	82,789	0.0128	0.9872	83.71
89.5	6,051,050	62,504	0.0103	0.9897	82.64
90.5	5,408,222	57,360	0.0106	0.9894	81.78
91.5	4,950,665	60,941	0.0123	0.9877	80.91
92.5	3,995,314	65,488	0.0164	0.9836	79.92
93.5	3,408,579	55,471	0.0163	0.9837	78.61
94.5	2,840,908	15,848	0.0056	0.9944	77.33
95.5	2,311,964	16,455	0.0071	0.9929	76.90
96.5	1,784,105	13,510	0.0076	0.9924	76.35
97.5	1,451,312	12,704	0.0088	0.9912	75.77
98.5	1,390,351	25,394	0.0183	0.9817	75.11
99.5	1,340,174	15,652	0.0117	0.9883	73.74
100.5	1,289,229	14,794	0.0115	0.9885	72.88
101.5	1,276,394	15,150	0.0119	0.9881	72.04
102.5	1,195,284	59,204	0.0495	0.9505	71.18
103.5	1,080,424	8,806	0.0082	0.9918	67.66
104.5	1,031,737	13,279	0.0129	0.9871	67.11
105.5	966,758	12,724	0.0132	0.9868	66.24
106.5	726,301	3,055	0.0042	0.9958	65.37
107.5	712,782	6,957	0.0098	0.9902	65.10
108.5	694,669	27,033	0.0389	0.9611	64.46
109.5	655,886	6,914	0.0105	0.9895	61.95
110.5	648,969	44,858	0.0691	0.9309	61.30
111.5	599,847	14,696	0.0245	0.9755	57.06
112.5	562,765	106,588	0.1894	0.8106	55.66
113.5	454,718	162,389	0.3571	0.6429	45.12
114.5	287,670	84,976	0.2954	0.7046	29.01
115.5	199,909	2,624	0.0131	0.9869	20.44
116.5	178,087	30,438	0.1709	0.8291	20.17
117.5	91,498	189	0.0021	0.9979	16.72
118.5	80,135	13,959	0.1742	0.8258	16.69

DUQUESNE LIGHT COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2019			EXPERIENCE BAND 1964-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	64,833	26,298	0.4056	0.5944	13.78
120.5	17,601		0.0000	1.0000	8.19
121.5	15,340		0.0000	1.0000	8.19
122.5	10,730		0.0000	1.0000	8.19
123.5	2,282		0.0000	1.0000	8.19
124.5	2,282		0.0000	1.0000	8.19
125.5	2,282		0.0000	1.0000	8.19
126.5	2,282		0.0000	1.0000	8.19
127.5	2,282		0.0000	1.0000	8.19
128.5					8.19

DUQUESNE LIGHT COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1891-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	67,588,690	10,120	0.0001	0.9999	100.00
0.5	67,918,659	86,341	0.0013	0.9987	99.99
1.5	67,235,545	125,753	0.0019	0.9981	99.86
2.5	61,109,869	95,934	0.0016	0.9984	99.67
3.5	58,447,656	2,893	0.0000	1.0000	99.51
4.5	51,359,865	197	0.0000	1.0000	99.51
5.5	39,126,877	38,774	0.0010	0.9990	99.51
6.5	42,182,717	13,907	0.0003	0.9997	99.41
7.5	40,050,134	212,314	0.0053	0.9947	99.38
8.5	41,037,217	1,580	0.0000	1.0000	98.85
9.5	40,540,558	6,153	0.0002	0.9998	98.85
10.5	38,006,662	3,652	0.0001	0.9999	98.83
11.5	37,535,518	2,434	0.0001	0.9999	98.82
12.5	36,057,579	2,817	0.0001	0.9999	98.82
13.5	37,225,719	66,848	0.0018	0.9982	98.81
14.5	37,209,738	10,102	0.0003	0.9997	98.63
15.5	39,903,694	54,945	0.0014	0.9986	98.60
16.5	39,899,813	11,998	0.0003	0.9997	98.47
17.5	40,857,376	6,165	0.0002	0.9998	98.44
18.5	41,689,438	15,481	0.0004	0.9996	98.42
19.5	43,771,510	9,648	0.0002	0.9998	98.39
20.5	44,087,711	45,555	0.0010	0.9990	98.37
21.5	45,871,741	47,680	0.0010	0.9990	98.26
22.5	46,073,917	11,069	0.0002	0.9998	98.16
23.5	46,534,638	10,000	0.0002	0.9998	98.14
24.5	46,291,804	5,130	0.0001	0.9999	98.12
25.5	48,250,394	31,136	0.0006	0.9994	98.11
26.5	46,375,968	72,092	0.0016	0.9984	98.04
27.5	46,112,285	11,967	0.0003	0.9997	97.89
28.5	47,982,746	62,157	0.0013	0.9987	97.87
29.5	46,853,437	47,669	0.0010	0.9990	97.74
30.5	44,760,802	60,018	0.0013	0.9987	97.64
31.5	43,375,216	10,752	0.0002	0.9998	97.51
32.5	43,079,572	15,460	0.0004	0.9996	97.48
33.5	38,418,987	21,606	0.0006	0.9994	97.45
34.5	37,288,161	5,267	0.0001	0.9999	97.39
35.5	34,263,198	12,209	0.0004	0.9996	97.38
36.5	31,388,750	26,215	0.0008	0.9992	97.35
37.5	28,645,056	8,201	0.0003	0.9997	97.26
38.5	28,408,998	5,869	0.0002	0.9998	97.24

DUQUESNE LIGHT COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	25,858,956	8,333	0.0003	0.9997	97.22
40.5	24,272,401	12,659	0.0005	0.9995	97.19
41.5	22,410,292	15,808	0.0007	0.9993	97.13
42.5	21,601,386	14,443	0.0007	0.9993	97.07
43.5	20,456,439	9,803	0.0005	0.9995	97.00
44.5	19,053,179	21,318	0.0011	0.9989	96.95
45.5	16,491,087	12,738	0.0008	0.9992	96.85
46.5	14,560,842	9,249	0.0006	0.9994	96.77
47.5	13,215,650	6,421	0.0005	0.9995	96.71
48.5	10,100,276	14,945	0.0015	0.9985	96.66
49.5	8,872,029	17,815	0.0020	0.9980	96.52
50.5	7,801,972	30,089	0.0039	0.9961	96.33
51.5	7,606,672	7,486	0.0010	0.9990	95.95
52.5	6,653,125	20,921	0.0031	0.9969	95.86
53.5	6,360,054	19,258	0.0030	0.9970	95.56
54.5	5,521,975	28,047	0.0051	0.9949	95.27
55.5	5,305,007	13,652	0.0026	0.9974	94.79
56.5	5,248,118	10,620	0.0020	0.9980	94.54
57.5	4,715,232	23,410	0.0050	0.9950	94.35
58.5	4,237,929	15,704	0.0037	0.9963	93.88
59.5	3,954,588	16,755	0.0042	0.9958	93.53
60.5	3,766,154	17,092	0.0045	0.9955	93.14
61.5	3,295,445	11,848	0.0036	0.9964	92.72
62.5	3,171,605	9,031	0.0028	0.9972	92.38
63.5	2,881,725	16,376	0.0057	0.9943	92.12
64.5	2,564,714	8,880	0.0035	0.9965	91.60
65.5	2,138,150	9,087	0.0042	0.9958	91.28
66.5	1,851,394	5,778	0.0031	0.9969	90.89
67.5	1,780,520	4,935	0.0028	0.9972	90.61
68.5	2,015,392	30,043	0.0149	0.9851	90.36
69.5	2,113,518	14,975	0.0071	0.9929	89.01
70.5	2,568,014	21,123	0.0082	0.9918	88.38
71.5	2,906,125	21,683	0.0075	0.9925	87.65
72.5	3,839,711	35,022	0.0091	0.9909	87.00
73.5	4,416,188	19,326	0.0044	0.9956	86.20
74.5	4,902,742	29,874	0.0061	0.9939	85.83
75.5	5,458,027	21,642	0.0040	0.9960	85.30
76.5	5,974,029	20,825	0.0035	0.9965	84.97
77.5	6,286,816	29,968	0.0048	0.9952	84.67
78.5	6,136,612	18,847	0.0031	0.9969	84.27

DUQUESNE LIGHT COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	6,141,618	17,928	0.0029	0.9971	84.01
80.5	6,100,063	16,837	0.0028	0.9972	83.76
81.5	6,075,319	17,334	0.0029	0.9971	83.53
82.5	6,062,727	16,998	0.0028	0.9972	83.29
83.5	6,085,735	20,516	0.0034	0.9966	83.06
84.5	6,025,068	28,318	0.0047	0.9953	82.78
85.5	5,998,368	27,337	0.0046	0.9954	82.39
86.5	6,174,879	51,720	0.0084	0.9916	82.01
87.5	6,065,202	51,182	0.0084	0.9916	81.33
88.5	5,711,241	80,928	0.0142	0.9858	80.64
89.5	5,319,922	61,365	0.0115	0.9885	79.50
90.5	4,678,691	57,228	0.0122	0.9878	78.58
91.5	4,230,521	60,863	0.0144	0.9856	77.62
92.5	3,326,542	65,488	0.0197	0.9803	76.50
93.5	2,747,640	53,453	0.0195	0.9805	75.00
94.5	2,232,862	14,982	0.0067	0.9933	73.54
95.5	1,721,211	16,455	0.0096	0.9904	73.04
96.5	1,327,896	12,210	0.0092	0.9908	72.35
97.5	1,231,340	12,704	0.0103	0.9897	71.68
98.5	1,273,908	25,394	0.0199	0.9801	70.94
99.5	1,228,273	15,652	0.0127	0.9873	69.53
100.5	1,228,534	14,794	0.0120	0.9880	68.64
101.5	1,218,134	15,150	0.0124	0.9876	67.81
102.5	1,156,587	59,204	0.0512	0.9488	66.97
103.5	1,078,258	8,806	0.0082	0.9918	63.54
104.5	1,029,570	13,279	0.0129	0.9871	63.02
105.5	964,592	12,724	0.0132	0.9868	62.21
106.5	724,135	3,055	0.0042	0.9958	61.39
107.5	710,616	6,957	0.0098	0.9902	61.13
108.5	694,669	27,033	0.0389	0.9611	60.53
109.5	655,886	6,914	0.0105	0.9895	58.18
110.5	648,969	44,858	0.0691	0.9309	57.56
111.5	599,847	14,696	0.0245	0.9755	53.59
112.5	562,765	106,588	0.1894	0.8106	52.27
113.5	454,718	162,389	0.3571	0.6429	42.37
114.5	287,670	84,976	0.2954	0.7046	27.24
115.5	199,909	2,624	0.0131	0.9869	19.19
116.5	178,087	30,438	0.1709	0.8291	18.94
117.5	91,498	189	0.0021	0.9979	15.70
118.5	80,135	13,959	0.1742	0.8258	15.67

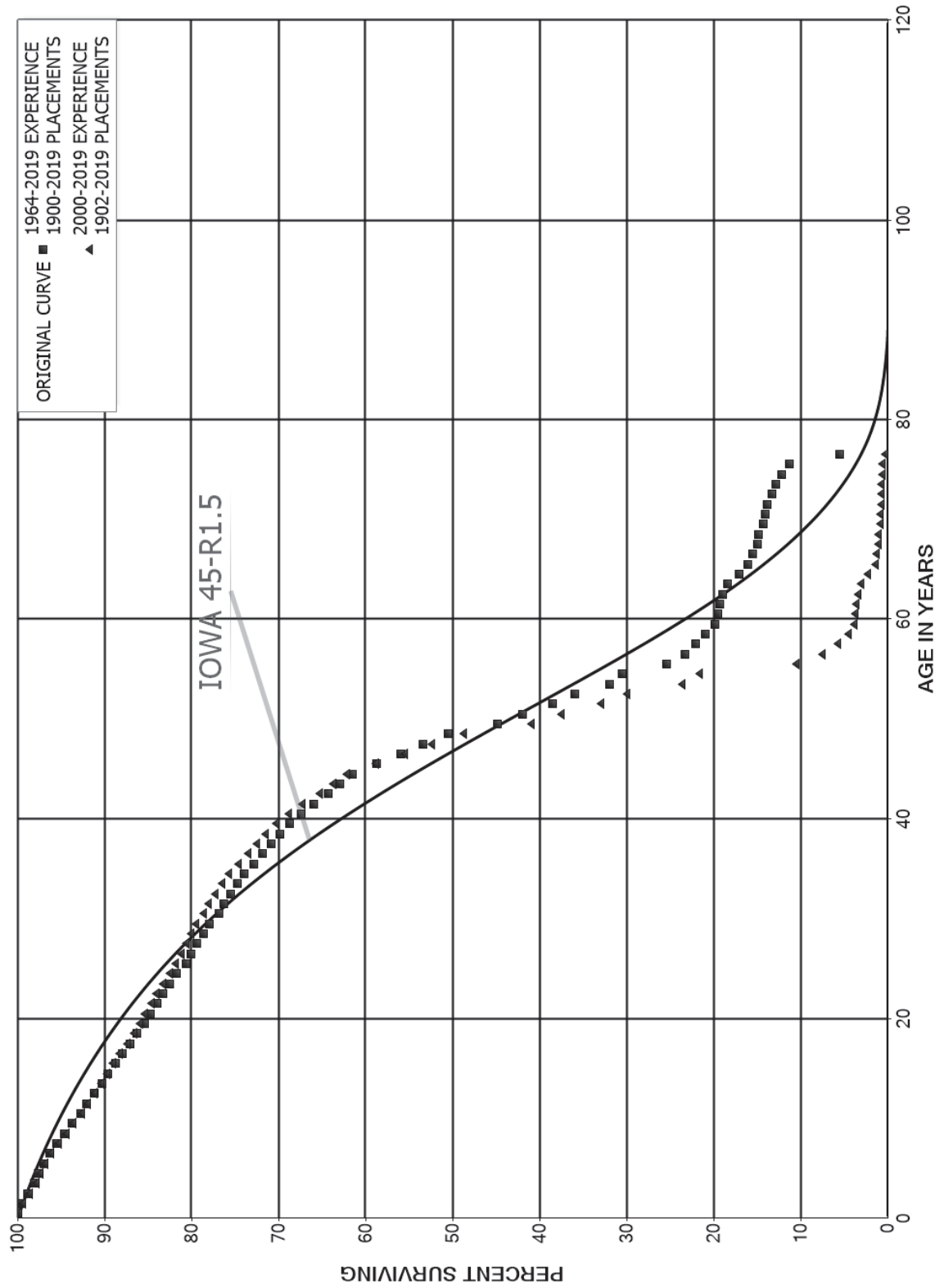
DUQUESNE LIGHT COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	64,833	26,298	0.4056	0.5944	12.94
120.5	17,601		0.0000	1.0000	7.69
121.5	15,340		0.0000	1.0000	7.69
122.5	10,730		0.0000	1.0000	7.69
123.5	2,282		0.0000	1.0000	7.69
124.5	2,282		0.0000	1.0000	7.69
125.5	2,282		0.0000	1.0000	7.69
126.5	2,282		0.0000	1.0000	7.69
127.5	2,282		0.0000	1.0000	7.69
128.5					7.69

DUQUESNE LIGHT COMPANY
 ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	474,131,670	236,974	0.0005	0.9995	100.00
0.5	451,211,220	2,076,635	0.0046	0.9954	99.95
1.5	422,619,344	2,925,657	0.0069	0.9931	99.49
2.5	395,173,383	2,759,439	0.0070	0.9930	98.80
3.5	368,100,358	1,990,753	0.0054	0.9946	98.11
4.5	345,120,877	2,175,787	0.0063	0.9937	97.58
5.5	322,710,960	2,198,186	0.0068	0.9932	96.97
6.5	299,661,510	2,606,915	0.0087	0.9913	96.31
7.5	279,874,914	2,504,216	0.0089	0.9911	95.47
8.5	262,998,984	2,360,826	0.0090	0.9910	94.61
9.5	239,252,380	2,746,213	0.0115	0.9885	93.76
10.5	218,923,513	1,497,069	0.0068	0.9932	92.69
11.5	209,586,837	1,893,173	0.0090	0.9910	92.05
12.5	199,622,781	2,010,295	0.0101	0.9899	91.22
13.5	184,814,463	1,509,678	0.0082	0.9918	90.30
14.5	168,730,948	1,626,602	0.0096	0.9904	89.57
15.5	156,198,986	1,324,620	0.0085	0.9915	88.70
16.5	148,848,728	1,465,605	0.0098	0.9902	87.95
17.5	142,623,838	1,283,436	0.0090	0.9910	87.08
18.5	138,407,291	1,425,685	0.0103	0.9897	86.30
19.5	127,502,620	962,955	0.0076	0.9924	85.41
20.5	119,228,858	1,089,826	0.0091	0.9909	84.77
21.5	117,879,813	945,163	0.0080	0.9920	83.99
22.5	113,932,011	1,122,223	0.0098	0.9902	83.32
23.5	108,942,743	1,005,853	0.0092	0.9908	82.50
24.5	105,293,620	1,383,382	0.0131	0.9869	81.74
25.5	100,275,470	774,032	0.0077	0.9923	80.66
26.5	95,205,839	817,040	0.0086	0.9914	80.04
27.5	90,035,660	846,444	0.0094	0.9906	79.35
28.5	84,193,804	700,581	0.0083	0.9917	78.61
29.5	79,037,786	1,087,621	0.0138	0.9862	77.95
30.5	74,441,439	615,541	0.0083	0.9917	76.88
31.5	70,879,993	659,472	0.0093	0.9907	76.24
32.5	67,779,366	706,456	0.0104	0.9896	75.53
33.5	64,028,353	708,049	0.0111	0.9889	74.75
34.5	59,707,277	891,656	0.0149	0.9851	73.92
35.5	54,591,112	735,561	0.0135	0.9865	72.82
36.5	52,186,755	701,956	0.0135	0.9865	71.84
37.5	48,538,862	695,680	0.0143	0.9857	70.87
38.5	46,708,077	769,129	0.0165	0.9835	69.85

DUQUESNE LIGHT COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2019			EXPERIENCE BAND 1964-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	43,180,498	805,045	0.0186	0.9814	68.70
40.5	38,863,978	824,478	0.0212	0.9788	67.42
41.5	35,131,323	900,600	0.0256	0.9744	65.99
42.5	31,303,998	682,047	0.0218	0.9782	64.30
43.5	27,443,984	604,949	0.0220	0.9780	62.90
44.5	23,740,153	1,064,987	0.0449	0.9551	61.51
45.5	20,587,256	970,429	0.0471	0.9529	58.75
46.5	17,994,474	841,467	0.0468	0.9532	55.98
47.5	15,369,689	829,749	0.0540	0.9460	53.37
48.5	11,882,716	1,323,881	0.1114	0.8886	50.49
49.5	9,009,234	574,515	0.0638	0.9362	44.86
50.5	7,728,215	640,640	0.0829	0.9171	42.00
51.5	6,693,461	454,833	0.0680	0.9320	38.52
52.5	5,802,734	629,897	0.1086	0.8914	35.90
53.5	4,898,028	233,974	0.0478	0.9522	32.00
54.5	4,533,764	761,708	0.1680	0.8320	30.47
55.5	3,761,695	311,541	0.0828	0.9172	25.35
56.5	3,452,649	179,556	0.0520	0.9480	23.25
57.5	3,275,479	170,593	0.0521	0.9479	22.05
58.5	3,107,514	155,049	0.0499	0.9501	20.90
59.5	2,954,065	58,841	0.0199	0.9801	19.85
60.5	2,894,278	32,028	0.0111	0.9889	19.46
61.5	2,858,539	45,241	0.0158	0.9842	19.24
62.5	2,800,722	84,573	0.0302	0.9698	18.94
63.5	2,719,509	187,042	0.0688	0.9312	18.37
64.5	2,528,484	156,559	0.0619	0.9381	17.10
65.5	2,367,325	82,997	0.0351	0.9649	16.05
66.5	2,272,184	78,088	0.0344	0.9656	15.48
67.5	2,194,427	24,354	0.0111	0.9889	14.95
68.5	2,171,734	71,453	0.0329	0.9671	14.78
69.5	2,106,249	32,875	0.0156	0.9844	14.30
70.5	2,079,074	27,555	0.0133	0.9867	14.07
71.5	2,058,395	96,207	0.0467	0.9533	13.89
72.5	1,980,821	62,666	0.0316	0.9684	13.24
73.5	1,931,616	92,952	0.0481	0.9519	12.82
74.5	1,846,693	137,562	0.0745	0.9255	12.20
75.5	1,719,042	885,660	0.5152	0.4848	11.29
76.5	845,207	726,113	0.8591	0.1409	5.48
77.5	118,922	23,752	0.1997	0.8003	0.77
78.5	95,170	3,582	0.0376	0.9624	0.62

DUQUESNE LIGHT COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2019			EXPERIENCE BAND 1964-2019			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	91,587	390	0.0043	0.9957	0.59	
80.5	91,197	1,207	0.0132	0.9868	0.59	
81.5	89,990	1,890	0.0210	0.9790	0.58	
82.5	88,100	25,657	0.2912	0.7088	0.57	
83.5	62,443	2,707	0.0433	0.9567	0.41	
84.5	59,736	3,855	0.0645	0.9355	0.39	
85.5	55,882	22,808	0.4081	0.5919	0.36	
86.5	32,968	513	0.0156	0.9844	0.21	
87.5	32,455	3,800	0.1171	0.8829	0.21	
88.5	28,686	4,850	0.1691	0.8309	0.19	
89.5	23,836	19,902	0.8349	0.1651	0.15	
90.5	3,934		0.0000	1.0000	0.03	
91.5	3,934	747	0.1898	0.8102	0.03	
92.5	3,188	1,094	0.3433	0.6567	0.02	
93.5	2,093		0.0000	1.0000	0.01	
94.5	2,093		0.0000	1.0000	0.01	
95.5	1,927		0.0000	1.0000	0.01	
96.5	1,890		0.0000	1.0000	0.01	
97.5	1,890		0.0000	1.0000	0.01	
98.5	1,890		0.0000	1.0000	0.01	
99.5	1,890		0.0000	1.0000	0.01	
100.5	1,890		0.0000	1.0000	0.01	
101.5	1,890		0.0000	1.0000	0.01	
102.5	1,890	181	0.0955	0.9045	0.01	
103.5	1,710		0.0000	1.0000	0.01	
104.5	1,431	661	0.4618	0.5382	0.01	
105.5	770		0.0000	1.0000	0.01	
106.5	770		0.0000	1.0000	0.01	
107.5	770		0.0000	1.0000	0.01	
108.5	770		0.0000	1.0000	0.01	
109.5	644		0.0000	1.0000	0.01	
110.5	644		0.0000	1.0000	0.01	
111.5	644		0.0000	1.0000	0.01	
112.5	298		0.0000	1.0000	0.01	
113.5	298		0.0000	1.0000	0.01	
114.5	298		0.0000	1.0000	0.01	
115.5	298		0.0000	1.0000	0.01	
116.5	298		0.0000	1.0000	0.01	
117.5					0.01	

DUQUESNE LIGHT COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1902-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	343,425,280	191,833	0.0006	0.9994	100.00
0.5	328,540,471	2,002,387	0.0061	0.9939	99.94
1.5	300,959,214	2,662,697	0.0088	0.9912	99.34
2.5	275,704,078	2,038,281	0.0074	0.9926	98.46
3.5	252,834,506	1,276,375	0.0050	0.9950	97.73
4.5	233,483,123	1,317,374	0.0056	0.9944	97.23
5.5	216,241,093	1,449,324	0.0067	0.9933	96.69
6.5	198,708,937	1,785,600	0.0090	0.9910	96.04
7.5	184,360,138	1,619,380	0.0088	0.9912	95.18
8.5	172,956,752	1,590,825	0.0092	0.9908	94.34
9.5	154,664,034	1,689,097	0.0109	0.9891	93.47
10.5	138,444,825	847,209	0.0061	0.9939	92.45
11.5	132,464,654	1,217,739	0.0092	0.9908	91.88
12.5	125,856,733	987,717	0.0078	0.9922	91.04
13.5	115,524,456	907,716	0.0079	0.9921	90.33
14.5	104,030,544	777,689	0.0075	0.9925	89.62
15.5	97,717,523	843,726	0.0086	0.9914	88.95
16.5	93,330,360	946,680	0.0101	0.9899	88.18
17.5	91,326,760	789,407	0.0086	0.9914	87.28
18.5	89,529,676	672,357	0.0075	0.9925	86.53
19.5	83,397,812	582,256	0.0070	0.9930	85.88
20.5	79,652,269	680,570	0.0085	0.9915	85.28
21.5	82,014,844	598,757	0.0073	0.9927	84.55
22.5	81,756,758	701,868	0.0086	0.9914	83.93
23.5	80,932,850	752,568	0.0093	0.9907	83.21
24.5	81,232,018	725,668	0.0089	0.9911	82.44
25.5	79,412,229	568,100	0.0072	0.9928	81.70
26.5	76,510,033	544,575	0.0071	0.9929	81.12
27.5	73,970,672	493,822	0.0067	0.9933	80.54
28.5	71,784,350	538,165	0.0075	0.9925	80.00
29.5	68,796,948	813,423	0.0118	0.9882	79.40
30.5	65,593,089	468,279	0.0071	0.9929	78.46
31.5	62,660,685	559,846	0.0089	0.9911	77.90
32.5	60,400,841	606,491	0.0100	0.9900	77.21
33.5	56,903,086	624,765	0.0110	0.9890	76.43
34.5	52,991,279	795,775	0.0150	0.9850	75.59
35.5	47,699,351	655,108	0.0137	0.9863	74.46
36.5	45,143,146	626,742	0.0139	0.9861	73.44
37.5	41,432,693	612,454	0.0148	0.9852	72.42
38.5	39,881,707	681,772	0.0171	0.9829	71.35

DUQUESNE LIGHT COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	36,215,020	720,506	0.0199	0.9801	70.13
40.5	32,141,675	738,933	0.0230	0.9770	68.73
41.5	28,676,231	828,440	0.0289	0.9711	67.15
42.5	25,037,849	605,500	0.0242	0.9758	65.21
43.5	21,482,574	538,991	0.0251	0.9749	63.63
44.5	18,151,603	975,389	0.0537	0.9463	62.04
45.5	15,363,652	878,151	0.0572	0.9428	58.70
46.5	13,150,942	739,091	0.0562	0.9438	55.35
47.5	10,749,292	740,203	0.0689	0.9311	52.24
48.5	7,490,003	1,204,839	0.1609	0.8391	48.64
49.5	4,782,238	407,291	0.0852	0.9148	40.82
50.5	3,718,656	447,442	0.1203	0.8797	37.34
51.5	2,936,848	270,556	0.0921	0.9079	32.85
52.5	2,235,806	470,191	0.2103	0.7897	29.82
53.5	1,476,819	125,220	0.0848	0.9152	23.55
54.5	1,243,350	644,329	0.5182	0.4818	21.55
55.5	607,320	176,138	0.2900	0.7100	10.38
56.5	548,208	127,230	0.2321	0.7679	7.37
57.5	491,990	110,635	0.2249	0.7751	5.66
58.5	474,926	67,045	0.1412	0.8588	4.39
59.5	419,244	14,685	0.0350	0.9650	3.77
60.5	430,519	13,867	0.0322	0.9678	3.64
61.5	421,035	21,517	0.0511	0.9489	3.52
62.5	449,771	49,843	0.1108	0.8892	3.34
63.5	427,097	121,689	0.2849	0.7151	2.97
64.5	319,316	127,857	0.4004	0.5996	2.12
65.5	221,674	18,486	0.0834	0.9166	1.27
66.5	200,736	30,811	0.1535	0.8465	1.17
67.5	211,459	14,165	0.0670	0.9330	0.99
68.5	310,196	63,798	0.2057	0.7943	0.92
69.5	362,278	23,926	0.0660	0.9340	0.73
70.5	483,277	18,302	0.0379	0.9621	0.68
71.5	820,472	79,689	0.0971	0.9029	0.66
72.5	1,007,960	47,117	0.0467	0.9533	0.59
73.5	1,127,019	87,124	0.0773	0.9227	0.57
74.5	1,268,708	137,422	0.1083	0.8917	0.52
75.5	1,489,117	885,091	0.5944	0.4056	0.47
76.5	725,352	723,116	0.9969	0.0031	0.19
77.5	2,064	94	0.0457	0.9543	0.00
78.5	1,970		0.0000	1.0000	0.00

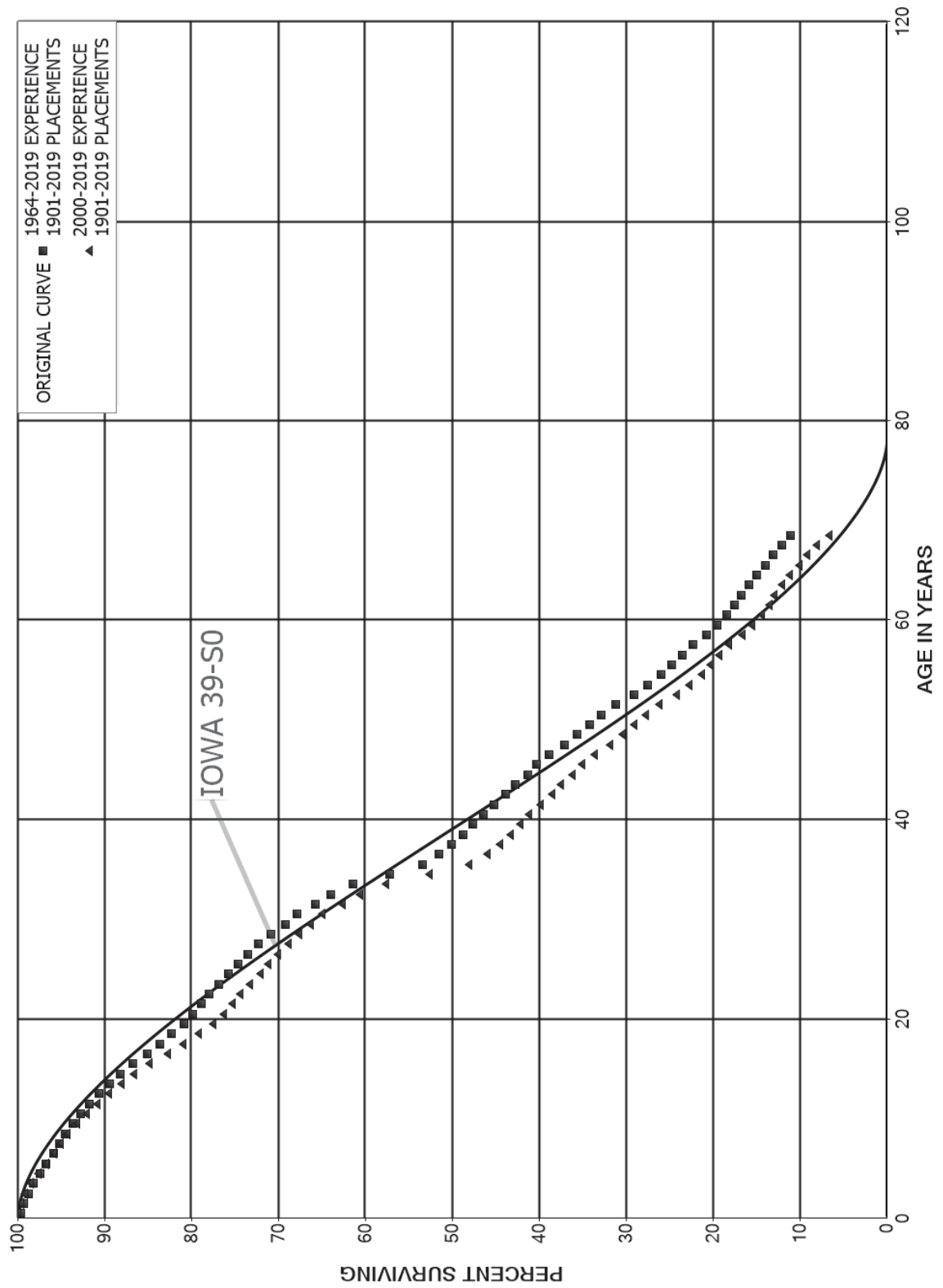
DUQUESNE LIGHT COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,970		0.0000	1.0000	0.00
80.5	1,970	255	0.1297	0.8703	0.00
81.5	1,714	292	0.1702	0.8298	0.00
82.5	1,422		0.0000	1.0000	0.00
83.5	1,422	462	0.3245	0.6755	0.00
84.5	5,371	111	0.0206	0.9794	0.00
85.5	5,261		0.0000	1.0000	0.00
86.5	5,155		0.0000	1.0000	0.00
87.5	5,155	535	0.1038	0.8962	0.00
88.5	4,620	6	0.0014	0.9986	0.00
89.5	20,616	19,827	0.9617	0.0383	0.00
90.5	789		0.0000	1.0000	0.00
91.5	789		0.0000	1.0000	0.00
92.5	1,134		0.0000	1.0000	0.00
93.5	1,134		0.0000	1.0000	0.00
94.5	1,134		0.0000	1.0000	0.00
95.5	968		0.0000	1.0000	0.00
96.5	931		0.0000	1.0000	0.00
97.5	1,890		0.0000	1.0000	0.00
98.5	1,890		0.0000	1.0000	0.00
99.5	1,890		0.0000	1.0000	0.00
100.5	1,890		0.0000	1.0000	0.00
101.5	1,890		0.0000	1.0000	0.00
102.5	1,890	181	0.0955	0.9045	0.00
103.5	1,710		0.0000	1.0000	0.00
104.5	1,431	661	0.4618	0.5382	0.00
105.5	770		0.0000	1.0000	0.00
106.5	770		0.0000	1.0000	0.00
107.5	770		0.0000	1.0000	0.00
108.5	770		0.0000	1.0000	0.00
109.5	644		0.0000	1.0000	0.00
110.5	644		0.0000	1.0000	0.00
111.5	644		0.0000	1.0000	0.00
112.5	298		0.0000	1.0000	0.00
113.5	298		0.0000	1.0000	0.00
114.5	298		0.0000	1.0000	0.00
115.5	298		0.0000	1.0000	0.00
116.5	298		0.0000	1.0000	0.00
117.5					0.00

DUQUESNE LIGHT COMPANY
 ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	274,083,182	1,002,854	0.0037	0.9963	100.00
0.5	262,573,449	1,014,321	0.0039	0.9961	99.63
1.5	252,630,552	1,229,150	0.0049	0.9951	99.25
2.5	243,933,768	1,567,543	0.0064	0.9936	98.77
3.5	236,378,094	1,740,460	0.0074	0.9926	98.13
4.5	227,554,697	1,705,357	0.0075	0.9925	97.41
5.5	218,029,094	1,789,879	0.0082	0.9918	96.68
6.5	207,028,325	1,458,408	0.0070	0.9930	95.89
7.5	192,935,682	1,448,393	0.0075	0.9925	95.21
8.5	183,878,057	1,628,009	0.0089	0.9911	94.50
9.5	172,234,618	1,676,104	0.0097	0.9903	93.66
10.5	165,114,914	1,815,004	0.0110	0.9890	92.75
11.5	157,724,085	1,944,662	0.0123	0.9877	91.73
12.5	150,098,093	1,991,923	0.0133	0.9867	90.60
13.5	141,330,078	1,845,880	0.0131	0.9869	89.39
14.5	119,363,603	1,965,877	0.0165	0.9835	88.23
15.5	108,044,297	2,104,156	0.0195	0.9805	86.77
16.5	104,712,408	1,751,406	0.0167	0.9833	85.08
17.5	98,498,808	1,608,552	0.0163	0.9837	83.66
18.5	94,935,811	1,642,227	0.0173	0.9827	82.29
19.5	91,492,685	1,213,656	0.0133	0.9867	80.87
20.5	86,255,988	1,079,238	0.0125	0.9875	79.80
21.5	85,458,114	941,864	0.0110	0.9890	78.80
22.5	84,241,693	1,165,645	0.0138	0.9862	77.93
23.5	82,479,191	1,234,778	0.0150	0.9850	76.85
24.5	79,717,159	1,178,668	0.0148	0.9852	75.70
25.5	77,168,218	1,152,638	0.0149	0.9851	74.58
26.5	74,215,863	1,214,838	0.0164	0.9836	73.47
27.5	71,165,940	1,377,491	0.0194	0.9806	72.27
28.5	66,660,191	1,577,315	0.0237	0.9763	70.87
29.5	61,382,407	1,186,418	0.0193	0.9807	69.19
30.5	55,992,014	1,733,370	0.0310	0.9690	67.85
31.5	51,574,137	1,415,446	0.0274	0.9726	65.75
32.5	47,595,660	1,941,117	0.0408	0.9592	63.95
33.5	43,455,830	2,918,357	0.0672	0.9328	61.34
34.5	38,085,799	2,531,579	0.0665	0.9335	57.22
35.5	33,154,544	1,155,919	0.0349	0.9651	53.42
36.5	30,195,191	860,123	0.0285	0.9715	51.55
37.5	28,590,987	761,687	0.0266	0.9734	50.09
38.5	26,537,131	637,790	0.0240	0.9760	48.75

DUQUESNE LIGHT COMPANY

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	25,144,452	610,787	0.0243	0.9757	47.58
40.5	23,344,542	635,304	0.0272	0.9728	46.42
41.5	21,227,035	645,204	0.0304	0.9696	45.16
42.5	19,014,017	485,389	0.0255	0.9745	43.79
43.5	17,746,229	553,979	0.0312	0.9688	42.67
44.5	16,656,929	443,979	0.0267	0.9733	41.34
45.5	15,731,304	554,546	0.0353	0.9647	40.24
46.5	14,635,027	664,708	0.0454	0.9546	38.82
47.5	12,991,422	511,439	0.0394	0.9606	37.06
48.5	12,457,796	479,830	0.0385	0.9615	35.60
49.5	10,656,128	432,554	0.0406	0.9594	34.23
50.5	9,956,346	507,032	0.0509	0.9491	32.84
51.5	9,425,750	621,118	0.0659	0.9341	31.16
52.5	8,685,561	480,653	0.0553	0.9447	29.11
53.5	8,056,209	468,826	0.0582	0.9418	27.50
54.5	7,448,301	345,073	0.0463	0.9537	25.90
55.5	6,863,077	323,722	0.0472	0.9528	24.70
56.5	6,149,445	319,961	0.0520	0.9480	23.53
57.5	5,278,264	382,873	0.0725	0.9275	22.31
58.5	4,555,440	253,628	0.0557	0.9443	20.69
59.5	4,076,131	244,629	0.0600	0.9400	19.54
60.5	3,636,152	181,251	0.0498	0.9502	18.37
61.5	3,175,734	126,887	0.0400	0.9600	17.45
62.5	2,471,553	131,140	0.0531	0.9469	16.75
63.5	2,305,460	138,502	0.0601	0.9399	15.86
64.5	1,923,598	120,579	0.0627	0.9373	14.91
65.5	1,811,103	118,169	0.0652	0.9348	13.98
66.5	1,687,903	129,967	0.0770	0.9230	13.07
67.5	1,307,114	106,941	0.0818	0.9182	12.06
68.5	1,066,748	78,297	0.0734	0.9266	11.07
69.5	945,720	56,455	0.0597	0.9403	10.26
70.5	870,645	43,837	0.0504	0.9496	9.65
71.5	847,055	48,400	0.0571	0.9429	9.16
72.5	820,045	42,262	0.0515	0.9485	8.64
73.5	841,002	87,240	0.1037	0.8963	8.19
74.5	824,049	67,310	0.0817	0.9183	7.34
75.5	783,701	117,222	0.1496	0.8504	6.74
76.5	679,097	133,183	0.1961	0.8039	5.73
77.5	566,454	123,729	0.2184	0.7816	4.61
78.5	448,249	86,619	0.1932	0.8068	3.60

DUQUESNE LIGHT COMPANY

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2019			EXPERIENCE BAND 1964-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	367,195	51,399	0.1400	0.8600	2.91
80.5	321,758	43,191	0.1342	0.8658	2.50
81.5	283,707	43,378	0.1529	0.8471	2.16
82.5	243,864	30,470	0.1249	0.8751	1.83
83.5	215,100	19,297	0.0897	0.9103	1.60
84.5	198,386	29,139	0.1469	0.8531	1.46
85.5	170,788	53,444	0.3129	0.6871	1.25
86.5	117,617	25,631	0.2179	0.7821	0.86
87.5	92,094	28,063	0.3047	0.6953	0.67
88.5	65,135	32,098	0.4928	0.5072	0.47
89.5	33,036	10,703	0.3240	0.6760	0.24
90.5	22,346	4,342	0.1943	0.8057	0.16
91.5	18,518	3,470	0.1874	0.8126	0.13
92.5	15,048	2,090	0.1389	0.8611	0.10
93.5	13,515	2,309	0.1708	0.8292	0.09
94.5	11,207	4,670	0.4167	0.5833	0.07
95.5	6,537	4,021	0.6151	0.3849	0.04
96.5	2,516	1,358	0.5399	0.4601	0.02
97.5	1,158	800	0.6909	0.3091	0.01
98.5	374		0.0000	1.0000	0.00
99.5	374		0.0000	1.0000	0.00
100.5	374		0.0000	1.0000	0.00
101.5	374		0.0000	1.0000	0.00
102.5	374		0.0000	1.0000	0.00
103.5	374	57	0.1515	0.8485	0.00
104.5	317		0.0000	1.0000	0.00
105.5	317	16	0.0506	0.9494	0.00
106.5	301	301	1.0000		0.00
107.5					

DUQUESNE LIGHT COMPANY

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	206,535,981	292,237	0.0014	0.9986	100.00
0.5	199,506,586	631,756	0.0032	0.9968	99.86
1.5	188,340,794	972,484	0.0052	0.9948	99.54
2.5	178,768,853	1,239,354	0.0069	0.9931	99.03
3.5	169,821,329	1,520,210	0.0090	0.9910	98.34
4.5	161,750,792	1,414,054	0.0087	0.9913	97.46
5.5	152,320,607	1,335,029	0.0088	0.9912	96.61
6.5	142,457,599	1,219,260	0.0086	0.9914	95.76
7.5	129,283,786	1,108,443	0.0086	0.9914	94.94
8.5	122,926,383	1,321,772	0.0108	0.9892	94.13
9.5	113,944,594	1,400,322	0.0123	0.9877	93.12
10.5	110,635,259	1,524,220	0.0138	0.9862	91.97
11.5	105,577,535	1,559,087	0.0148	0.9852	90.71
12.5	101,092,099	1,622,336	0.0160	0.9840	89.37
13.5	94,634,642	1,492,445	0.0158	0.9842	87.93
14.5	75,406,096	1,609,013	0.0213	0.9787	86.55
15.5	66,377,436	1,657,572	0.0250	0.9750	84.70
16.5	65,028,517	1,405,765	0.0216	0.9784	82.58
17.5	59,721,888	1,272,557	0.0213	0.9787	80.80
18.5	58,192,932	1,259,007	0.0216	0.9784	79.08
19.5	55,978,587	873,012	0.0156	0.9844	77.37
20.5	52,309,134	710,166	0.0136	0.9864	76.16
21.5	53,491,772	605,976	0.0113	0.9887	75.13
22.5	54,448,947	824,596	0.0151	0.9849	74.27
23.5	54,605,756	937,484	0.0172	0.9828	73.15
24.5	53,887,962	641,313	0.0119	0.9881	71.89
25.5	54,402,329	852,738	0.0157	0.9843	71.04
26.5	53,674,371	943,658	0.0176	0.9824	69.92
27.5	52,568,276	899,189	0.0171	0.9829	68.69
28.5	49,505,161	979,041	0.0198	0.9802	67.52
29.5	46,524,800	973,306	0.0209	0.9791	66.18
30.5	42,611,876	1,509,964	0.0354	0.9646	64.80
31.5	38,569,021	1,251,162	0.0324	0.9676	62.50
32.5	35,347,579	1,756,539	0.0497	0.9503	60.48
33.5	31,948,862	2,746,393	0.0860	0.9140	57.47
34.5	27,187,087	2,365,270	0.0870	0.9130	52.53
35.5	22,807,138	989,896	0.0434	0.9566	47.96
36.5	20,433,763	680,404	0.0333	0.9667	45.88
37.5	19,632,118	520,506	0.0265	0.9735	44.35
38.5	18,325,749	460,730	0.0251	0.9749	43.18

DUQUESNE LIGHT COMPANY

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	17,561,605	449,319	0.0256	0.9744	42.09
40.5	16,256,339	489,725	0.0301	0.9699	41.01
41.5	14,699,757	510,009	0.0347	0.9653	39.78
42.5	13,154,124	361,766	0.0275	0.9725	38.40
43.5	12,214,868	420,667	0.0344	0.9656	37.34
44.5	11,934,562	361,345	0.0303	0.9697	36.06
45.5	11,687,079	484,575	0.0415	0.9585	34.96
46.5	11,168,282	613,637	0.0549	0.9451	33.51
47.5	10,090,916	450,655	0.0447	0.9553	31.67
48.5	9,918,379	428,210	0.0432	0.9568	30.26
49.5	8,307,456	379,980	0.0457	0.9543	28.95
50.5	7,903,190	458,859	0.0581	0.9419	27.63
51.5	7,639,219	569,583	0.0746	0.9254	26.02
52.5	7,089,928	426,966	0.0602	0.9398	24.08
53.5	6,551,699	421,941	0.0644	0.9356	22.63
54.5	6,001,962	292,977	0.0488	0.9512	21.18
55.5	5,476,438	275,927	0.0504	0.9496	20.14
56.5	4,829,938	280,972	0.0582	0.9418	19.13
57.5	4,025,862	348,138	0.0865	0.9135	18.01
58.5	3,400,356	224,259	0.0660	0.9340	16.46
59.5	3,006,052	218,054	0.0725	0.9275	15.37
60.5	2,605,613	152,978	0.0587	0.9413	14.26
61.5	2,217,572	96,569	0.0435	0.9565	13.42
62.5	1,568,480	104,740	0.0668	0.9332	12.83
63.5	1,436,091	113,734	0.0792	0.9208	11.98
64.5	1,077,950	99,634	0.0924	0.9076	11.03
65.5	986,686	92,716	0.0940	0.9060	10.01
66.5	885,723	110,538	0.1248	0.8752	9.07
67.5	510,735	89,877	0.1760	0.8240	7.94
68.5	281,176	57,966	0.2062	0.7938	6.54
69.5	199,624	39,242	0.1966	0.8034	5.19
70.5	175,148	30,822	0.1760	0.8240	4.17
71.5	181,138	34,718	0.1917	0.8083	3.44
72.5	229,740	27,761	0.1208	0.8792	2.78
73.5	284,505	45,957	0.1615	0.8385	2.44
74.5	343,341	36,342	0.1058	0.8942	2.05
75.5	344,228	40,349	0.1172	0.8828	1.83
76.5	389,875	65,385	0.1677	0.8323	1.62
77.5	368,935	53,944	0.1462	0.8538	1.35
78.5	342,725	71,478	0.2086	0.7914	1.15

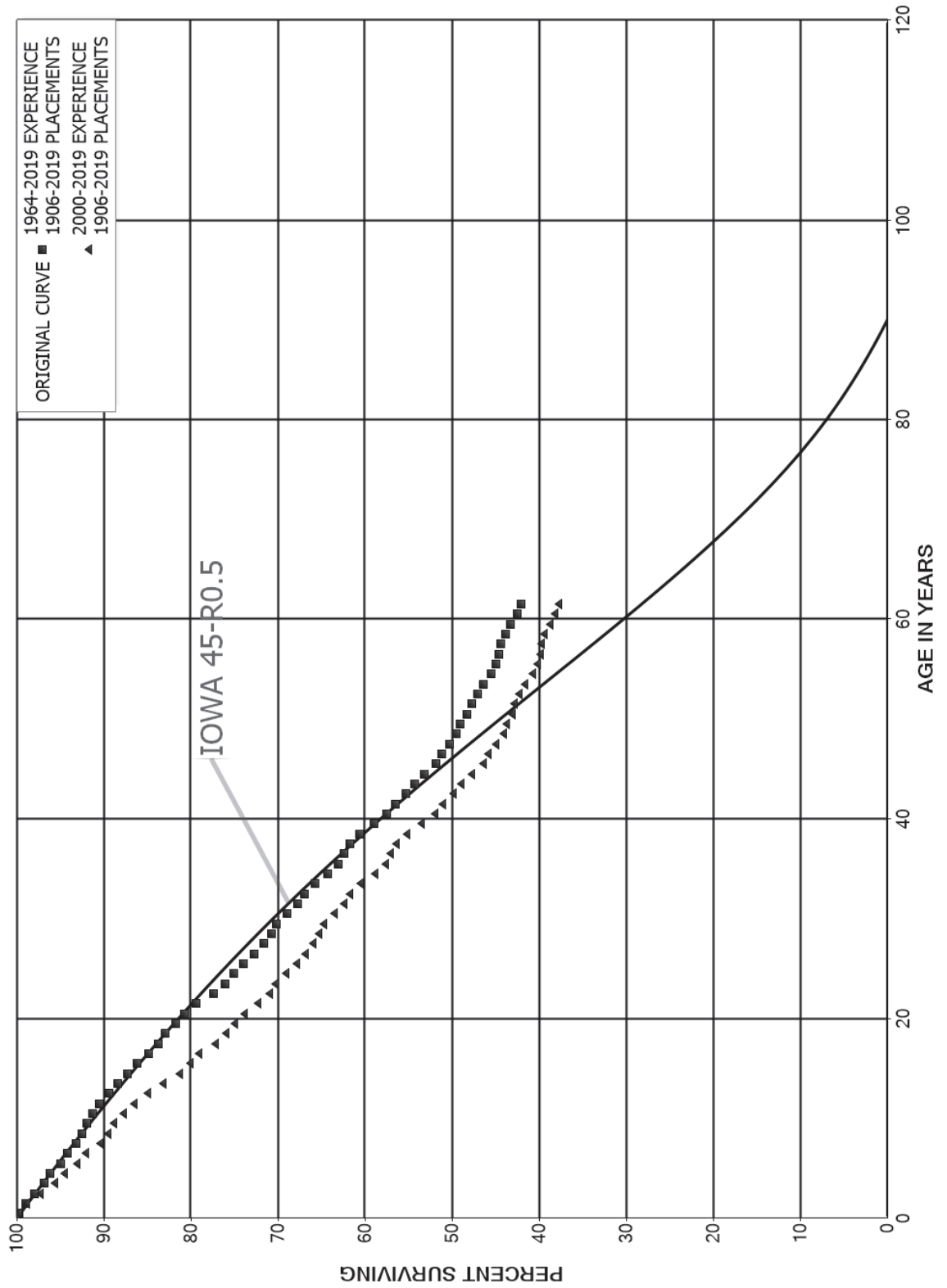
DUQUESNE LIGHT COMPANY

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	314,801	46,407	0.1474	0.8526	0.91
80.5	277,007	27,952	0.1009	0.8991	0.78
81.5	252,941	36,834	0.1456	0.8544	0.70
82.5	219,638	25,921	0.1180	0.8820	0.60
83.5	194,183	16,555	0.0853	0.9147	0.53
84.5	177,644	23,866	0.1343	0.8657	0.48
85.5	154,078	50,358	0.3268	0.6732	0.42
86.5	105,780	23,782	0.2248	0.7752	0.28
87.5	83,545	23,627	0.2828	0.7172	0.22
88.5	59,995	29,658	0.4943	0.5057	0.16
89.5	30,337	10,368	0.3418	0.6582	0.08
90.5	19,968	4,342	0.2174	0.7826	0.05
91.5	15,627	1,870	0.1197	0.8803	0.04
92.5	13,756	2,090	0.1519	0.8481	0.04
93.5	11,666	2,309	0.1979	0.8021	0.03
94.5	9,357	3,726	0.3982	0.6018	0.02
95.5	5,688	4,021	0.7069	0.2931	0.01
96.5	1,667	811	0.4863	0.5137	0.00
97.5	856	800	0.9339	0.0661	0.00
98.5	374		0.0000	1.0000	0.00
99.5	374		0.0000	1.0000	0.00
100.5	374		0.0000	1.0000	0.00
101.5	374		0.0000	1.0000	0.00
102.5	374		0.0000	1.0000	0.00
103.5	374	57	0.1515	0.8485	0.00
104.5	317		0.0000	1.0000	0.00
105.5	317	16	0.0506	0.9494	0.00
106.5	301	301	1.0000		0.00
107.5					

DUQUESNE LIGHT COMPANY
 ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1906-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	107,543,542	239,018	0.0022	0.9978	100.00
0.5	104,035,745	834,583	0.0080	0.9920	99.78
1.5	99,697,851	1,054,050	0.0106	0.9894	98.98
2.5	95,829,448	1,027,387	0.0107	0.9893	97.93
3.5	91,107,129	671,916	0.0074	0.9926	96.88
4.5	87,311,279	1,102,396	0.0126	0.9874	96.17
5.5	82,466,854	641,051	0.0078	0.9922	94.95
6.5	76,821,624	880,729	0.0115	0.9885	94.21
7.5	72,046,985	448,001	0.0062	0.9938	93.13
8.5	67,969,832	404,611	0.0060	0.9940	92.55
9.5	63,555,692	469,321	0.0074	0.9926	92.00
10.5	57,871,628	546,247	0.0094	0.9906	91.32
11.5	54,700,971	643,568	0.0118	0.9882	90.46
12.5	49,396,944	573,144	0.0116	0.9884	89.40
13.5	44,308,670	538,368	0.0122	0.9878	88.36
14.5	43,269,935	554,036	0.0128	0.9872	87.29
15.5	41,688,133	623,785	0.0150	0.9850	86.17
16.5	39,300,135	543,636	0.0138	0.9862	84.88
17.5	37,112,567	360,948	0.0097	0.9903	83.71
18.5	33,807,875	490,887	0.0145	0.9855	82.89
19.5	31,944,393	376,032	0.0118	0.9882	81.69
20.5	30,488,890	510,333	0.0167	0.9833	80.73
21.5	29,559,228	724,361	0.0245	0.9755	79.38
22.5	27,618,849	470,287	0.0170	0.9830	77.43
23.5	26,883,682	367,975	0.0137	0.9863	76.11
24.5	26,376,432	386,264	0.0146	0.9854	75.07
25.5	25,854,010	431,139	0.0167	0.9833	73.97
26.5	25,289,205	386,065	0.0153	0.9847	72.74
27.5	24,182,626	287,368	0.0119	0.9881	71.63
28.5	22,833,192	188,285	0.0082	0.9918	70.78
29.5	21,626,742	389,430	0.0180	0.9820	70.19
30.5	20,413,839	362,510	0.0178	0.9822	68.93
31.5	19,416,108	226,832	0.0117	0.9883	67.70
32.5	18,269,741	324,703	0.0178	0.9822	66.91
33.5	17,305,947	386,861	0.0224	0.9776	65.72
34.5	16,051,824	286,539	0.0179	0.9821	64.25
35.5	15,185,149	160,925	0.0106	0.9894	63.11
36.5	14,468,874	177,432	0.0123	0.9877	62.44
37.5	13,855,660	233,866	0.0169	0.9831	61.67
38.5	13,104,230	359,580	0.0274	0.9726	60.63

DUQUESNE LIGHT COMPANY

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1906-2019			EXPERIENCE BAND 1964-2019			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	11,989,068	293,216	0.0245	0.9755	58.97	
40.5	11,296,249	205,776	0.0182	0.9818	57.53	
41.5	10,290,497	210,888	0.0205	0.9795	56.48	
42.5	9,518,352	174,981	0.0184	0.9816	55.32	
43.5	8,974,576	184,811	0.0206	0.9794	54.30	
44.5	8,080,940	205,972	0.0255	0.9745	53.19	
45.5	7,074,546	82,866	0.0117	0.9883	51.83	
46.5	6,411,837	115,249	0.0180	0.9820	51.22	
47.5	5,996,980	90,111	0.0150	0.9850	50.30	
48.5	5,673,358	50,169	0.0088	0.9912	49.55	
49.5	5,245,286	82,631	0.0158	0.9842	49.11	
50.5	4,989,628	60,740	0.0122	0.9878	48.33	
51.5	4,436,812	66,027	0.0149	0.9851	47.75	
52.5	4,013,217	55,538	0.0138	0.9862	47.04	
53.5	3,758,115	68,726	0.0183	0.9817	46.38	
54.5	3,564,066	42,364	0.0119	0.9881	45.54	
55.5	3,433,916	27,099	0.0079	0.9921	45.00	
56.5	3,236,141	16,916	0.0052	0.9948	44.64	
57.5	3,025,612	37,564	0.0124	0.9876	44.41	
58.5	2,768,545	38,335	0.0138	0.9862	43.86	
59.5	2,411,486	39,407	0.0163	0.9837	43.25	
60.5	2,135,118	22,755	0.0107	0.9893	42.54	
61.5	1,906,576	14,999	0.0079	0.9921	42.09	
62.5	1,785,309	9,850	0.0055	0.9945	41.76	
63.5	1,473,230	16,310	0.0111	0.9889	41.53	
64.5	1,224,737	4,319	0.0035	0.9965	41.07	
65.5	948,465	4,604	0.0049	0.9951	40.92	
66.5	827,076	1,966	0.0024	0.9976	40.72	
67.5	742,154	3,251	0.0044	0.9956	40.63	
68.5	636,449	3,348	0.0053	0.9947	40.45	
69.5	583,811	5,606	0.0096	0.9904	40.24	
70.5	537,933	1,417	0.0026	0.9974	39.85	
71.5	464,647	1,258	0.0027	0.9973	39.74	
72.5	455,293	4,114	0.0090	0.9910	39.64	
73.5	444,478	837	0.0019	0.9981	39.28	
74.5	429,988	1,574	0.0037	0.9963	39.20	
75.5	421,795	743	0.0018	0.9982	39.06	
76.5	412,955	353	0.0009	0.9991	38.99	
77.5	397,079	469	0.0012	0.9988	38.96	
78.5	343,420		0.0000	1.0000	38.91	

DUQUESNE LIGHT COMPANY

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1906-2019			EXPERIENCE BAND 1964-2019			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	334,608	499	0.0015	0.9985	38.91	
80.5	331,647	3,279	0.0099	0.9901	38.86	
81.5	320,963		0.0000	1.0000	38.47	
82.5	279,014	852	0.0031	0.9969	38.47	
83.5	263,644	587	0.0022	0.9978	38.35	
84.5	258,949	407	0.0016	0.9984	38.27	
85.5	258,437	841	0.0033	0.9967	38.21	
86.5	248,222	585	0.0024	0.9976	38.08	
87.5	238,416	6,957	0.0292	0.9708	37.99	
88.5	207,176	6,123	0.0296	0.9704	36.89	
89.5	145,428	2,443	0.0168	0.9832	35.80	
90.5	88,347	752	0.0085	0.9915	35.19	
91.5	56,277	390	0.0069	0.9931	34.89	
92.5	32,436	1,200	0.0370	0.9630	34.65	
93.5	19,585		0.0000	1.0000	33.37	
94.5	14,777		0.0000	1.0000	33.37	
95.5	10,701	615	0.0575	0.9425	33.37	
96.5	9,175		0.0000	1.0000	31.45	
97.5	8,665		0.0000	1.0000	31.45	
98.5	7,920		0.0000	1.0000	31.45	
99.5	7,351		0.0000	1.0000	31.45	
100.5	7,075		0.0000	1.0000	31.45	
101.5	1,270		0.0000	1.0000	31.45	
102.5	1,223		0.0000	1.0000	31.45	
103.5	578		0.0000	1.0000	31.45	
104.5	578		0.0000	1.0000	31.45	
105.5	578		0.0000	1.0000	31.45	
106.5	373		0.0000	1.0000	31.45	
107.5	313		0.0000	1.0000	31.45	
108.5	313		0.0000	1.0000	31.45	
109.5	313		0.0000	1.0000	31.45	
110.5	313		0.0000	1.0000	31.45	
111.5	297		0.0000	1.0000	31.45	
112.5	297		0.0000	1.0000	31.45	
113.5					31.45	

DUQUESNE LIGHT COMPANY

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1906-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	61,825,752	233,220	0.0038	0.9962	100.00
0.5	58,942,451	555,586	0.0094	0.9906	99.62
1.5	54,628,578	839,784	0.0154	0.9846	98.68
2.5	50,523,669	858,331	0.0170	0.9830	97.17
3.5	45,086,107	523,762	0.0116	0.9884	95.52
4.5	41,131,555	623,069	0.0151	0.9849	94.41
5.5	36,491,895	420,823	0.0115	0.9885	92.98
6.5	31,053,495	539,050	0.0174	0.9826	91.90
7.5	27,594,076	266,306	0.0097	0.9903	90.31
8.5	25,127,306	210,190	0.0084	0.9916	89.44
9.5	22,459,571	258,659	0.0115	0.9885	88.69
10.5	19,891,923	297,402	0.0150	0.9850	87.67
11.5	17,736,628	322,011	0.0182	0.9818	86.36
12.5	16,231,303	337,235	0.0208	0.9792	84.79
13.5	14,340,239	320,337	0.0223	0.9777	83.03
14.5	14,394,405	223,066	0.0155	0.9845	81.17
15.5	14,750,344	183,816	0.0125	0.9875	79.91
16.5	13,789,902	331,148	0.0240	0.9760	78.92
17.5	12,394,036	190,306	0.0154	0.9846	77.02
18.5	11,719,140	158,033	0.0135	0.9865	75.84
19.5	11,255,414	169,650	0.0151	0.9849	74.82
20.5	10,765,660	217,122	0.0202	0.9798	73.69
21.5	11,429,092	218,131	0.0191	0.9809	72.20
22.5	11,502,811	98,630	0.0086	0.9914	70.83
23.5	11,575,391	215,876	0.0186	0.9814	70.22
24.5	12,248,451	204,645	0.0167	0.9833	68.91
25.5	13,132,627	209,012	0.0159	0.9841	67.76
26.5	13,813,637	186,284	0.0135	0.9865	66.68
27.5	13,712,943	131,410	0.0096	0.9904	65.78
28.5	12,980,589	109,697	0.0085	0.9915	65.15
29.5	12,619,734	244,137	0.0193	0.9807	64.60
30.5	11,971,743	193,761	0.0162	0.9838	63.35
31.5	12,029,900	131,880	0.0110	0.9890	62.32
32.5	11,477,920	239,000	0.0208	0.9792	61.64
33.5	10,863,107	289,028	0.0266	0.9734	60.36
34.5	10,087,805	217,059	0.0215	0.9785	58.75
35.5	9,507,277	80,128	0.0084	0.9916	57.49
36.5	9,324,605	121,185	0.0130	0.9870	57.00
37.5	9,131,382	190,679	0.0209	0.9791	56.26
38.5	8,854,467	266,427	0.0301	0.9699	55.09

DUQUESNE LIGHT COMPANY

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1906-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,434,038	250,029	0.0296	0.9704	53.43
40.5	8,027,624	145,008	0.0181	0.9819	51.85
41.5	7,456,463	173,894	0.0233	0.9767	50.91
42.5	7,052,179	127,968	0.0181	0.9819	49.72
43.5	6,947,758	164,636	0.0237	0.9763	48.82
44.5	6,352,664	185,074	0.0291	0.9709	47.66
45.5	5,609,989	64,800	0.0116	0.9884	46.27
46.5	5,092,838	106,157	0.0208	0.9792	45.74
47.5	4,744,747	87,183	0.0184	0.9816	44.79
48.5	4,532,634	33,932	0.0075	0.9925	43.96
49.5	4,163,461	60,736	0.0146	0.9854	43.63
50.5	3,977,631	25,498	0.0064	0.9936	43.00
51.5	3,532,892	49,185	0.0139	0.9861	42.72
52.5	3,143,430	47,210	0.0150	0.9850	42.13
53.5	2,929,785	60,277	0.0206	0.9794	41.49
54.5	2,771,441	36,919	0.0133	0.9867	40.64
55.5	2,657,542	22,008	0.0083	0.9917	40.10
56.5	2,480,068	10,405	0.0042	0.9958	39.77
57.5	2,304,179	19,986	0.0087	0.9913	39.60
58.5	2,131,828	34,018	0.0160	0.9840	39.26
59.5	1,792,169	27,187	0.0152	0.9848	38.63
60.5	1,531,324	17,774	0.0116	0.9884	38.04
61.5	1,319,117	10,984	0.0083	0.9917	37.60
62.5	1,245,016	9,732	0.0078	0.9922	37.29
63.5	1,007,966	11,857	0.0118	0.9882	37.00
64.5	807,061	3,214	0.0040	0.9960	36.56
65.5	624,038	4,078	0.0065	0.9935	36.42
66.5	544,611	1,465	0.0027	0.9973	36.18
67.5	494,299	3,050	0.0062	0.9938	36.08
68.5	414,682	1,325	0.0032	0.9968	35.86
69.5	421,477	4,363	0.0104	0.9896	35.75
70.5	431,090	1,211	0.0028	0.9972	35.38
71.5	388,946	1,258	0.0032	0.9968	35.28
72.5	406,245	4,114	0.0101	0.9899	35.16
73.5	406,540	470	0.0012	0.9988	34.81
74.5	403,585	1,574	0.0039	0.9961	34.77
75.5	405,208	743	0.0018	0.9982	34.63
76.5	399,866	353	0.0009	0.9991	34.57
77.5	385,206	466	0.0012	0.9988	34.54
78.5	332,642		0.0000	1.0000	34.49

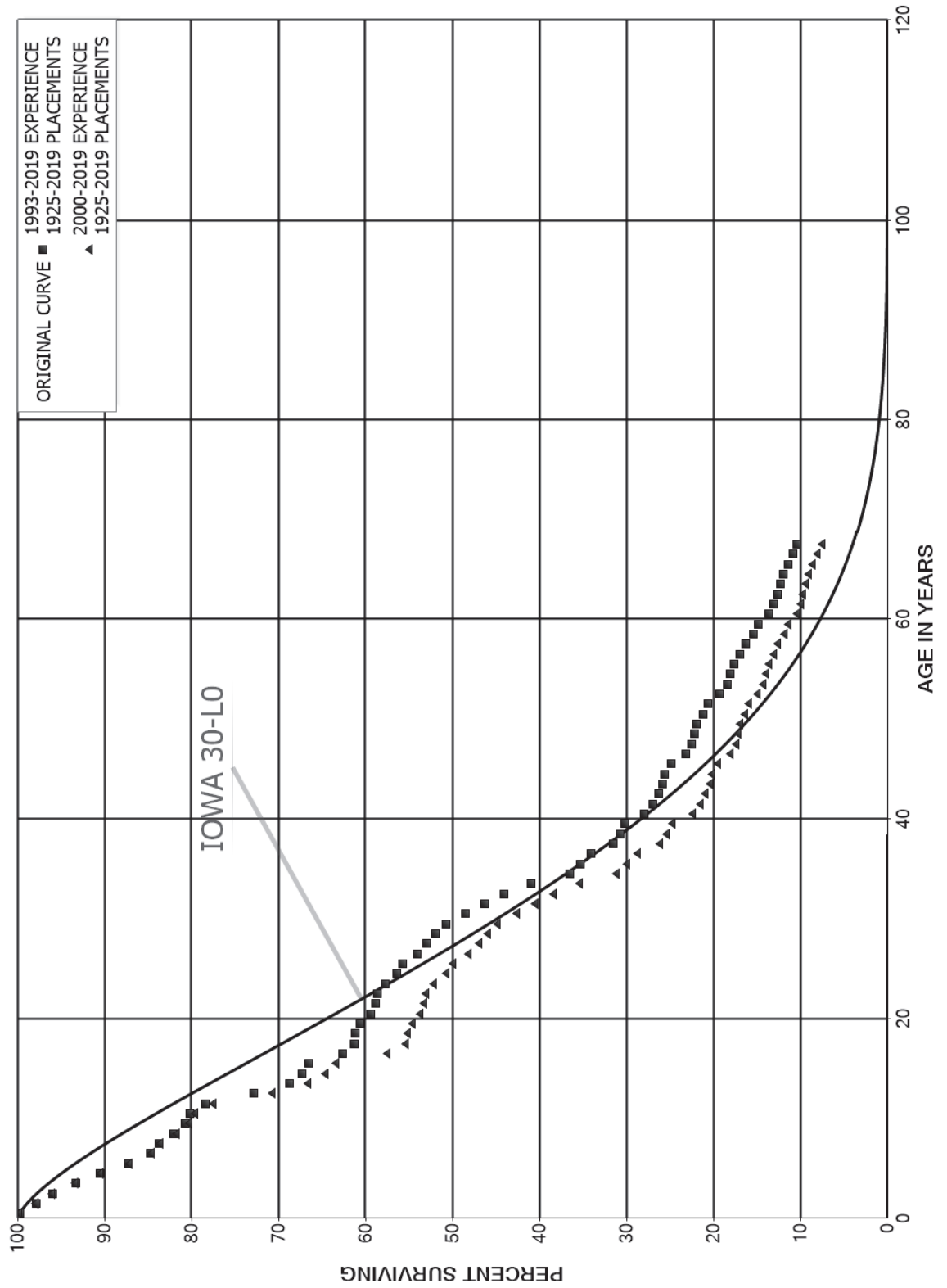
DUQUESNE LIGHT COMPANY

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1906-2019			EXPERIENCE BAND 2000-2019			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	325,545	446	0.0014	0.9986	34.49	
80.5	322,900	1,863	0.0058	0.9942	34.45	
81.5	319,418		0.0000	1.0000	34.25	
82.5	277,835	852	0.0031	0.9969	34.25	
83.5	263,078	587	0.0022	0.9978	34.14	
84.5	258,382	407	0.0016	0.9984	34.07	
85.5	257,870	841	0.0033	0.9967	34.01	
86.5	247,850	585	0.0024	0.9976	33.90	
87.5	238,104	6,957	0.0292	0.9708	33.82	
88.5	206,863	6,123	0.0296	0.9704	32.83	
89.5	145,116	2,443	0.0168	0.9832	31.86	
90.5	88,035	752	0.0085	0.9915	31.33	
91.5	55,980	390	0.0070	0.9930	31.06	
92.5	32,139	1,200	0.0373	0.9627	30.84	
93.5	19,585		0.0000	1.0000	29.69	
94.5	14,777		0.0000	1.0000	29.69	
95.5	10,701	615	0.0575	0.9425	29.69	
96.5	9,175		0.0000	1.0000	27.98	
97.5	8,665		0.0000	1.0000	27.98	
98.5	7,920		0.0000	1.0000	27.98	
99.5	7,351		0.0000	1.0000	27.98	
100.5	7,075		0.0000	1.0000	27.98	
101.5	1,270		0.0000	1.0000	27.98	
102.5	1,223		0.0000	1.0000	27.98	
103.5	578		0.0000	1.0000	27.98	
104.5	578		0.0000	1.0000	27.98	
105.5	578		0.0000	1.0000	27.98	
106.5	373		0.0000	1.0000	27.98	
107.5	313		0.0000	1.0000	27.98	
108.5	313		0.0000	1.0000	27.98	
109.5	313		0.0000	1.0000	27.98	
110.5	313		0.0000	1.0000	27.98	
111.5	297		0.0000	1.0000	27.98	
112.5	297		0.0000	1.0000	27.98	
113.5					27.98	

DUQUESNE LIGHT COMPANY
 ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2019

EXPERIENCE BAND 1993-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	56,695,165	150,168	0.0026	0.9974	100.00
0.5	53,925,602	1,019,055	0.0189	0.9811	99.74
1.5	47,335,867	922,891	0.0195	0.9805	97.85
2.5	42,363,808	1,189,723	0.0281	0.9719	95.94
3.5	38,655,155	1,151,598	0.0298	0.9702	93.25
4.5	35,506,809	1,271,206	0.0358	0.9642	90.47
5.5	29,963,089	856,867	0.0286	0.9714	87.23
6.5	25,487,165	295,092	0.0116	0.9884	84.74
7.5	23,913,073	479,408	0.0200	0.9800	83.76
8.5	20,506,364	325,100	0.0159	0.9841	82.08
9.5	19,240,492	135,369	0.0070	0.9930	80.78
10.5	18,186,956	411,061	0.0226	0.9774	80.21
11.5	13,317,934	940,835	0.0706	0.9294	78.39
12.5	13,714,353	776,230	0.0566	0.9434	72.86
13.5	14,262,647	295,541	0.0207	0.9793	68.73
14.5	13,552,704	161,601	0.0119	0.9881	67.31
15.5	14,749,161	865,136	0.0587	0.9413	66.51
16.5	12,446,714	269,771	0.0217	0.9783	62.60
17.5	11,816,787	21,825	0.0018	0.9982	61.25
18.5	10,655,697	87,669	0.0082	0.9918	61.13
19.5	10,633,633	216,317	0.0203	0.9797	60.63
20.5	10,557,449	99,994	0.0095	0.9905	59.40
21.5	10,973,785	50,523	0.0046	0.9954	58.84
22.5	12,190,911	168,188	0.0138	0.9862	58.56
23.5	12,209,861	280,699	0.0230	0.9770	57.76
24.5	12,055,995	150,487	0.0125	0.9875	56.43
25.5	12,018,761	358,184	0.0298	0.9702	55.72
26.5	11,923,142	248,871	0.0209	0.9791	54.06
27.5	12,072,076	229,952	0.0190	0.9810	52.94
28.5	11,613,726	268,266	0.0231	0.9769	51.93
29.5	11,185,115	491,057	0.0439	0.9561	50.73
30.5	10,518,084	480,184	0.0457	0.9543	48.50
31.5	9,812,104	475,609	0.0485	0.9515	46.29
32.5	8,734,620	617,280	0.0707	0.9293	44.04
33.5	7,917,915	852,659	0.1077	0.8923	40.93
34.5	7,549,598	257,748	0.0341	0.9659	36.52
35.5	7,473,372	264,395	0.0354	0.9646	35.28
36.5	7,129,703	532,704	0.0747	0.9253	34.03
37.5	5,708,869	129,549	0.0227	0.9773	31.49
38.5	5,336,090	108,425	0.0203	0.9797	30.77

DUQUESNE LIGHT COMPANY

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2019

EXPERIENCE BAND 1993-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,354,524	396,673	0.0741	0.9259	30.15
40.5	4,967,513	168,370	0.0339	0.9661	27.91
41.5	4,911,585	118,074	0.0240	0.9760	26.97
42.5	4,981,834	96,787	0.0194	0.9806	26.32
43.5	5,012,814	44,463	0.0089	0.9911	25.81
44.5	4,718,828	140,072	0.0297	0.9703	25.58
45.5	4,419,521	295,159	0.0668	0.9332	24.82
46.5	4,053,755	121,942	0.0301	0.9699	23.16
47.5	3,552,485	44,646	0.0126	0.9874	22.46
48.5	3,339,405	43,579	0.0130	0.9870	22.18
49.5	3,174,954	109,267	0.0344	0.9656	21.89
50.5	2,934,376	77,152	0.0263	0.9737	21.14
51.5	2,585,011	157,384	0.0609	0.9391	20.58
52.5	2,125,883	100,364	0.0472	0.9528	19.33
53.5	1,933,512	40,193	0.0208	0.9792	18.42
54.5	1,858,940	44,138	0.0237	0.9763	18.03
55.5	1,753,743	67,777	0.0386	0.9614	17.61
56.5	1,595,635	56,942	0.0357	0.9643	16.93
57.5	1,515,336	90,778	0.0599	0.9401	16.32
58.5	1,374,769	42,613	0.0310	0.9690	15.34
59.5	1,063,048	93,312	0.0878	0.9122	14.87
60.5	921,166	36,971	0.0401	0.9599	13.56
61.5	799,880	23,642	0.0296	0.9704	13.02
62.5	711,252	19,251	0.0271	0.9729	12.63
63.5	659,706	20,198	0.0306	0.9694	12.29
64.5	606,150	28,480	0.0470	0.9530	11.92
65.5	627,171	27,714	0.0442	0.9558	11.36
66.5	567,173	21,172	0.0373	0.9627	10.85
67.5	488,393	8,618	0.0176	0.9824	10.45
68.5	461,218	834	0.0018	0.9982	10.26
69.5	435,330		0.0000	1.0000	10.25
70.5	379,913	8,537	0.0225	0.9775	10.25
71.5	348,714	3,066	0.0088	0.9912	10.02
72.5	341,785	345	0.0010	0.9990	9.93
73.5	338,707	27,240	0.0804	0.9196	9.92
74.5	311,353	7,926	0.0255	0.9745	9.12
75.5	296,419	8,015	0.0270	0.9730	8.89
76.5	287,002	9,001	0.0314	0.9686	8.65
77.5	273,909	2,645	0.0097	0.9903	8.38
78.5	249,162	7,658	0.0307	0.9693	8.30

DUQUESNE LIGHT COMPANY

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2019			EXPERIENCE BAND 1993-2019			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	233,817	5,291	0.0226	0.9774	8.04	
80.5	225,000		0.0000	1.0000	7.86	
81.5	219,923	10,369	0.0471	0.9529	7.86	
82.5	199,028	2,572	0.0129	0.9871	7.49	
83.5	189,788	2,662	0.0140	0.9860	7.39	
84.5	184,356		0.0000	1.0000	7.29	
85.5	184,356	2,572	0.0140	0.9860	7.29	
86.5	180,374		0.0000	1.0000	7.19	
87.5	178,367	2,220	0.0124	0.9876	7.19	
88.5	144,302	2,572	0.0178	0.9822	7.10	
89.5	120,829	2,662	0.0220	0.9780	6.97	
90.5	41,377		0.0000	1.0000	6.82	
91.5	16,448		0.0000	1.0000	6.82	
92.5	449		0.0000	1.0000	6.82	
93.5					6.82	

DUQUESNE LIGHT COMPANY

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	56,520,112	150,168	0.0027	0.9973	100.00
0.5	53,818,787	1,019,055	0.0189	0.9811	99.73
1.5	47,203,653	922,891	0.0196	0.9804	97.85
2.5	42,240,924	1,189,723	0.0282	0.9718	95.93
3.5	38,173,477	1,151,598	0.0302	0.9698	93.23
4.5	34,719,498	1,271,206	0.0366	0.9634	90.42
5.5	28,807,870	856,867	0.0297	0.9703	87.11
6.5	23,937,061	295,092	0.0123	0.9877	84.52
7.5	21,458,489	479,408	0.0223	0.9777	83.47
8.5	18,030,437	325,100	0.0180	0.9820	81.61
9.5	16,992,082	135,369	0.0080	0.9920	80.14
10.5	15,565,141	411,061	0.0264	0.9736	79.50
11.5	10,792,976	940,835	0.0872	0.9128	77.40
12.5	10,410,999	606,392	0.0582	0.9418	70.65
13.5	9,433,685	295,541	0.0313	0.9687	66.54
14.5	8,745,848	161,601	0.0185	0.9815	64.45
15.5	9,413,152	865,136	0.0919	0.9081	63.26
16.5	7,075,900	269,771	0.0381	0.9619	57.45
17.5	7,958,828	21,825	0.0027	0.9973	55.26
18.5	8,327,134	87,669	0.0105	0.9895	55.11
19.5	7,945,609	125,778	0.0158	0.9842	54.53
20.5	9,109,201	87,715	0.0096	0.9904	53.66
21.5	9,537,725	30,103	0.0032	0.9968	53.15
22.5	9,640,383	158,308	0.0164	0.9836	52.98
23.5	9,714,732	276,865	0.0285	0.9715	52.11
24.5	9,850,747	149,209	0.0151	0.9849	50.62
25.5	9,898,792	358,184	0.0362	0.9638	49.86
26.5	9,917,983	248,871	0.0251	0.9749	48.05
27.5	10,936,031	228,195	0.0209	0.9791	46.85
28.5	10,511,644	268,266	0.0255	0.9745	45.87
29.5	10,148,357	486,329	0.0479	0.9521	44.70
30.5	9,462,393	475,506	0.0503	0.9497	42.56
31.5	8,847,033	475,609	0.0538	0.9462	40.42
32.5	7,990,031	617,280	0.0773	0.9227	38.25
33.5	7,169,187	852,659	0.1189	0.8811	35.29
34.5	6,373,591	249,553	0.0392	0.9608	31.09
35.5	6,250,373	254,958	0.0408	0.9592	29.88
36.5	5,814,926	527,371	0.0907	0.9093	28.66
37.5	4,373,732	127,561	0.0292	0.9708	26.06
38.5	3,938,925	108,425	0.0275	0.9725	25.30

DUQUESNE LIGHT COMPANY

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,230,109	396,666	0.0938	0.9062	24.60
40.5	4,065,303	159,674	0.0393	0.9607	22.30
41.5	4,104,961	118,074	0.0288	0.9712	21.42
42.5	4,134,298	95,761	0.0232	0.9768	20.80
43.5	4,198,168	44,463	0.0106	0.9894	20.32
44.5	4,052,320	140,072	0.0346	0.9654	20.11
45.5	3,811,936	295,159	0.0774	0.9226	19.41
46.5	3,607,055	121,274	0.0336	0.9664	17.91
47.5	3,318,914	44,646	0.0135	0.9865	17.31
48.5	3,150,453	40,022	0.0127	0.9873	17.07
49.5	3,037,213	109,267	0.0360	0.9640	16.86
50.5	2,879,061	77,152	0.0268	0.9732	16.25
51.5	2,565,260	157,384	0.0614	0.9386	15.81
52.5	2,105,558	100,364	0.0477	0.9523	14.84
53.5	1,892,956	40,193	0.0212	0.9788	14.14
54.5	1,809,806	44,138	0.0244	0.9756	13.84
55.5	1,707,453	67,777	0.0397	0.9603	13.50
56.5	1,545,840	56,942	0.0368	0.9632	12.96
57.5	1,459,408	90,778	0.0622	0.9378	12.49
58.5	1,329,711	42,613	0.0320	0.9680	11.71
59.5	1,027,067	93,312	0.0909	0.9091	11.33
60.5	888,331	36,971	0.0416	0.9584	10.30
61.5	770,486	23,642	0.0307	0.9693	9.88
62.5	691,866	19,251	0.0278	0.9722	9.57
63.5	593,192	20,198	0.0340	0.9660	9.31
64.5	501,594	28,480	0.0568	0.9432	8.99
65.5	425,731	27,714	0.0651	0.9349	8.48
66.5	335,419	21,172	0.0631	0.9369	7.93
67.5	233,729	8,618	0.0369	0.9631	7.43
68.5	265,827	244	0.0009	0.9991	7.15
69.5	280,385		0.0000	1.0000	7.15
70.5	321,852	8,537	0.0265	0.9735	7.15
71.5	322,396	3,066	0.0095	0.9905	6.96
72.5	340,374	293	0.0009	0.9991	6.89
73.5	338,404	27,240	0.0805	0.9195	6.88
74.5	311,353	7,926	0.0255	0.9745	6.33
75.5	296,419	8,015	0.0270	0.9730	6.17
76.5	287,002	9,001	0.0314	0.9686	6.00
77.5	273,909	2,645	0.0097	0.9903	5.81
78.5	249,162	7,658	0.0307	0.9693	5.76

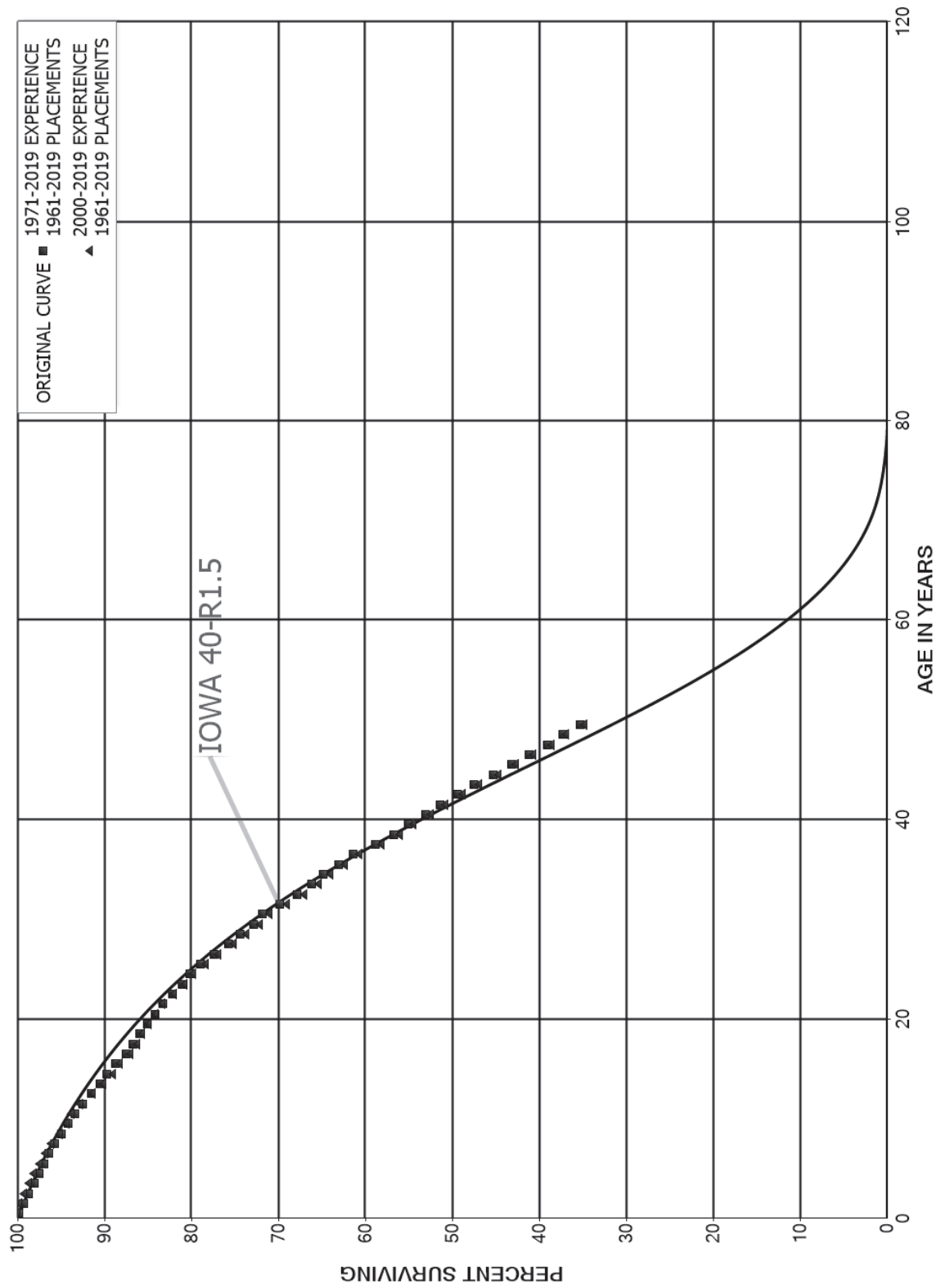
DUQUESNE LIGHT COMPANY

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	233,817	5,291	0.0226	0.9774	5.58
80.5	225,000		0.0000	1.0000	5.45
81.5	219,923	10,369	0.0471	0.9529	5.45
82.5	199,028	2,572	0.0129	0.9871	5.20
83.5	189,788	2,662	0.0140	0.9860	5.13
84.5	184,356		0.0000	1.0000	5.06
85.5	184,356	2,572	0.0140	0.9860	5.06
86.5	180,374		0.0000	1.0000	4.99
87.5	178,367	2,220	0.0124	0.9876	4.99
88.5	144,302	2,572	0.0178	0.9822	4.93
89.5	120,829	2,662	0.0220	0.9780	4.84
90.5	41,377		0.0000	1.0000	4.73
91.5	16,448		0.0000	1.0000	4.73
92.5	449		0.0000	1.0000	4.73
93.5					4.73

DUQUESNE LIGHT COMPANY
 ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RESIDENTIAL DISTRIBUTION
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RESIDENTIAL DISTRIBUTION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1961-2019

EXPERIENCE BAND 1971-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	41,723,060	84,307	0.0020	0.9980	100.00
0.5	40,385,994	211,148	0.0052	0.9948	99.80
1.5	38,735,026	234,632	0.0061	0.9939	99.28
2.5	37,437,806	213,974	0.0057	0.9943	98.67
3.5	34,609,548	196,305	0.0057	0.9943	98.11
4.5	33,265,798	189,945	0.0057	0.9943	97.55
5.5	30,409,524	190,765	0.0063	0.9937	97.00
6.5	27,014,607	171,618	0.0064	0.9936	96.39
7.5	24,582,829	222,865	0.0091	0.9909	95.78
8.5	22,798,570	171,100	0.0075	0.9925	94.91
9.5	20,464,549	166,278	0.0081	0.9919	94.20
10.5	19,161,985	179,670	0.0094	0.9906	93.43
11.5	17,633,000	208,033	0.0118	0.9882	92.55
12.5	16,059,635	170,901	0.0106	0.9894	91.46
13.5	14,505,941	130,853	0.0090	0.9910	90.49
14.5	14,388,879	143,565	0.0100	0.9900	89.67
15.5	14,275,426	206,941	0.0145	0.9855	88.78
16.5	13,456,242	124,845	0.0093	0.9907	87.49
17.5	12,301,840	106,169	0.0086	0.9914	86.68
18.5	11,900,416	119,853	0.0101	0.9899	85.93
19.5	11,672,886	115,564	0.0099	0.9901	85.07
20.5	11,365,611	122,141	0.0107	0.9893	84.22
21.5	11,279,148	155,449	0.0138	0.9862	83.32
22.5	10,963,069	146,453	0.0134	0.9866	82.17
23.5	10,599,491	119,733	0.0113	0.9887	81.07
24.5	10,171,457	156,799	0.0154	0.9846	80.16
25.5	9,730,253	190,237	0.0196	0.9804	78.92
26.5	9,221,634	195,880	0.0212	0.9788	77.38
27.5	8,832,301	158,789	0.0180	0.9820	75.73
28.5	8,032,503	160,447	0.0200	0.9800	74.37
29.5	7,411,439	104,683	0.0141	0.9859	72.89
30.5	6,237,149	180,132	0.0289	0.9711	71.86
31.5	5,650,880	159,256	0.0282	0.9718	69.78
32.5	5,090,505	121,398	0.0238	0.9762	67.82
33.5	4,579,222	96,204	0.0210	0.9790	66.20
34.5	4,042,285	106,494	0.0263	0.9737	64.81
35.5	3,680,918	97,028	0.0264	0.9736	63.10
36.5	3,274,698	137,849	0.0421	0.9579	61.44
37.5	3,132,576	112,159	0.0358	0.9642	58.85
38.5	3,026,829	88,469	0.0292	0.9708	56.74

DUQUESNE LIGHT COMPANY

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RESIDENTIAL DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1961-2019			EXPERIENCE BAND 1971-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,670,591	97,332	0.0364	0.9636	55.09
40.5	2,255,277	73,211	0.0325	0.9675	53.08
41.5	1,947,476	74,783	0.0384	0.9616	51.35
42.5	1,704,265	65,191	0.0383	0.9617	49.38
43.5	1,470,159	69,834	0.0475	0.9525	47.49
44.5	1,416,451	64,969	0.0459	0.9541	45.24
45.5	913,948	42,028	0.0460	0.9540	43.16
46.5	592,625	30,887	0.0521	0.9479	41.18
47.5	473,621	20,587	0.0435	0.9565	39.03
48.5	338,521	18,997	0.0561	0.9439	37.34
49.5	230,574	8,019	0.0348	0.9652	35.24
50.5	144,553	8,239	0.0570	0.9430	34.01
51.5	113,507	2,532	0.0223	0.9777	32.08
52.5	73,360	7,428	0.1013	0.8987	31.36
53.5	28,228	5,916	0.2096	0.7904	28.19
54.5	11,547		0.0000	1.0000	22.28
55.5	9,827		0.0000	1.0000	22.28
56.5	9,827		0.0000	1.0000	22.28
57.5	9,412		0.0000	1.0000	22.28
58.5					22.28

DUQUESNE LIGHT COMPANY

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RESIDENTIAL DISTRIBUTION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1961-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	29,968,187	8,422	0.0003	0.9997	100.00
0.5	28,476,322	77,863	0.0027	0.9973	99.97
1.5	26,796,448	146,414	0.0055	0.9945	99.70
2.5	25,460,565	134,404	0.0053	0.9947	99.15
3.5	22,807,160	139,648	0.0061	0.9939	98.63
4.5	21,862,137	145,334	0.0066	0.9934	98.03
5.5	19,378,886	132,784	0.0069	0.9931	97.37
6.5	16,440,383	105,096	0.0064	0.9936	96.71
7.5	14,319,843	153,537	0.0107	0.9893	96.09
8.5	13,320,731	108,834	0.0082	0.9918	95.06
9.5	11,580,667	73,137	0.0063	0.9937	94.28
10.5	11,601,219	125,608	0.0108	0.9892	93.69
11.5	10,617,327	155,038	0.0146	0.9854	92.67
12.5	9,567,220	131,770	0.0138	0.9862	91.32
13.5	8,537,986	101,514	0.0119	0.9881	90.06
14.5	9,001,001	79,390	0.0088	0.9912	88.99
15.5	9,265,126	138,163	0.0149	0.9851	88.21
16.5	8,900,493	72,866	0.0082	0.9918	86.89
17.5	7,805,173	53,997	0.0069	0.9931	86.18
18.5	7,458,117	63,899	0.0086	0.9914	85.58
19.5	7,716,690	69,791	0.0090	0.9910	84.85
20.5	8,133,345	77,603	0.0095	0.9905	84.08
21.5	8,530,543	135,406	0.0159	0.9841	83.28
22.5	8,499,486	123,934	0.0146	0.9854	81.96
23.5	8,473,973	111,646	0.0132	0.9868	80.76
24.5	8,144,553	146,143	0.0179	0.9821	79.70
25.5	8,480,786	158,757	0.0187	0.9813	78.27
26.5	8,465,399	193,958	0.0229	0.9771	76.80
27.5	8,217,186	158,789	0.0193	0.9807	75.04
28.5	7,618,206	160,447	0.0211	0.9789	73.59
29.5	7,152,377	104,683	0.0146	0.9854	72.04
30.5	6,112,486	180,132	0.0295	0.9705	70.99
31.5	5,564,376	159,256	0.0286	0.9714	68.90
32.5	5,059,337	121,398	0.0240	0.9760	66.93
33.5	4,573,316	96,204	0.0210	0.9790	65.32
34.5	4,042,285	106,494	0.0263	0.9737	63.95
35.5	3,680,918	97,028	0.0264	0.9736	62.26
36.5	3,274,698	137,849	0.0421	0.9579	60.62
37.5	3,132,576	112,159	0.0358	0.9642	58.07
38.5	3,026,829	88,469	0.0292	0.9708	55.99

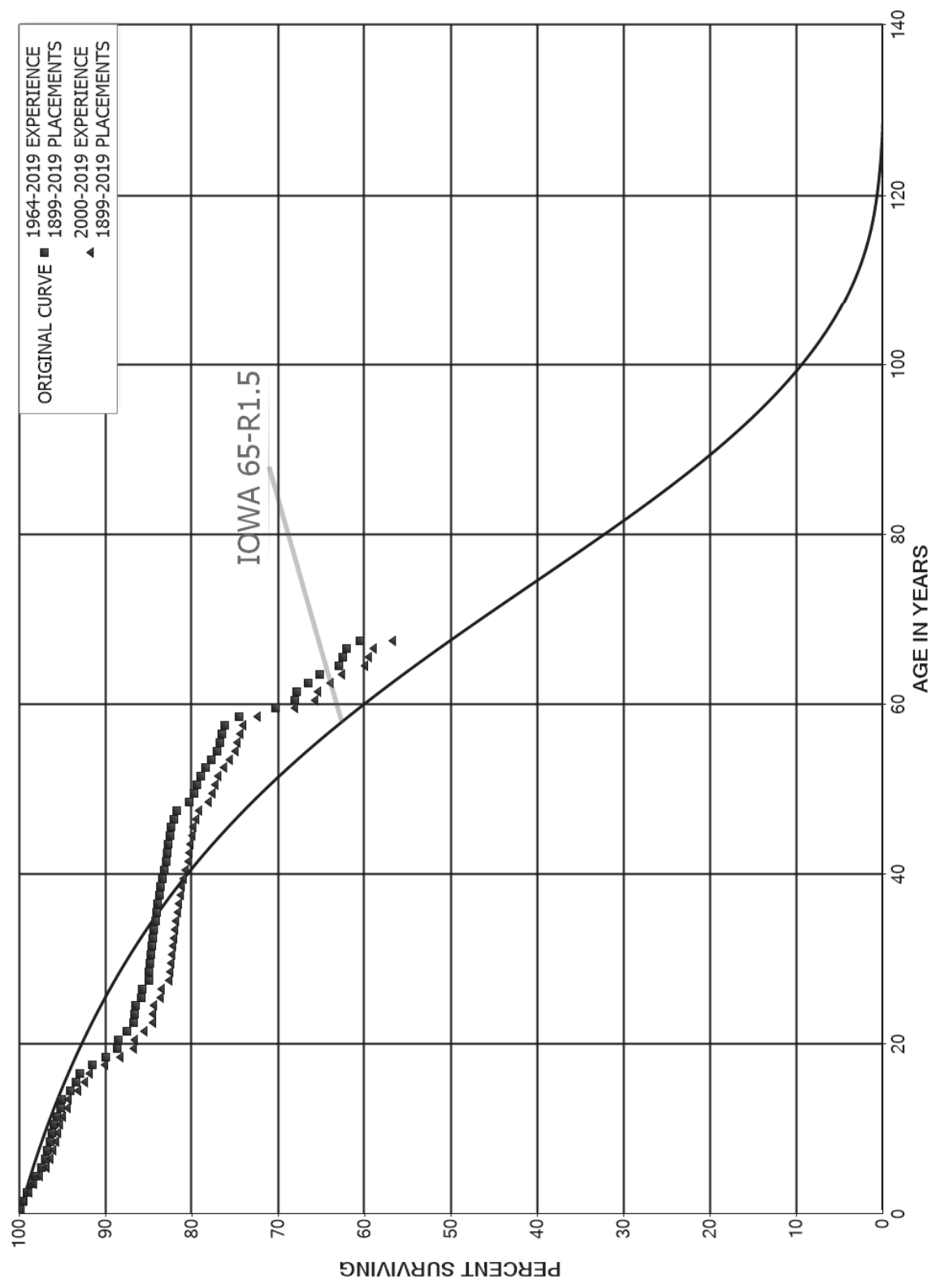
DUQUESNE LIGHT COMPANY

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RESIDENTIAL DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1961-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,670,591	97,332	0.0364	0.9636	54.35
40.5	2,255,277	73,211	0.0325	0.9675	52.37
41.5	1,947,476	74,783	0.0384	0.9616	50.67
42.5	1,704,265	65,191	0.0383	0.9617	48.73
43.5	1,470,159	69,834	0.0475	0.9525	46.86
44.5	1,416,451	64,969	0.0459	0.9541	44.64
45.5	913,948	42,028	0.0460	0.9540	42.59
46.5	592,625	30,887	0.0521	0.9479	40.63
47.5	473,621	20,587	0.0435	0.9565	38.51
48.5	338,521	18,997	0.0561	0.9439	36.84
49.5	230,574	8,019	0.0348	0.9652	34.77
50.5	144,553	8,239	0.0570	0.9430	33.56
51.5	113,507	2,532	0.0223	0.9777	31.65
52.5	73,360	7,428	0.1013	0.8987	30.94
53.5	28,228	5,916	0.2096	0.7904	27.81
54.5	11,547		0.0000	1.0000	21.98
55.5	9,827		0.0000	1.0000	21.98
56.5	9,827		0.0000	1.0000	21.98
57.5	9,412		0.0000	1.0000	21.98
58.5					21.98

DUQUESNE LIGHT COMPANY
 ACCOUNT 369.2 SERVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 369.2 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	60,977,844	88,381	0.0014	0.9986	100.00
0.5	58,343,946	204,319	0.0035	0.9965	99.86
1.5	55,646,183	266,268	0.0048	0.9952	99.51
2.5	54,724,803	275,415	0.0050	0.9950	99.03
3.5	55,080,627	283,809	0.0052	0.9948	98.53
4.5	54,950,099	348,035	0.0063	0.9937	98.02
5.5	54,602,589	239,029	0.0044	0.9956	97.40
6.5	53,990,930	141,426	0.0026	0.9974	96.98
7.5	53,832,969	160,670	0.0030	0.9970	96.72
8.5	52,840,502	116,545	0.0022	0.9978	96.43
9.5	50,360,802	117,171	0.0023	0.9977	96.22
10.5	49,155,984	176,342	0.0036	0.9964	96.00
11.5	47,270,672	239,977	0.0051	0.9949	95.65
12.5	46,008,142	62,561	0.0014	0.9986	95.17
13.5	44,709,330	454,428	0.0102	0.9898	95.04
14.5	43,877,744	292,165	0.0067	0.9933	94.07
15.5	43,410,388	235,370	0.0054	0.9946	93.44
16.5	42,981,879	670,292	0.0156	0.9844	92.94
17.5	42,270,299	695,222	0.0164	0.9836	91.49
18.5	42,167,926	620,937	0.0147	0.9853	89.98
19.5	41,176,372	57,130	0.0014	0.9986	88.66
20.5	41,249,206	468,344	0.0114	0.9886	88.54
21.5	41,831,998	396,830	0.0095	0.9905	87.53
22.5	39,923,613	28,136	0.0007	0.9993	86.70
23.5	39,600,421	50,132	0.0013	0.9987	86.64
24.5	40,148,578	323,752	0.0081	0.9919	86.53
25.5	38,523,566	29,887	0.0008	0.9992	85.83
26.5	37,124,512	328,540	0.0088	0.9912	85.77
27.5	35,718,473	20,555	0.0006	0.9994	85.01
28.5	34,153,382	42,311	0.0012	0.9988	84.96
29.5	33,201,036	47,758	0.0014	0.9986	84.85
30.5	32,092,433	44,051	0.0014	0.9986	84.73
31.5	31,029,771	50,469	0.0016	0.9984	84.61
32.5	30,319,959	42,553	0.0014	0.9986	84.48
33.5	29,652,417	57,301	0.0019	0.9981	84.36
34.5	28,870,596	43,565	0.0015	0.9985	84.19
35.5	28,210,393	51,209	0.0018	0.9982	84.07
36.5	27,321,888	59,178	0.0022	0.9978	83.92
37.5	26,789,312	50,270	0.0019	0.9981	83.73
38.5	26,204,914	61,780	0.0024	0.9976	83.58

DUQUESNE LIGHT COMPANY

ACCOUNT 369.2 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	25,121,976	61,633	0.0025	0.9975	83.38
40.5	24,172,835	67,273	0.0028	0.9972	83.17
41.5	23,294,072	31,537	0.0014	0.9986	82.94
42.5	22,500,114	29,232	0.0013	0.9987	82.83
43.5	21,603,910	59,656	0.0028	0.9972	82.72
44.5	20,457,858	33,777	0.0017	0.9983	82.49
45.5	19,545,638	67,362	0.0034	0.9966	82.36
46.5	18,358,794	84,212	0.0046	0.9954	82.07
47.5	17,121,366	288,734	0.0169	0.9831	81.70
48.5	15,719,679	109,846	0.0070	0.9930	80.32
49.5	13,571,978	67,361	0.0050	0.9950	79.76
50.5	12,567,918	60,248	0.0048	0.9952	79.36
51.5	11,923,530	88,413	0.0074	0.9926	78.98
52.5	11,060,215	92,799	0.0084	0.9916	78.40
53.5	10,210,863	94,351	0.0092	0.9908	77.74
54.5	9,647,349	32,854	0.0034	0.9966	77.02
55.5	8,955,855	31,794	0.0036	0.9964	76.76
56.5	8,205,590	31,842	0.0039	0.9961	76.49
57.5	7,464,058	165,712	0.0222	0.9778	76.19
58.5	6,752,393	380,359	0.0563	0.9437	74.50
59.5	5,680,842	177,125	0.0312	0.9688	70.30
60.5	4,881,815	22,626	0.0046	0.9954	68.11
61.5	4,109,148	81,101	0.0197	0.9803	67.79
62.5	3,193,813	61,526	0.0193	0.9807	66.46
63.5	2,408,477	84,028	0.0349	0.9651	65.18
64.5	1,806,520	11,248	0.0062	0.9938	62.90
65.5	1,422,746	9,509	0.0067	0.9933	62.51
66.5	1,208,877	29,919	0.0247	0.9753	62.09
67.5	1,005,706	7,630	0.0076	0.9924	60.56
68.5	1,029,723	1,293	0.0013	0.9987	60.10
69.5	1,043,964	14,140	0.0135	0.9865	60.02
70.5	1,043,386	20,712	0.0199	0.9801	59.21
71.5	927,892	11,713	0.0126	0.9874	58.03
72.5	957,135	18,421	0.0192	0.9808	57.30
73.5	1,006,078	2,575	0.0026	0.9974	56.20
74.5	1,007,713	6,542	0.0065	0.9935	56.05
75.5	1,008,240	17,027	0.0169	0.9831	55.69
76.5	993,164	10,857	0.0109	0.9891	54.75
77.5	979,604	3,894	0.0040	0.9960	54.15
78.5	958,126	9,433	0.0098	0.9902	53.94

DUQUESNE LIGHT COMPANY

ACCOUNT 369.2 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019			EXPERIENCE BAND 1964-2019			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	956,466	47,752	0.0499	0.9501	53.40	
80.5	926,185	34,719	0.0375	0.9625	50.74	
81.5	925,284	10,698	0.0116	0.9884	48.84	
82.5	902,782	8,779	0.0097	0.9903	48.27	
83.5	892,775	20,725	0.0232	0.9768	47.80	
84.5	864,541	20,342	0.0235	0.9765	46.69	
85.5	806,493	13,492	0.0167	0.9833	45.59	
86.5	779,746	15,858	0.0203	0.9797	44.83	
87.5	747,382	8,808	0.0118	0.9882	43.92	
88.5	695,997	17,945	0.0258	0.9742	43.40	
89.5	649,983	6,083	0.0094	0.9906	42.28	
90.5	599,544	7,731	0.0129	0.9871	41.89	
91.5	545,981	4,090	0.0075	0.9925	41.35	
92.5	479,151	4,254	0.0089	0.9911	41.04	
93.5	430,053	1,339	0.0031	0.9969	40.67	
94.5	369,101	1,888	0.0051	0.9949	40.55	
95.5	346,587	983	0.0028	0.9972	40.34	
96.5	319,498	371	0.0012	0.9988	40.22	
97.5	243,224	397	0.0016	0.9984	40.18	
98.5	159,456	35	0.0002	0.9998	40.11	
99.5	151,241	35	0.0002	0.9998	40.10	
100.5	147,330	59	0.0004	0.9996	40.09	
101.5	146,111	69	0.0005	0.9995	40.08	
102.5	144,738	76	0.0005	0.9995	40.06	
103.5	140,981	106	0.0008	0.9992	40.04	
104.5	125,195	55	0.0004	0.9996	40.01	
105.5	110,120	58	0.0005	0.9995	39.99	
106.5	87,393	27	0.0003	0.9997	39.97	
107.5	83,016	8	0.0001	0.9999	39.96	
108.5	73,867	11	0.0002	0.9998	39.95	
109.5	63,182		0.0000	1.0000	39.95	
110.5	63,182		0.0000	1.0000	39.95	
111.5	61,544		0.0000	1.0000	39.95	
112.5	59,259		0.0000	1.0000	39.95	
113.5	58,880		0.0000	1.0000	39.95	
114.5	38,335		0.0000	1.0000	39.95	
115.5	34,134		0.0000	1.0000	39.95	
116.5	34,134		0.0000	1.0000	39.95	
117.5	34,134		0.0000	1.0000	39.95	
118.5	34,134		0.0000	1.0000	39.95	
119.5	34,036		0.0000	1.0000	39.95	
120.5					39.95	

DUQUESNE LIGHT COMPANY

ACCOUNT 369.2 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	44,818,409	79,435	0.0018	0.9982	100.00
0.5	43,346,508	203,566	0.0047	0.9953	99.82
1.5	40,737,143	239,565	0.0059	0.9941	99.35
2.5	41,547,327	248,755	0.0060	0.9940	98.77
3.5	41,242,910	263,473	0.0064	0.9936	98.18
4.5	40,610,868	324,731	0.0080	0.9920	97.55
5.5	41,012,817	222,950	0.0054	0.9946	96.77
6.5	41,237,580	123,323	0.0030	0.9970	96.25
7.5	41,886,811	140,538	0.0034	0.9966	95.96
8.5	41,776,135	88,151	0.0021	0.9979	95.64
9.5	39,862,330	86,357	0.0022	0.9978	95.43
10.5	39,178,153	152,490	0.0039	0.9961	95.23
11.5	37,543,275	217,322	0.0058	0.9942	94.86
12.5	36,540,574	46,209	0.0013	0.9987	94.31
13.5	35,432,064	435,237	0.0123	0.9877	94.19
14.5	34,499,611	269,839	0.0078	0.9922	93.03
15.5	34,518,966	219,127	0.0063	0.9937	92.30
16.5	34,626,940	651,530	0.0188	0.9812	91.72
17.5	34,258,069	684,919	0.0200	0.9800	89.99
18.5	34,398,801	607,379	0.0177	0.9823	88.19
19.5	33,823,305	33,823	0.0010	0.9990	86.64
20.5	34,194,189	460,996	0.0135	0.9865	86.55
21.5	34,791,007	387,287	0.0111	0.9889	85.38
22.5	32,755,740	22,730	0.0007	0.9993	84.43
23.5	32,514,086	38,925	0.0012	0.9988	84.37
24.5	32,541,089	314,938	0.0097	0.9903	84.27
25.5	31,135,893	27,340	0.0009	0.9991	83.46
26.5	30,429,149	323,673	0.0106	0.9894	83.38
27.5	29,480,350	19,205	0.0007	0.9993	82.50
28.5	28,281,157	38,209	0.0014	0.9986	82.44
29.5	28,678,111	42,563	0.0015	0.9985	82.33
30.5	27,828,887	41,971	0.0015	0.9985	82.21
31.5	26,669,166	47,771	0.0018	0.9982	82.08
32.5	25,977,296	35,872	0.0014	0.9986	81.94
33.5	25,569,471	45,418	0.0018	0.9982	81.82
34.5	24,729,327	37,780	0.0015	0.9985	81.68
35.5	24,063,546	49,352	0.0021	0.9979	81.55
36.5	23,141,201	54,340	0.0023	0.9977	81.39
37.5	22,546,116	47,473	0.0021	0.9979	81.20
38.5	21,756,762	58,977	0.0027	0.9973	81.02

DUQUESNE LIGHT COMPANY

ACCOUNT 369.2 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,842,830	58,052	0.0028	0.9972	80.81
40.5	20,217,744	65,667	0.0032	0.9968	80.58
41.5	19,838,759	30,950	0.0016	0.9984	80.32
42.5	19,661,130	27,505	0.0014	0.9986	80.19
43.5	19,340,870	58,455	0.0030	0.9970	80.08
44.5	18,652,975	32,790	0.0018	0.9982	79.84
45.5	18,013,035	66,383	0.0037	0.9963	79.70
46.5	17,022,132	69,044	0.0041	0.9959	79.40
47.5	15,983,783	225,737	0.0141	0.9859	79.08
48.5	14,886,658	80,508	0.0054	0.9946	77.97
49.5	12,926,426	61,660	0.0048	0.9952	77.54
50.5	12,077,324	59,485	0.0049	0.9951	77.17
51.5	11,541,796	87,892	0.0076	0.9924	76.79
52.5	10,650,417	92,340	0.0087	0.9913	76.21
53.5	9,730,334	93,160	0.0096	0.9904	75.55
54.5	9,184,590	32,395	0.0035	0.9965	74.83
55.5	8,475,157	30,744	0.0036	0.9964	74.56
56.5	7,728,752	31,116	0.0040	0.9960	74.29
57.5	7,002,135	165,265	0.0236	0.9764	73.99
58.5	6,343,629	380,122	0.0599	0.9401	72.25
59.5	5,254,240	176,404	0.0336	0.9664	67.92
60.5	4,458,343	21,862	0.0049	0.9951	65.64
61.5	3,673,919	80,836	0.0220	0.9780	65.31
62.5	2,781,880	60,721	0.0218	0.9782	63.88
63.5	1,994,400	84,006	0.0421	0.9579	62.48
64.5	1,372,708	11,100	0.0081	0.9919	59.85
65.5	1,006,723	9,166	0.0091	0.9909	59.37
66.5	769,923	29,624	0.0385	0.9615	58.83
67.5	538,006	7,476	0.0139	0.9861	56.56
68.5	560,572	752	0.0013	0.9987	55.78
69.5	577,403	14,140	0.0245	0.9755	55.70
70.5	587,942	20,619	0.0351	0.9649	54.34
71.5	513,071	11,594	0.0226	0.9774	52.43
72.5	566,992	18,325	0.0323	0.9677	51.25
73.5	617,368	2,463	0.0040	0.9960	49.59
74.5	675,667	3,336	0.0049	0.9951	49.39
75.5	724,005	11,868	0.0164	0.9836	49.15
76.5	742,129	6,526	0.0088	0.9912	48.34
77.5	806,997	3,886	0.0048	0.9952	47.92
78.5	871,029	9,433	0.0108	0.9892	47.69

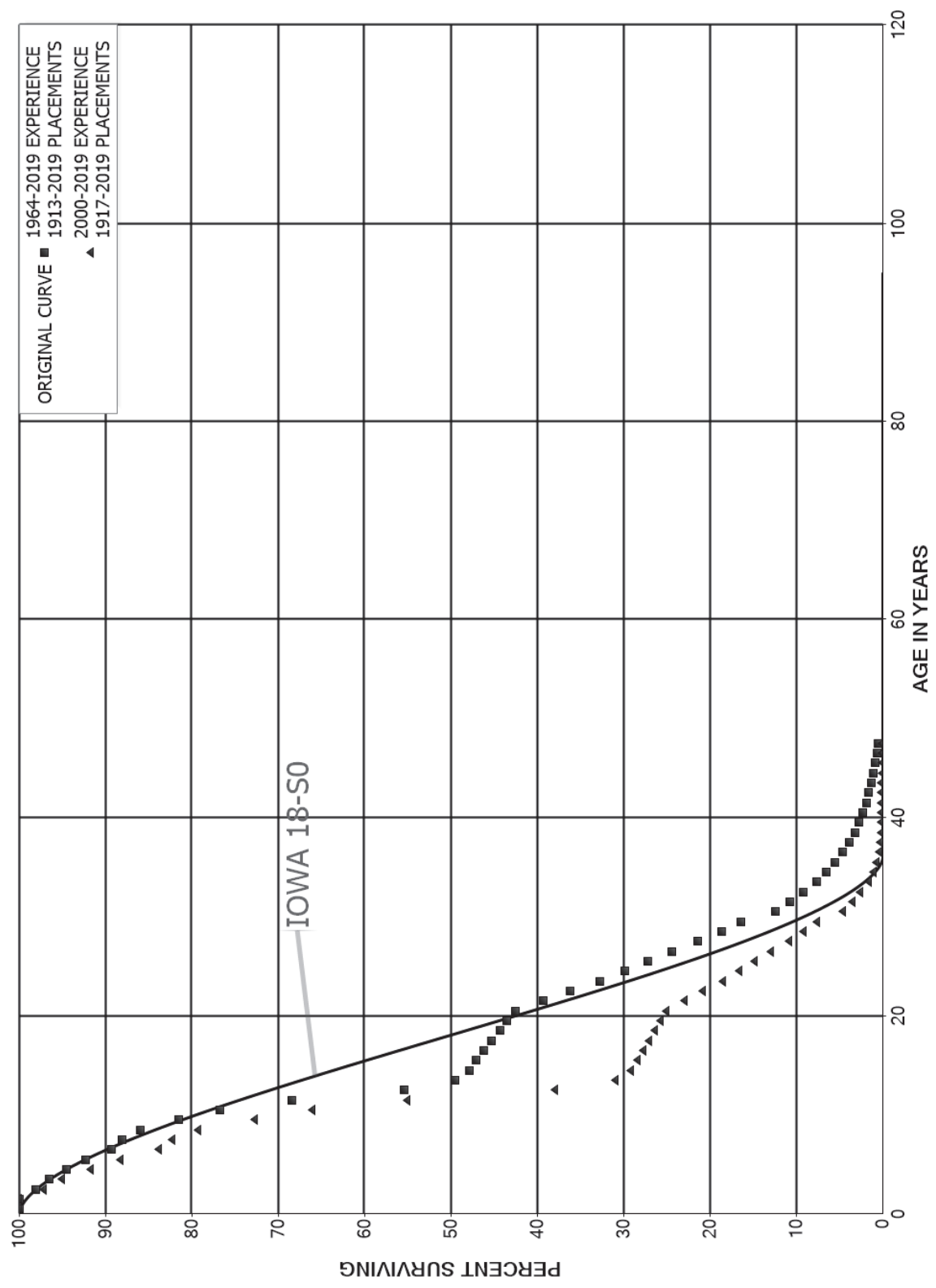
DUQUESNE LIGHT COMPANY

ACCOUNT 369.2 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2019			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	867,185	13,484	0.0155	0.9845	47.17
80.5	841,996	6,051	0.0072	0.9928	46.44
81.5	837,102	10,675	0.0128	0.9872	46.10
82.5	812,991	8,637	0.0106	0.9894	45.52
83.5	800,634	20,725	0.0259	0.9741	45.03
84.5	780,868	20,326	0.0260	0.9740	43.87
85.5	738,130	13,473	0.0183	0.9817	42.73
86.5	733,335	15,858	0.0216	0.9784	41.95
87.5	703,772	8,665	0.0123	0.9877	41.04
88.5	661,404	17,750	0.0268	0.9732	40.53
89.5	612,972	6,069	0.0099	0.9901	39.45
90.5	559,795	7,731	0.0138	0.9862	39.05
91.5	507,842	4,090	0.0081	0.9919	38.52
92.5	443,261	4,254	0.0096	0.9904	38.21
93.5	394,542	1,339	0.0034	0.9966	37.84
94.5	353,680	1,839	0.0052	0.9948	37.71
95.5	313,047	983	0.0031	0.9969	37.51
96.5	285,958	371	0.0013	0.9987	37.40
97.5	209,684	397	0.0019	0.9981	37.35
98.5	125,916	35	0.0003	0.9997	37.28
99.5	117,799	35	0.0003	0.9997	37.27
100.5	147,330	59	0.0004	0.9996	37.26
101.5	146,111	69	0.0005	0.9995	37.24
102.5	144,738	76	0.0005	0.9995	37.22
103.5	140,981	106	0.0008	0.9992	37.20
104.5	125,195	55	0.0004	0.9996	37.18
105.5	110,120	58	0.0005	0.9995	37.16
106.5	87,393	27	0.0003	0.9997	37.14
107.5	83,016	8	0.0001	0.9999	37.13
108.5	73,867	11	0.0002	0.9998	37.12
109.5	63,182		0.0000	1.0000	37.12
110.5	63,182		0.0000	1.0000	37.12
111.5	61,544		0.0000	1.0000	37.12
112.5	59,259		0.0000	1.0000	37.12
113.5	58,880		0.0000	1.0000	37.12
114.5	38,335		0.0000	1.0000	37.12
115.5	34,134		0.0000	1.0000	37.12
116.5	34,134		0.0000	1.0000	37.12
117.5	34,134		0.0000	1.0000	37.12
118.5	34,134		0.0000	1.0000	37.12
119.5	34,036		0.0000	1.0000	37.12
120.5					37.12

DUQUESNE LIGHT COMPANY
 ACCOUNT 370 METERS AND SMART METERS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 370 METERS AND SMART METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	144,055,993	9,739	0.0001	0.9999	100.00
0.5	136,865,405	60,852	0.0004	0.9996	99.99
1.5	130,787,782	2,474,359	0.0189	0.9811	99.95
2.5	123,830,903	1,935,360	0.0156	0.9844	98.06
3.5	121,445,790	2,610,601	0.0215	0.9785	96.53
4.5	120,108,740	2,795,388	0.0233	0.9767	94.45
5.5	118,614,486	3,787,776	0.0319	0.9681	92.25
6.5	114,067,007	1,524,313	0.0134	0.9866	89.31
7.5	113,112,557	2,710,972	0.0240	0.9760	88.11
8.5	111,870,169	5,892,877	0.0527	0.9473	86.00
9.5	107,492,731	6,208,193	0.0578	0.9422	81.47
10.5	102,561,598	11,200,648	0.1092	0.8908	76.77
11.5	92,269,102	17,581,731	0.1905	0.8095	68.38
12.5	75,750,059	7,933,255	0.1047	0.8953	55.35
13.5	68,818,048	2,397,295	0.0348	0.9652	49.55
14.5	67,217,757	1,150,288	0.0171	0.9829	47.83
15.5	67,192,849	1,176,699	0.0175	0.9825	47.01
16.5	66,499,123	1,348,415	0.0203	0.9797	46.19
17.5	65,502,047	1,326,194	0.0202	0.9798	45.25
18.5	64,609,167	1,199,765	0.0186	0.9814	44.33
19.5	63,673,364	1,506,823	0.0237	0.9763	43.51
20.5	62,434,510	4,727,079	0.0757	0.9243	42.48
21.5	58,082,966	4,651,409	0.0801	0.9199	39.26
22.5	53,862,807	4,987,789	0.0926	0.9074	36.12
23.5	49,177,902	4,418,021	0.0898	0.9102	32.78
24.5	44,992,467	4,048,864	0.0900	0.9100	29.83
25.5	41,195,760	4,163,791	0.1011	0.8989	27.15
26.5	37,248,614	4,628,408	0.1243	0.8757	24.40
27.5	32,825,491	4,272,631	0.1302	0.8698	21.37
28.5	28,664,017	3,421,334	0.1194	0.8806	18.59
29.5	25,329,514	6,082,963	0.2402	0.7598	16.37
30.5	19,315,744	2,605,911	0.1349	0.8651	12.44
31.5	16,839,240	2,399,354	0.1425	0.8575	10.76
32.5	14,522,477	2,491,254	0.1715	0.8285	9.23
33.5	12,118,085	1,772,846	0.1463	0.8537	7.64
34.5	10,433,233	1,573,762	0.1508	0.8492	6.53
35.5	8,921,837	1,527,696	0.1712	0.8288	5.54
36.5	7,478,129	1,269,608	0.1698	0.8302	4.59
37.5	6,253,707	1,036,620	0.1658	0.8342	3.81
38.5	5,275,775	744,152	0.1411	0.8589	3.18

DUQUESNE LIGHT COMPANY

ACCOUNT 370 METERS AND SMART METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2019			EXPERIENCE BAND 1964-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,583,183	722,133	0.1576	0.8424	2.73
40.5	3,903,760	715,080	0.1832	0.8168	2.30
41.5	3,222,209	540,989	0.1679	0.8321	1.88
42.5	2,710,310	561,168	0.2070	0.7930	1.56
43.5	2,176,678	357,721	0.1643	0.8357	1.24
44.5	1,843,525	367,688	0.1994	0.8006	1.04
45.5	1,487,718	292,181	0.1964	0.8036	0.83
46.5	1,210,724	311,746	0.2575	0.7425	0.67
47.5	905,364	268,965	0.2971	0.7029	0.50
48.5	639,007	158,149	0.2475	0.7525	0.35
49.5	481,722	128,292	0.2663	0.7337	0.26
50.5	354,949	47,663	0.1343	0.8657	0.19
51.5	308,297	31,757	0.1030	0.8970	0.17
52.5	278,370	41,026	0.1474	0.8526	0.15
53.5	239,849	31,526	0.1314	0.8686	0.13
54.5	208,637	22,404	0.1074	0.8926	0.11
55.5	193,308	28,789	0.1489	0.8511	0.10
56.5	167,451	27,682	0.1653	0.8347	0.08
57.5	140,043	42,143	0.3009	0.6991	0.07
58.5	101,198	9,339	0.0923	0.9077	0.05
59.5	92,873	13,068	0.1407	0.8593	0.04
60.5	80,462	15,291	0.1900	0.8100	0.04
61.5	65,590	21,176	0.3228	0.6772	0.03
62.5	45,018	1,955	0.0434	0.9566	0.02
63.5	43,261	6,438	0.1488	0.8512	0.02
64.5	37,027	2,798	0.0756	0.9244	0.02
65.5	34,334	4,897	0.1426	0.8574	0.02
66.5	29,492	3,623	0.1229	0.8771	0.01
67.5	25,951	1,408	0.0543	0.9457	0.01
68.5	24,597	976	0.0397	0.9603	0.01
69.5	23,795	691	0.0290	0.9710	0.01
70.5	23,266	635	0.0273	0.9727	0.01
71.5	22,744	2,237	0.0983	0.9017	0.01
72.5	20,597	2,989	0.1451	0.8549	0.01
73.5	18,061	1,561	0.0864	0.9136	0.01
74.5	16,583	1,541	0.0929	0.9071	0.01
75.5	15,141	8,953	0.5913	0.4087	0.01
76.5	6,244	1,633	0.2615	0.7385	0.00
77.5	4,662	1,963	0.4210	0.5790	0.00
78.5	2,720	1,111	0.4084	0.5916	0.00

DUQUESNE LIGHT COMPANY

ACCOUNT 370 METERS AND SMART METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2019			EXPERIENCE BAND 1964-2019			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,619	960	0.5928	0.4072	0.00	
80.5	659	405	0.6138	0.3862	0.00	
81.5	255	197	0.7726	0.2274	0.00	
82.5	58		0.0000	1.0000	0.00	
83.5	61		0.0000	1.0000	0.00	
84.5	61	12	0.1901	0.8099	0.00	
85.5	49	49	1.0000		0.00	
86.5						

DUQUESNE LIGHT COMPANY

ACCOUNT 370 METERS AND SMART METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1917-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	94,501,027	54	0.0000	1.0000	100.00
0.5	86,363,830	1,622	0.0000	1.0000	100.00
1.5	79,566,110	2,298,933	0.0289	0.9711	100.00
2.5	72,341,314	1,645,404	0.0227	0.9773	97.11
3.5	69,463,015	2,401,087	0.0346	0.9654	94.90
4.5	68,580,484	2,577,671	0.0376	0.9624	91.62
5.5	69,068,361	3,522,650	0.0510	0.9490	88.18
6.5	66,548,175	1,235,187	0.0186	0.9814	83.68
7.5	67,279,450	2,435,932	0.0362	0.9638	82.13
8.5	67,691,538	5,609,768	0.0829	0.9171	79.15
9.5	65,329,933	5,958,543	0.0912	0.9088	72.59
10.5	62,845,255	10,461,294	0.1665	0.8335	65.97
11.5	55,513,409	17,312,759	0.3119	0.6881	54.99
12.5	41,215,905	7,609,193	0.1846	0.8154	37.84
13.5	36,169,558	2,155,280	0.0596	0.9404	30.85
14.5	36,655,397	904,998	0.0247	0.9753	29.02
15.5	37,456,677	878,389	0.0235	0.9765	28.30
16.5	38,407,689	986,546	0.0257	0.9743	27.64
17.5	39,211,099	992,259	0.0253	0.9747	26.93
18.5	39,976,334	910,897	0.0228	0.9772	26.24
19.5	40,725,412	1,153,770	0.0283	0.9717	25.65
20.5	41,238,637	3,538,345	0.0858	0.9142	24.92
21.5	39,013,823	3,530,543	0.0905	0.9095	22.78
22.5	35,712,679	3,914,676	0.1096	0.8904	20.72
23.5	31,965,056	3,454,572	0.1081	0.8919	18.45
24.5	28,627,879	3,010,250	0.1052	0.8948	16.46
25.5	25,716,899	3,264,575	0.1269	0.8731	14.72
26.5	22,599,462	3,808,433	0.1685	0.8315	12.86
27.5	18,900,091	2,938,337	0.1555	0.8445	10.69
28.5	16,085,967	2,681,978	0.1667	0.8333	9.03
29.5	13,705,935	5,587,620	0.4077	0.5923	7.52
30.5	8,340,534	1,928,944	0.2313	0.7687	4.46
31.5	6,462,927	1,765,320	0.2731	0.7269	3.43
32.5	4,786,022	1,817,187	0.3797	0.6203	2.49
33.5	3,066,612	1,093,168	0.3565	0.6435	1.54
34.5	2,056,199	728,398	0.3542	0.6458	0.99
35.5	1,429,438	699,727	0.4895	0.5105	0.64
36.5	827,562	508,233	0.6141	0.3859	0.33
37.5	415,118	124,644	0.3003	0.6997	0.13
38.5	319,814	102,544	0.3206	0.6794	0.09

DUQUESNE LIGHT COMPANY

ACCOUNT 370 METERS AND SMART METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1917-2019			EXPERIENCE BAND 2000-2019			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	256,507	97,311	0.3794	0.6206	0.06	
40.5	196,931	95,535	0.4851	0.5149	0.04	
41.5	149,686	26,142	0.1746	0.8254	0.02	
42.5	153,082	39,952	0.2610	0.7390	0.02	
43.5	145,680	37,663	0.2585	0.7415	0.01	
44.5	142,423	48,623	0.3414	0.6586	0.01	
45.5	147,414	28,695	0.1947	0.8053	0.01	
46.5	167,528	32,903	0.1964	0.8036	0.00	
47.5	153,352	34,537	0.2252	0.7748	0.00	
48.5	132,045	54,460	0.4124	0.5876	0.00	
49.5	101,847	48,504	0.4762	0.5238	0.00	
50.5	72,790	17,175	0.2360	0.7640	0.00	
51.5	66,592	13,112	0.1969	0.8031	0.00	
52.5	60,518	24,707	0.4083	0.5917	0.00	
53.5	39,530	18,996	0.4806	0.5194	0.00	
54.5	45,228	10,464	0.2314	0.7686	0.00	
55.5	37,855	6,689	0.1767	0.8233	0.00	
56.5	36,413	3,561	0.0978	0.9022	0.00	
57.5	45,148	25,820	0.5719	0.4281	0.00	
58.5	39,017	1,880	0.0482	0.9518	0.00	
59.5	39,406	5,427	0.1377	0.8623	0.00	
60.5	39,583	12,661	0.3199	0.6801	0.00	
61.5	29,541	20,064	0.6792	0.3208	0.00	
62.5	12,736	1,320	0.1037	0.8963	0.00	
63.5	14,751	5,832	0.3954	0.6046	0.00	
64.5	10,211	2,448	0.2397	0.7603	0.00	
65.5	8,638	3,303	0.3824	0.6176	0.00	
66.5	5,947	3,337	0.5611	0.4389	0.00	
67.5	3,235	1,183	0.3656	0.6344	0.00	
68.5	4,179	859	0.2055	0.7945	0.00	
69.5	6,254	599	0.0958	0.9042	0.00	
70.5	7,287	626	0.0859	0.9141	0.00	
71.5	8,182	2,207	0.2697	0.7303	0.00	
72.5	14,552	2,972	0.2043	0.7957	0.00	
73.5	13,583	1,561	0.1149	0.8851	0.00	
74.5	13,968	1,519	0.1088	0.8912	0.00	
75.5	13,579	8,953	0.6593	0.3407	0.00	
76.5	5,593	1,633	0.2920	0.7080	0.00	
77.5	4,393	1,963	0.4468	0.5532	0.00	
78.5	2,637	1,086	0.4119	0.5881	0.00	

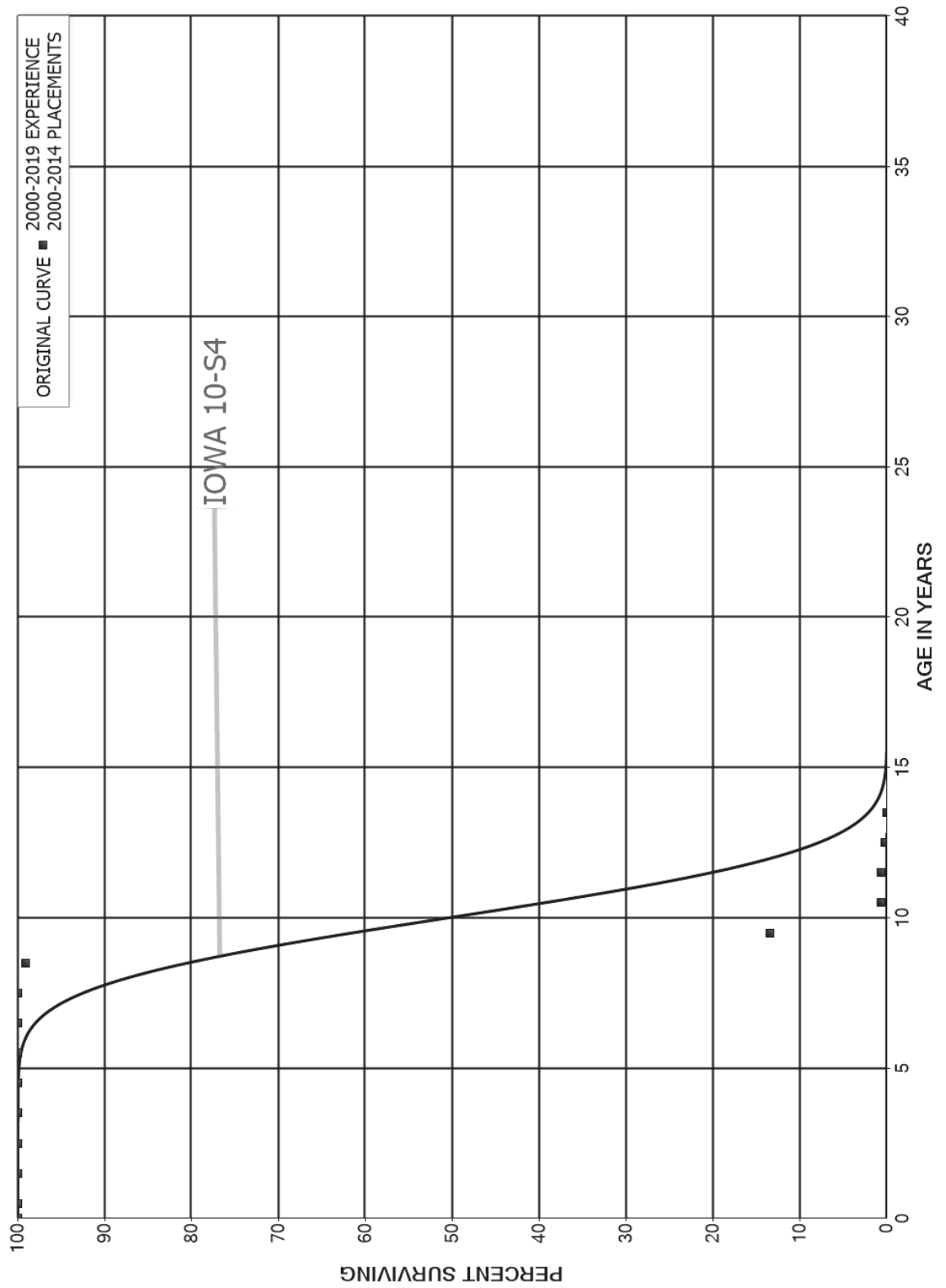
DUQUESNE LIGHT COMPANY

ACCOUNT 370 METERS AND SMART METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1917-2019			EXPERIENCE BAND 2000-2019			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,561	960	0.6148	0.3852	0.00	
80.5	601	405	0.6729	0.3271	0.00	
81.5	208	197	0.9470	0.0530	0.00	
82.5	58		0.0000	1.0000	0.00	
83.5	61		0.0000	1.0000	0.00	
84.5	61	12	0.1901	0.8099	0.00	
85.5	49	49	1.0000		0.00	
86.5						

DUQUESNE LIGHT COMPANY
 ACCOUNT 370.1 METERS - COMMUNICATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



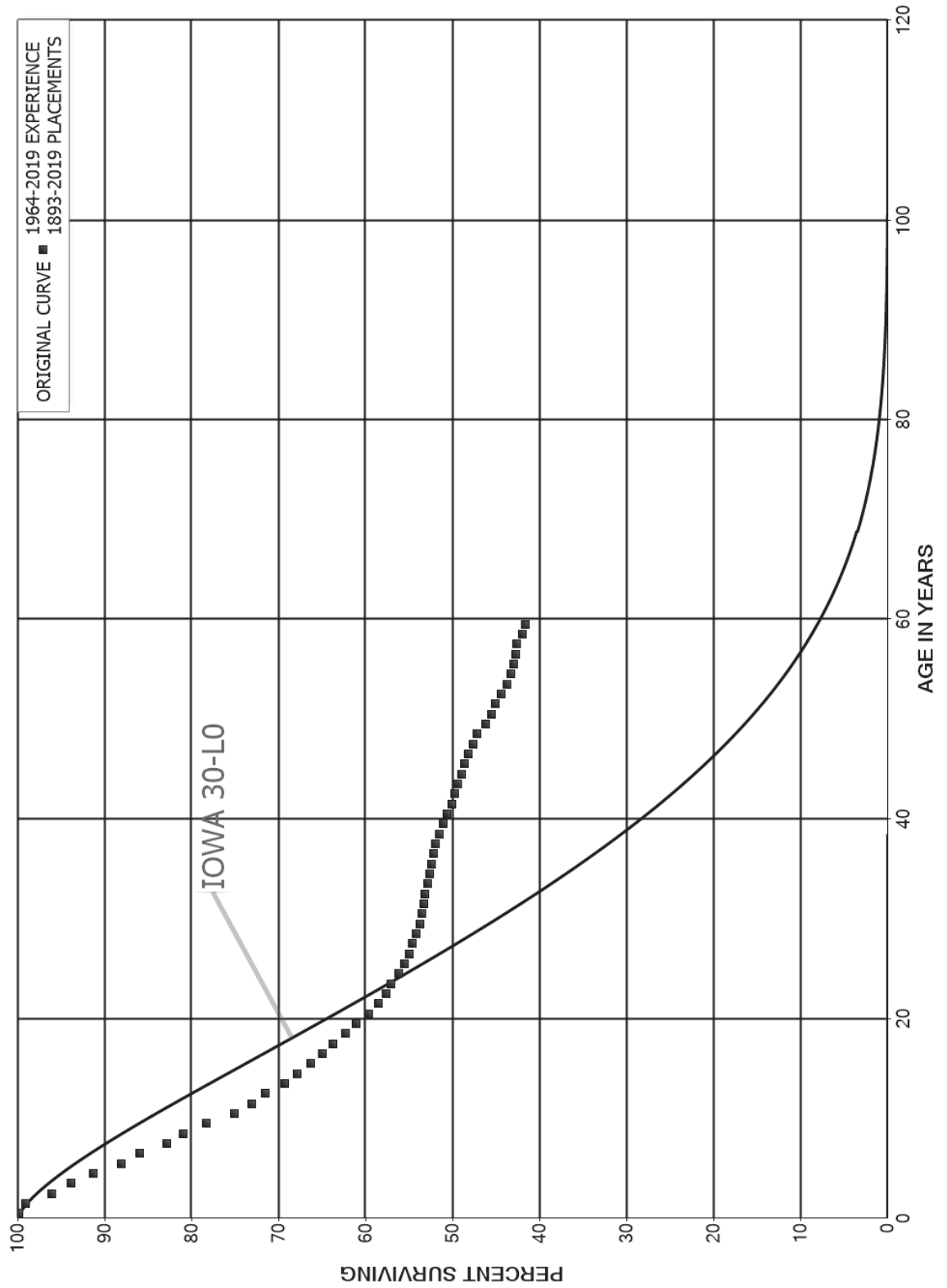
DUQUESNE LIGHT COMPANY

ACCOUNT 370.1 METERS - COMMUNICATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 2000-2014			EXPERIENCE BAND 2000-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,885,224		0.0000	1.0000	100.00
0.5	19,885,224		0.0000	1.0000	100.00
1.5	19,885,224	2,491	0.0001	0.9999	100.00
2.5	19,882,733	1,252	0.0001	0.9999	99.99
3.5	19,881,481		0.0000	1.0000	99.98
4.5	19,881,481		0.0000	1.0000	99.98
5.5	19,868,354		0.0000	1.0000	99.98
6.5	19,868,354		0.0000	1.0000	99.98
7.5	19,861,608	184,546	0.0093	0.9907	99.98
8.5	19,677,062	17,023,103	0.8651	0.1349	99.05
9.5	2,641,170	2,523,552	0.9555	0.0445	13.36
10.5	117,618	31	0.0003	0.9997	0.59
11.5	117,587	84,132	0.7155	0.2845	0.59
12.5	33,456	33,456	1.0000		0.17
13.5					

DUQUESNE LIGHT COMPANY
 ACCOUNT 373 STREET LIGHTING EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 373 STREET LIGHTING EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1893-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	57,012,266	77,096	0.0014	0.9986	100.00
0.5	55,859,891	425,067	0.0076	0.9924	99.86
1.5	54,914,439	1,655,937	0.0302	0.9698	99.10
2.5	51,914,975	1,261,142	0.0243	0.9757	96.12
3.5	49,733,598	1,305,408	0.0262	0.9738	93.78
4.5	48,120,042	1,694,960	0.0352	0.9648	91.32
5.5	46,139,288	1,114,271	0.0242	0.9758	88.10
6.5	45,021,860	1,653,129	0.0367	0.9633	85.98
7.5	43,647,676	1,012,475	0.0232	0.9768	82.82
8.5	40,705,645	1,303,327	0.0320	0.9680	80.90
9.5	38,173,614	1,598,497	0.0419	0.9581	78.31
10.5	36,387,670	954,198	0.0262	0.9738	75.03
11.5	35,674,447	757,944	0.0212	0.9788	73.06
12.5	33,380,355	1,021,676	0.0306	0.9694	71.51
13.5	32,444,550	701,474	0.0216	0.9784	69.32
14.5	30,175,028	689,166	0.0228	0.9772	67.82
15.5	29,420,530	581,415	0.0198	0.9802	66.27
16.5	29,026,092	551,837	0.0190	0.9810	64.96
17.5	28,314,828	623,247	0.0220	0.9780	63.73
18.5	27,874,782	549,145	0.0197	0.9803	62.32
19.5	26,753,749	665,290	0.0249	0.9751	61.10
20.5	23,766,353	431,519	0.0182	0.9818	59.58
21.5	23,461,181	333,294	0.0142	0.9858	58.50
22.5	23,296,858	257,406	0.0110	0.9890	57.66
23.5	22,018,712	328,772	0.0149	0.9851	57.03
24.5	20,888,593	256,143	0.0123	0.9877	56.18
25.5	19,553,069	186,357	0.0095	0.9905	55.49
26.5	18,605,371	132,956	0.0071	0.9929	54.96
27.5	18,055,824	117,821	0.0065	0.9935	54.57
28.5	17,498,202	144,026	0.0082	0.9918	54.21
29.5	16,952,247	71,453	0.0042	0.9958	53.76
30.5	16,660,512	86,687	0.0052	0.9948	53.54
31.5	16,146,858	41,049	0.0025	0.9975	53.26
32.5	15,684,602	71,925	0.0046	0.9954	53.12
33.5	14,819,993	74,638	0.0050	0.9950	52.88
34.5	13,498,894	61,819	0.0046	0.9954	52.61
35.5	11,548,567	41,081	0.0036	0.9964	52.37
36.5	9,583,198	49,356	0.0052	0.9948	52.19
37.5	7,929,800	60,879	0.0077	0.9923	51.92
38.5	7,076,728	67,658	0.0096	0.9904	51.52

DUQUESNE LIGHT COMPANY

ACCOUNT 373 STREET LIGHTING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1893-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,285,611	48,833	0.0078	0.9922	51.03
40.5	5,525,206	55,757	0.0101	0.9899	50.63
41.5	5,249,171	36,201	0.0069	0.9931	50.12
42.5	5,041,071	35,803	0.0071	0.9929	49.77
43.5	4,739,331	46,543	0.0098	0.9902	49.42
44.5	4,473,462	28,971	0.0065	0.9935	48.93
45.5	4,226,132	39,422	0.0093	0.9907	48.62
46.5	3,804,665	39,381	0.0104	0.9896	48.16
47.5	3,564,630	32,750	0.0092	0.9908	47.67
48.5	3,351,332	75,881	0.0226	0.9774	47.23
49.5	2,825,694	39,298	0.0139	0.9861	46.16
50.5	2,594,008	26,050	0.0100	0.9900	45.52
51.5	2,464,675	36,622	0.0149	0.9851	45.06
52.5	2,225,536	32,786	0.0147	0.9853	44.39
53.5	2,016,661	18,246	0.0090	0.9910	43.74
54.5	1,818,099	16,148	0.0089	0.9911	43.34
55.5	1,730,383	8,482	0.0049	0.9951	42.95
56.5	1,648,156	6,330	0.0038	0.9962	42.74
57.5	1,495,920	21,454	0.0143	0.9857	42.58
58.5	1,392,048	10,250	0.0074	0.9926	41.97
59.5	1,272,202	13,219	0.0104	0.9896	41.66
60.5	1,149,684	8,924	0.0078	0.9922	41.23
61.5	1,090,162	8,436	0.0077	0.9923	40.91
62.5	1,053,330	4,937	0.0047	0.9953	40.59
63.5	997,900	7,655	0.0077	0.9923	40.40
64.5	928,674	10,886	0.0117	0.9883	40.09
65.5	888,850	6,857	0.0077	0.9923	39.62
66.5	854,345	5,491	0.0064	0.9936	39.32
67.5	824,240	14,589	0.0177	0.9823	39.06
68.5	782,019	5,047	0.0065	0.9935	38.37
69.5	760,848	7,547	0.0099	0.9901	38.12
70.5	749,528	5,861	0.0078	0.9922	37.75
71.5	735,539	13,002	0.0177	0.9823	37.45
72.5	723,967	13,030	0.0180	0.9820	36.79
73.5	709,072	2,164	0.0031	0.9969	36.13
74.5	705,656	13,423	0.0190	0.9810	36.02
75.5	691,211	10,921	0.0158	0.9842	35.33
76.5	671,262	3,656	0.0054	0.9946	34.77
77.5	658,090	7,513	0.0114	0.9886	34.58
78.5	612,516	6,394	0.0104	0.9896	34.19

DUQUESNE LIGHT COMPANY

ACCOUNT 373 STREET LIGHTING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1893-2019

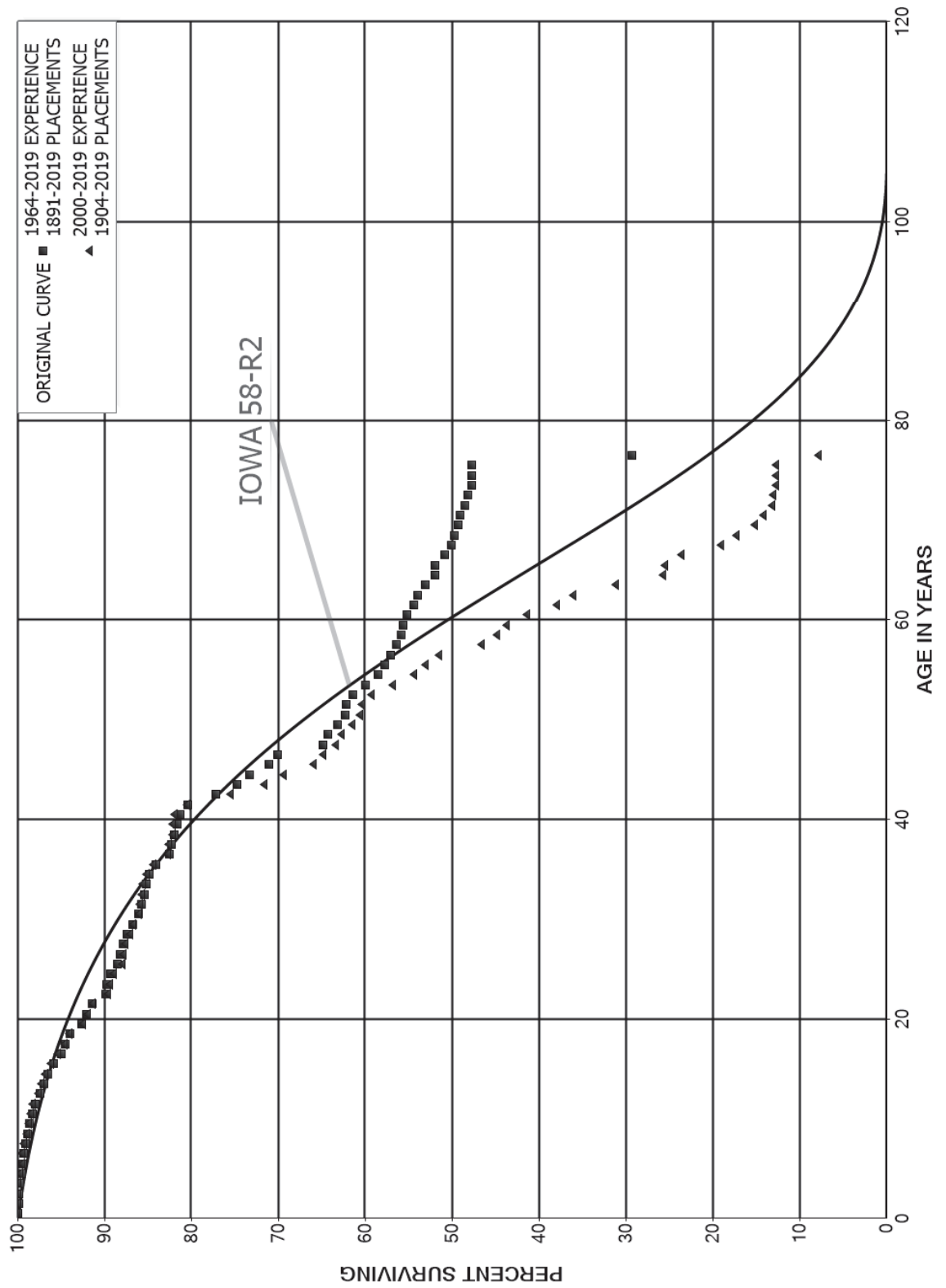
EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	594,865	5,270	0.0089	0.9911	33.83
80.5	567,188	2,897	0.0051	0.9949	33.53
81.5	563,864	1,658	0.0029	0.9971	33.36
82.5	527,419	1,191	0.0023	0.9977	33.26
83.5	521,732	1,193	0.0023	0.9977	33.19
84.5	492,750	1,972	0.0040	0.9960	33.11
85.5	447,766	4,147	0.0093	0.9907	32.98
86.5	413,701	3,235	0.0078	0.9922	32.67
87.5	399,342	1,363	0.0034	0.9966	32.42
88.5	342,055	803	0.0023	0.9977	32.31
89.5	323,260	1,181	0.0037	0.9963	32.23
90.5	306,458	754	0.0025	0.9975	32.11
91.5	218,310	409	0.0019	0.9981	32.03
92.5	171,207	445	0.0026	0.9974	31.97
93.5	127,078	363	0.0029	0.9971	31.89
94.5	111,472	1,913	0.0172	0.9828	31.80
95.5	85,675	261	0.0030	0.9970	31.25
96.5	75,553	301	0.0040	0.9960	31.16
97.5	68,119	781	0.0115	0.9885	31.04
98.5	60,821	107	0.0018	0.9982	30.68
99.5	54,591	12	0.0002	0.9998	30.63
100.5	54,391	12	0.0002	0.9998	30.62
101.5	54,119	264	0.0049	0.9951	30.61
102.5	52,267	76	0.0015	0.9985	30.46
103.5	52,047	88	0.0017	0.9983	30.42
104.5	51,400	71	0.0014	0.9986	30.37
105.5	50,530	198	0.0039	0.9961	30.33
106.5	40,347	206	0.0051	0.9949	30.21
107.5	40,140	53	0.0013	0.9987	30.05
108.5	38,187	90	0.0023	0.9977	30.01
109.5	33,947	135	0.0040	0.9960	29.94
110.5	33,813	25	0.0008	0.9992	29.82
111.5	33,760	93	0.0028	0.9972	29.80
112.5	30,770	82	0.0027	0.9973	29.72
113.5	30,637	169	0.0055	0.9945	29.64
114.5	29,265	272	0.0093	0.9907	29.47
115.5	25,121	253	0.0101	0.9899	29.20
116.5	19,835	314	0.0158	0.9842	28.91
117.5	10,023	433	0.0432	0.9568	28.45
118.5	3,154	17	0.0052	0.9948	27.22

DUQUESNE LIGHT COMPANY
ACCOUNT 373 STREET LIGHTING EQUIPMENT
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1893-2019			EXPERIENCE BAND 1964-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	2,935		0.0000	1.0000	27.08
120.5	122		0.0000	1.0000	27.08
121.5	21		0.0000	1.0000	27.08
122.5	21		0.0000	1.0000	27.08
123.5	21		0.0000	1.0000	27.08
124.5	21		0.0000	1.0000	27.08
125.5	21		0.0000	1.0000	27.08
126.5					27.08

DUQUESNE LIGHT COMPANY
 ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1891-2019

EXPERIENCE BAND 1964-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	156,615,752	16,236	0.0001	0.9999	100.00
0.5	149,263,144	178,964	0.0012	0.9988	99.99
1.5	136,213,061	80,353	0.0006	0.9994	99.87
2.5	129,026,811	151,441	0.0012	0.9988	99.81
3.5	126,029,307	174,112	0.0014	0.9986	99.69
4.5	124,523,851	162,645	0.0013	0.9987	99.56
5.5	111,593,565	192,720	0.0017	0.9983	99.43
6.5	102,989,368	210,751	0.0020	0.9980	99.25
7.5	97,431,962	230,505	0.0024	0.9976	99.05
8.5	90,271,487	165,034	0.0018	0.9982	98.82
9.5	88,897,519	313,661	0.0035	0.9965	98.64
10.5	85,693,715	279,036	0.0033	0.9967	98.29
11.5	84,372,240	483,450	0.0057	0.9943	97.97
12.5	82,781,897	369,393	0.0045	0.9955	97.41
13.5	58,444,683	250,975	0.0043	0.9957	96.97
14.5	56,536,731	407,252	0.0072	0.9928	96.56
15.5	54,423,398	486,391	0.0089	0.9911	95.86
16.5	53,078,645	295,395	0.0056	0.9944	95.00
17.5	50,512,222	291,191	0.0058	0.9942	94.47
18.5	40,954,107	573,934	0.0140	0.9860	93.93
19.5	38,215,697	219,235	0.0057	0.9943	92.61
20.5	37,495,260	299,336	0.0080	0.9920	92.08
21.5	35,686,378	574,992	0.0161	0.9839	91.35
22.5	33,229,913	72,286	0.0022	0.9978	89.88
23.5	31,960,330	133,708	0.0042	0.9958	89.68
24.5	30,749,888	285,118	0.0093	0.9907	89.30
25.5	30,096,272	109,386	0.0036	0.9964	88.48
26.5	29,197,386	101,260	0.0035	0.9965	88.16
27.5	28,622,846	161,412	0.0056	0.9944	87.85
28.5	27,614,309	196,678	0.0071	0.9929	87.35
29.5	23,881,915	198,013	0.0083	0.9917	86.73
30.5	22,983,808	69,278	0.0030	0.9970	86.01
31.5	22,239,685	104,410	0.0047	0.9953	85.75
32.5	21,363,023	37,514	0.0018	0.9982	85.35
33.5	20,097,604	89,939	0.0045	0.9955	85.20
34.5	19,297,943	180,497	0.0094	0.9906	84.82
35.5	18,308,798	332,594	0.0182	0.9818	84.03
36.5	18,413,668	46,121	0.0025	0.9975	82.50
37.5	8,579,856	41,084	0.0048	0.9952	82.29
38.5	8,502,644	26,550	0.0031	0.9969	81.90

DUQUESNE LIGHT COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2019			EXPERIENCE BAND 1964-2019		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,793,571	29,173	0.0037	0.9963	81.64
40.5	7,665,743	90,949	0.0119	0.9881	81.34
41.5	6,576,273	262,266	0.0399	0.9601	80.37
42.5	6,196,646	195,295	0.0315	0.9685	77.17
43.5	5,967,694	115,567	0.0194	0.9806	74.74
44.5	5,804,985	179,653	0.0309	0.9691	73.29
45.5	5,577,299	75,868	0.0136	0.9864	71.02
46.5	5,408,805	403,820	0.0747	0.9253	70.05
47.5	4,971,117	42,614	0.0086	0.9914	64.82
48.5	4,887,074	82,940	0.0170	0.9830	64.27
49.5	4,418,241	59,415	0.0134	0.9866	63.18
50.5	4,339,835	11,374	0.0026	0.9974	62.33
51.5	3,764,451	47,690	0.0127	0.9873	62.16
52.5	3,699,869	86,763	0.0235	0.9765	61.38
53.5	3,565,826	84,873	0.0238	0.9762	59.94
54.5	3,330,521	44,629	0.0134	0.9866	58.51
55.5	2,649,201	31,275	0.0118	0.9882	57.73
56.5	1,847,072	22,144	0.0120	0.9880	57.05
57.5	1,824,928	16,708	0.0092	0.9908	56.36
58.5	1,815,080	7,391	0.0041	0.9959	55.85
59.5	1,772,087	12,822	0.0072	0.9928	55.62
60.5	1,781,765	26,620	0.0149	0.9851	55.22
61.5	1,744,483	13,017	0.0075	0.9925	54.39
62.5	1,727,310	30,878	0.0179	0.9821	53.98
63.5	1,696,431	34,175	0.0201	0.9799	53.02
64.5	1,661,859	1,573	0.0009	0.9991	51.95
65.5	1,660,286	33,699	0.0203	0.9797	51.90
66.5	1,617,724	25,415	0.0157	0.9843	50.85
67.5	1,588,787	9,188	0.0058	0.9942	50.05
68.5	1,577,104	13,454	0.0085	0.9915	49.76
69.5	1,562,141	9,006	0.0058	0.9942	49.34
70.5	1,548,432	18,776	0.0121	0.9879	49.05
71.5	1,506,742	7,486	0.0050	0.9950	48.46
72.5	1,514,624	15,812	0.0104	0.9896	48.22
73.5	1,496,477	215	0.0001	0.9999	47.71
74.5	1,496,200	1,000	0.0007	0.9993	47.71
75.5	1,494,563	575,610	0.3851	0.6149	47.67
76.5	918,953	1,078	0.0012	0.9988	29.31
77.5	917,694		0.0000	1.0000	29.28
78.5	917,694	15,507	0.0169	0.9831	29.28

DUQUESNE LIGHT COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2019			EXPERIENCE BAND 1964-2019			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	902,168	404	0.0004	0.9996	28.78	
80.5	901,764	904	0.0010	0.9990	28.77	
81.5	900,860	46,145	0.0512	0.9488	28.74	
82.5	854,715	48,165	0.0564	0.9436	27.27	
83.5	806,550	18,427	0.0228	0.9772	25.73	
84.5	787,662	426,785	0.5418	0.4582	25.15	
85.5	215,799	164,447	0.7620	0.2380	11.52	
86.5	51,352	20,907	0.4071	0.5929	2.74	
87.5	30,445		0.0000	1.0000	1.63	
88.5	13,482		0.0000	1.0000	1.63	
89.5	13,482		0.0000	1.0000	1.63	
90.5	13,482		0.0000	1.0000	1.63	
91.5	13,482		0.0000	1.0000	1.63	
92.5	13,482		0.0000	1.0000	1.63	
93.5	13,467		0.0000	1.0000	1.63	
94.5	12,729		0.0000	1.0000	1.63	
95.5	12,729		0.0000	1.0000	1.63	
96.5	12,729		0.0000	1.0000	1.63	
97.5	12,729		0.0000	1.0000	1.63	
98.5	12,729		0.0000	1.0000	1.63	
99.5	12,729		0.0000	1.0000	1.63	
100.5	12,729		0.0000	1.0000	1.63	
101.5	12,729		0.0000	1.0000	1.63	
102.5	12,729		0.0000	1.0000	1.63	
103.5	12,729		0.0000	1.0000	1.63	
104.5	12,729		0.0000	1.0000	1.63	
105.5	12,729		0.0000	1.0000	1.63	
106.5	12,729		0.0000	1.0000	1.63	
107.5	12,729	3,848	0.3023	0.6977	1.63	
108.5	8,881		0.0000	1.0000	1.13	
109.5	8,881		0.0000	1.0000	1.13	
110.5	8,881		0.0000	1.0000	1.13	
111.5	8,881		0.0000	1.0000	1.13	
112.5	8,881		0.0000	1.0000	1.13	
113.5	8,881		0.0000	1.0000	1.13	
114.5					1.13	

DUQUESNE LIGHT COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	123,626,041	16,205	0.0001	0.9999	100.00
0.5	115,468,951	168,573	0.0015	0.9985	99.99
1.5	102,894,753	35,695	0.0003	0.9997	99.84
2.5	95,654,029	2,000	0.0000	1.0000	99.81
3.5	93,518,187	171,024	0.0018	0.9982	99.80
4.5	92,523,724	161,390	0.0017	0.9983	99.62
5.5	79,633,006	35,568	0.0004	0.9996	99.45
6.5	71,984,935	172,029	0.0024	0.9976	99.40
7.5	66,748,859	215,493	0.0032	0.9968	99.17
8.5	60,555,825	118,856	0.0020	0.9980	98.85
9.5	60,863,213	161,626	0.0027	0.9973	98.65
10.5	58,756,038	136,752	0.0023	0.9977	98.39
11.5	58,136,650	385,135	0.0066	0.9934	98.16
12.5	57,004,948	176,191	0.0031	0.9969	97.51
13.5	34,518,988	171,463	0.0050	0.9950	97.21
14.5	33,692,208	248,190	0.0074	0.9926	96.73
15.5	32,751,281	262,487	0.0080	0.9920	96.01
16.5	33,295,541	242,370	0.0073	0.9927	95.24
17.5	41,483,816	247,035	0.0060	0.9940	94.55
18.5	32,320,497	556,156	0.0172	0.9828	93.99
19.5	30,433,765	168,767	0.0055	0.9945	92.37
20.5	29,867,786	200,966	0.0067	0.9933	91.86
21.5	28,281,476	537,869	0.0190	0.9810	91.24
22.5	26,137,123	66,360	0.0025	0.9975	89.51
23.5	24,971,003	126,843	0.0051	0.9949	89.28
24.5	23,941,149	266,488	0.0111	0.9889	88.82
25.5	23,470,650	35,766	0.0015	0.9985	87.84
26.5	22,837,943	62,177	0.0027	0.9973	87.70
27.5	22,722,922	118,479	0.0052	0.9948	87.46
28.5	22,632,909	100,835	0.0045	0.9955	87.01
29.5	19,557,723	163,024	0.0083	0.9917	86.62
30.5	18,837,551	18,080	0.0010	0.9990	85.90
31.5	18,820,767	52,750	0.0028	0.9972	85.81
32.5	18,163,472	16,910	0.0009	0.9991	85.57
33.5	17,041,278	76,524	0.0045	0.9955	85.49
34.5	16,027,027	158,983	0.0099	0.9901	85.11
35.5	15,757,472	309,806	0.0197	0.9803	84.27
36.5	16,111,613	22,070	0.0014	0.9986	82.61
37.5	5,685,027	29,568	0.0052	0.9948	82.50
38.5	5,597,249	2,084	0.0004	0.9996	82.07

DUQUESNE LIGHT COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2019

EXPERIENCE BAND 2000-2019

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,946,154	9,364	0.0019	0.9981	82.04
40.5	4,923,590	87,599	0.0178	0.9822	81.88
41.5	4,096,674	256,549	0.0626	0.9374	80.42
42.5	3,768,516	194,172	0.0515	0.9485	75.39
43.5	3,572,534	108,399	0.0303	0.9697	71.50
44.5	3,439,645	174,453	0.0507	0.9493	69.33
45.5	3,229,983	52,993	0.0164	0.9836	65.82
46.5	3,183,681	70,891	0.0223	0.9777	64.74
47.5	3,093,945	31,938	0.0103	0.9897	63.30
48.5	3,035,709	59,139	0.0195	0.9805	62.64
49.5	2,606,440	36,964	0.0142	0.9858	61.42
50.5	2,571,394	11,210	0.0044	0.9956	60.55
51.5	2,060,458	38,475	0.0187	0.9813	60.29
52.5	2,006,170	83,733	0.0417	0.9583	59.16
53.5	1,888,634	81,104	0.0429	0.9571	56.69
54.5	1,686,012	39,817	0.0236	0.9764	54.26
55.5	1,020,827	31,229	0.0306	0.9694	52.98
56.5	233,291	22,048	0.0945	0.9055	51.36
57.5	226,388	8,537	0.0377	0.9623	46.50
58.5	242,104	6,203	0.0256	0.9744	44.75
59.5	240,390	12,682	0.0528	0.9472	43.60
60.5	258,917	21,810	0.0842	0.9158	41.30
61.5	227,657	10,917	0.0480	0.9520	37.82
62.5	212,592	28,869	0.1358	0.8642	36.01
63.5	183,723	32,797	0.1785	0.8215	31.12
64.5	150,950	1,100	0.0073	0.9927	25.56
65.5	149,850	10,982	0.0733	0.9267	25.38
66.5	130,006	25,415	0.1955	0.8045	23.52
67.5	101,320	9,188	0.0907	0.9093	18.92
68.5	106,600	13,454	0.1262	0.8738	17.20
69.5	135,670	9,006	0.0664	0.9336	15.03
70.5	284,295	18,776	0.0660	0.9340	14.04
71.5	261,032	4,337	0.0166	0.9834	13.11
72.5	828,851	15,812	0.0191	0.9809	12.89
73.5	1,446,596	215	0.0001	0.9999	12.64
74.5	1,467,963	1,000	0.0007	0.9993	12.64
75.5	1,466,326	575,610	0.3926	0.6074	12.63
76.5	890,717	1,078	0.0012	0.9988	7.67
77.5	889,458		0.0000	1.0000	7.67
78.5	889,458		0.0000	1.0000	7.67

DUQUESNE LIGHT COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2019			EXPERIENCE BAND 2000-2019			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	889,439	404	0.0005	0.9995	7.67	
80.5	889,035	904	0.0010	0.9990	7.66	
81.5	888,131	46,145	0.0520	0.9480	7.65	
82.5	841,986	48,165	0.0572	0.9428	7.26	
83.5	793,821	18,427	0.0232	0.9768	6.84	
84.5	774,933	426,785	0.5507	0.4493	6.68	
85.5	203,070	164,447	0.8098	0.1902	3.00	
86.5	38,623	20,907	0.5413	0.4587	0.57	
87.5	17,715		0.0000	1.0000	0.26	
88.5	752		0.0000	1.0000	0.26	
89.5	752		0.0000	1.0000	0.26	
90.5	752		0.0000	1.0000	0.26	
91.5	752		0.0000	1.0000	0.26	
92.5	752		0.0000	1.0000	0.26	
93.5	737		0.0000	1.0000	0.26	
94.5	8,881		0.0000	1.0000	0.26	
95.5	12,729		0.0000	1.0000	0.26	
96.5	12,729		0.0000	1.0000	0.26	
97.5	12,729		0.0000	1.0000	0.26	
98.5	12,729		0.0000	1.0000	0.26	
99.5	12,729		0.0000	1.0000	0.26	
100.5	12,729		0.0000	1.0000	0.26	
101.5	12,729		0.0000	1.0000	0.26	
102.5	12,729		0.0000	1.0000	0.26	
103.5	12,729		0.0000	1.0000	0.26	
104.5	12,729		0.0000	1.0000	0.26	
105.5	12,729		0.0000	1.0000	0.26	
106.5	12,729		0.0000	1.0000	0.26	
107.5	12,729	3,848	0.3023	0.6977	0.26	
108.5	8,881		0.0000	1.0000	0.18	
109.5	8,881		0.0000	1.0000	0.18	
110.5	8,881		0.0000	1.0000	0.18	
111.5	8,881		0.0000	1.0000	0.18	
112.5	8,881		0.0000	1.0000	0.18	
113.5	8,881		0.0000	1.0000	0.18	
114.5					0.18	

**PART VII. DETAILED DEPRECIATION
CALCULATIONS**

CUMULATIVE DEPRECIATED ORIGINAL COST

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

CUMULATIVE DEPRECIATED ORIGINAL COST BY YEAR INSTALLED
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR INST (1)	ORIGINAL COST (2)	ACCRUED DEPRECIATION (3)	AMOUNT		DEPRECIATED ORIGINAL COST CUMULATIVE AMOUNT (5)	PCT OF COL 4 TOTAL (6)
			(2)	(3)		
1899	30,657	30,657				0.0
1900	6,001	6,000		1	1	0.0
1901	5,953	5,953			1	0.0
1902	13,352	13,352			1	0.0
1903	7,576	7,576			1	0.0
1904	24,221	24,221			1	0.0
1905	9,999	9,999			1	0.0
1906	1,398	1,398			1	0.0
1907	2,699	2,699			1	0.0
1908	25	25			1	0.0
1909	692	692			1	0.0
1910	3,877	3,877			1	0.0
1911	1,778	1,778			1	0.0
1912	479	479			1	0.0
1913	17,698	17,698			1	0.0
1914	28,893	28,894		1-		0.0
1915	31,152	31,152				0.0
1916	332,793	332,793				0.0
1917	60,098	59,934		164	164	0.0
1918	116,985	116,807		178	342	0.0
1919	120,184	119,570		614	956	0.0
1920	625,990	618,267		7,723	8,679	0.0
1921	131,942	130,245		1,697	10,376	0.0
1922	565,587	553,590		11,997	22,373	0.0
1923	471,354	455,547		15,807	38,180	0.0
1924	1,792,555	1,750,611		41,944	80,124	0.0
1925	1,179,046	1,141,134		37,912	118,036	0.0
1926	1,020,063	977,488		42,575	160,611	0.0
1927	1,414,504	1,337,433		77,071	237,682	0.0
1928	1,109,742	1,056,698		53,044	290,726	0.0
1929	770,519	705,034		65,485	356,211	0.0
1930	841,408	777,280		64,128	420,339	0.0
1931	545,035	499,320		45,715	466,054	0.0
1932	157,684	142,383		15,301	481,355	0.0
1933	158,948	143,701		15,247	496,602	0.0
1934	191,151	169,286		21,865	518,467	0.0
1935	158,680	141,836		16,844	535,311	0.0
1936	142,816	125,803		17,013	552,324	0.0
1937	252,150	221,813		30,337	582,661	0.0
1938	64,993	56,335		8,658	591,319	0.0
1939	163,592	143,400		20,192	611,511	0.0
1940	92,799	79,335		13,464	624,975	0.0
1941	675,071	586,746		88,325	713,300	0.0
1942	644,797	560,516		84,281	797,581	0.0
1943	177,293	152,560		24,733	822,314	0.0

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

CUMULATIVE DEPRECIATED ORIGINAL COST BY YEAR INSTALLED
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR INST (1)	ORIGINAL COST (2)	ACCRUED DEPRECIATION (3)	DEPRECIATED ORIGINAL COST		PCT OF COL 4 TOTAL (6)
			AMOUNT (2) - (3) (4)	CUMULATIVE AMOUNT (5)	
1944	64,354	53,345	11,009	833,323	0.0
1945	317,600	279,076	38,524	871,847	0.0
1946	100,336	80,612	19,724	891,571	0.0
1947	209,602	166,658	42,944	934,515	0.0
1948	1,056,535	849,400	207,135	1,141,650	0.0
1949	1,399,722	1,114,802	284,920	1,426,570	0.0
1950	2,137,542	1,707,744	429,798	1,856,368	0.1
1951	1,920,040	1,505,684	414,356	2,270,724	0.1
1952	2,326,538	1,767,154	559,384	2,830,108	0.1
1953	3,582,841	2,787,866	794,975	3,625,083	0.1
1954	5,586,464	4,399,550	1,186,914	4,811,997	0.2
1955	5,196,492	3,911,981	1,284,511	6,096,508	0.2
1956	9,085,119	6,994,955	2,090,164	8,186,672	0.3
1957	6,077,664	4,462,191	1,615,473	9,802,145	0.3
1958	9,119,574	7,013,632	2,105,942	11,908,087	0.4
1959	7,345,111	5,317,644	2,027,467	13,935,554	0.4
1960	5,848,223	4,124,988	1,723,235	15,658,789	0.5
1961	5,153,039	3,613,820	1,539,219	17,198,008	0.5
1962	4,756,260	3,238,567	1,517,693	18,715,701	0.6
1963	4,874,933	3,318,266	1,556,667	20,272,368	0.6
1964	5,858,921	4,004,261	1,854,660	22,127,028	0.7
1965	8,838,418	6,274,430	2,563,988	24,691,016	0.8
1966	7,016,332	4,647,553	2,368,779	27,059,795	0.9
1967	10,254,576	6,847,385	3,407,191	30,466,986	1.0
1968	9,426,026	6,382,776	3,043,250	33,510,236	1.1
1969	13,713,147	9,246,147	4,467,000	37,977,236	1.2
1970	28,993,689	19,159,922	9,833,767	47,811,003	1.5
1971	12,541,682	7,782,255	4,759,427	52,570,430	1.7
1972	41,214,779	27,178,932	14,035,847	66,606,277	2.1
1973	21,703,164	13,483,910	8,219,254	74,825,531	2.4
1974	28,035,250	16,922,308	11,112,942	85,938,473	2.7
1975	30,638,736	18,533,309	12,105,427	98,043,900	3.1
1976	28,329,247	16,871,273	11,457,974	109,501,874	3.5
1977	21,630,842	12,091,045	9,539,797	119,041,671	3.8
1978	25,363,333	14,241,137	11,122,196	130,163,867	4.1
1979	95,767,921	59,570,003	36,197,918	166,361,785	5.3
1980	34,502,593	19,028,587	15,474,006	181,835,791	5.8
1981	28,180,734	15,531,986	12,648,748	194,484,539	6.2
1982	62,758,003	36,251,594	26,506,409	220,990,948	7.0
1983	26,662,773	16,993,749	9,669,024	230,659,972	7.3
1984	32,739,389	20,786,182	11,953,207	242,613,179	7.7
1985	31,730,488	19,557,129	12,173,359	254,786,538	8.1
1986	42,157,269	25,413,556	16,743,713	271,530,251	8.6
1987	27,010,643	15,899,141	11,111,502	282,641,753	9.0
1988	31,772,716	18,381,349	13,391,367	296,033,120	9.4

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

CUMULATIVE DEPRECIATED ORIGINAL COST BY YEAR INSTALLED
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR INST (1)	ORIGINAL COST (2)	ACCRUED DEPRECIATION (3)	DEPRECIATED ORIGINAL COST		PCT OF COL 4 TOTAL (6)
			AMOUNT (2) - (3) (4)	CUMULATIVE AMOUNT (5)	
1989	33,194,973	18,579,917	14,615,056	310,648,176	9.9
1990	39,202,247	21,799,335	17,402,912	328,051,088	10.4
1991	38,373,449	20,738,946	17,634,503	345,685,591	11.0
1992	47,475,284	25,413,105	22,062,179	367,747,770	11.7
1993	34,407,647	17,712,962	16,694,685	384,442,455	12.2
1994	26,651,271	13,601,389	13,049,882	397,492,337	12.6
1995	37,417,326	18,713,781	18,703,545	416,195,882	13.2
1996	50,099,853	25,149,124	24,950,729	441,146,611	14.0
1997	47,099,273	22,417,992	24,681,281	465,827,892	14.8
1998	12,574,951	5,921,617	6,653,334	472,481,226	15.0
1999	35,166,862	16,427,053	18,739,809	491,221,035	15.6
2000	34,720,353	15,247,177	19,473,176	510,694,211	16.2
2001	51,076,435	22,444,567	28,631,868	539,326,079	17.2
2002	43,321,647	17,873,520	25,448,127	564,774,206	18.0
2003	39,553,964	15,160,125	24,393,839	589,168,045	18.7
2004	56,324,867	21,334,652	34,990,215	624,158,260	19.9
2005	95,972,122	34,984,073	60,988,049	685,146,309	21.8
2006	158,549,065	56,749,138	101,799,927	786,946,236	25.0
2007	112,372,304	36,889,215	75,483,089	862,429,325	27.4
2008	85,578,575	28,473,866	57,104,709	919,534,034	29.2
2009	154,033,728	48,018,085	106,015,643	1,025,549,677	32.6
2010	208,244,798	58,696,486	149,548,312	1,175,097,989	37.4
2011	168,602,681	45,688,554	122,914,127	1,298,012,116	41.3
2012	220,596,546	55,154,146	165,442,400	1,463,454,516	46.6
2013	170,334,896	38,788,218	131,546,678	1,595,001,194	50.7
2014	146,074,837	29,391,300	116,683,537	1,711,684,731	54.4
2015	154,533,020	32,936,192	121,596,828	1,833,281,559	58.3
2016	221,769,264	38,943,966	182,825,298	2,016,106,857	64.1
2017	210,038,058	34,682,737	175,355,321	2,191,462,178	69.7
2018	256,167,354	31,528,202	224,639,152	2,416,101,330	76.9
2019	220,964,069	21,580,466	199,383,603	2,615,484,933	83.2
2020	222,156,664	12,961,208	209,195,456	2,824,680,389	89.8
2021	326,455,481	7,318,145	319,137,336	3,143,817,725	100.0
SUBTOTAL	4,556,266,751	1,412,449,022	3,143,817,725		
ACCOUNTS 392 AND 396	67,175,855	40,744,237	26,431,618		
NONDEPRECIABLE	450,244,175	231,861,952			
TOTAL	5,073,686,781	1,685,055,211	3,170,249,347		

UTILITY PLANT IN SERVICE

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BEAVER VALLEY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2031						
1958	8,598.19	7,517	7,703	895	7.73	116
1976	616,389.78	509,539	522,130	94,260	8.90	10,591
1977	3,380.68	2,784	2,853	528	8.93	59
1980	840,465.37	683,273	700,157	140,309	9.03	15,538
1981	23,903.87	19,343	19,821	4,083	9.06	451
1984	917.10	739	757	160	9.01	18
1992	182,916.77	139,218	142,658	40,259	9.26	4,348
1993	18,220.84	13,760	14,100	4,121	9.24	446
1994	53,126.91	39,739	40,721	12,406	9.26	1,340
1997	2,959.49	2,146	2,199	760	9.28	82
1999	126,094.29	89,086	91,287	34,807	9.35	3,723
2007	61,331.78	37,173	38,092	23,240	9.42	2,467
2009	25,464.06	14,515	14,874	10,590	9.43	1,123
2011	81,735.53	43,083	44,148	37,588	9.42	3,990
2012	36,995.19	18,557	19,016	17,980	9.44	1,905
2018	49,834.33	13,465	13,798	36,037	9.45	3,813
2021	667,002.94	33,617	34,448	632,555	9.43	67,079
	2,799,337.12	1,667,554	1,708,759	1,090,578		117,089

COLLIER SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 65-R3
PROBABLE RETIREMENT YEAR.. 6-2035

1970	602,056.54	481,061	492,948	109,109	11.62	9,390
1975	13,359.93	10,409	10,666	2,694	12.11	222
1981	100,304.72	75,466	77,331	22,974	12.53	1,834
1987	9,768.83	7,145	7,322	2,447	12.67	193
1994	70,851.55	48,122	49,311	21,540	12.99	1,658
1996	13,652.98	9,052	9,276	4,377	12.96	338
2005	152,127.05	84,339	86,423	65,704	13.26	4,955
2009	95,298.01	46,220	47,362	47,936	13.27	3,612
2011	16,146.85	7,121	7,297	8,850	13.31	665
2012	83,286.71	34,656	35,512	47,774	13.33	3,584
2014	23,655.50	8,516	8,726	14,929	13.33	1,120
2016	4,464,161.73	1,301,303	1,333,458	3,130,704	13.37	234,159
2017	289,694.20	72,887	74,688	215,006	13.39	16,057
2018	1,153.02	239	245	908	13.36	68

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLLIER SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
2019	606.53	96	98	508	13.37	38
2020	25,965.47	2,617	2,682	23,284	13.38	1,740
2021	444,671.11	16,097	16,495	428,176	13.33	32,121
	6,406,760.73	2,205,346	2,259,839	4,146,922		311,754
CRESCENT SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2030						
1975	692,787.29	584,969	599,423	93,364	7.99	11,685
1979	15,951.88	13,272	13,600	2,352	8.11	290
1981	73,835.77	60,942	62,448	11,388	8.15	1,397
1986	32,983.89	26,816	27,479	5,505	8.17	674
1991	20,828.44	16,390	16,795	4,033	8.26	488
1994	64,957.66	49,836	51,067	13,890	8.34	1,665
1998	124,838.24	92,118	94,394	30,444	8.35	3,646
2000	19,852.32	14,298	14,651	5,201	8.35	623
2006	10,833.62	7,019	7,192	3,641	8.42	432
2009	160,842.96	96,104	98,479	62,364	8.42	7,407
2011	77,708.40	43,082	44,147	33,562	8.44	3,977
2012	19,166.61	10,143	10,394	8,773	8.45	1,038
2017	390,615.34	135,544	138,893	251,722	8.47	29,719
2018	71,919.22	21,044	21,564	50,355	8.46	5,952
	1,777,121.64	1,171,577	1,200,526	576,596		68,993
BRUNOT ISLAND SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2049						
1979	721,493.43	461,604	473,010	248,483	21.71	11,446
1996	81,368.78	41,498	42,523	38,845	24.50	1,586
2009	1,062,225.02	345,223	353,753	708,472	25.96	27,291
2010	3,141,593.88	961,014	984,760	2,156,833	26.09	82,669
2011	1,473,624.73	422,341	432,777	1,040,848	26.13	39,833
2016	532,398.85	91,679	93,944	438,454	26.45	16,577

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BRUNOT ISLAND SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2049						
2018	92,734.81	10,813	11,080	81,655	26.53	3,078
2020	265,868.10	14,251	14,603	251,265	26.51	9,478
2021	333,505.94	6,203	6,356	327,150	26.38	12,401
	7,704,813.54	2,354,626	2,412,808	5,292,005		204,359
FORBES SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2066						
2011	673,863.54	143,668	147,218	526,646	38.76	13,587
2017	94,142.16	9,527	9,762	84,380	39.95	2,112
2018	82,680.02	6,631	6,795	75,885	40.17	1,889
	850,685.72	159,826	163,775	686,911		17,588
LOGANS FERRY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2065						
2010	4,680,559.93	1,092,443	1,119,437	3,561,123	37.76	94,309
2018	67,863.46	5,538	5,675	62,189	39.42	1,578
2021	555,821.53	7,003	7,176	548,645	39.34	13,946
	5,304,244.92	1,104,984	1,132,288	4,171,957		109,833
TECUMSEH SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2071						
2016	1,319,737.74	149,526	153,221	1,166,517	43.04	27,103
2018	249,161.01	18,587	19,046	230,115	43.45	5,296
	1,568,898.75	168,113	172,267	1,396,632		32,399

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
POTTER SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2071						
2016	719,743.11	81,547	83,562	636,181	43.04	14,781
2017	482,585.21	45,604	46,731	435,854	43.12	10,108
2018	89,879.70	6,705	6,871	83,009	43.45	1,910
	1,292,208.02	133,856	137,164	1,155,044		26,799

OTHER SMALL STRUCTURES
SURVIVOR CURVE.. IOWA 45-R3

1927	2,231.62	2,232	2,232			
1930	3,260.44	3,260	3,260			
1942	1,465.05	1,465	1,465			
1950	2,271.68	2,217	2,272			
1953	8,198.34	7,869	8,064	134	1.81	74
1955	22,847.65	21,670	22,207	640	2.32	276
1957	254.83	239	245	10	2.83	4
1967	7,197.79	6,318	6,475	723	5.50	131
1968	4,915.08	4,282	4,388	527	5.80	91
1969	106,309.16	91,851	94,129	12,180	6.12	1,990
1970	49,447.17	42,349	43,399	6,048	6.46	936
1972	27,293.03	22,938	23,507	3,786	7.18	527
1973	16,624.26	13,831	14,174	2,450	7.56	324
1975	40,170.85	32,672	33,482	6,689	8.40	796
1976	88,044.35	70,729	72,483	15,561	8.85	1,758
1979	113,378.56	87,377	89,544	23,835	10.32	2,310
1980	89,496.62	67,918	69,602	19,894	10.85	1,834
1981	46,339.08	34,589	35,447	10,892	11.41	955
1983	1,035.72	798	818	218	11.50	19
1984	55,468.55	42,017	43,059	12,410	12.00	1,034
1985	682.59	508	521	162	12.52	13
1986	8,961.01	6,553	6,716	2,245	13.04	172
1987	1,501.33	1,072	1,099	403	13.81	29
1989	3,777.11	2,590	2,654	1,123	14.89	75
1990	32,316.86	21,685	22,223	10,094	15.45	653
1991	31,063.77	20,275	20,778	10,286	16.23	634
1992	74,639.01	47,560	48,740	25,899	16.80	1,542
1993	5,365.13	3,333	3,416	1,949	17.37	112
1995	61,979.07	36,295	37,195	24,784	18.75	1,322
1996	32,361.01	18,320	18,774	13,587	19.55	695
1997	92,809.77	50,934	52,197	40,613	20.14	2,017

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1998	20,962.30	11,133	11,409	9,553	20.75	460
2002	6,096.74	2,758	2,826	3,270	23.60	139
2003	85,551.29	36,873	37,787	47,764	24.42	1,956
2005	54,844.28	21,356	21,886	32,959	25.87	1,274
2006	93,001.45	34,169	35,016	57,985	26.69	2,173
2009	1,804,021.66	543,371	556,847	1,247,175	29.00	43,006
2010	223,510.21	62,449	63,998	159,512	29.65	5,380
2011	53,335.98	13,665	14,004	39,332	30.48	1,290
2012	68,887.19	16,037	16,435	52,452	31.31	1,675
2013	66,782.50	13,964	14,310	52,472	32.15	1,632
2016	1,192,897.43	164,023	168,091	1,024,807	34.50	29,705
2017	137,122.91	15,550	15,936	121,187	35.18	3,445
2018	1,697,146.33	150,367	154,096	1,543,050	36.02	42,839
2019	756,066.80	48,237	49,433	706,633	36.71	19,249
2020	97,009.04	3,745	3,838	93,171	37.41	2,491
2021	222,339.05	2,913	2,985	219,354	37.67	5,823
	7,611,281.65	1,906,356	1,953,462	5,657,820		182,860
	35,315,352.09	10,872,238	11,140,888	24,174,465		1,071,674
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.6 3.03

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-S0						
1949	553.07	534	518	35	1.28	27
1950	77.11	74	72	5	1.65	3
1951	2,272.68	2,152	2,086	187	2.02	93
1952	1,318.41	1,235	1,197	121	2.39	51
1953	72,096.40	66,841	64,786	7,310	2.77	2,639
1954	12,570.54	11,532	11,178	1,393	3.14	444
1955	66,495.83	60,336	58,481	8,015	3.52	2,277
1956	66,098.78	59,332	57,508	8,591	3.89	2,208
1957	93,797.27	83,257	80,698	13,099	4.27	3,068
1958	35,503.84	31,159	30,201	5,303	4.65	1,140
1959	59,801.96	51,870	50,276	9,526	5.04	1,890
1960	24,914.90	21,361	20,704	4,211	5.42	777
1961	87,266.17	73,924	71,652	15,614	5.81	2,687
1962	19,458.51	16,284	15,783	3,676	6.20	593
1963	21,801.89	18,021	17,467	4,335	6.59	658
1964	14,612.68	11,929	11,562	3,051	6.98	437
1965	18,760.06	15,122	14,657	4,103	7.37	557
1966	151,309.35	120,371	116,671	34,638	7.77	4,458
1967	1,024,111.66	804,194	779,473	244,639	8.16	29,980
1968	82,538.00	63,945	61,979	20,559	8.56	2,402
1969	1,604,987.44	1,226,130	1,188,439	416,548	8.97	46,438
1970	6,748,824.03	5,084,699	4,928,397	1,820,427	9.37	194,282
1971	91,334.11	67,827	65,742	25,592	9.78	2,617
1972	4,594,695.79	3,362,582	3,259,217	1,335,479	10.19	131,058
1973	804,505.96	580,089	562,257	242,249	10.60	22,854
1974	939,654.92	667,155	646,647	293,008	11.02	26,589
1975	4,055,052.35	2,835,333	2,748,176	1,306,876	11.43	114,337
1976	5,189,804.61	3,571,416	3,461,632	1,728,173	11.85	145,837
1977	1,126,163.40	762,232	738,801	387,362	12.28	31,544
1978	724,563.02	482,407	467,578	256,985	12.70	20,235
1979	6,039,369.35	3,952,586	3,831,085	2,208,284	13.13	168,186
1980	2,514,036.64	1,616,249	1,566,566	947,471	13.57	69,821
1981	1,728,034.82	1,091,392	1,057,843	670,192	14.00	47,871
1982	4,227,711.73	2,621,181	2,540,607	1,687,105	14.44	116,836
1983	1,139,046.14	846,311	820,296	318,750	13.32	23,930
1984	3,968,671.66	2,916,974	2,827,307	1,141,365	13.52	84,420
1985	753,574.70	544,608	527,867	225,708	14.01	16,110
1986	2,364,324.89	1,687,182	1,635,318	729,007	14.25	51,158
1987	1,485,892.06	1,045,771	1,013,624	472,268	14.52	32,525
1988	924,967.62	641,373	621,657	303,311	14.81	20,480
1989	1,998,807.59	1,364,186	1,322,251	676,557	15.12	44,746
1990	673,764.83	452,096	438,199	235,566	15.45	15,247

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-S0						
1991	922,611.81	607,817	589,133	333,479	15.80	21,106
1992	2,290,764.05	1,479,834	1,434,344	856,420	16.16	52,996
1993	1,895,763.87	1,199,450	1,162,579	733,185	16.55	44,301
1994	161,434.39	99,896	96,825	64,609	16.94	3,814
1995	610,228.38	370,287	358,904	251,324	17.17	14,637
1996	6,266,212.38	3,723,383	3,608,927	2,657,285	17.42	152,542
1997	7,291,625.06	4,216,018	4,086,419	3,205,206	17.87	179,362
1998	579,908.81	327,069	317,015	262,894	18.17	14,469
1999	2,178,518.06	1,196,006	1,159,241	1,019,277	18.48	55,156
2000	1,438,694.92	770,277	746,599	692,096	18.66	37,090
2001	991,582.38	514,235	498,428	493,154	19.03	25,915
2002	1,665,898.50	838,114	812,351	853,548	19.26	44,317
2003	1,386,389.23	671,983	651,326	735,063	19.67	37,370
2004	821,186.79	383,658	371,864	449,323	19.96	22,511
2005	5,764,466.54	2,587,093	2,507,567	3,256,900	20.26	160,755
2006	25,868,335.40	11,146,666	10,804,021	15,064,314	20.47	735,922
2007	22,071,130.38	9,088,891	8,809,501	13,261,629	20.71	640,349
2008	3,242,447.56	1,269,418	1,230,396	2,012,052	20.98	95,903
2009	26,927,028.55	9,963,001	9,656,741	17,270,288	21.28	811,574
2010	40,715,914.38	14,185,425	13,749,369	26,966,545	21.50	1,254,258
2011	25,159,105.81	8,189,289	7,937,553	17,221,553	21.76	791,432
2012	43,570,282.20	13,123,369	12,719,961	30,850,321	22.04	1,399,742
2013	14,303,508.90	3,950,629	3,829,188	10,474,321	22.27	470,333
2014	21,246,936.48	5,307,485	5,144,334	16,102,602	22.53	714,718
2015	22,802,877.09	5,085,042	4,928,729	17,874,148	22.65	789,146
2016	31,393,872.16	6,077,854	5,891,023	25,502,849	22.91	1,113,175
2017	12,538,900.44	2,048,856	1,985,875	10,553,025	23.05	457,832
2018	9,759,480.73	1,280,444	1,241,083	8,518,398	23.17	367,648
2019	11,794,974.81	1,144,113	1,108,943	10,686,032	23.27	459,219
2020	24,131,099.03	1,462,345	1,417,393	22,713,706	23.25	976,934
2021	63,484,808.80	1,345,878	1,304,506	62,180,302	23.08	2,694,121
	488,829,134.66	152,587,077	147,896,593	340,932,541		16,122,157

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 21.1 3.30

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R3						
1915	30,593.01	27,863	30,593			
1916	326,460.13	296,263	326,460			
1917	23,402.34	21,162	23,381	21	7.66	3
1918	33,761.46	30,419	33,609	152	7.92	19
1919	24,286.21	21,800	24,086	200	8.19	24
1920	431,539.17	385,904	426,371	5,168	8.46	611
1924	33,816.82	29,759	32,880	937	9.60	98
1925	3,152.44	2,763	3,053	99	9.89	10
1926	95,628.08	83,435	92,184	3,444	10.20	338
1927	77,954.20	67,713	74,814	3,140	10.51	299
1930	68,618.10	58,754	64,915	3,703	11.50	322
1931	2,165.23	1,845	2,038	127	11.84	11
1933	1,415.18	1,193	1,318	97	12.57	8
1934	1,607.75	1,347	1,488	120	12.95	9
1936	19,430.67	16,096	17,784	1,647	13.73	120
1941	9,438.58	7,561	8,354	1,085	15.91	68
1942	164,413.90	130,750	144,461	19,953	16.38	1,218
1943	181.47	143	158	23	16.86	1
1944	9,227.41	7,226	7,984	1,243	17.35	72
1945	7,011.80	5,446	6,017	995	17.86	56
1948	3,092.49	2,341	2,586	506	19.44	26
1949	17,856.77	13,393	14,797	3,060	20.00	153
1950	53,789.67	39,966	44,157	9,633	20.56	469
1951	241,637.38	177,785	196,428	45,209	21.14	2,139
1952	53,902.56	39,268	43,386	10,517	21.72	484
1953	232,757.05	167,818	185,416	47,341	22.32	2,121
1954	1,500,573.00	1,070,479	1,182,733	317,840	22.93	13,861
1956	3,285,230.29	2,292,697	2,533,118	752,112	24.17	31,118
1957	652,411.14	450,085	497,283	155,128	24.81	6,253
1959	333,421.85	224,560	248,108	85,314	26.12	3,266
1960	108,691.15	72,307	79,889	28,802	26.78	1,076
1961	41,461.95	27,230	30,085	11,377	27.46	414
1962	126,774.68	82,165	90,781	35,994	28.15	1,279
1963	132,192.79	84,537	93,402	38,791	28.84	1,345
1964	671,256.06	423,395	467,794	203,462	29.54	6,888
1965	2,102,005.80	1,307,195	1,444,272	657,734	30.25	21,743
1966	857,945.26	525,817	580,956	276,989	30.97	8,944
1967	380,286.40	229,598	253,675	126,611	31.70	3,994
1968	308,229.23	183,279	202,498	105,731	32.43	3,260
1969	2,207,678.13	1,292,331	1,427,850	779,828	33.17	23,510
1970	1,585,494.40	913,245	1,009,011	576,483	33.92	16,995
1971	801,992.20	454,329	501,972	300,020	34.68	8,651

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R3						
1972	9,182,617.18	5,114,718	5,651,067	3,531,550	35.44	99,649
1973	1,608,790.87	880,620	972,965	635,826	36.21	17,559
1974	3,328,633.04	1,789,540	1,977,198	1,351,435	36.99	36,535
1975	83,976.63	44,330	48,979	34,998	37.77	927
1976	10,400.07	5,386	5,951	4,449	38.57	115
1979	10,120,425.19	4,936,237	5,453,870	4,666,555	40.98	113,874
1980	2,951,517.40	1,409,350	1,557,140	1,394,377	41.80	33,358
1981	3,728,711.07	1,742,240	1,924,938	1,803,773	42.62	42,322
1984	3,201.49	1,549	1,711	1,490	40.02	37
1986	733,843.82	338,669	374,183	359,661	41.42	8,683
1987	10,093.43	4,527	5,002	5,091	42.42	120
1990	1,265.06	526	581	684	44.26	15
1991	412,207.70	165,955	183,358	228,850	45.26	5,056
1992	888,166.89	348,517	385,064	503,103	45.68	11,014
1994	15,416.59	5,681	6,277	9,140	47.13	194
1995	457,485.90	162,453	179,488	277,998	48.13	5,776
1997	95,434.99	31,570	34,881	60,554	49.57	1,222
1998	325,906.66	103,378	114,219	211,688	50.58	4,185
1999	400,238.55	122,473	135,316	264,923	51.03	5,192
2000	1,065,871.71	311,661	344,343	721,529	52.03	13,868
2002	6,017.62	1,608	1,777	4,241	53.49	79
2003	501,626.59	127,112	140,441	361,186	54.50	6,627
2004	37.42	9	10	27	54.96	
2005	3,560,955.88	810,830	895,856	2,665,100	55.96	47,625
2006	42,841.90	9,164	10,125	32,717	56.96	574
2008	949,627.87	178,150	196,831	752,797	58.45	12,879
2009	2,118,573.70	370,750	409,628	1,708,946	58.93	29,000
2010	538,151.09	86,642	95,728	442,423	59.93	7,382
2011	216,277.25	31,793	35,127	181,150	60.93	2,973
2012	1,754,850.32	235,150	259,809	1,495,041	61.42	24,341
2013	62,967.86	7,544	8,335	54,633	62.43	875
2014	341,324.16	36,351	40,163	301,161	62.92	4,786
2016	30,439.71	2,393	2,644	27,796	64.43	431
2017	999,567.78	64,372	71,122	928,446	65.43	14,190
2018	3,880,221.58	195,563	216,070	3,664,152	65.94	55,568
2019	1,489,074.62	53,905	59,558	1,429,517	66.47	21,506
2020	1,904,262.55	41,703	46,076	1,858,187	66.99	27,738
2021	5,705,911.82	42,224	46,652	5,659,260	66.62	84,948
	76,589,718.16	31,085,905	34,344,628	42,245,090		902,499

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 46.8 1.18

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
1931	7,560.14	7,478	7,560			
1941	904.49	855	904			
1943	118.07	110	118			
1945	698.06	647	698			
1950	50.15	45	50			
1953	1,044.18	927	1,026	18	6.17	3
1954	2,240.19	1,977	2,187	53	6.46	8
1958	3,403.68	2,927	3,238	166	7.70	22
1965	12,431.15	10,078	11,150	1,281	10.41	123
1966	15,055.44	12,083	13,368	1,687	10.86	155
1968	57,084.08	44,816	49,583	7,501	11.82	635
1969	209,683.24	162,676	179,979	29,704	12.33	2,409
1970	21,118.65	16,184	17,905	3,214	12.85	250
1972	46,796.16	34,936	38,652	8,144	13.94	584
1973	33,688.05	24,800	27,438	6,250	14.51	431
1974	547,441.36	397,141	439,383	108,058	15.10	7,156
1975	25,110.75	17,938	19,846	5,265	15.71	335
1976	11,823.49	8,315	9,199	2,624	16.32	161
1977	13,940.21	9,642	10,668	3,272	16.96	193
1978	4,583.18	3,116	3,447	1,136	17.61	65
1979	993,922.40	663,761	734,361	259,561	18.27	14,207
1980	424,820.94	278,530	308,156	116,665	18.94	6,160
1981	2,138,558.34	1,375,285	1,521,566	616,992	19.63	31,431
1982	10,564.59	6,659	7,367	3,198	20.33	157
1985	1,807.38	1,161	1,284	523	20.32	26
1986	846,055.70	531,661	588,211	257,845	20.99	12,284
1987	144,740.31	88,885	98,339	46,401	21.68	2,140
1988	1,657.21	999	1,105	552	22.06	25
1989	16,091.99	9,465	10,472	5,620	22.75	247
1992	1,330,919.14	722,423	799,263	531,656	24.85	21,395
1993	1,291,042.91	680,638	753,033	538,010	25.56	21,049
1995	19,948.26	9,886	10,938	9,010	26.97	334
1996	3,645.82	1,748	1,934	1,712	27.69	62
1997	13,560.21	6,278	6,946	6,614	28.41	233
1999	281,663.86	121,059	133,935	147,729	29.85	4,949
2000	258,852.47	106,854	118,219	140,633	30.58	4,599
2002	219.00	83	92	127	32.05	4
2003	911,867.15	329,002	363,996	547,871	32.78	16,714
2004	173,165.67	59,084	65,368	107,798	33.78	3,191
2005	1,618,368.49	523,380	579,049	1,039,319	34.52	30,108
2006	1,082,826.09	330,695	365,869	716,957	35.26	20,333
2007	280.64	81	90	191	36.01	5

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
2008	761,034.04	204,414	226,156	534,878	36.75	14,555
2009	2,828,156.73	707,039	782,243	2,045,914	37.50	54,558
2010	320,304.00	74,054	81,931	238,373	38.25	6,232
2011	13,871,388.85	2,926,863	3,238,176	10,633,213	39.25	270,910
2012	704,839.38	135,259	149,646	555,193	40.00	13,880
2013	18,697,627.66	3,227,211	3,570,470	15,127,158	40.76	371,128
2014	1,048,386.05	160,403	177,464	870,922	41.52	20,976
2015	203,774.55	27,143	30,030	173,745	42.28	4,109
2016	233,162.14	26,417	29,227	203,935	43.04	4,738
2017	1,410,593.00	131,467	145,450	1,265,143	43.81	28,878
2018	3,730,558.02	271,585	300,472	3,430,086	44.58	76,942
2019	308,221.36	16,089	17,801	290,420	45.35	6,404
2020	319,370.87	10,092	11,165	308,206	45.90	6,715
	57,016,769.94	14,522,344	16,066,223	40,950,547		1,082,208
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						37.8 1.90

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
1916	54.15	53	54			
1920	10,595.55	10,271	10,596			
1922	667.75	642	668			
1924	6,118.42	5,838	6,118			
1927	9.69	9	10			
1929	68.06	64	68			
1931	5,433.13	5,034	5,433			
1941	7,710.70	6,829	7,711			
1942	3,203.33	2,823	3,203			
1943	2,107.91	1,848	2,108			
1945	11,764.41	10,202	11,764			
1948	6,985.41	5,951	6,963	22	9.63	2
1950	42,192.03	35,467	41,496	696	10.36	67
1951	36,914.02	30,809	36,047	867	10.75	81
1952	23,769.59	19,692	23,040	730	11.15	65
1953	179,640.40	147,691	172,798	6,842	11.56	592
1954	753,496.89	614,507	718,973	34,524	11.99	2,879
1956	1,066,396.95	855,090	1,000,455	65,942	12.88	5,120
1957	264,008.90	209,787	245,451	18,558	13.35	1,390
1958	6,170.05	4,856	5,682	488	13.84	35
1959	164,972.95	128,603	150,465	14,508	14.33	1,012
1960	301,050.73	232,273	271,759	29,292	14.85	1,973
1961	12,740.22	9,726	11,379	1,361	15.38	88
1962	158,780.67	119,892	140,274	18,507	15.92	1,162
1963	48,607.33	36,283	42,451	6,156	16.48	374
1964	173,903.70	128,287	150,096	23,808	17.05	1,396
1965	1,857,248.56	1,353,507	1,583,603	273,646	17.63	15,522
1966	437,429.98	314,748	368,255	69,175	18.23	3,795
1967	262,130.18	186,152	217,798	44,332	18.84	2,353
1968	839,995.70	588,518	688,566	151,430	19.46	7,782
1969	2,015,172.95	1,392,021	1,628,664	386,509	20.10	19,229
1970	1,155,713.40	786,775	920,526	235,187	20.75	11,334
1971	127,055.57	85,206	99,691	27,365	21.41	1,278
1972	4,211,990.59	2,781,220	3,254,026	957,965	22.08	43,386
1973	1,216,876.36	790,787	925,221	291,655	22.76	12,814
1974	2,423,512.25	1,549,182	1,812,542	610,970	23.45	26,054
1975	34,182.50	21,477	25,128	9,054	24.16	375
1976	1,292,829.75	798,167	933,855	358,975	24.87	14,434
1977	73,941.15	44,831	52,452	21,489	25.59	840
1978	897.10	534	625	272	26.33	10
1979	2,688,256.90	1,568,705	1,835,384	852,873	27.07	31,506
1980	1,776,207.67	1,015,991	1,188,709	587,499	27.82	21,118

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
1981	3,171,000.82	1,776,743	2,078,789	1,092,212	28.58	38,216
1982	55,353.33	30,359	35,520	19,833	29.35	676
1983	24,109.87	14,201	16,615	7,495	26.86	279
1984	15,618.44	9,020	10,553	5,065	27.44	185
1985	2,602,746.60	1,463,004	1,711,714	891,033	28.44	31,330
1986	988,243.35	543,731	636,165	352,078	29.02	12,132
1987	174,703.33	94,025	110,009	64,694	29.60	2,186
1988	21,729.06	11,429	13,372	8,357	30.19	277
1989	3,311.14	1,689	1,976	1,335	31.20	43
1990	88,313.75	43,954	51,426	36,888	31.79	1,160
1991	3,533.18	1,714	2,005	1,528	32.39	47
1992	2,781,659.79	1,304,598	1,526,379	1,255,281	33.40	37,583
1993	1,156,408.53	527,322	616,967	539,442	34.00	15,866
1994	2,488.11	1,102	1,289	1,199	34.61	35
1995	17,415.72	7,477	8,748	8,668	35.23	246
1996	7,623.30	3,149	3,684	3,939	36.23	109
1997	19,530.35	7,800	9,126	10,404	36.85	282
1999	5,290.94	1,952	2,284	3,007	38.48	78
2000	1,973.69	700	819	1,155	39.10	30
2002	5,158.63	1,670	1,954	3,205	40.74	79
2003	796,351.03	246,072	287,904	508,447	41.38	12,287
2004	957,741.26	279,852	327,427	630,314	42.38	14,873
2005	2,948,040.41	817,197	956,120	1,991,920	43.02	46,302
2006	1,470,658.66	385,313	450,816	1,019,843	43.67	23,353
2007	2,315,053.18	567,188	663,610	1,651,443	44.67	36,970
2009	15,423,296.77	3,277,451	3,834,617	11,588,680	46.32	250,187
2010	2,833,792.79	557,124	651,835	2,181,958	46.98	46,444
2011	3,421,016.94	617,836	722,868	2,698,149	47.64	56,636
2012	4,440,876.88	725,639	848,998	3,591,879	48.64	73,846
2013	8,560,584.30	1,258,406	1,472,335	7,088,249	49.31	143,749
2014	7,441,388.09	965,892	1,130,094	6,311,294	50.30	125,473
2015	2,175,092.40	246,003	287,823	1,887,269	50.97	37,027
2016	4,074,498.87	391,967	458,601	3,615,898	51.65	70,008
2017	12,914,136.01	1,022,800	1,196,676	11,717,460	52.32	223,958
2018	11,857,933.56	735,192	860,175	10,997,759	52.99	207,544
2019	1,784,300.17	79,401	92,899	1,691,401	53.68	31,509
2020	4,487,115.42	120,255	140,698	4,346,417	54.37	79,941
2021	6,910,496.29	62,886	73,577	6,836,919	54.45	125,563
	129,659,388.51	34,102,461	39,896,574	89,762,814		1,974,575

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 45.5 1.52

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 357 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-S3						
1956	91,709.41	76,547	76,461	15,248	9.92	1,537
1958	3,594,249.57	2,959,865	2,956,528	637,722	10.59	60,219
1960	263,024.66	213,531	213,290	49,735	11.29	4,405
1961	10,434.81	8,405	8,396	2,039	11.67	175
1967	391,921.15	299,428	299,090	92,831	14.16	6,556
1972	165,588.11	119,666	119,531	46,057	16.64	2,768
1974	5,897.53	4,153	4,148	1,750	17.75	99
1975	4,528.32	3,145	3,141	1,387	18.33	76
1979	28,640,461.01	18,692,770	18,671,698	9,968,763	20.84	478,348
1980	659,680.65	423,073	422,596	237,085	21.52	11,017
1983	16,636.13	10,760	10,748	5,888	21.02	280
1985	432,054.70	268,090	267,788	164,267	22.32	7,360
1986	640,900.19	389,026	388,587	252,313	22.98	10,980
1990	1,493,297.60	818,476	817,553	675,745	25.97	26,020
1996	13,656.62	6,165	6,158	7,499	30.99	242
2003	528,003.76	173,872	173,676	354,328	37.68	9,404
2005	663,726.32	196,065	195,844	467,882	39.36	11,887
2006	258,941.50	71,830	71,749	187,192	40.37	4,637
2007	24,875,884.97	6,457,780	6,450,500	18,425,385	41.36	445,488
2009	151.78	34	34	118	43.36	3
2010	109,559.76	22,547	22,522	87,038	44.37	1,962
2011	1,291,616.16	242,824	242,550	1,049,066	45.36	23,128
2012	5,757,829.90	978,831	977,728	4,780,102	46.37	103,086
2013	766,004.08	116,586	116,455	649,549	47.36	13,715
2015	1,610,380.03	187,448	187,237	1,423,143	49.36	28,832
2016	8,399,786.68	826,539	825,606	7,574,181	50.37	150,371
2017	62,256.13	5,018	5,012	57,244	51.36	1,115
2019	100,580.89	4,506	4,501	96,080	53.36	1,801
2021	2,153,370.44	19,380	19,359	2,134,012	55.36	38,548
	83,002,132.86	33,596,360	33,558,486	49,443,647		1,444,059

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 34.2 1.74

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
1951	1,472.20	1,276	1,312	160	8.00	20
1958	705,920.83	581,679	598,113	107,808	10.56	10,209
1959	1,790.10	1,463	1,504	286	10.98	26
1967	238,697.15	179,302	184,368	54,329	14.93	3,639
1968	16,696.81	12,386	12,736	3,961	15.49	256
1972	168,645.39	118,360	121,704	46,941	17.89	2,624
1975	135,372.41	90,609	93,169	42,203	19.84	2,127
1979	15,348,704.29	9,567,308	9,837,615	5,511,089	22.60	243,853
1980	16,920.12	10,344	10,636	6,284	23.32	269
1982	59,636.07	34,996	35,985	23,651	24.79	954
1983	509,630.19	319,844	328,881	180,749	22.85	7,910
1986	153,515.09	90,466	93,022	60,493	24.74	2,445
2000	167.63	64	66	102	34.99	3
2004	62,917.24	19,819	20,379	42,538	38.06	1,118
2005	168,221.02	50,231	51,650	116,571	38.75	3,008
2006	200,476.26	56,554	58,152	142,324	39.45	3,608
2007	15,114,671.61	4,011,434	4,124,770	10,989,902	40.14	273,789
2008	6,759,504.11	1,669,598	1,716,769	5,042,735	41.15	122,545
2009	59,830.99	13,761	14,150	45,681	41.85	1,092
2010	18,218,306.69	3,876,856	3,986,390	14,231,917	42.55	334,475
2011	19,282,188.42	3,744,601	3,850,398	15,431,790	43.56	354,265
2012	14,001,214.58	2,474,015	2,543,914	11,457,301	44.26	258,864
2013	12,709,057.60	2,020,740	2,077,832	10,631,226	44.97	236,407
2015	3,837.56	469	482	3,356	46.69	72
2016	42,236,831.60	4,392,630	4,516,736	37,720,096	47.41	795,615
2017	1,624,794.71	138,920	142,845	1,481,950	48.13	30,791
2021	2,560,087.00	25,089	25,798	2,534,289	50.26	50,424
	150,359,107.67	33,502,814	34,449,376	115,909,732		2,740,408
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						42.3 1.82

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 359 ROADS AND TRAILS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R4						
2011	2,091,746.25	386,555	389,521	1,702,225	46.32	36,749
2012	2.55			3	46.99	
2013	7,171,325.17	1,078,567	1,086,844	6,084,481	48.00	126,760
2014	30,518.01	4,053	4,084	26,434	48.99	540
2018	892,401.86	55,329	55,754	836,648	52.99	15,789
	10,185,993.84	1,524,504	1,536,203	8,649,791		179,838
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						48.1 1.77

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
AMBRIDGE SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2046						
1981	5,814.48	3,704	3,802	2,012	21.52	93
1986	40,920.20	25,420	26,093	14,827	21.65	685
1991	77,831.17	45,103	46,298	31,533	22.13	1,425
2019	1,068,177.57	101,263	103,945	964,232	23.88	40,378
2021	175,023.41	3,605	3,700	171,323	23.77	7,208
	1,367,766.83	179,095	183,839	1,183,928		49,789

DRAVOSBURG SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2028

1922	57,206.67	54,092	55,525	1,682	3.81	441
1927	394.38	370	380	15	4.29	3
1928	33,930.56	31,812	32,655	1,276	4.36	293
1929	3,137.09	2,937	3,015	122	4.44	27
1931	260.46	243	249	11	4.57	2
1941	78.27	72	74	4	5.16	1
1945	1,254.84	1,155	1,186	69	5.37	13
1948	127.30	117	120	7	5.52	1
1949	385.84	353	362	23	5.57	4
1953	853.71	778	799	55	5.74	10
1955	2,123.34	1,930	1,981	142	5.82	24
1956	59,146.45	53,672	55,094	4,053	5.86	692
1957	72,215.05	65,443	67,176	5,039	5.89	856
1962	989.74	890	914	76	6.04	13
1964	21,353.04	19,135	19,642	1,711	6.09	281
1966	13,324.36	11,896	12,211	1,113	6.14	181
1967	91,851.33	81,850	84,018	7,833	6.16	1,272
1970	20,297.02	17,979	18,455	1,842	6.21	297
1973	651.38	573	588	63	6.26	10
1974	147.54	129	132	15	6.27	2
1975	3,381.04	2,959	3,037	344	6.29	55
1976	3,414.43	2,981	3,060	354	6.30	56
1977	4,868.30	4,239	4,351	517	6.31	82
1978	47,683.89	41,399	42,496	5,188	6.32	821
1979	90,582.00	78,409	80,486	10,096	6.33	1,595
1980	13,828.46	11,932	12,248	1,580	6.34	249
1981	127,041.02	109,264	112,158	14,883	6.35	2,344
1983	258,851.69	222,250	228,137	30,715	6.34	4,845

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DRAVOSBURG SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2028						
1988	7,768.16	6,531	6,704	1,064	6.34	168
1996	98,510.88	78,631	80,714	17,797	6.45	2,759
1998	53,947.30	42,343	43,465	10,483	6.44	1,628
1999	99,784.67	77,453	79,505	20,280	6.49	3,125
2004	80,982.49	59,101	60,666	20,316	6.48	3,135
2011	61,132.96	37,805	38,806	22,327	6.48	3,446
2013	31,893.29	18,109	18,589	13,305	6.47	2,056
2014	84,246.70	45,173	46,370	37,877	6.49	5,836
	1,447,645.65	1,184,005	1,215,366	232,280		36,623

NORTH SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2022

1918	6,479.65	6,436	6,480
1920	1,139.38	1,132	1,139
1924	21,829.47	21,679	21,829
1925	130.20	129	130
1926	6,879.41	6,832	6,879
1927	7,591.79	7,539	7,592
1928	1,550.59	1,540	1,551
1929	41.37	41	41
1936	124.43	124	124
1941	385.02	382	385
1945	91.20	91	91
1947	185.32	184	185
1948	3,776.50	3,748	3,777
1950	3,345.31	3,319	3,345
1951	363.99	361	364
1954	239.48	238	239
1956	3,964.21	3,931	3,964
1958	5,227.70	5,183	5,228
1960	1,588.13	1,574	1,588
1964	4,364.80	4,325	4,365
1965	26,341.57	26,096	26,342
1969	991.16	981	991
1970	26,477.66	26,211	26,478
1972	649,046.00	642,276	649,046
1975	10,827.98	10,709	10,828

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NORTH SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2022						
1978	10,129.72	10,011	10,130			
1982	19,253.95	19,008	19,254			
1987	992.73	980	993			
1989	8,142.94	8,019	8,143			
1992	11,155.20	10,959	11,155			
1995	1,769.50	1,735	1,770			
1998	3,928.52	3,850	3,929			
1999	113,103.99	110,706	113,104			
2000	2,114.00	2,068	2,114			
2002	92,388.44	90,079	92,388			
2006	48,955.91	47,428	48,956			
2007	3,382.83	3,272	3,383			
2009	113,808.87	109,393	113,809			
2011	77,040.51	73,527	77,041			
2014	133,046.28	124,731	133,046			
2019	56,760.10	47,293	54,016	2,744	0.50	2,744
	1,478,955.81	1,438,120	1,476,212	2,744		2,744

VALLEY SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2020

1925	5,580.60	5,581	5,581			
1926	5,585.75	5,586	5,586			
1927	8,368.56	8,369	8,369			
1928	194,910.32	194,910	194,910			
1939	4,857.87	4,858	4,858			
1941	390.66	391	391			
1945	7,822.11	7,822	7,822			
1948	1,280.08	1,280	1,280			
1951	1,451.21	1,451	1,451			
1955	13,175.67	13,176	13,176			
1959	1,046.38	1,046	1,046			
1962	4,795.76	4,796	4,796			
1964	7,377.68	7,378	7,378			
1968	2,731.98	2,732	2,732			
1970	3,738.69	3,739	3,739			
1973	6,413.14	6,413	6,413			
1975	847,423.37	847,423	847,423			

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
VALLEY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2020						
1976	40,937.27	40,937	40,937			
1977	1,455.67	1,456	1,456			
1979	11,730.51	11,731	11,731			
1981	2,663.43	2,663	2,663			
1988	15,907.68	15,908	15,908			
1990	20,549.10	20,549	20,549			
1995	97,828.82	97,829	97,829			
1996	75,615.66	75,616	75,616			
1999	12,089.25	12,089	12,089			
2000	141,263.00	141,263	141,263			
2018	14,164.13	14,164	14,164			
2019	4,199.09	4,199	4,199			
	1,555,353.44	1,555,355	1,555,353			

WOODVILLE SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2040

1920	24,315.05	22,888	23,520	796	4.11	194
1924	1,614.45	1,496	1,537	77	5.13	15
1925	1,528.60	1,411	1,450	79	5.39	15
1926	83.36	77	79	4	5.64	1
1927	50.34	46	47	3	5.90	1
1928	548.07	500	514	34	6.14	6
1930	1,912.18	1,731	1,779	133	6.63	20
1933	308.08	276	284	24	7.35	3
1942	539.72	466	479	61	9.47	6
1943	1,567.28	1,349	1,386	181	9.71	19
1951	245.06	203	209	36	11.71	3
1954	1,188.09	971	998	190	12.46	15
1956	52,571.01	42,540	43,714	8,857	12.94	684
1957	5,882.97	4,735	4,866	1,017	13.18	77
1961	31,163.44	24,548	25,225	5,938	14.08	422
1966	4,238.80	3,246	3,336	903	15.06	60
1967	4,490.52	3,419	3,513	977	15.23	64
1968	7,240.74	5,480	5,631	1,610	15.40	105
1970	33,996.04	25,419	26,120	7,876	15.71	501
1971	30,306.93	22,518	23,139	7,168	15.86	452
1974	1,800.27	1,312	1,348	452	16.26	28

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODVILLE SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2040						
1978	3,004.77	2,129	2,188	817	16.70	49
1982	4,055.37	2,783	2,860	1,196	17.06	70
1983	1,364.18	951	977	387	16.75	23
1987	5,763.19	3,857	3,963	1,800	17.05	106
1988	25,956.73	17,131	17,604	8,353	17.26	484
1991	107,821.95	68,726	70,622	37,200	17.35	2,144
1995	477,943.24	287,531	295,465	182,479	17.55	10,398
1996	191,762.77	113,447	116,577	75,185	17.60	4,272
1999	31,380.47	17,510	17,993	13,387	17.82	751
2003	19,787.14	10,030	10,307	9,480	18.00	527
2005	101,833.56	48,727	50,071	51,762	17.98	2,879
2009	104,155.00	42,579	43,754	60,401	18.08	3,341
2011	79,727.09	29,212	30,018	49,709	18.15	2,739
	1,360,146.46	809,244	831,573	528,573		30,474

FORBES SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2049

1959	797,697.07	606,425	623,158	174,539	16.54	10,553
1961	8,431.74	6,304	6,478	1,954	17.33	113
1965	719.03	519	533	186	18.86	10
1971	697.13	476	489	208	20.92	10
1980	8,174.05	5,085	5,225	2,949	23.32	126
1983	11,912.47	7,476	7,682	4,230	22.85	185
1987	125.06	74	76	49	23.64	2
1991	6,782.86	3,765	3,869	2,914	24.45	119
1996	85,627.02	43,233	44,426	41,201	25.01	1,647
2002	14,754.40	6,359	6,534	8,220	25.75	319
2007	7,298.88	2,604	2,676	4,623	26.15	177
2009	80,337.57	25,909	26,624	53,714	26.26	2,045
2011	303,749.19	86,447	88,832	214,917	26.40	8,141
2012	985,777.66	260,344	267,528	718,250	26.47	27,134
2014	25,571.73	5,639	5,795	19,777	26.51	746
2021	130,312.26	2,411	2,478	127,835	26.53	4,819
	2,467,968.12	1,063,070	1,092,403	1,375,565		56,146

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RANKIN SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2041						
1986	1,408,528.92	934,981	960,780	447,749	17.98	24,903
1989	17,214.00	11,077	11,383	5,831	18.01	324
1991	12,284.82	7,680	7,892	4,393	18.28	240
2007	25,140.89	10,901	11,202	13,939	18.94	736
	1,463,168.63	964,639	991,256	471,913		26,203

BRUNOT ISLAND SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2027

1965	86,717.90	78,800	80,974	5,744	5.23	1,098
1972	774,903.89	695,701	714,898	60,006	5.32	11,279
1978	1,204.96	1,068	1,097	107	5.37	20
1981	47,737.78	41,956	43,114	4,624	5.39	858
1982	855.80	750	771	85	5.40	16
1985	2,475.33	2,159	2,219	257	5.34	48
2001	87,467.22	69,029	70,934	16,533	5.48	3,017
2002	19,435.82	15,160	15,578	3,858	5.50	701
2011	40,721.66	26,766	27,505	13,217	5.47	2,416
2012	47,286.97	29,961	30,788	16,499	5.49	3,005
2017	50,419.46	22,709	23,336	27,084	5.49	4,933
2019	21,349.56	6,682	6,866	14,483	5.49	2,638
2021	81,654.96	6,826	7,014	74,641	5.48	13,621
	1,262,231.31	997,567	1,025,093	237,138		43,650

OAKLAND SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2037

1967	122,589.59	96,425	99,086	23,504	13.29	1,769
1968	1,102,592.83	862,988	886,800	215,793	13.41	16,092
1969	137.16	107	110	27	13.52	2
1972	3,893.50	2,985	3,067	826	13.83	60
1975	26,487.78	19,977	20,528	5,960	14.08	423
1977	3,773.13	2,812	2,890	884	14.23	62
1979	1,852.83	1,363	1,401	452	14.37	31
1980	11,795.74	8,621	8,859	2,937	14.43	204
1990	21,532.25	14,651	15,055	6,477	14.80	438

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OAKLAND SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2037						
2005	80,473.80	41,959	43,117	37,357	15.15	2,466
2009	121,348.63	54,607	56,114	65,235	15.28	4,269
2012	1,215,217.52	465,185	478,021	737,197	15.32	48,120
2013	145,906.66	52,089	53,526	92,380	15.31	6,034
2015	369,559.38	110,018	113,054	256,506	15.33	16,732
	3,227,160.80	1,733,787	1,781,627	1,445,534		96,702
RACCOON SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2027						
1972	1,016,123.08	912,265	937,437	78,686	5.32	14,791
1977	3,136.98	2,786	2,863	274	5.37	51
1983	23,306.08	20,458	21,022	2,284	5.36	426
1988	54,050.97	46,538	47,822	6,229	5.41	1,151
1995	31,030.02	25,736	26,446	4,584	5.45	841
1999	38,882.18	31,320	32,184	6,698	5.43	1,234
	1,166,529.31	1,039,103	1,067,775	98,754		18,494
LOGANS FERRY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2028						
1973	1,063,120.37	935,259	961,066	102,055	6.26	16,303
1975	52,517.47	45,970	47,238	5,279	6.29	839
1977	28,147.73	24,507	25,183	2,965	6.31	470
1983	721.44	619	636	85	6.34	13
1985	4,100.12	3,487	3,583	517	6.42	81
1994	17,023.86	13,810	14,191	2,833	6.40	443
1996	34,630.44	27,642	28,405	6,226	6.45	965
1998	44,699.67	35,085	36,053	8,647	6.44	1,343
1999	39,437.60	30,611	31,456	7,982	6.49	1,230
2004	92,200.47	67,288	69,145	23,056	6.48	3,558
2012	46,659.95	27,749	28,515	18,145	6.47	2,804
2014	62,822.52	33,685	34,614	28,208	6.49	4,346
2021	235,451.39	16,882	17,348	218,104	6.47	33,710
	1,721,533.03	1,262,594	1,297,433	424,100		66,105

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PLUM SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2033						
1978	1,145,253.71	905,644	930,633	214,620	10.89	19,708
1986	4,963.21	3,788	3,893	1,071	11.01	97
1989	9,580.86	7,130	7,327	2,254	11.17	202
1994	41,701.84	29,587	30,403	11,298	11.26	1,003
2011	106,685.39	51,188	52,600	54,085	11.38	4,753
2012	93,896.74	42,639	43,816	50,081	11.42	4,385
	1,402,081.75	1,039,976	1,068,672	333,410		30,148

ARSENAL SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2037						
1982	7,783,114.46	5,608,901	5,763,667	2,019,448	14.54	138,889
1990	26,166.39	17,804	18,295	7,871	14.80	532
1996	259,207.71	163,249	167,754	91,454	14.99	6,101
1999	102,464.79	61,325	63,017	39,448	15.09	2,614
2007	177,427.48	86,443	88,828	88,599	15.26	5,806
2009	135,829.45	61,123	62,810	73,020	15.28	4,779
2011	58,105.73	23,672	24,325	33,781	15.27	2,212
2012	94,981.11	36,359	37,362	57,619	15.32	3,761
2013	58,441.78	20,864	21,440	37,002	15.31	2,417
2014	20,965.47	6,887	7,077	13,888	15.33	906
2019	111,214.84	15,592	16,022	95,193	15.33	6,210
2021	89,488.14	2,828	2,906	86,582	15.30	5,659
	8,917,407.35	6,105,047	6,273,503	2,643,904		179,886

CARSON SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
1971	100,584.52	80,801	83,031	17,554	11.40	1,540
1979	7,205,842.15	5,572,206	5,725,960	1,479,882	11.80	125,414
1981	24,406.12	18,659	19,174	5,232	11.88	440
1988	6,265.15	4,617	4,744	1,521	11.95	127
1991	21,864.90	15,673	16,105	5,759	12.05	478
1994	29,370.58	20,354	20,916	8,455	12.18	694
1999	28,644.53	18,562	19,074	9,570	12.22	783

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CARSON SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
2005	11,591.54	6,637	6,820	4,771	12.32	387
2006	25,851.02	14,384	14,781	11,070	12.36	896
2007	299,734.75	162,097	166,570	133,165	12.31	10,818
2009	80,493.48	40,448	41,564	38,929	12.38	3,145
2012	17,060.05	7,407	7,611	9,449	12.38	763
2013	49,964.19	20,345	20,906	29,058	12.38	2,347
2014	25,980.51	9,800	10,070	15,910	12.38	1,285
	7,927,653.49	5,991,990	6,157,327	1,770,326		149,117

FINDLAY SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2043

1988	1,116,779.71	703,348	722,755	394,024	19.69	20,011
1994	4,125.73	2,383	2,449	1,677	20.12	83
1996	28,836.01	16,102	16,546	12,290	20.16	610
1998	121,511.95	65,106	66,902	54,609	20.36	2,682
1999	34,002.00	17,824	18,316	15,686	20.42	768
2000	146,862.00	75,149	77,223	69,639	20.52	3,394
2002	52,323.92	25,408	26,109	26,215	20.66	1,269
2003	164,725.35	77,717	79,861	84,864	20.71	4,098
2004	230,726.27	105,788	108,707	122,019	20.67	5,903
2005	148,293.39	65,813	67,629	80,664	20.68	3,901
2006	326,024.44	139,473	143,321	182,703	20.73	8,813
2009	121,005.30	45,232	46,480	74,525	20.94	3,559
2010	12,084.50	4,280	4,398	7,686	20.97	367
2012	22,423.04	6,987	7,180	15,243	20.99	726
2019	97,992.10	10,387	10,674	87,318	21.08	4,142
2020	57,417.26	3,813	3,918	53,499	21.07	2,539
	2,685,132.97	1,364,810	1,402,469	1,282,664		62,865

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WILSON SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2067						
2012	638,406.46	121,297	124,644	513,762	40.50	12,685
2014	316,768.07	48,941	50,292	266,477	41.04	6,493
2021	97,321.64	1,168	1,200	96,121	41.34	2,325
	1,052,496.17	171,406	176,136	876,360		21,503

OTHER SMALL STRUCTURES
SURVIVOR CURVE.. IOWA 45-R3

1899	28,100.30	28,100	28,100
1900	5,813.46	5,813	5,813
1902	4,554.84	4,555	4,555
1903	2,908.81	2,909	2,909
1904	20,626.73	20,627	20,627
1906	1,350.58	1,351	1,351
1909	691.86	692	692
1913	8,339.74	8,340	8,340
1914	20,985.98	20,986	20,986
1915	41.03	41	41
1917	11,593.70	11,594	11,594
1918	39,696.92	39,697	39,697
1919	78,107.85	78,108	78,108
1920	2,771.37	2,771	2,771
1921	55,676.33	55,676	55,676
1922	195,107.42	195,107	195,107
1923	120,383.56	120,384	120,384
1924	535,123.27	535,123	535,123
1925	297,935.82	297,936	297,936
1926	98,509.49	98,509	98,509
1927	91,925.74	91,926	91,926
1928	96,311.19	96,311	96,311
1929	36,238.79	36,239	36,239
1930	8,903.03	8,903	8,903
1931	13,977.57	13,978	13,978
1932	4,946.77	4,947	4,947
1933	395.74	396	396
1934	908.85	909	909
1935	42.30	42	42
1936	151.34	151	151
1937	3,728.06	3,728	3,728

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OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1938	188.57	189	189			
1939	7,441.22	7,441	7,441			
1940	1,693.29	1,693	1,693			
1941	40,274.13	40,274	40,274			
1942	29,450.11	29,450	29,450			
1943	6,230.77	6,231	6,231			
1944	5,289.57	5,290	5,290			
1945	63,695.54	63,696	63,696			
1946	171.42	170	171			
1947	1,202.11	1,192	1,202			
1948	58,943.93	58,132	58,944			
1949	24,377.07	23,917	24,377			
1950	43,098.11	42,064	43,098			
1951	10,641.76	10,330	10,642			
1952	16,361.01	15,794	16,298	63	1.56	40
1953	122,445.29	117,521	121,272	1,173	1.81	648
1954	117,371.45	111,972	115,546	1,825	2.07	882
1955	273,048.00	258,970	267,236	5,812	2.32	2,505
1956	89,826.82	84,697	87,400	2,426	2.57	944
1957	105,291.70	98,670	101,819	3,472	2.83	1,227
1958	254,951.72	237,444	245,023	9,929	3.09	3,213
1959	162,591.50	150,488	155,291	7,300	3.35	2,179
1960	131,058.07	120,573	124,422	6,637	3.60	1,844
1961	186,442.27	170,449	175,889	10,553	3.86	2,734
1962	43,519.53	39,535	40,797	2,723	4.12	661
1963	70,436.09	63,581	65,610	4,826	4.38	1,102
1964	61,290.74	54,958	56,712	4,579	4.65	985
1965	40,471.56	36,047	37,198	3,274	4.92	665
1966	36,079.01	31,902	32,920	3,159	5.21	606
1967	56,208.52	49,339	50,914	5,295	5.50	963
1968	113,620.75	98,976	102,135	11,486	5.80	1,980
1969	42,629.98	36,832	38,008	4,622	6.12	755
1970	388,011.95	332,309	342,916	45,096	6.46	6,981
1971	97,630.32	82,856	85,501	12,130	6.81	1,781
1972	598,072.01	502,644	518,688	79,384	7.18	11,056
1973	151,793.17	126,292	130,323	21,470	7.56	2,840
1974	242,254.10	199,348	205,711	36,543	7.97	4,585
1975	145,495.31	118,336	122,113	23,382	8.40	2,784
1976	84,878.45	68,185	70,361	14,517	8.85	1,640
1977	186,857.77	148,158	152,887	33,971	9.32	3,645
1978	141,589.37	110,723	114,257	27,332	9.81	2,786

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1979	418,823.77	322,775	333,078	85,746	10.32	8,309
1980	79,355.43	60,222	62,144	17,211	10.85	1,586
1981	103,048.36	76,919	79,374	23,674	11.41	2,075
1982	477,672.95	350,507	361,695	115,978	11.98	9,681
1983	78,526.57	60,465	62,395	16,132	11.50	1,403
1984	67,706.56	51,288	52,925	14,782	12.00	1,232
1985	53,638.76	39,939	41,214	12,425	12.52	992
1986	144,623.59	105,763	109,139	35,485	13.04	2,721
1987	41,947.83	29,959	30,915	11,033	13.81	799
1988	186,562.08	130,631	134,801	51,762	14.34	3,610
1989	23,290.31	15,972	16,482	6,809	14.89	457
1990	678,713.15	455,417	469,953	208,760	15.45	13,512
1991	60,947.59	39,780	41,050	19,898	16.23	1,226
1992	976,326.46	622,115	641,972	334,354	16.80	19,902
1993	11,099.59	6,896	7,116	3,983	17.37	229
1994	323,150.05	194,601	200,812	122,338	18.16	6,737
1995	951,389.00	557,133	574,916	376,473	18.75	20,079
1996	441,240.68	249,786	257,759	183,482	19.55	9,385
1997	402,398.07	220,836	227,885	174,513	20.14	8,665
1998	478,538.17	254,152	262,264	216,274	20.75	10,423
1999	517,801.52	264,493	272,935	244,866	21.55	11,363
2000	54,310.47	26,742	27,596	26,715	22.17	1,205
2001	510,773.93	240,830	248,517	262,257	22.98	11,412
2002	505,441.26	228,662	235,961	269,481	23.60	11,419
2003	401,059.22	172,857	178,374	222,685	24.42	9,119
2004	337,949.99	138,965	143,401	194,549	25.06	7,763
2005	609,652.55	237,399	244,976	364,676	25.87	14,096
2006	3,347,931.66	1,230,030	1,269,291	2,078,641	26.69	77,881
2007	904,151.61	313,379	323,382	580,770	27.34	21,243
2008	649,828.33	210,544	217,264	432,564	28.17	15,355
2009	3,634,027.48	1,094,569	1,129,506	2,504,521	29.00	86,363
2010	80,241.19	22,419	23,135	57,107	29.65	1,926
2011	1,047,014.00	268,245	276,807	770,207	30.48	25,269
2012	1,177,422.45	274,104	282,853	894,569	31.31	28,571
2013	652,713.28	136,482	140,838	511,875	32.15	15,921
2014	340,610.07	63,353	65,375	275,235	32.82	8,386
2015	188,727.80	30,536	31,511	157,217	33.66	4,671
2016	553,879.00	76,158	78,589	475,290	34.50	13,777
2017	1,610,859.83	182,672	188,503	1,422,357	35.18	40,431
2018	1,009,954.39	89,482	92,338	917,616	36.02	25,475

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
2019	276,333.12	17,630	18,193	258,140	36.71	7,032
2020	53,808.72	2,077	2,143	51,665	37.41	1,381
2021	85,576.41	1,121	1,157	84,420	37.67	2,241
	30,587,839.75	14,710,422	15,116,326	15,471,514		627,354
	71,091,070.87	41,610,230	42,712,363	28,378,707		1,497,803
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						18.9 2.11

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1						
1916	294.77	286	295			
1917	4,465.55	4,302	4,466			
1918	33,364.89	31,939	33,365			
1919	5,962.81	5,672	5,963			
1920	86,820.30	82,069	86,441	379	3.01	126
1921	38,618.43	36,280	38,213	405	3.33	122
1922	116,787.91	109,080	114,891	1,897	3.63	523
1923	30,925.51	28,716	30,246	680	3.93	173
1924	815,718.96	752,982	793,095	22,624	4.23	5,348
1925	398,537.89	365,714	385,196	13,342	4.53	2,945
1926	354,414.80	323,354	340,580	13,835	4.82	2,870
1927	315,101.84	285,769	300,992	14,110	5.12	2,756
1928	235,951.89	212,699	224,030	11,922	5.42	2,200
1929	89,174.88	79,901	84,157	5,018	5.72	877
1930	299,518.30	266,736	280,945	18,573	6.02	3,085
1931	7,946.83	7,032	7,407	540	6.33	85
1932	1,972.63	1,734	1,826	147	6.64	22
1933	33.86	30	32	2	6.96	
1934	1,947.42	1,690	1,780	167	7.28	23
1935	15,295.46	13,182	13,884	1,411	7.60	186
1936	7,504.52	6,423	6,765	740	7.93	93
1937	26,189.03	22,256	23,442	2,747	8.26	333
1938	11,212.57	9,461	9,965	1,248	8.59	145
1939	4,027.56	3,374	3,554	474	8.93	53
1940	4,767.10	3,963	4,174	593	9.28	64
1941	194,824.43	160,713	169,274	25,550	9.63	2,653
1942	228,499.83	187,039	197,003	31,497	9.98	3,156
1943	61,553.48	49,981	52,644	8,909	10.34	862
1944	12,294.09	9,902	10,429	1,865	10.70	174
1945	71,950.44	57,482	60,544	11,406	11.06	1,031
1946	26,408.02	20,915	22,029	4,379	11.44	383
1947	33,321.00	26,166	27,560	5,761	11.81	488
1948	205,623.26	160,049	168,575	37,048	12.19	3,039
1949	359,619.21	277,364	292,140	67,479	12.58	5,364
1950	821,063.77	627,441	660,866	160,198	12.97	12,351
1951	301,233.30	228,006	240,152	61,081	13.37	4,569
1952	263,030.43	197,178	207,682	55,348	13.77	4,019
1953	611,324.10	453,823	477,999	133,325	14.17	9,409
1954	262,007.92	192,552	202,810	59,198	14.58	4,060
1955	1,765,216.67	1,283,789	1,352,179	413,038	15.00	27,536
1956	970,315.22	698,278	735,476	234,839	15.42	15,230
1957	1,063,895.47	757,302	797,645	266,250	15.85	16,798

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1						
1958	638,408.41	449,440	473,382	165,026	16.28	10,137
1959	1,588,164.38	1,105,362	1,164,247	423,917	16.72	25,354
1960	402,709.07	276,991	291,747	110,962	17.17	6,463
1961	1,065,718.18	724,305	762,890	302,828	17.62	17,187
1962	147,586.06	99,097	104,376	43,210	18.07	2,391
1963	360,739.95	239,203	251,946	108,794	18.53	5,871
1964	771,608.62	505,056	531,961	239,648	19.00	12,613
1965	244,382.16	157,827	166,235	78,147	19.48	4,012
1966	855,764.73	545,199	574,243	281,522	19.96	14,104
1967	1,245,386.96	782,551	824,239	421,148	20.44	20,604
1968	1,477,726.26	915,378	964,142	513,584	20.93	24,538
1969	739,691.50	451,478	475,529	264,162	21.43	12,327
1970	2,505,212.17	1,505,858	1,586,078	919,134	21.94	41,893
1971	275,091.08	162,804	171,477	103,614	22.45	4,615
1972	7,761,448.41	4,519,957	4,760,743	3,000,705	22.97	130,636
1973	3,259,345.91	1,867,312	1,966,787	1,292,559	23.49	55,026
1974	1,452,573.80	818,191	861,777	590,797	24.02	24,596
1975	4,778,137.65	2,644,460	2,785,335	1,992,803	24.56	81,140
1976	1,652,057.03	898,124	945,969	706,088	25.10	28,131
1977	1,124,543.64	600,101	632,069	492,475	25.65	19,200
1978	4,775,896.99	2,500,851	2,634,076	2,141,821	26.20	81,749
1979	4,171,250.35	2,140,978	2,255,032	1,916,218	26.77	71,581
1980	1,358,184.16	683,289	719,689	638,495	27.33	23,362
1981	523,680.27	257,939	271,680	252,000	27.91	9,029
1982	17,071,628.41	8,228,525	8,666,873	8,404,755	28.49	295,007
1983	976,643.58	594,092	625,740	350,904	24.79	14,155
1984	2,265,441.82	1,350,656	1,422,608	842,834	25.40	33,182
1985	1,141,175.70	670,555	706,277	434,899	25.61	16,982
1986	6,198,607.84	3,564,819	3,754,723	2,443,885	26.23	93,171
1987	2,609,239.15	1,476,308	1,554,953	1,054,286	26.48	39,814
1988	5,124,245.33	2,832,683	2,983,585	2,140,660	27.10	78,991
1989	1,586,793.98	861,312	907,196	679,598	27.38	24,821
1990	4,399,405.75	2,342,244	2,467,019	1,932,387	27.67	69,837
1991	4,283,266.17	2,220,874	2,339,184	1,944,082	28.32	68,647
1992	8,579,512.06	4,353,244	4,585,149	3,994,363	28.64	139,468
1993	2,407,399.19	1,193,829	1,257,426	1,149,973	28.97	39,695
1994	809,983.09	392,032	412,916	397,067	29.32	13,543
1995	11,349,051.46	5,353,348	5,638,530	5,710,521	29.68	192,403
1996	13,482,595.77	6,153,457	6,481,262	7,001,334	30.37	230,535
1997	9,597,238.33	4,255,415	4,482,108	5,115,130	30.75	166,346
1998	3,078,138.56	1,330,987	1,401,891	1,676,248	30.85	54,335
1999	3,090,973.23	1,293,572	1,362,483	1,728,490	31.26	55,294

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1						
2000	6,933,905.86	2,802,685	2,951,989	3,981,917	31.69	125,652
2001	4,626,453.33	1,802,004	1,898,000	2,728,453	32.13	84,919
2002	5,202,006.38	1,958,035	2,062,343	3,139,663	32.31	97,173
2003	6,953,097.99	2,508,678	2,642,320	4,310,778	32.78	131,506
2004	10,287,894.88	3,564,756	3,754,657	6,533,238	33.01	197,917
2005	11,748,153.61	3,895,688	4,103,218	7,644,936	33.25	229,923
2006	43,044,859.22	13,610,784	14,335,854	28,709,005	33.52	856,474
2007	7,496,848.06	2,250,554	2,370,445	5,126,403	33.81	151,624
2008	15,007,135.93	4,274,032	4,501,717	10,505,419	33.90	309,894
2009	23,690,832.89	6,337,298	6,674,897	17,015,936	34.23	497,106
2010	16,747,522.14	4,198,604	4,422,271	12,325,251	34.37	358,605
2011	21,920,016.99	5,133,668	5,407,147	16,512,870	34.34	480,864
2012	38,784,645.18	8,400,754	8,848,276	29,936,369	34.36	871,256
2013	6,347,318.10	1,256,769	1,323,719	5,023,599	34.42	145,950
2014	10,335,960.60	1,852,204	1,950,874	8,385,087	34.34	244,178
2015	4,815,773.14	770,042	811,064	4,004,709	34.15	117,268
2016	5,993,692.84	837,319	881,924	5,111,769	33.87	150,923
2017	14,161,797.88	1,676,757	1,766,081	12,395,717	33.52	369,801
2018	13,616,213.57	1,309,880	1,379,660	12,236,554	32.87	372,271
2019	21,762,449.98	1,584,306	1,668,705	20,093,745	31.86	630,689
2020	17,859,516.26	846,541	891,637	16,967,879	30.15	562,782
2021	26,002,556.57	491,448	517,628	25,484,928	25.96	981,700
	484,724,034.91	152,725,133	160,860,709	323,863,326		10,454,411
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						31.0 2.16

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
1933	8.19	8	8			
1934	67.19	65	67			
1937	6.80	6	6	1	2.65	
1941	218.51	197	207	12	4.46	3
1943	579.55	511	538	42	5.31	8
1945	10,046.37	8,676	9,138	908	6.14	148
1946	908.54	776	817	92	6.55	14
1947	8,897.84	7,522	7,923	975	6.96	140
1948	41,171.46	34,437	36,271	4,900	7.36	666
1949	59,519.78	49,256	51,880	7,640	7.76	985
1951	8,071.58	6,538	6,886	1,186	8.55	139
1952	34,806.91	27,884	29,369	5,438	8.95	608
1953	28,466.58	22,558	23,760	4,707	9.34	504
1954	121,850.26	95,477	100,563	21,287	9.74	2,186
1955	56,138.93	43,489	45,806	10,333	10.14	1,019
1956	245,179.30	187,807	197,811	47,368	10.53	4,498
1957	44,436.70	33,643	35,435	9,002	10.93	824
1958	80,465.99	60,189	63,395	17,071	11.34	1,505
1959	123,025.68	90,930	95,774	27,252	11.74	2,321
1960	200,755.46	146,551	154,358	46,397	12.15	3,819
1961	165,877.20	119,579	125,949	39,928	12.56	3,179
1962	46,181.95	32,871	34,622	11,560	12.97	891
1963	156,544.21	109,963	115,821	40,723	13.39	3,041
1964	125,336.36	86,872	91,500	33,836	13.81	2,450
1965	60,945.22	41,673	43,893	17,052	14.23	1,198
1966	233,025.28	157,110	165,479	67,546	14.66	4,608
1967	82,961.51	55,142	58,079	24,883	15.09	1,649
1968	116,542.97	76,323	80,389	36,154	15.53	2,328
1969	543,456.11	350,589	369,265	174,191	15.97	10,907
1970	1,297,010.38	823,744	867,624	429,386	16.42	26,150
1971	96,964.02	60,613	63,842	33,122	16.87	1,963
1972	484,593.37	298,078	313,956	170,637	17.32	9,852
1973	315,270.55	190,704	200,863	114,408	17.78	6,435
1974	310,630.88	184,651	194,487	116,144	18.25	6,364
1975	784,036.62	457,877	482,268	301,769	18.72	16,120
1976	627,946.81	360,165	379,351	248,596	19.19	12,954
1977	907,059.22	510,575	537,773	369,286	19.67	18,774
1978	544,270.84	300,557	316,568	227,703	20.15	11,300
1979	134,075.86	72,579	76,445	57,631	20.64	2,792
1980	267,920.89	142,057	149,624	118,297	21.14	5,596
1981	459,602.41	238,584	251,293	208,309	21.64	9,626
1982	188,133.24	95,572	100,663	87,470	22.14	3,951

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
1983	416,481.93	275,794	290,485	125,997	19.64	6,415
1984	687,778.85	448,776	472,682	215,097	19.97	10,771
1985	809,582.68	520,076	547,780	261,803	20.32	12,884
1986	718,463.28	453,997	478,181	240,282	20.68	11,619
1987	100,900.32	62,659	65,997	34,903	21.06	1,657
1988	730,637.15	445,469	469,199	261,438	21.45	12,188
1989	578,787.72	346,115	364,552	214,236	21.85	9,805
1990	219,546.95	129,313	136,201	83,346	21.98	3,792
1991	502,081.77	289,400	304,816	197,266	22.41	8,803
1992	183,509.35	103,389	108,897	74,612	22.86	3,264
1993	47,347.21	26,178	27,572	19,775	23.05	858
1994	453,625.14	244,504	257,529	196,096	23.52	8,337
1995	794,879.50	419,219	441,551	353,328	23.75	14,877
1996	2,685,927.61	1,376,806	1,450,148	1,235,780	24.25	50,960
1997	64,381.04	32,178	33,892	30,489	24.52	1,243
1998	111,522.98	54,245	57,135	54,388	24.81	2,192
1999	571,560.56	270,062	284,448	287,113	25.12	11,430
2000	204,904.15	93,846	98,845	106,059	25.45	4,167
2001	1,491,785.63	663,546	698,893	792,893	25.59	30,984
2002	1,403,562.76	602,128	634,203	769,360	25.95	29,648
2003	439,136.31	181,978	191,672	247,464	26.14	9,467
2004	118,092.46	47,119	49,629	68,463	26.36	2,597
2005	791,738.98	303,078	319,223	472,516	26.60	17,764
2006	1,692,424.03	621,797	654,920	1,037,504	26.69	38,872
2007	141,661.73	49,709	52,357	89,305	26.82	3,330
2008	1,380,797.02	460,358	484,881	895,916	26.99	33,194
2009	2,537,648.01	799,359	841,941	1,695,707	27.18	62,388
2010	180,613.31	53,787	56,652	123,961	27.11	4,573
2011	487,753.15	135,693	142,921	344,832	27.24	12,659
2012	429,329.77	111,368	117,301	312,029	27.13	11,501
2013	320,257.51	76,477	80,551	239,707	27.09	8,849
2014	220,565.20	48,127	50,691	169,874	26.87	6,322
2015	255,440.22	50,143	52,814	202,626	26.61	7,615
2016	1,423,398.65	245,821	258,916	1,164,483	26.35	44,193
2017	874,072.46	129,800	136,714	737,358	25.80	28,580
2018	321,888.72	39,431	41,532	280,357	25.07	11,183

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
2019	1,430,592.69	134,762	141,941	1,288,652	24.03	53,627
2020	1,486,748.75	93,665	98,654	1,388,095	22.31	62,219
2021	3,055,200.03	80,963	85,276	2,969,924	18.37	161,673
	39,377,633.10	16,103,533	16,961,358	22,416,275		998,015
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.5 2.53

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.3 STATION EQUIPMENT - PORTABLE SUBSTATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
2010	473,644.39	141,051	148,565	325,079	27.11	11,991
2011	3,843,562.05	1,069,279	1,126,239	2,717,323	27.24	99,755
2013	83,022.68	19,826	20,882	62,141	27.09	2,294
2015	12,783.07	2,509	2,643	10,140	26.61	381
2021	1,532,765.88	40,618	42,781	1,489,985	18.37	81,110
	5,945,778.07	1,273,283	1,341,110	4,604,668		195,531
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						23.5 3.29

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R1						
1912	478.86	459	479			
1914	7,157.60	6,785	7,158			
1915	8.28	8	8			
1916	5,848.94	5,480	5,849			
1917	14,895.85	13,879	14,878	18	3.96	5
1918	3,158.33	2,926	3,137	21	4.26	5
1919	66.19	61	65	1	4.56	
1920	49,852.21	45,684	48,973	879	4.85	181
1921	1,068.84	974	1,044	25	5.15	5
1922	9,881.15	8,954	9,599	282	5.44	52
1923	1,660.87	1,496	1,604	57	5.74	10
1924	28,111.67	25,179	26,992	1,120	6.05	185
1925	109,775.81	97,758	104,797	4,979	6.35	784
1926	48,413.49	42,854	45,940	2,473	6.66	371
1927	184,878.80	162,662	174,375	10,504	6.97	1,507
1928	125,577.61	109,815	117,722	7,856	7.28	1,079
1929	100,629.05	87,444	93,740	6,889	7.60	906
1930	139,082.41	120,091	128,738	10,344	7.92	1,306
1931	137,489.64	117,933	126,425	11,065	8.25	1,341
1932	53,100.99	45,246	48,504	4,597	8.58	536
1933	44,716.89	37,847	40,572	4,145	8.91	465
1934	61,839.95	51,978	55,721	6,119	9.25	662
1935	7,417.94	6,191	6,637	781	9.59	81
1936	62,925.82	52,142	55,897	7,029	9.94	707
1937	90,055.79	74,079	79,413	10,643	10.29	1,034
1938	31,119.91	25,411	27,241	3,879	10.64	365
1939	50,122.50	40,616	43,541	6,582	11.00	598
1940	34,328.71	27,605	29,593	4,736	11.36	417
1941	104,242.40	83,160	89,148	15,094	11.73	1,287
1942	94,413.89	74,717	80,097	14,317	12.10	1,183
1943	14,126.59	11,087	11,885	2,242	12.48	180
1944	6,221.63	4,842	5,191	1,031	12.86	80
1945	11,507.74	8,879	9,518	1,990	13.25	150
1946	20.54	16	17	4	13.64	
1947	9,538.24	7,231	7,752	1,786	14.03	127
1948	259,305.69	194,793	208,819	50,487	14.43	3,499
1949	313,099.09	232,990	249,767	63,332	14.84	4,268
1950	382,332.74	281,806	302,098	80,235	15.25	5,261
1951	539,967.41	394,176	422,559	117,408	15.66	7,497
1952	644,506.91	465,824	499,366	145,141	16.08	9,026
1953	833,613.03	596,317	639,255	194,358	16.51	11,772
1954	1,089,110.37	771,014	826,531	262,579	16.94	15,501

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R1						
1955	878,895.21	615,684	660,017	218,878	17.37	12,601
1956	919,964.96	637,315	683,205	236,760	17.82	13,286
1957	1,190,120.90	815,435	874,151	315,970	18.26	17,304
1958	1,186,802.61	803,952	861,841	324,962	18.71	17,368
1959	1,549,461.48	1,037,333	1,112,027	437,434	19.17	22,819
1960	1,419,530.24	939,090	1,006,710	412,820	19.63	21,030
1961	968,170.26	632,651	678,205	289,965	20.10	14,426
1962	1,129,778.29	728,899	781,384	348,394	20.58	16,929
1963	996,783.76	634,852	680,565	316,219	21.06	15,015
1964	1,084,291.10	681,607	730,686	353,605	21.54	16,416
1965	1,302,061.90	807,278	865,406	436,656	22.04	19,812
1966	1,288,557.88	788,018	844,760	443,798	22.53	19,698
1967	2,196,343.32	1,323,868	1,419,194	777,149	23.04	33,730
1968	1,436,362.50	853,156	914,588	521,774	23.55	22,156
1969	1,298,122.60	759,622	814,319	483,804	24.06	20,108
1970	3,366,645.56	1,939,895	2,079,578	1,287,068	24.58	52,362
1971	1,762,667.76	999,556	1,071,529	691,139	25.11	27,524
1972	2,601,575.86	1,451,055	1,555,539	1,046,037	25.65	40,781
1973	3,197,467.54	1,753,651	1,879,923	1,317,545	26.19	50,307
1974	5,096,905.15	2,747,945	2,945,812	2,151,093	26.73	80,475
1975	5,242,950.31	2,776,981	2,976,939	2,266,011	27.28	83,065
1976	5,751,159.53	2,990,603	3,205,943	2,545,217	27.84	91,423
1977	5,274,240.98	2,690,760	2,884,509	2,389,732	28.41	84,116
1978	4,159,881.46	2,082,104	2,232,027	1,927,854	28.97	66,547
1979	5,065,581.73	2,484,769	2,663,686	2,401,896	29.55	81,282
1980	6,305,473.93	3,029,906	3,248,076	3,057,398	30.13	101,474
1981	4,843,447.21	2,278,067	2,442,100	2,401,347	30.72	78,169
1982	6,368,848.54	2,930,753	3,141,783	3,227,066	31.31	103,068
1983	6,837,799.02	4,001,480	4,289,608	2,548,191	27.29	93,375
1984	6,301,143.18	3,638,910	3,900,931	2,400,212	27.44	87,471
1985	8,293,102.84	4,692,238	5,030,104	3,262,999	28.01	116,494
1986	8,009,286.00	4,464,376	4,785,835	3,223,451	28.19	114,347
1987	7,541,424.58	4,110,831	4,406,833	3,134,592	28.79	108,878
1988	8,770,780.14	4,701,138	5,039,645	3,731,135	29.00	128,660
1989	8,575,923.48	4,486,923	4,810,006	3,765,917	29.61	127,184
1990	9,051,628.98	4,647,106	4,981,723	4,069,906	29.85	136,345
1991	10,284,268.93	5,144,191	5,514,601	4,769,668	30.48	156,485
1992	11,445,815.02	5,605,016	6,008,607	5,437,208	30.74	176,877
1993	8,568,559.06	4,078,634	4,372,318	4,196,241	31.38	133,723
1994	9,620,287.63	4,471,510	4,793,483	4,826,805	31.67	152,409
1995	9,237,698.24	4,186,525	4,487,977	4,749,721	31.98	148,522
1996	9,371,300.19	4,134,618	4,432,333	4,938,967	32.30	152,909

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R1						
1997	14,262,477.49	6,115,750	6,556,117	7,706,360	32.64	236,102
1998	2,050,538.10	853,024	914,446	1,136,092	32.99	34,437
1999	362,449.69	145,995	156,507	205,943	33.36	6,173
2000	1,394,097.36	542,583	581,652	812,445	33.75	24,072
2001	2,716,562.92	1,019,254	1,092,646	1,623,917	34.14	47,566
2002	2,714,772.96	979,490	1,050,019	1,664,754	34.55	48,184
2003	5,524,919.15	1,921,567	2,059,930	3,464,989	34.69	99,884
2004	7,372,702.98	2,451,424	2,627,940	4,744,763	35.13	135,063
2005	7,495,193.65	2,386,470	2,558,309	4,936,885	35.32	139,776
2006	10,910,193.77	3,314,517	3,553,180	7,357,014	35.52	207,123
2007	5,546,322.85	1,600,669	1,715,926	3,830,397	35.75	107,144
2008	7,094,562.75	1,934,687	2,073,995	5,020,568	36.00	139,460
2009	8,156,423.81	2,100,279	2,251,510	5,904,914	36.04	163,843
2010	12,314,566.88	2,960,422	3,173,588	9,140,979	36.34	251,540
2011	21,671,234.30	4,869,526	5,220,158	16,451,076	36.23	454,073
2012	19,251,943.16	3,987,077	4,274,168	14,977,775	36.37	411,817
2013	24,691,582.86	4,681,524	5,018,619	19,672,964	36.34	541,358
2014	14,841,146.10	2,549,709	2,733,302	12,107,844	36.17	334,748
2015	13,658,176.90	2,086,969	2,237,242	11,420,935	36.05	316,808
2016	14,567,707.36	1,946,246	2,086,386	12,481,321	35.65	350,107
2017	25,306,262.37	2,869,730	3,076,366	22,229,896	35.18	631,890
2018	52,822,777.01	4,859,695	5,209,619	47,613,158	34.52	1,379,292
2019	49,324,981.84	3,428,086	3,674,927	45,650,055	33.47	1,363,910
2020	61,901,257.31	2,804,127	3,006,039	58,895,218	31.61	1,863,183
2021	5,937,668.96	106,878	114,574	5,823,095	27.28	213,457
	597,387,302.76	171,432,408	183,776,316	413,610,987		12,630,413

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 32.7 2.11

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R0.5						
1935	12,349.53	10,816	10,974	1,376	6.21	222
1936	14,673.87	12,731	12,917	1,757	6.62	265
1937	15,699.37	13,492	13,689	2,010	7.03	286
1938	6,703.72	5,706	5,789	915	7.44	123
1940	12,356.30	10,320	10,471	1,885	8.24	229
1941	55,738.99	46,107	46,781	8,958	8.64	1,037
1942	46,311.33	37,938	38,493	7,818	9.04	865
1943	21,074.52	17,100	17,350	3,725	9.43	395
1944	8,679.14	6,973	7,075	1,604	9.83	163
1945	34,892.49	27,753	28,159	6,733	10.23	658
1946	48,532.16	38,224	38,783	9,749	10.62	918
1947	92,059.15	71,769	72,818	19,241	11.02	1,746
1948	164,416.35	126,864	128,719	35,697	11.42	3,126
1949	340,691.00	260,152	263,956	76,735	11.82	6,492
1950	407,009.07	307,536	312,033	94,976	12.22	7,772
1951	418,084.62	312,560	317,130	100,955	12.62	8,000
1952	596,327.42	441,044	447,493	148,834	13.02	11,431
1953	739,885.63	541,152	549,065	190,821	13.43	14,209
1954	647,400.83	468,200	475,046	172,355	13.84	12,453
1955	697,412.17	498,650	505,942	191,470	14.25	13,436
1956	852,061.54	602,067	610,871	241,191	14.67	16,441
1957	903,897.90	631,102	640,330	263,568	15.09	17,466
1958	856,619.22	590,896	599,536	257,083	15.51	16,575
1959	1,165,014.70	793,841	805,449	359,566	15.93	22,572
1960	1,177,092.13	791,948	803,528	373,564	16.36	22,834
1961	729,799.53	484,587	491,673	238,127	16.80	14,174
1962	966,877.86	633,692	642,958	323,920	17.23	18,800
1963	846,216.39	547,164	555,165	291,051	17.67	16,471
1964	993,132.13	633,221	642,480	350,652	18.12	19,352
1965	1,184,347.76	744,481	755,367	428,981	18.57	23,101
1966	1,110,349.94	687,973	698,033	412,317	19.02	21,678
1967	1,022,252.53	623,983	633,107	389,146	19.48	19,977
1968	1,202,251.09	722,793	733,362	468,889	19.94	23,515
1969	1,289,736.87	763,524	774,689	515,048	20.40	25,247
1970	3,666,496.40	2,136,101	2,167,336	1,499,160	20.87	71,833
1971	1,615,475.15	925,667	939,203	676,272	21.35	31,676
1972	2,528,101.75	1,424,333	1,445,161	1,082,941	21.83	49,608
1973	3,173,421.66	1,757,441	1,783,139	1,390,283	22.31	62,317
1974	5,522,956.99	3,004,489	3,048,423	2,474,534	22.80	108,532
1975	6,017,712.75	3,214,662	3,261,669	2,756,044	23.29	118,336
1976	5,733,573.55	3,005,539	3,049,488	2,684,086	23.79	112,824
1977	5,461,659.06	2,807,293	2,848,343	2,613,316	24.30	107,544

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R0.5						
1978	4,352,085.33	2,193,451	2,225,525	2,126,560	24.80	85,748
1979	4,442,078.81	2,192,610	2,224,672	2,217,407	25.32	87,575
1980	5,976,297.96	2,888,942	2,931,186	3,045,112	25.83	117,891
1981	4,047,440.07	1,914,439	1,942,433	2,105,007	26.35	79,886
1982	4,377,641.92	2,024,222	2,053,821	2,323,821	26.88	86,452
1983	4,396,061.43	2,741,824	2,781,917	1,614,144	23.23	69,485
1984	3,894,325.42	2,395,010	2,430,031	1,464,294	23.48	62,363
1985	4,473,775.87	2,694,108	2,733,503	1,740,273	24.11	72,181
1986	4,562,728.54	2,704,785	2,744,336	1,818,393	24.38	74,585
1987	3,764,690.91	2,194,815	2,226,909	1,537,782	24.67	62,334
1988	3,525,401.98	2,019,350	2,048,878	1,476,524	24.98	59,108
1989	4,715,529.38	2,651,071	2,689,837	2,025,692	25.31	80,035
1990	5,073,859.29	2,796,711	2,837,606	2,236,253	25.65	87,183
1991	6,328,865.86	3,416,322	3,466,278	2,862,588	26.00	110,100
1992	7,047,767.49	3,721,221	3,775,635	3,272,132	26.37	124,085
1993	4,750,592.93	2,450,356	2,486,187	2,264,406	26.75	84,651
1994	4,249,252.02	2,138,224	2,169,490	2,079,762	27.15	76,603
1995	3,186,779.99	1,570,764	1,593,733	1,593,047	27.26	58,439
1996	6,986,029.80	3,349,103	3,398,076	3,587,954	27.69	129,576
1997	6,120,836.21	2,864,551	2,906,438	3,214,398	27.85	115,418
1998	2,259,112.05	1,024,733	1,039,717	1,219,395	28.31	43,073
1999	7,921,248.55	3,493,271	3,544,352	4,376,897	28.52	153,468
2000	4,976,721.48	2,129,041	2,160,173	2,816,548	28.75	97,967
2001	20,002,921.57	8,283,210	8,404,332	11,598,590	29.00	399,951
2002	12,777,228.78	5,108,336	5,183,033	7,594,196	29.28	259,365
2003	3,861,635.92	1,485,958	1,507,687	2,353,949	29.58	79,579
2004	9,355,063.24	3,470,728	3,521,479	5,833,584	29.67	196,616
2005	16,610,506.25	5,919,984	6,006,550	10,603,956	29.80	355,837
2006	9,780,039.59	3,334,994	3,383,760	6,396,280	29.95	213,565
2007	3,863,180.86	1,254,761	1,273,109	2,590,072	30.14	85,935
2008	10,537,076.68	3,258,064	3,305,706	7,231,371	30.17	239,687
2009	15,224,673.75	4,453,217	4,518,335	10,706,339	30.24	354,046
2010	54,623,745.32	15,076,154	15,296,607	39,327,138	30.17	1,303,518
2011	1,702,010.24	439,629	446,058	1,255,952	30.15	41,657
2012	24,184,973.09	5,814,068	5,899,085	18,285,888	30.02	609,124
2013	10,199,079.89	2,253,997	2,286,956	7,912,124	29.96	264,090
2014	13,024,139.88	2,628,271	2,666,703	10,357,437	29.67	349,088
2015	13,579,113.90	2,463,251	2,499,270	11,079,844	29.34	377,636
2016	12,982,522.67	2,070,712	2,100,991	10,881,532	28.98	375,484
2017	30,217,804.78	4,145,883	4,206,507	26,011,298	28.29	919,452
2018	45,903,348.86	5,187,078	5,262,927	40,640,422	27.46	1,479,986

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES
CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R0.5						
2019	46,303,621.52	4,019,154	4,077,925	42,225,697	26.32	1,604,320
2020	50,109,745.53	2,901,354	2,943,780	47,165,966	24.41	1,932,239
2021	34,615,169.47	837,687	849,937	33,765,233	20.12	1,678,192
	603,286,069.64	172,757,298	175,283,463	428,002,607		16,162,272
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.5 2.68

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
1917	4,247.02	4,130	4,121	126	2.07	61
1918	164.40	159	159	5	2.31	2
1919	11,573.47	11,183	11,160	413	2.53	163
1920	12,845.20	12,371	12,345	500	2.77	181
1921	29,948.18	28,742	28,682	1,266	3.02	419
1922	178,942.56	171,164	170,806	8,137	3.26	2,496
1923	308,864.23	294,409	293,793	15,071	3.51	4,294
1924	327,553.34	311,087	310,436	17,117	3.77	4,540
1925	347,224.16	328,613	327,926	19,298	4.02	4,800
1926	366,512.53	345,596	344,873	21,640	4.28	5,056
1927	652,535.99	613,038	611,756	40,780	4.54	8,982
1928	300,511.42	281,279	280,691	19,820	4.80	4,129
1929	448,500.55	418,182	417,307	31,194	5.07	6,153
1930	260,683.76	242,123	241,617	19,067	5.34	3,571
1931	256,596.64	237,403	236,907	19,690	5.61	3,510
1932	70,968.42	65,395	65,258	5,710	5.89	969
1933	70,910.29	65,077	64,941	5,969	6.17	967
1934	54,349.89	49,669	49,565	4,785	6.46	741
1935	82,790.16	75,339	75,181	7,609	6.75	1,127
1936	22,529.39	20,412	20,369	2,160	7.05	306
1937	63,076.51	56,887	56,768	6,309	7.36	857
1938	10,865.85	9,753	9,733	1,133	7.68	148
1939	59,516.19	53,160	53,049	6,467	8.01	807
1940	19,220.01	17,080	17,044	2,176	8.35	261
1941	187,561.77	165,780	165,433	22,129	8.71	2,541
1942	59,703.80	52,475	52,365	7,339	9.08	808
1943	54,579.83	47,688	47,588	6,992	9.47	738
1944	6,934.53	6,021	6,008	927	9.88	94
1945	74,832.13	64,555	64,420	10,412	10.30	1,011
1946	8,268.73	7,084	7,069	1,200	10.75	112
1947	31,578.61	26,859	26,803	4,776	11.21	426
1948	93,634.42	79,027	78,862	14,772	11.70	1,263
1949	154,326.22	129,202	128,932	25,394	12.21	2,080
1950	225,915.28	187,539	187,147	38,768	12.74	3,043
1951	96,381.31	79,303	79,137	17,244	13.29	1,298
1952	158,686.64	129,361	129,090	29,597	13.86	2,135
1953	353,906.20	285,673	285,076	68,830	14.46	4,760
1954	472,154.72	377,285	376,496	95,659	15.07	6,348
1955	387,252.65	306,189	305,549	81,704	15.70	5,204
1956	302,991.67	236,979	236,483	66,509	16.34	4,070
1957	184,907.09	142,994	142,695	42,212	17.00	2,483
1958	467,248.34	357,165	356,418	110,830	17.67	6,272

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
1959	236,578.16	178,695	178,321	58,257	18.35	3,175
1960	301,206.88	224,782	224,312	76,895	19.03	4,041
1961	673,971.30	496,670	495,631	178,340	19.73	9,039
1962	581,427.70	422,971	422,086	159,342	20.44	7,796
1963	112,652.57	80,885	80,716	31,937	21.15	1,510
1964	209,274.77	148,223	147,913	61,362	21.88	2,804
1965	893,685.53	624,266	622,961	270,725	22.61	11,974
1966	286,656.96	197,372	196,959	89,698	23.36	3,840
1967	978,168.72	663,717	662,329	315,840	24.11	13,100
1968	270,131.75	180,521	180,143	89,989	24.88	3,617
1969	1,213,415.32	798,427	796,757	416,658	25.65	16,244
1970	1,438,459.10	931,359	929,411	509,048	26.44	19,253
1971	3,186,722.95	2,029,719	2,025,474	1,161,249	27.23	42,646
1972	1,514,442.30	948,238	946,255	568,187	28.04	20,263
1973	2,285,584.80	1,406,389	1,403,448	882,137	28.85	30,577
1974	3,026,519.55	1,828,835	1,825,011	1,201,509	29.68	40,482
1975	1,791,047.32	1,062,449	1,060,227	730,820	30.51	23,953
1976	1,445,387.96	841,216	839,457	605,931	31.35	19,328
1977	1,005,027.52	573,398	572,199	432,829	32.21	13,438
1978	2,329,854.15	1,302,552	1,299,828	1,030,026	33.07	31,147
1979	1,786,273.77	977,931	975,886	810,388	33.94	23,877
1980	2,873,310.33	1,539,721	1,536,501	1,336,809	34.81	38,403
1981	933,993.99	489,413	488,390	445,604	35.70	12,482
1982	3,303,248.58	1,691,693	1,688,155	1,615,094	36.59	44,140
1983	2,990,183.21	1,577,023	1,573,725	1,416,458	34.50	41,057
1984	3,263,774.23	1,676,927	1,673,420	1,590,354	35.49	44,811
1985	2,014,024.77	1,014,464	1,012,343	1,001,682	35.96	27,855
1986	4,975,416.88	2,437,457	2,432,360	2,543,057	36.96	68,806
1987	1,250,621.26	595,421	594,176	656,445	37.96	17,293
1988	1,632,007.11	754,477	752,899	879,108	38.96	22,564
1989	3,304,155.88	1,492,818	1,489,696	1,814,460	39.44	46,006
1990	2,622,555.99	1,148,155	1,145,754	1,476,802	40.45	36,509
1991	1,286,736.83	545,576	544,435	742,302	41.44	17,913
1992	1,787,633.24	732,930	731,397	1,056,236	42.45	24,882
1993	4,183,967.52	1,657,688	1,654,221	2,529,747	43.44	58,235
1994	1,058,972.54	407,704	406,851	652,122	43.93	14,845
1995	2,029,970.95	753,119	751,544	1,278,427	44.93	28,454
1996	969,225.84	346,014	345,290	623,936	45.93	13,584
1997	832,951.01	285,702	285,105	547,846	46.93	11,674
1998	537,954.16	176,987	176,617	361,337	47.93	7,539
1999	1,670,315.68	526,149	525,049	1,145,267	48.93	23,406
2000	695,247.19	209,269	208,831	486,416	49.93	9,742

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
2001	270,313.39	78,121	77,958	192,355	50.43	3,814
2002	2,330,694.59	640,941	639,601	1,691,094	51.42	32,888
2003	2,972,955.84	775,347	773,726	2,199,230	52.43	41,946
2004	510,956.96	126,104	125,840	385,117	53.42	7,209
2005	2,115,056.29	491,962	490,933	1,624,123	54.43	29,839
2006	3,640,373.43	795,786	794,122	2,846,251	55.42	51,358
2007	2,929,505.59	598,791	597,539	2,331,967	56.43	41,325
2008	2,216,090.92	421,944	421,062	1,795,029	57.42	31,261
2009	5,667,872.93	998,679	996,590	4,671,283	58.43	79,947
2010	3,101,970.68	503,140	502,088	2,599,883	59.42	43,754
2011	116,451.36	17,235	17,199	99,252	60.43	1,642
2012	4,063,888.98	544,561	543,422	3,520,467	61.42	57,318
2013	897,168.81	107,481	107,256	789,913	62.43	12,653
2014	13,000,494.65	1,384,553	1,381,658	11,618,837	62.92	184,660
2015	9,184,107.92	847,693	845,920	8,338,188	63.92	130,447
2016	3,578,240.33	279,461	278,877	3,299,363	64.92	50,822
2017	6,326,126.08	404,239	403,394	5,922,732	65.92	89,847
2018	938,306.15	46,634	46,536	891,770	66.92	13,326
2019	853,324.59	30,293	30,230	823,095	67.92	12,119
2020	2,024,004.46	43,111	43,021	1,980,983	68.92	28,743
2021	53,239,816.18	378,003	377,212	52,862,604	69.92	756,044
	197,042,270.50	51,884,831	51,776,325	145,265,946		2,752,492

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 52.8 1.40

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
1944	1,744.62	1,595	1,446	299	3.86	77
1945	114.73	104	94	21	4.09	5
1948	506.93	453	411	96	4.80	20
1949	141.99	126	114	28	5.05	6
1951	503.33	441	400	103	5.56	19
1952	174.49	152	138	36	5.83	6
1953	13,238.94	11,441	10,370	2,869	6.11	470
1954	5,258.14	4,511	4,089	1,169	6.39	183
1955	4,878.54	4,155	3,766	1,113	6.67	167
1956	5.08	4	4	1	6.96	
1957	12,507.35	10,492	9,510	2,997	7.25	413
1958	6,878.27	5,724	5,188	1,690	7.55	224
1959	1,404.22	1,159	1,051	353	7.85	45
1960	1,949.15	1,596	1,447	502	8.16	62
1962	880.56	708	642	239	8.80	27
1963	6,042.06	4,818	4,367	1,675	9.12	184
1964	8,206.81	6,482	5,875	2,332	9.46	247
1965	116,308.30	90,979	82,462	33,846	9.80	3,454
1966	276,891.88	214,436	194,362	82,530	10.15	8,131
1967	399,430.53	306,052	277,402	122,029	10.52	11,600
1968	369,796.06	280,305	254,065	115,731	10.89	10,627
1969	720,133.44	539,783	489,253	230,880	11.27	20,486
1970	1,523,368.84	1,128,649	1,022,994	500,375	11.66	42,914
1971	2,521,416.36	1,845,677	1,672,899	848,517	12.06	70,358
1972	1,781,711.92	1,287,982	1,167,411	614,301	12.47	49,262
1973	1,570,657.50	1,120,758	1,015,841	554,816	12.89	43,042
1974	1,990,692.76	1,401,010	1,269,858	720,835	13.33	54,076
1975	2,950,182.37	2,047,427	1,855,763	1,094,419	13.77	79,479
1976	3,038,946.22	2,077,971	1,883,448	1,155,498	14.23	81,202
1977	2,889,607.00	1,945,659	1,763,522	1,126,085	14.70	76,604
1978	2,810,191.61	1,862,230	1,687,903	1,122,289	15.18	73,932
1979	3,569,746.44	2,325,904	2,108,171	1,461,575	15.68	93,213
1980	3,374,719.41	2,161,305	1,958,981	1,415,738	16.18	87,499
1981	1,540,534.03	968,826	878,132	662,402	16.70	39,665
1982	3,225,308.94	1,991,080	1,804,691	1,420,618	17.22	82,498
1983	2,183,696.95	1,555,229	1,409,641	774,056	15.56	49,747
1984	4,839,194.05	3,393,243	3,075,594	1,763,600	15.98	110,363
1985	3,811,227.09	2,628,984	2,382,879	1,428,348	16.41	87,041
1986	3,252,419.60	2,193,757	1,988,395	1,264,025	17.13	73,790
1987	2,609,585.32	1,728,589	1,566,772	1,042,813	17.58	59,318
1988	2,999,329.37	1,949,264	1,766,789	1,232,540	18.05	68,285
1989	3,551,354.27	2,273,577	2,060,743	1,490,611	18.26	81,633

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
1990	4,578,672.33	2,869,912	2,601,253	1,977,419	18.75	105,462
1991	5,060,986.62	3,102,385	2,811,964	2,249,023	19.25	116,832
1992	4,407,683.38	2,639,321	2,392,249	2,015,434	19.76	101,996
1993	4,430,062.17	2,588,042	2,345,770	2,084,292	20.28	102,776
1994	3,765,340.46	2,143,232	1,942,600	1,822,740	20.81	87,590
1995	2,824,643.26	1,564,287	1,417,851	1,406,792	21.35	65,892
1996	3,942,152.94	2,131,128	1,931,629	2,010,524	21.67	92,779
1997	3,330,089.57	1,745,966	1,582,522	1,747,568	22.23	78,613
1998	519,527.39	263,712	239,025	280,502	22.80	12,303
1999	7,569,955.90	3,730,474	3,381,256	4,188,700	23.16	180,859
2000	9,481,525.43	4,505,621	4,083,840	5,397,685	23.75	227,271
2001	5,183,659.48	2,380,336	2,157,508	3,026,151	24.14	125,358
2002	4,116,633.16	1,814,200	1,644,369	2,472,264	24.75	99,889
2003	6,307,908.34	2,672,030	2,421,896	3,886,012	25.17	154,391
2004	11,110,427.78	4,510,834	4,088,565	7,021,863	25.60	274,292
2005	13,393,450.00	5,193,980	4,707,761	8,685,689	26.05	333,424
2006	13,266,716.14	4,894,092	4,435,946	8,830,770	26.52	332,985
2007	8,320,673.00	2,907,243	2,635,090	5,685,583	27.00	210,577
2008	8,526,439.77	2,820,546	2,556,509	5,969,931	27.31	218,599
2009	18,394,519.73	5,702,301	5,168,496	13,226,024	27.82	475,414
2010	21,935,750.71	6,356,981	5,761,890	16,173,861	28.18	573,948
2011	15,390,301.76	4,152,303	3,763,597	11,626,705	28.41	409,247
2012	17,850,435.68	4,426,908	4,012,496	13,837,940	28.81	480,317
2013	20,465,216.01	4,627,185	4,194,024	16,271,192	29.09	559,340
2014	20,741,534.48	4,231,273	3,835,175	16,906,359	29.26	577,798
2015	28,453,374.86	5,141,525	4,660,216	23,793,159	29.47	807,369
2016	18,366,905.29	2,879,931	2,610,334	15,756,571	29.59	532,496
2017	26,252,241.02	3,460,045	3,136,143	23,116,098	29.63	780,159
2018	27,544,977.17	2,930,786	2,656,429	24,888,548	29.39	846,837
2019	26,961,663.67	2,143,452	1,942,799	25,018,865	28.95	864,209
2020	13,603,213.51	691,043	626,353	12,976,861	28.00	463,459
2021	10,192,832.77	199,780	181,078	10,011,755	25.07	399,352
	444,270,399.25	140,793,491	127,613,516	316,656,883		12,152,207

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 26.1 2.74

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 39-S0						
1949	8,729.90	8,278	7,002	1,728	2.02	855
1950	32,876.41	30,862	26,106	6,770	2.39	2,833
1951	102,960.24	95,647	80,909	22,051	2.77	7,961
1952	191,136.62	175,748	148,667	42,470	3.14	13,525
1953	2,559.82	2,329	1,970	590	3.52	168
1955	196,495.93	174,982	148,019	48,477	4.27	11,353
1956	30,388.90	26,766	22,642	7,747	4.65	1,666
1957	498,423.62	434,142	367,245	131,179	5.03	26,079
1958	234,522.61	201,931	170,815	63,708	5.42	11,754
1959	167,291.46	142,412	120,468	46,823	5.80	8,073
1960	193,455.37	162,750	137,672	55,783	6.19	9,012
1961	292,475.86	243,129	205,665	86,811	6.58	13,193
1962	489,905.09	402,349	340,351	149,554	6.97	21,457
1963	354,561.22	287,648	243,324	111,237	7.36	15,114
1964	219,005.12	175,430	148,398	70,607	7.76	9,099
1965	134,263.15	106,206	89,841	44,422	8.15	5,451
1966	157,560.15	123,018	104,062	53,498	8.55	6,257
1967	124,572.53	95,984	81,194	43,379	8.95	4,847
1968	49,869.30	37,901	32,061	17,808	9.36	1,903
1969	243,854.77	182,828	154,656	89,199	9.76	9,139
1970	1,252,318.43	925,751	783,101	469,217	10.17	46,137
1971	80,479.38	58,647	49,610	30,869	10.58	2,918
1972	978,147.26	702,515	594,264	383,883	10.99	34,930
1973	582,837.02	412,322	348,787	234,050	11.41	20,513
1974	561,727.17	391,338	331,036	230,691	11.83	19,501
1975	570,282.11	391,156	330,882	239,400	12.25	19,543
1976	956,306.09	645,631	546,145	410,161	12.67	32,373
1977	1,734,020.20	1,151,563	974,118	759,902	13.10	58,008
1978	1,737,754.07	1,134,892	960,016	777,738	13.53	57,482
1979	1,469,149.40	943,267	797,918	671,231	13.96	48,082
1980	1,045,211.14	659,288	557,698	487,513	14.40	33,855
1981	1,544,964.07	957,090	809,611	735,353	14.84	49,552
1982	1,045,278.69	635,749	537,786	507,493	15.28	33,213
1983	2,051,407.85	1,508,605	1,276,143	775,265	13.85	55,976
1984	2,511,092.42	1,817,529	1,537,464	973,628	14.31	68,038
1985	2,619,517.44	1,874,003	1,585,236	1,034,281	14.52	71,231
1986	2,398,197.74	1,685,693	1,425,943	972,255	15.01	64,774
1987	2,681,442.97	1,859,313	1,572,810	1,108,633	15.25	72,697
1988	2,795,887.88	1,910,710	1,616,287	1,179,601	15.52	76,005
1989	4,269,530.95	2,872,540	2,429,908	1,839,623	15.81	116,358
1990	3,824,090.31	2,517,781	2,129,814	1,694,276	16.34	103,689
1991	3,314,862.96	2,143,390	1,813,113	1,501,750	16.67	90,087

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 39-S0						
1992	2,108,123.59	1,343,296	1,136,306	971,818	16.80	57,846
1993	2,050,920.03	1,280,184	1,082,919	968,001	17.16	56,410
1994	1,914,441.89	1,168,767	988,671	925,771	17.55	52,750
1995	2,223,782.42	1,331,823	1,126,601	1,097,181	17.75	61,813
1996	1,232,131.88	719,565	608,687	623,445	18.17	34,312
1997	1,119,851.50	639,211	540,714	579,138	18.42	31,441
1998	635,579.27	354,018	299,467	336,112	18.69	17,984
1999	5,115,437.45	2,762,336	2,336,685	2,778,752	19.17	144,953
2000	2,474,179.16	1,303,398	1,102,556	1,371,623	19.31	71,032
2001	2,510,296.43	1,281,255	1,083,825	1,426,471	19.66	72,557
2002	5,233,542.03	2,582,230	2,184,332	3,049,210	20.02	152,308
2003	2,398,121.57	1,144,623	968,247	1,429,875	20.26	70,576
2004	10,831,288.86	4,984,559	4,216,484	6,614,805	20.52	322,359
2005	20,724,052.98	9,164,176	7,752,061	12,971,992	20.81	623,354
2006	7,770,699.81	3,288,560	2,781,823	4,988,877	21.13	236,104
2007	6,612,467.54	2,665,486	2,254,759	4,357,709	21.47	202,967
2008	7,291,329.53	2,795,496	2,364,736	4,926,594	21.71	226,927
2009	7,445,760.50	2,699,088	2,283,183	5,162,578	21.98	234,876
2010	12,119,348.82	4,139,970	3,502,039	8,617,310	22.17	388,692
2011	9,188,915.30	2,933,102	2,481,138	6,707,777	22.39	299,588
2012	15,628,093.32	4,616,539	3,905,173	11,722,920	22.66	517,340
2013	10,329,394.41	2,792,035	2,361,808	7,967,586	22.95	347,172
2014	10,311,958.88	2,528,492	2,138,875	8,173,084	23.08	354,120
2015	10,004,518.62	2,178,984	1,843,223	8,161,296	23.35	349,520
2016	8,419,406.00	1,598,003	1,351,765	7,067,641	23.48	301,007
2017	10,090,295.56	1,612,429	1,363,969	8,726,327	23.67	368,666
2018	12,133,883.49	1,554,350	1,314,839	10,819,044	23.82	454,200
2019	9,928,879.87	941,258	796,219	9,132,661	23.88	382,440
2020	14,399,205.00	850,993	719,863	13,679,342	23.88	572,837
2021	27,328,484.62	562,967	476,219	26,852,266	23.71	1,132,529
	283,323,803.95	98,126,306	83,005,943	200,317,861		9,493,381

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 21.1 3.35

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
1943	2,754.98	2,430	2,056	699	5.31	132
1944	4,539.87	3,962	3,351	1,189	5.73	208
1945	9,853.76	8,509	7,198	2,656	6.14	433
1946	5,600.28	4,785	4,048	1,552	6.55	237
1947	7,113.14	6,013	5,086	2,027	6.96	291
1948	60,258.99	50,403	42,636	17,623	7.36	2,394
1949	34,701.95	28,718	24,293	10,409	7.76	1,341
1950	42,615.34	34,897	29,520	13,095	8.15	1,607
1951	90,114.41	72,993	61,745	28,369	8.55	3,318
1952	51,326.07	41,118	34,782	16,544	8.95	1,848
1953	75,729.85	60,011	50,764	24,966	9.34	2,673
1954	161,603.26	126,626	107,114	54,489	9.74	5,594
1955	175,717.19	136,123	115,148	60,569	10.14	5,973
1956	221,218.85	169,454	143,343	77,876	10.53	7,396
1957	95,545.43	72,338	61,191	34,354	10.93	3,143
1958	187,633.28	140,350	118,723	68,910	11.34	6,077
1959	218,741.24	161,674	136,762	81,979	11.74	6,983
1960	293,748.26	214,436	181,393	112,355	12.15	9,247
1961	192,054.29	138,450	117,116	74,938	12.56	5,966
1962	170,804.35	121,575	102,841	67,963	12.97	5,240
1963	156,442.01	109,891	92,958	63,484	13.39	4,741
1964	90,285.02	62,577	52,934	37,351	13.81	2,705
1965	110,415.13	75,500	63,866	46,549	14.23	3,271
1966	192,469.65	129,767	109,771	82,699	14.66	5,641
1967	340,058.99	226,027	191,198	148,861	15.09	9,865
1968	505,284.49	330,906	279,916	225,368	15.53	14,512
1969	210,991.76	136,113	115,139	95,853	15.97	6,002
1970	429,460.65	272,755	230,726	198,735	16.42	12,103
1971	234,272.32	146,446	123,880	110,392	16.87	6,544
1972	374,152.42	230,145	194,682	179,470	17.32	10,362
1973	558,865.08	338,052	285,961	272,904	17.78	15,349
1974	796,372.47	473,396	400,450	395,922	18.25	21,694
1975	647,696.04	378,254	319,969	327,727	18.72	17,507
1976	196,784.87	112,868	95,476	101,309	19.19	5,279
1977	362,546.23	204,074	172,628	189,918	19.67	9,655
1978	610,171.65	336,949	285,028	325,144	20.15	16,136
1979	416,985.05	225,727	190,945	226,040	20.64	10,952
1980	553,273.68	293,357	248,153	305,121	21.14	14,433
1981	343,418.20	178,272	150,802	192,616	21.64	8,901
1982	304,913.40	154,896	131,028	173,885	22.14	7,854
1983	371,856.53	246,243	208,299	163,558	19.64	8,328
1984	472,335.49	308,199	260,708	211,627	19.97	10,597

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
1985	655,735.65	421,245	356,335	299,401	20.32	14,734
1986	658,076.62	415,839	351,762	306,315	20.68	14,812
1987	902,708.35	560,582	474,202	428,506	21.06	20,347
1988	498,871.52	304,162	257,293	241,579	21.45	11,262
1989	704,339.70	421,195	356,293	348,047	21.85	15,929
1990	947,958.62	558,348	472,312	475,647	21.98	21,640
1991	920,894.06	530,803	449,011	471,883	22.41	21,057
1992	420,362.67	236,832	200,338	220,025	22.86	9,625
1993	1,175.47	650	550	625	23.05	27
1994	66,661.12	35,930	30,394	36,267	23.52	1,542
1995	43,633.95	23,013	19,467	24,167	23.75	1,018
1996	119,855.11	61,438	51,971	67,884	24.25	2,799
1997	218,613.26	109,263	92,427	126,186	24.52	5,146
1998	110,593.10	53,792	45,503	65,090	24.81	2,624
1999	876,170.64	413,991	350,199	525,972	25.12	20,938
2000	979,905.25	448,797	379,642	600,263	25.45	23,586
2001	1,085,143.36	482,672	408,297	676,846	25.59	26,450
2002	1,554,646.80	666,943	564,173	990,474	25.95	38,169
2003	1,359,363.76	563,320	476,518	882,846	26.14	33,774
2005	473,495.05	181,254	153,324	320,171	26.60	12,037
2006	2,351,221.87	863,839	730,729	1,620,493	26.69	60,715
2007	2,232,411.93	783,353	662,646	1,569,766	26.82	58,530
2008	2,704,567.94	901,703	762,759	1,941,809	26.99	71,945
2009	3,134,853.89	987,479	835,318	2,299,536	27.18	84,604
2010	3,475,282.71	1,034,939	875,464	2,599,819	27.11	95,899
2011	3,247,587.78	903,479	764,261	2,483,327	27.24	91,165
2012	3,852,601.84	999,365	845,372	3,007,230	27.13	110,845
2013	4,945,318.52	1,180,942	998,970	3,946,349	27.09	145,675
2014	4,117,750.46	898,493	760,044	3,357,706	26.87	124,961
2015	3,489,517.33	684,992	579,441	2,910,076	26.61	109,360
2016	4,279,919.71	739,142	625,247	3,654,673	26.35	138,697
2017	3,463,929.38	514,394	435,131	3,028,798	25.80	117,395
2018	4,381,081.19	536,682	453,984	3,927,097	25.07	156,645
2019	3,772,273.91	355,348	300,592	3,471,682	24.03	144,473
2020	3,127,668.36	197,043	166,680	2,960,988	22.31	132,720
2021	6,808,569.58	180,427	152,625	6,655,945	18.37	362,327
	82,363,486.38	24,816,968	20,992,901	61,370,585		2,596,004

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 23.6 3.15

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
1927	8,686.80	7,366	6,231	2,456	4.56	539
1928	15,279.98	12,886	10,900	4,380	4.70	932
1929	49,849.09	41,823	35,378	14,471	4.83	2,996
1930	14,872.93	12,409	10,497	4,376	4.97	880
1931	13,058.98	10,835	9,165	3,894	5.11	762
1932	1,472.26	1,215	1,028	444	5.25	85
1933	1,048.99	861	728	321	5.39	60
1935	2,111.03	1,712	1,448	663	5.67	117
1936	5,135.14	4,139	3,501	1,634	5.82	281
1937	8,189.17	6,560	5,549	2,640	5.97	442
1938	3,986.49	3,175	2,686	1,300	6.11	213
1939	2,541.02	2,011	1,701	840	6.26	134
1940	5,612.36	4,413	3,733	1,879	6.41	293
1941	17,798.43	13,901	11,759	6,039	6.57	919
1942	3,320.47	2,577	2,180	1,140	6.72	170
1943	1,145.67	883	747	399	6.87	58
1944	5,169.95	3,958	3,348	1,822	7.03	259
1945	141.25	107	91	50	7.19	7
1946	3,368.48	2,543	2,151	1,217	7.35	166
1947	4,630.66	3,471	2,936	1,695	7.51	226
1948	19,085.73	14,200	12,012	7,074	7.68	921
1949	46,917.67	34,657	29,317	17,601	7.84	2,245
1950	24,302.14	17,813	15,068	9,234	8.01	1,153
1951	15,307.83	11,134	9,418	5,890	8.18	720
1952	53,961.27	38,942	32,941	21,020	8.35	2,517
1953	48,349.77	34,618	29,284	19,066	8.52	2,238
1954	39,537.81	28,072	23,746	15,792	8.70	1,815
1955	63,029.57	44,394	37,553	25,477	8.87	2,872
1956	72,406.76	50,564	42,773	29,634	9.05	3,274
1957	58,932.31	40,801	34,514	24,418	9.23	2,646
1958	60,105.88	41,233	34,879	25,227	9.42	2,678
1959	43,422.73	29,527	24,977	18,446	9.60	1,921
1960	241,868.29	162,939	137,832	104,036	9.79	10,627
1961	52,394.83	34,965	29,577	22,818	9.98	2,286
1962	30,037.37	19,855	16,796	13,241	10.17	1,302
1963	84,280.64	55,147	46,649	37,632	10.37	3,629
1964	47,730.91	30,914	26,150	21,581	10.57	2,042
1965	38,390.28	24,608	20,816	17,574	10.77	1,632
1966	79,698.10	50,555	42,765	36,933	10.97	3,367
1967	272,339.26	170,847	144,521	127,818	11.18	11,433
1968	210,764.07	130,815	110,658	100,106	11.38	8,797
1969	70,825.56	43,464	36,767	34,059	11.59	2,939

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
1970	47,904.10	29,046	24,570	23,334	11.81	1,976
1971	145,542.64	87,228	73,787	71,756	12.02	5,970
1972	263,609.96	156,057	132,010	131,600	12.24	10,752
1973	77,617.63	45,354	38,365	39,253	12.47	3,148
1974	147,248.70	84,962	71,870	75,379	12.69	5,940
1975	239,753.46	136,499	115,466	124,287	12.92	9,620
1976	47,626.86	26,751	22,629	24,998	13.15	1,901
1977	28,192.66	15,609	13,204	14,989	13.39	1,119
1978	26,872.24	14,663	12,404	14,468	13.63	1,061
1979	275.36	148	125	150	13.87	11
1980	46,701.92	24,721	20,912	25,790	14.12	1,826
1981	414,906.42	216,166	182,857	232,049	14.37	16,148
1982	950,281.87	487,181	412,111	538,171	14.62	36,811
1983	327,921.77	247,450	209,320	118,602	12.52	9,473
1984	43,490.73	32,453	27,452	16,039	12.75	1,258
1986	342,487.31	250,461	211,867	130,620	13.04	10,017
1987	635,388.33	458,115	387,524	247,864	13.35	18,567
1988	385,467.89	275,070	232,684	152,784	13.45	11,359
1989	331,105.50	233,496	197,516	133,590	13.59	9,830
1990	221,933.98	154,510	130,701	91,233	13.75	6,635
1991	371,399.23	254,854	215,583	155,816	13.95	11,170
1992	3,669.51	2,479	2,097	1,573	14.17	111
1993	1,748.06	1,166	986	762	14.24	54
1994	30,542.43	20,072	16,979	13,563	14.34	946
1995	11,469.78	7,416	6,273	5,197	14.48	359
1996	14,631.27	9,291	7,859	6,772	14.66	462
1997	10,358.79	6,446	5,453	4,906	14.87	330
1998	1,441.73	881	745	697	14.96	47
1999	99,296.01	59,429	50,272	49,024	15.09	3,249
2000	339,169.57	198,346	167,783	171,387	15.26	11,231
2001	1,402,344.75	799,196	676,047	726,298	15.47	46,949
2002	445,970.19	247,870	209,676	236,294	15.59	15,157
2003	1,764,481.31	956,349	808,985	955,496	15.63	61,132
2004	29,590.61	15,588	13,186	16,405	15.72	1,044
2005	250,091.13	127,496	107,850	142,241	15.86	8,969
2006	836,941.15	412,528	348,961	487,980	15.95	30,594
2007	368,830.36	175,416	148,386	220,444	15.99	13,786
2008	4,682,992.81	2,136,850	1,807,581	2,875,412	16.09	178,708
2009	1,643,884.42	717,062	606,569	1,037,315	16.15	64,230
2010	917,199.33	380,821	322,140	595,059	16.20	36,732
2011	3,143,943.32	1,234,627	1,044,383	2,099,560	16.24	129,283
2012	2,027,376.36	749,318	633,855	1,393,521	16.21	85,967

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
2013	3,145,552.59	1,082,699	915,865	2,229,688	16.19	137,720
2014	4,396,699.91	1,391,556	1,177,130	3,219,570	16.20	198,739
2015	2,471,875.52	710,170	600,740	1,871,136	16.12	116,075
2016	3,161,546.64	808,724	684,107	2,477,440	16.00	154,840
2017	3,871,096.22	855,512	723,686	3,147,410	15.87	198,325
2018	5,444,362.91	996,318	842,795	4,601,568	15.62	294,595
2019	3,596,078.00	505,249	427,395	3,168,683	15.29	207,239
2020	3,049,091.33	281,126	237,807	2,811,284	14.76	190,466
2021	6,817,660.99	241,345	204,156	6,613,505	13.62	485,573
	60,916,773.49	19,609,049	16,587,474	44,329,299		2,930,097

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 15.1 4.81

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RESIDENTIAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1.5						
1961	5,927.85	5,107	4,320	1,608	5.54	290
1962	282.59	241	204	79	5.82	14
1964	1,243.51	1,045	884	360	6.40	56
1965	7,970.56	6,637	5,614	2,357	6.69	352
1966	27,875.14	22,997	19,453	8,422	7.00	1,203
1967	28,153.28	23,008	19,463	8,690	7.31	1,189
1968	17,603.02	14,250	12,054	5,549	7.62	728
1969	60,768.58	48,691	41,188	19,581	7.95	2,463
1970	71,105.96	56,387	47,698	23,408	8.28	2,827
1971	92,030.47	72,198	61,073	30,957	8.62	3,591
1972	71,275.12	55,292	46,772	24,503	8.97	2,732
1973	232,118.09	177,977	150,552	81,566	9.33	8,742
1974	368,528.57	279,160	236,144	132,385	9.70	13,648
1975	3,173.39	2,374	2,008	1,165	10.08	116
1976	147,484.06	108,880	92,103	55,381	10.47	5,289
1977	144,451.21	105,160	88,956	55,495	10.88	5,101
1978	204,314.91	146,596	124,007	80,308	11.30	7,107
1979	283,279.89	200,208	169,358	113,922	11.73	9,712
1980	265,535.85	184,747	156,279	109,257	12.17	8,978
1981	2,089.86	1,430	1,210	880	12.63	70
1982	5,598.99	3,765	3,185	2,414	13.10	184
1983	282,510.48	214,256	181,241	101,269	12.26	8,260
1984	232,374.30	174,281	147,426	84,948	12.50	6,796
1985	408,850.47	301,445	254,995	153,855	13.00	11,835
1986	361,615.18	263,184	222,630	138,985	13.28	10,466
1987	373,438.65	266,710	225,612	147,827	13.81	10,704
1988	384,188.30	269,009	227,557	156,631	14.34	10,923
1989	1,017,492.72	701,052	593,026	424,467	14.67	28,934
1990	440,277.59	296,791	251,058	189,220	15.23	12,424
1991	612,511.47	405,360	342,898	269,613	15.59	17,294
1992	209,932.40	136,246	115,252	94,680	15.95	5,936
1993	342,198.85	216,509	183,147	159,052	16.55	9,610
1994	279,334.52	172,852	146,217	133,118	16.94	7,858
1995	312,939.60	188,264	159,254	153,686	17.55	8,757
1996	224,450.00	131,640	111,356	113,094	17.98	6,290
1997	163,766.73	93,478	79,074	84,693	18.42	4,598
1998	347.65	193	163	185	18.87	10
1999	257,133.37	138,286	116,977	140,156	19.34	7,247
2000	94,832.27	49,341	41,738	53,094	19.82	2,679
2001	250,430.35	125,766	106,387	144,043	20.32	7,089
2002	1,022,782.58	494,618	418,402	604,381	20.82	29,029
2003	611,682.97	284,066	240,294	371,389	21.34	17,403

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RESIDENTIAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1.5						
2004	4,668.88	2,075	1,755	2,914	21.87	133
2006	1,381,978.35	559,148	472,989	908,989	22.81	39,850
2007	1,372,589.16	527,349	446,089	926,500	23.24	39,867
2008	1,397,594.21	507,606	429,389	968,205	23.67	40,904
2009	1,146,733.47	391,265	330,975	815,758	24.13	33,807
2010	2,163,967.22	691,820	585,217	1,578,750	24.47	64,518
2011	1,558,358.52	463,144	391,778	1,166,581	24.83	46,983
2012	2,259,053.81	618,077	522,837	1,736,217	25.22	68,843
2013	3,175,219.96	790,630	668,801	2,506,419	25.63	97,792
2014	2,652,083.87	596,719	504,770	2,147,314	25.83	83,133
2015	1,165,272.41	232,588	196,748	968,524	26.07	37,151
2016	2,771,734.74	480,064	406,091	2,365,644	26.25	90,120
2017	1,393,142.94	203,677	172,292	1,220,851	26.27	46,473
2018	1,639,153.73	192,764	163,061	1,476,093	26.26	56,211
2019	1,699,840.55	149,586	126,536	1,573,305	25.91	60,722
2020	1,680,536.14	94,782	80,177	1,600,359	25.10	63,759
2021	4,546,252.32	99,108	83,837	4,462,415	22.49	198,418
	41,932,081.63	13,039,899	11,030,571	30,901,511		1,367,218

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 22.6 3.26

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369.2 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
1926	2,461.06	2,090	1,840	621	9.79	63
1927	20,468.83	17,295	15,222	5,247	10.08	521
1928	22,188.87	18,646	16,411	5,778	10.38	557
1929	27,829.43	23,261	20,473	7,356	10.67	689
1930	27,353.59	22,737	20,012	7,342	10.97	669
1931	30,369.53	25,099	22,091	8,279	11.28	734
1932	14,099.92	11,588	10,199	3,901	11.58	337
1933	11,562.66	9,448	8,316	3,247	11.89	273
1934	29,387.66	23,867	21,006	8,382	12.21	686
1935	11,655.69	9,409	8,281	3,375	12.53	269
1936	5,966.02	4,787	4,213	1,753	12.85	136
1937	11,951.17	9,528	8,386	3,565	13.18	270
1938	497.45	394	347	150	13.51	11
1939	12,900.40	10,152	8,935	3,965	13.85	286
1940	3,894.27	3,044	2,679	1,215	14.20	86
1941	18,682.09	14,500	12,762	5,920	14.55	407
1942	3,648.50	2,812	2,475	1,174	14.91	79
1943	1,416.24	1,084	954	462	15.27	30
1944	2,508.36	1,905	1,677	831	15.64	53
1945	8,539.91	6,435	5,664	2,876	16.02	180
1946	2,967.36	2,219	1,953	1,014	16.40	62
1947	18,118.22	13,438	11,827	6,291	16.79	375
1948	106,798.91	78,555	69,140	37,659	17.19	2,191
1949	30,017.14	21,889	19,266	10,751	17.60	611
1950	36,811.23	26,612	23,422	13,389	18.01	743
1951	25,177.89	18,039	15,877	9,301	18.43	505
1952	211,456.55	150,102	132,112	79,345	18.86	4,207
1953	229,893.70	161,634	142,262	87,632	19.30	4,541
1954	369,731.93	257,389	226,540	143,192	19.75	7,250
1955	523,170.17	360,585	317,368	205,802	20.20	10,188
1956	702,975.98	479,535	422,061	280,915	20.66	13,597
1957	791,498.38	534,198	470,173	321,325	21.13	15,207
1958	715,041.13	477,319	420,111	294,930	21.61	13,648
1959	613,396.59	404,934	356,401	256,996	22.09	11,634
1960	672,653.74	438,880	386,279	286,375	22.59	12,677
1961	546,240.37	352,199	309,987	236,253	23.09	10,232
1962	695,924.28	443,248	390,123	305,801	23.60	12,958
1963	682,591.06	429,295	377,843	304,748	24.12	12,635
1964	648,037.95	402,380	354,153	293,885	24.64	11,927
1965	427,725.86	262,033	230,628	197,098	25.18	7,828
1966	786,685.88	475,402	418,424	368,262	25.72	14,318
1967	786,645.42	468,723	412,545	374,100	26.27	14,241

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369.2 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
1968	572,956.02	336,457	296,132	276,824	26.83	10,318
1969	931,747.86	539,128	474,512	457,236	27.39	16,694
1970	1,991,724.27	1,134,984	998,953	992,771	27.96	35,507
1971	1,098,569.87	616,210	542,355	556,215	28.54	19,489
1972	1,202,561.48	663,634	584,095	618,466	29.13	21,231
1973	1,192,546.41	647,278	569,700	622,846	29.72	20,957
1974	1,014,463.56	541,257	476,386	538,078	30.32	17,747
1975	1,225,331.30	642,257	565,280	660,051	30.93	21,340
1976	1,099,091.76	565,615	497,824	601,268	31.55	19,058
1977	1,023,251.58	516,824	454,881	568,371	32.17	17,668
1978	1,083,272.48	536,632	472,315	610,957	32.80	18,627
1979	1,256,190.47	610,119	536,994	719,196	33.43	21,513
1980	1,589,622.02	756,167	665,538	924,084	34.08	27,115
1981	1,326,530.72	617,964	543,899	782,632	34.72	22,541
1982	1,338,742.33	610,051	536,934	801,808	35.38	22,663
1983	1,588,933.21	886,943	780,640	808,293	30.47	26,528
1984	1,486,838.55	814,044	716,478	770,361	30.99	24,858
1985	1,494,547.89	801,974	705,855	788,693	31.52	25,022
1986	1,218,289.18	640,089	563,372	654,917	32.07	20,421
1987	1,472,938.85	757,091	666,351	806,588	32.62	24,727
1988	1,748,144.57	878,443	773,159	974,986	33.17	29,394
1989	1,792,236.77	879,630	774,204	1,018,033	33.72	30,191
1990	1,649,328.87	794,977	699,696	949,633	33.86	28,046
1991	2,364,313.39	1,110,518	977,419	1,386,894	34.44	40,270
1992	1,915,774.37	875,892	770,914	1,144,860	35.02	32,692
1993	1,933,363.96	859,574	756,551	1,176,813	35.60	33,057
1994	2,181,633.96	947,920	834,309	1,347,325	35.79	37,645
1995	1,228,755.94	517,798	455,738	773,018	36.39	21,243
1996	1,378,868.14	562,578	495,151	883,717	37.00	23,884
1997	2,730,896.56	1,083,893	953,985	1,776,912	37.23	47,728
1998	178,706.69	68,445	60,242	118,465	37.85	3,130
1999	942,087.19	349,703	307,790	634,297	38.11	16,644
2000	1,558,827.86	556,346	489,666	1,069,162	38.74	27,598
2001	600,352.44	206,761	181,980	418,372	39.02	10,722
2002	1,155,756.43	380,937	335,280	820,476	39.67	20,683
2003	1,318,675.83	417,229	367,223	951,453	39.98	23,798
2004	1,560,130.86	472,408	415,788	1,144,343	40.30	28,396
2005	1,925,510.62	556,087	489,438	1,436,073	40.64	35,336
2006	2,601,134.58	713,751	628,206	1,972,929	40.99	48,132
2007	2,299,414.56	596,928	525,384	1,774,031	41.36	42,892
2008	3,274,402.00	800,264	704,350	2,570,052	41.75	61,558
2009	2,774,661.33	638,172	561,685	2,212,976	41.85	52,879

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369.2 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
2010	3,949,832.46	844,869	743,609	3,206,223	42.26	75,869
2011	2,405,048.81	477,162	419,973	1,985,076	42.41	46,807
2012	3,945,825.89	719,719	633,458	3,312,368	42.58	77,792
2013	1,436,892.98	238,237	209,684	1,227,209	42.78	28,687
2014	2,129,122.65	317,665	279,592	1,849,531	42.75	43,264
2015	1,705,207.23	225,087	198,110	1,507,097	42.76	35,245
2016	1,358,395.67	155,400	136,775	1,221,621	42.58	28,690
2017	1,078,930.21	103,901	91,448	987,482	42.23	23,383
2018	2,512,423.82	194,462	171,155	2,341,269	41.75	56,078
2019	2,315,374.59	133,134	117,177	2,198,198	40.98	53,641
2020	2,998,256.72	110,336	97,112	2,901,145	39.31	73,802
2021	11,324,616.13	158,545	139,543	11,185,073	35.09	318,754
	111,371,995.28	37,658,178	33,144,726	78,227,270		2,179,865
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						35.9 1.96

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 370 METERS AND SMART METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 18-S0						
2004	14,102.23	10,292	7,575	6,527	6.48	1,007
2005	27,122.29	19,154	14,097	13,025	6.86	1,899
2006	29,592.19	20,229	14,888	14,704	7.17	2,051
2007	23,525.82	15,522	11,424	12,102	7.48	1,618
2008	178,068.20	112,753	82,985	95,083	7.82	12,159
2009	38,991.32	23,590	17,362	21,629	8.16	2,651
2010	14,072.63	8,109	5,968	8,105	8.46	958
2011	14,483.42	7,893	5,809	8,674	8.77	989
2012	1,089,409.57	557,778	410,517	678,893	9.05	75,016
2013	2,392,779.74	1,138,963	838,260	1,554,520	9.36	166,081
2014	1,861,827.41	813,991	599,086	1,262,741	9.65	130,854
2015	19,558,606.47	7,741,296	5,697,483	13,861,123	9.92	1,397,291
2016	32,138,870.20	11,261,460	8,288,273	23,850,597	10.20	2,338,294
2017	37,019,029.42	11,161,237	8,214,510	28,804,519	10.43	2,761,699
2018	31,993,502.66	7,905,595	5,818,404	26,175,099	10.66	2,455,450
2019	8,636,139.05	1,616,685	1,189,857	7,446,282	10.85	686,293
2020	7,196,512.08	865,021	636,643	6,559,869	10.98	597,438
2021	3,756,326.10	163,776	120,537	3,635,790	10.98	331,128
	145,982,960.80	43,443,344	31,973,678	114,009,283		10,962,876

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.4 7.51

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
1899	2,556.71	2,557	2,557			
1900	187.13	182	187			
1901	5,953.38	5,755	5,953			
1902	8,797.38	8,372	8,797			
1903	4,666.77	4,441	4,667			
1904	3,594.33	3,392	3,594			
1905	1,117.67	1,051	1,118			
1906	47.17	44	47			
1907	2,698.75	2,511	2,699			
1908	25.33	23	25			
1910	3,877.34	3,565	3,877			
1911	1,777.73	1,627	1,778			
1913	9,357.93	8,491	9,358			
1914	749.85	677	750			
1915	509.93	458	510			
1916	135.27	121	135			
1917	1,493.94	1,331	1,494			
1918	359.77	319	360			
1919	187.62	166	188			
1920	6,111.32	5,368	6,111			
1921	6,630.36	5,795	6,630			
1922	6,993.61	6,084	6,994			
1923	9,520.02	8,241	9,520			
1924	22,669.01	19,525	22,600	69	4.16	17
1925	14,443.18	12,378	14,328	115	4.29	27
1926	41,559.63	35,423	41,002	558	4.43	126
1927	44,305.11	37,571	43,488	817	4.56	179
1928	82,981.50	69,981	81,003	1,978	4.70	421
1929	15,050.60	12,627	14,616	435	4.83	90
1930	17,202.78	14,353	16,614	589	4.97	119
1931	53,213.78	44,150	51,104	2,110	5.11	413
1932	11,122.80	9,176	10,621	502	5.25	96
1933	28,548.19	23,419	27,107	1,441	5.39	267
1934	41,042.01	33,477	38,750	2,292	5.53	414
1935	26,596.58	21,570	24,967	1,630	5.67	287
1936	4,374.66	3,526	4,081	294	5.82	51
1937	33,254.40	26,637	30,832	2,422	5.97	406
1938	418.32	333	385	33	6.11	5
1939	22,185.36	17,556	20,321	1,864	6.26	298
1940	10,907.64	8,577	9,928	980	6.41	153
1941	36,822.76	28,759	33,289	3,534	6.57	538
1942	9,645.92	7,485	8,664	982	6.72	146

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
1943	9,856.97	7,600	8,797	1,060	6.87	154
1944	1,744.44	1,336	1,546	198	7.03	28
1945	3,382.79	2,572	2,977	406	7.19	56
1946	4,090.19	3,088	3,574	516	7.35	70
1947	2,957.51	2,217	2,566	392	7.51	52
1948	8,613.08	6,408	7,417	1,196	7.68	156
1949	4,656.99	3,440	3,982	675	7.84	86
1950	18,344.30	13,446	15,564	2,780	8.01	347
1951	27,239.49	19,812	22,932	4,307	8.18	527
1952	25,321.61	18,274	21,152	4,170	8.35	499
1953	28,837.94	20,648	23,900	4,938	8.52	580
1954	30,129.48	21,392	24,761	5,368	8.70	617
1955	70,594.29	49,722	57,553	13,041	8.87	1,470
1956	52,667.16	36,779	42,572	10,095	9.05	1,115
1957	39,636.77	27,442	31,764	7,873	9.23	853
1958	67,790.47	46,504	53,828	13,962	9.42	1,482
1959	117,288.89	79,756	92,318	24,971	9.60	2,601
1960	112,927.17	76,076	88,058	24,869	9.79	2,540
1961	82,469.20	55,034	63,702	18,767	9.98	1,880
1962	142,254.79	94,030	108,840	33,415	10.17	3,286
1963	77,092.83	50,444	58,389	18,704	10.37	1,804
1964	70,003.65	45,339	52,480	17,524	10.57	1,658
1965	172,687.12	110,692	128,126	44,561	10.77	4,138
1966	170,408.75	108,095	125,120	45,289	10.97	4,128
1967	182,698.99	114,613	132,665	50,034	11.18	4,475
1968	100,905.48	62,629	72,493	28,412	11.38	2,497
1969	191,138.54	117,296	135,770	55,369	11.59	4,777
1970	402,132.40	243,825	282,227	119,905	11.81	10,153
1971	178,990.81	107,275	124,171	54,820	12.02	4,561
1972	199,772.90	118,266	136,893	62,880	12.24	5,137
1973	354,658.23	207,237	239,877	114,781	12.47	9,205
1974	206,834.43	119,343	138,139	68,695	12.69	5,413
1975	204,468.98	116,410	134,745	69,724	12.92	5,397
1976	272,833.85	153,243	177,379	95,455	13.15	7,259
1977	173,937.76	96,304	111,472	62,466	13.39	4,665
1978	272,491.43	148,690	172,109	100,382	13.63	7,365
1979	722,246.40	388,330	449,492	272,754	13.87	19,665
1980	812,323.97	429,987	497,710	314,614	14.12	22,281
1981	853,660.94	444,757	514,806	338,855	14.37	23,581
1982	1,671,717.64	857,039	992,022	679,696	14.62	46,491
1983	1,991,149.99	1,502,522	1,739,169	251,981	12.52	20,126
1984	2,046,387.51	1,527,014	1,767,518	278,870	12.75	21,872

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
1985	1,292,063.03	952,638	1,102,678	189,385	13.00	14,568
1986	869,394.97	635,789	735,925	133,470	13.04	10,235
1987	573,394.03	413,417	478,530	94,864	13.35	7,106
1988	507,100.76	361,867	418,861	88,240	13.45	6,561
1989	339,069.57	239,112	276,772	62,298	13.59	4,584
1990	522,414.54	363,705	420,988	101,427	13.75	7,377
1991	569,482.24	390,779	452,327	117,155	13.95	8,398
1992	473,456.55	319,867	370,246	103,211	14.17	7,284
1993	837,545.76	558,559	646,532	191,014	14.24	13,414
1994	1,095,522.80	719,978	833,374	262,149	14.34	18,281
1995	894,514.59	578,393	669,490	225,025	14.48	15,540
1996	1,031,780.59	655,181	758,372	273,409	14.66	18,650
1997	587.03	365	422	165	14.87	11
1998	3,275.48	2,001	2,316	959	14.96	64
1999	2,384,096.92	1,426,882	1,651,615	732,482	15.09	48,541
2000	629,967.49	368,405	426,429	203,538	15.26	13,338
2002	309,787.10	172,180	199,298	110,489	15.59	7,087
2003	557.37	302	350	207	15.63	13
2004	281,628.50	148,362	171,729	109,900	15.72	6,991
2005	1,817,057.79	926,336	1,072,233	744,825	15.86	46,962
2006	242,282.89	119,421	138,230	104,053	15.95	6,524
2007	1,767,388.76	840,570	972,959	794,430	15.99	49,683
2008	4,144.26	1,891	2,189	1,955	16.09	122
2009	439,228.49	191,591	221,766	217,462	16.15	13,465
2010	1,570,370.83	652,018	754,711	815,660	16.20	50,349
2011	2,231,680.14	876,381	1,014,411	1,217,269	16.24	74,955
2012	22,552.12	8,335	9,648	12,904	16.21	796
2013	350,393.33	120,605	139,600	210,793	16.19	13,020
2014	641,018.87	202,882	234,836	406,183	16.20	25,073
2015	774,861.92	222,618	257,680	517,182	16.12	32,083
2016	1,249,813.05	319,702	370,055	879,758	16.00	54,985
2017	1,381,495.10	305,310	353,396	1,028,099	15.87	64,783
2018	1,246,530.71	228,115	264,043	982,488	15.62	62,899
2019	1,700,782.84	238,960	276,596	1,424,187	15.29	93,145
2020	1,650,891.92	152,212	176,185	1,474,707	14.76	99,912
2021	1,407,815.98	49,837	57,686	1,350,130	13.62	99,128
	43,886,987.99	21,916,586	25,364,102	18,522,886		1,255,027

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.8 2.86

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MANCHESTER FACILITY FULLY ACCRUED						
1986	72,753.01	72,753	72,753			
1989	42,805.51	42,806	42,806			
1990	56,762.89	56,763	56,763			
1991	6,822.59	6,823	6,823			
1993	14,855.36	14,855	14,855			
1994	38,204.69	38,205	38,205			
1995	34,201.35	34,201	34,201			
1996	15,914.81	15,915	15,915			
1997	7,985.20	7,985	7,985			
1998	44,526.07	44,526	44,526			
1999	18,639.11	18,639	18,639			
2002	2,790.44	2,790	2,790			
2003	15,761.05	15,761	15,761			
2004	97,964.29	97,964	97,964			
2005	41,986.42	41,986	41,986			
2006	38,137.34	38,137	38,137			
2009	29,612.90	29,613	29,613			
	579,723.03	579,722	579,723			
MANCHESTER FACILITY - SEYMORE BUILDING INTERIM SURVIVOR CURVE.. IOWA 58-R2 PROBABLE RETIREMENT YEAR.. 6-2059						
2009	717,757.40	210,877	213,343	504,415	30.05	16,786
2010	197.41	54	55	143	30.17	5
2011	217,902.26	56,044	56,699	161,203	30.32	5,317
2012	317,861.63	75,492	76,375	241,487	30.50	7,918
2013	541,535.83	117,838	119,216	422,320	30.56	13,819
2014	75,910.78	14,916	15,090	60,820	30.67	1,983
2015	567,409.68	98,843	99,999	467,411	30.81	15,171
2016	1,067,874.35	162,103	163,998	903,876	30.73	29,413
2017	292,389.80	37,367	37,804	254,586	30.71	8,290
2018	69,065.79	7,086	7,169	61,897	30.63	2,021
2019	24,306.24	1,847	1,869	22,438	30.39	738
2020	1,161,060.19	55,383	56,031	1,105,030	29.95	36,896
2021	2,083,656.62	35,839	36,258	2,047,399	28.49	71,864
	7,136,927.98	873,689	883,905	6,253,023		210,221

DUQUESNE LIGHT COMPANY
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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KIRKWOOD STREET HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2021						
1970	125,095.85	125,096	125,096			
1971	2,145.58	2,146	2,145			
	127,241.43	127,242	127,241			
MCKEESPORT HEADQUARTERS AND SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2069						
2005	789.49	263	266	523	33.00	16
2011	345.06	80	81	264	34.55	8
2012	56,658.10	12,114	12,256	44,402	34.94	1,271
2013	28,659.46	5,603	5,669	22,991	34.98	657
2014	8,745,657.64	1,534,863	1,552,857	7,192,801	35.24	204,109
2017	76,466.78	8,641	8,742	67,724	35.34	1,916
2018	310,349.16	28,025	28,354	281,996	35.26	7,998
2020	2,021.52	84	85	1,937	34.47	56
2021	2,083,656.62	31,672	32,043	2,051,613	32.50	63,127
	11,304,603.83	1,621,345	1,640,353	9,664,251		279,158
EASTERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2043						
1963	763,741.19	581,444	588,260	175,481	13.56	12,941
1966	35,005.31	26,099	26,405	8,600	14.32	601
1967	6,712.00	4,968	5,026	1,686	14.57	116
1968	2,398.79	1,763	1,784	615	14.81	42
1969	398.78	291	294	104	15.05	7
1970	14,532.88	10,522	10,645	3,888	15.28	254
1971	1,712.80	1,231	1,245	467	15.51	30
1973	309.59	219	222	88	15.95	6
1974	50,454.49	35,391	35,806	14,649	16.17	906
1975	6,520.93	4,538	4,591	1,930	16.37	118
1979	4,975.42	3,342	3,381	1,594	17.15	93
1980	3,063.80	2,039	2,063	1,001	17.33	58
1981	13,876.60	9,147	9,254	4,622	17.50	264
1982	1,203.92	786	795	409	17.67	23
1983	45,119.79	31,268	31,635	13,485	17.06	790

DUQUESNE LIGHT COMPANY
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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EASTERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2043						
1984	187,708.72	128,806	130,316	57,393	17.15	3,347
1986	528,650.17	354,724	358,883	169,768	17.41	9,751
1987	7,969.56	5,279	5,341	2,629	17.58	150
1988	159,195.66	103,987	105,206	53,990	17.78	3,037
1989	42,559.22	27,387	27,708	14,851	18.01	825
1990	231,419.07	147,252	148,978	82,441	18.00	4,580
1991	459,655.52	287,377	290,746	168,909	18.28	9,240
1992	109,592.22	67,575	68,367	41,225	18.34	2,248
1994	47,651.72	28,439	28,772	18,879	18.58	1,016
1995	172,803.05	101,193	102,379	70,424	18.75	3,756
1996	114,662.00	66,080	66,855	47,807	18.75	2,550
1997	34,103.73	19,303	19,529	14,574	18.79	776
1998	5,020.01	2,784	2,817	2,203	18.87	117
1999	61,540.30	33,367	33,758	27,782	19.00	1,462
2000	86,444.69	45,721	46,257	40,188	19.15	2,099
2003	11,430.20	5,583	5,648	5,782	19.38	298
2004	791,163.92	375,170	379,568	411,596	19.40	21,216
2005	369,432.29	169,459	171,446	197,987	19.47	10,169
2007	884,365.38	375,678	380,082	504,283	19.63	25,689
2009	142,524.99	55,414	56,064	86,461	19.65	4,400
2010	117,515.54	43,246	43,753	73,763	19.75	3,735
2011	680,437.10	235,771	238,535	441,902	19.80	22,318
2012	1,226,891.07	397,513	402,173	824,718	19.82	41,610
2013	47,033.39	14,110	14,275	32,758	19.83	1,652
2014	698,058.93	191,617	193,863	504,196	19.82	25,439
2017	290,289.00	53,703	54,333	235,956	19.83	11,899
2018	3,773,188.27	566,733	573,377	3,199,811	19.81	161,525
2019	2,242,383.33	252,268	255,225	1,987,158	19.72	100,769
2020	144,039.92	10,284	10,405	133,635	19.51	6,850
2021	2,083,656.62	53,758	54,388	2,029,268	18.88	107,482
	16,701,411.88	4,932,629	4,990,456	11,710,956		606,254

NORTHERN DIVISION HEADQUARTERS
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2039

1963	4,207.27	3,293	3,332	876	12.19	72
1964	636,606.00	495,490	501,299	135,307	12.38	10,929
1967	2,701.54	2,068	2,092	609	12.92	47

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NORTHERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2039						
1970	215,286.77	161,902	163,800	51,487	13.43	3,834
1972	13,721.57	10,192	10,311	3,410	13.75	248
1975	6,768.37	4,930	4,988	1,781	14.19	126
1977	22,451.12	16,129	16,318	6,133	14.46	424
1978	10,948.61	7,808	7,900	3,049	14.59	209
1979	35,017.57	24,786	25,077	9,941	14.72	675
1982	46,647.04	32,246	32,624	14,023	15.06	931
1983	73,273.43	53,035	53,657	19,617	14.69	1,335
1984	133,055.69	95,294	96,411	36,645	14.86	2,466
1986	479,597.04	337,109	341,061	138,536	15.01	9,230
1988	16,004.75	10,992	11,121	4,884	15.28	320
1989	3,321.57	2,256	2,282	1,039	15.35	68
1990	59,472.81	39,906	40,374	19,099	15.45	1,236
1991	44,799.19	29,787	30,136	14,663	15.37	954
1993	67,328.74	43,562	44,073	23,256	15.55	1,496
1994	47,686.25	30,424	30,781	16,906	15.60	1,084
1995	8,477.09	5,324	5,386	3,091	15.70	197
1996	32,193.92	19,867	20,100	12,094	15.82	764
1998	48,649.81	29,039	29,379	19,270	15.87	1,214
1999	18,342.22	10,730	10,856	7,486	15.96	469
2000	110,538.40	63,217	63,958	46,580	16.09	2,895
2001	4,012.92	2,246	2,272	1,741	16.13	108
2002	53,485.02	29,203	29,545	23,940	16.21	1,477
2003	71,739.29	38,223	38,671	33,068	16.22	2,039
2004	277,883.08	143,943	145,630	132,253	16.28	8,124
2005	111,532.14	56,123	56,781	54,751	16.29	3,361
2006	571,766.37	278,279	281,541	290,225	16.35	17,751
2008	136,831.05	61,875	62,600	74,231	16.35	4,540
2009	1,088,002.87	470,561	476,078	611,925	16.40	37,312
2010	443,786.94	182,707	184,849	258,938	16.43	15,760
2011	973,293.11	379,195	383,640	589,653	16.45	35,845
2012	606,590.34	221,891	224,492	382,098	16.47	23,200
2013	416,262.05	141,529	143,188	273,074	16.50	16,550
2014	158,380.42	49,415	49,994	108,386	16.54	6,553
2017	175,358.18	37,562	38,002	137,356	16.51	8,320
2018	502,314.07	87,905	88,936	413,379	16.50	25,053
2019	469,439.57	62,060	62,788	406,652	16.40	24,796
2021	1,562,742.47	47,820	48,381	1,514,362	15.87	95,423
	9,760,516.66	3,819,923	3,864,705	5,895,812		367,435

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WESTERN DISTRICT HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2038						
1968	557,788.70	428,912	433,940	123,849	12.59	9,837
1969	188.85	144	146	43	12.75	3
1976	14,704.21	10,781	10,907	3,797	13.70	277
1977	11,934.29	8,692	8,794	3,140	13.82	227
1978	255.94	185	187	69	13.94	5
1983	1,450.41	1,061	1,073	377	14.13	27
1984	215,204.85	156,562	158,397	56,807	14.05	4,043
1985	27,238.65	19,585	19,815	7,424	14.26	521
1992	123,857.87	82,576	83,544	40,314	14.75	2,733
1993	145,724.42	95,945	97,070	48,655	14.79	3,290
1994	5,242.13	3,402	3,442	1,800	14.87	121
1995	93,754.40	59,872	60,574	33,181	15.00	2,212
1996	3,656.21	2,303	2,330	1,326	14.99	88
1997	22,292.39	13,817	13,979	8,313	15.03	553
1998	22,292.39	13,567	13,726	8,566	15.11	567
1999	72,480.54	43,213	43,720	28,761	15.24	1,887
2000	426,623.07	249,489	252,414	174,209	15.26	11,416
2006	172,736.47	86,472	87,486	85,251	15.46	5,514
2011	458,794.05	184,527	186,690	272,104	15.61	17,431
2017	81,446.49	18,179	18,392	63,054	15.66	4,026
2018	1,387,300.30	253,876	256,852	1,130,448	15.62	72,372
2021	1,562,742.47	50,164	50,752	1,511,990	15.08	100,265
	5,407,709.10	1,783,324	1,804,230	3,603,479		237,415

CENTRAL DOWNTOWN - UNDERGROUND
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2027

1999	18,342.22	14,775	14,948	3,394	5.43	625
2001	6,608.19	5,229	5,290	1,318	5.41	244
2004	15,679.72	11,964	12,104	3,575	5.44	657
	40,630.13	31,968	32,343	8,287		1,526

DUQUESNE LIGHT COMPANY
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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN #1 SS&S CENTRAL DISTRICT INTERIM SURVIVOR CURVE.. IOWA 58-R2 PROBABLE RETIREMENT YEAR.. 6-2036						
1980	19,288.25	14,196	14,362	4,926	12.73	387
1983	2,331.70	1,751	1,772	560	12.78	44
1988	9,342.33	6,728	6,807	2,535	13.01	195
1989	5,588.57	3,978	4,025	1,564	13.16	119
1992	9,149.42	6,316	6,390	2,759	13.24	208
1995	108,248.42	72,007	72,851	35,397	13.34	2,653
1996	19,712.60	12,920	13,071	6,641	13.41	495
2000	21,920.47	13,433	13,590	8,330	13.59	613
2001	608,086.00	365,216	369,498	238,588	13.63	17,505
2002	110,216.69	64,907	65,668	44,549	13.61	3,273
2003	393.51	226	229	165	13.65	12
2004	53,270.31	29,831	30,181	23,090	13.75	1,679
2005	29,421.83	16,070	16,258	13,163	13.71	960
2010	128,643.52	58,430	59,115	69,529	13.82	5,031
2011	265,847.78	114,740	116,085	149,763	13.83	10,829
2012	204,961.73	83,337	84,314	120,648	13.86	8,705
2014	61,180.72	21,425	21,676	39,505	13.91	2,840
2016	168,370.19	47,783	48,343	120,027	13.88	8,647
2017	422,802.46	103,502	104,715	318,087	13.88	22,917
2019	9,775.80	1,498	1,516	8,260	13.81	598
2021	1,041,828.31	37,402	37,840	1,003,988	13.43	74,757
	3,300,380.61	1,075,696	1,088,307	2,212,074		162,467

WOODS RUN #2 SOC
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2048

1978	364,705.29	235,060	237,816	126,890	19.37	6,551
1980	76,422.92	48,166	48,731	27,692	19.90	1,392
1981	11,189.13	6,969	7,051	4,138	20.16	205
1983	28,599.00	19,047	19,270	9,329	19.31	483
1985	24,290.54	15,692	15,876	8,415	20.00	421
1987	10,641.73	6,682	6,760	3,881	20.45	190
1989	1,571.49	960	971	600	20.69	29
1990	108,454.19	65,246	66,011	42,443	20.86	2,035
1991	24,869.57	14,715	14,888	9,982	21.05	474
1992	28,594.86	16,619	16,814	11,781	21.26	554
1994	5,927.49	3,325	3,364	2,564	21.52	119
1996	62,222.38	33,476	33,868	28,354	21.90	1,295

DUQUESNE LIGHT COMPANY
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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN #2 SOC						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2048						
1997	355,041.93	187,036	189,229	165,813	22.01	7,534
1998	664,728.08	342,069	346,079	318,649	22.16	14,379
2000	82,102.31	40,066	40,536	41,567	22.56	1,843
2001	1,812,941.45	862,235	872,343	940,598	22.60	41,619
2002	1,177,675.54	544,322	550,703	626,972	22.69	27,632
2003	478,690.44	214,310	216,822	261,868	22.82	11,475
2004	57,959.12	25,050	25,344	32,615	22.99	1,419
2005	9,296.15	3,880	3,925	5,371	23.03	233
2006	138,063.48	55,419	56,069	81,995	23.11	3,548
2007	65,303.96	25,090	25,384	39,920	23.24	1,718
2008	25,678.51	9,393	9,503	16,175	23.40	691
2009	380.29	132	134	247	23.47	11
2010	16,712.84	5,497	5,561	11,151	23.47	475
2011	367,093.22	113,322	114,651	252,443	23.51	10,738
2012	716,482.47	205,559	207,969	508,514	23.61	21,538
2013	435,240.27	115,078	116,427	318,813	23.65	13,480
2014	74,755.32	18,001	18,212	56,543	23.65	2,391
2015	147,042.13	31,643	32,014	115,028	23.71	4,851
2017	2,546,958.50	407,004	411,775	2,135,183	23.67	90,206
2018	6,568,086.25	848,597	858,545	5,709,541	23.60	241,930
2019	1,266,839.12	121,870	123,299	1,143,540	23.48	48,703
2021	3,585,870.82	78,889	79,814	3,506,057	22.28	157,363
	21,340,430.79	4,720,419	4,775,758	16,564,673		717,525

WOODS RUN #3 OFFICE BUILDING
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2045

1980	10,643.90	6,919	7,000	3,644	18.43	198
1983	28,554.29	19,457	19,685	8,869	18.00	493
1984	46,864.99	31,456	31,825	15,040	18.37	819
1986	84,544.03	55,529	56,180	28,364	18.55	1,529
1987	584,429.17	379,061	383,505	200,924	18.69	10,750
1988	46,209.32	29,565	29,912	16,298	18.86	864
1989	106,558.83	67,185	67,973	38,586	19.05	2,026
1990	2,040,384.18	1,266,262	1,281,107	759,277	19.26	39,422
1991	175,326.20	106,949	108,203	67,123	19.50	3,442
1992	84,302.22	50,733	51,328	32,974	19.52	1,689
1993	137,702.35	81,244	82,196	55,506	19.81	2,802

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN #3 OFFICE BUILDING						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2045						
1994	73,806.25	42,822	43,324	30,482	19.90	1,532
1995	70,875.93	40,385	40,858	30,017	20.01	1,500
1996	454,209.21	253,630	256,603	197,606	20.16	9,802
1997	71,092.98	39,016	39,473	31,620	20.14	1,570
1998	54,785.65	29,354	29,698	25,088	20.36	1,232
1999	18,672.95	9,788	9,903	8,770	20.42	429
2000	648,980.10	332,083	335,976	313,004	20.52	15,254
2001	5,178,656.63	2,580,007	2,610,253	2,568,403	20.65	124,378
2002	506,218.24	245,820	248,702	257,516	20.66	12,464
2003	14,587.38	6,855	6,935	7,652	20.87	367
2004	293,940.73	133,743	135,311	158,630	20.96	7,568
2005	1,281,401.68	564,586	571,205	710,197	20.95	33,900
2006	21,584.04	9,167	9,274	12,310	21.00	586
2009	144,817.12	53,582	54,210	90,607	21.28	4,258
2010	16,168.14	5,672	5,738	10,430	21.29	490
2011	598,331.44	197,270	199,583	398,749	21.35	18,677
2012	158,368.55	48,746	49,317	109,051	21.36	5,105
2013	267,842.54	76,040	76,931	190,911	21.44	8,904
2014	768,012.69	199,299	201,635	566,377	21.40	26,466
2015	78,728.29	18,320	18,535	60,194	21.43	2,809
2017	1,832,738.23	318,347	322,079	1,510,659	21.41	70,559
2018	130,670.74	18,385	18,601	112,070	21.38	5,242
2019	349,048.48	36,720	37,150	311,898	21.25	14,678
2020	11,953.25	796	805	11,148	21.02	530
2021	7,506,364.23	180,153	182,265	7,324,099	20.29	360,971
	23,897,374.95	7,534,946	7,623,280	16,274,095		793,305

WOODS RUN #4 COMMUNICATIONS HEADQUARTERS
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2045

1980	10,712.51	6,964	7,046	3,667	18.43	199
1983	3,657.61	2,492	2,521	1,136	18.00	63
1986	35,933.38	23,601	23,878	12,056	18.55	650
1988	9,286.46	5,941	6,011	3,276	18.86	174
1994	20,620.18	11,964	12,104	8,516	19.90	428
1996	744.81	416	421	324	20.16	16
1997	54,555.88	29,940	30,291	24,265	20.14	1,205
2000	23,528.39	12,039	12,180	11,348	20.52	553

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WOODS RUN #4 COMMUNICATIONS HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2045						
2001	795,962.89	396,549	401,198	394,765	20.65	19,117
2002	76,989.54	37,386	37,824	39,165	20.66	1,896
2003	442.71	208	210	232	20.87	11
2004	2,379.61	1,083	1,096	1,284	20.96	61
2011	9,864.93	3,252	3,290	6,575	21.35	308
2016	9,718.51	1,983	2,006	7,712	21.46	359
2019	274,266.89	28,853	29,191	245,076	21.25	11,533
2020	30,834.00	2,054	2,078	28,756	21.02	1,368
	1,359,498.30	564,725	571,345	788,153		37,941

WOODS RUN GUARD HOUSE
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2045

1978	1,456.15	966	977	479	18.00	27
1980	527,586.95	342,979	347,000	180,587	18.43	9,799
1985	814,275.66	540,923	547,264	267,011	18.45	14,472
1986	14,436.99	9,482	9,593	4,844	18.55	261
1987	3,846.01	2,495	2,524	1,322	18.69	71
1988	8,030.81	5,138	5,198	2,833	18.86	150
1990	60,792.87	37,728	38,170	22,623	19.26	1,175
1991	852.26	520	526	326	19.50	17
1996	24,149.01	13,485	13,643	10,506	20.16	521
1998	15,769.11	8,449	8,548	7,221	20.36	355
2000	6,001.12	3,071	3,107	2,894	20.52	141
2001	15,255.18	7,600	7,689	7,566	20.65	366
2009	605,416.08	224,004	226,630	378,786	21.28	17,800
	2,097,868.20	1,196,840	1,210,871	886,997		45,155

RACCOON T & D HEADQUARTERS
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2037

1982	6,317,725.62	4,509,845	4,562,715	1,755,011	13.63	128,761
1987	9,723.43	6,944	7,025	2,698	13.81	195
1988	44,445.57	31,565	31,935	12,511	13.67	915
1989	146,031.48	102,514	103,716	42,316	13.80	3,066
1990	46,056.95	31,917	32,291	13,766	13.95	987

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RACCOON T & D HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
1991	11,020.00	7,562	7,651	3,369	13.95	242
2000	44,538.57	26,621	26,933	17,605	14.47	1,217
2001	4,012.94	2,353	2,381	1,632	14.47	113
2002	5,351.86	3,068	3,104	2,248	14.51	155
2003	44,811.29	25,121	25,415	19,396	14.50	1,338
2004	91,719.17	50,079	50,666	41,053	14.55	2,822
2005	21,456.35	11,400	11,534	9,923	14.56	682
2009	73,876.90	33,983	34,381	39,496	14.67	2,692
2011	183,925.81	76,476	77,373	106,553	14.75	7,224
2012	36,959.20	14,466	14,636	22,324	14.77	1,511
2013	524,331.25	191,643	193,890	330,442	14.76	22,388
2014	291,447.41	98,159	99,310	192,138	14.77	13,009
2015	5,559.62	1,698	1,718	3,842	14.78	260
2018	56,915.29	10,916	11,044	45,871	14.75	3,110
2019	1,505,125.32	218,544	221,106	1,284,019	14.71	87,289
2021	179,369.15	6,081	6,152	173,217	14.25	12,156
	9,644,403.18	5,460,955	5,524,975	4,119,428		290,132

RACCOON S & S HEADQUARTERS
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2037

1982	2,384,494.57	1,702,148	1,722,103	662,392	13.63	48,598
1988	11,180.00	7,940	8,033	3,147	13.67	230
1991	12,027.76	8,253	8,350	3,678	13.95	264
1996	35,462.54	22,788	23,055	12,407	14.18	875
2000	44.99	27	27	18	14.47	1
2002	5,351.86	3,068	3,104	2,248	14.51	155
2003	2,719.34	1,524	1,542	1,177	14.50	81
2011	69,719.58	28,989	29,329	40,391	14.75	2,738
2012	23,737.40	9,291	9,400	14,337	14.77	971
2013	88,027.35	32,174	32,551	55,476	14.76	3,759
2014	101,544.73	34,200	34,601	66,944	14.77	4,532
2017	110,769.71	25,876	26,179	84,590	14.77	5,727
	2,845,079.83	1,876,278	1,898,274	946,806		67,931

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RACCOON GARAGE						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
1982	1,518,371.46	1,083,874	1,096,581	421,791	13.63	30,946
1987	2,732.66	1,952	1,975	758	13.81	55
1988	5,314.81	3,775	3,819	1,496	13.67	109
1991	60,628.56	41,603	42,091	18,538	13.95	1,329
1996	10,477.93	6,733	6,812	3,666	14.18	259
1998	32,432.02	20,121	20,357	12,075	14.38	840
2004	1,773.48	968	979	794	14.55	55
2007	83,517.03	41,541	42,028	41,489	14.65	2,832
2011	44,221.68	18,387	18,603	25,619	14.75	1,737
2018	59,727.99	11,456	11,590	48,138	14.75	3,264
2019	111,256.63	16,154	16,343	94,913	14.71	6,452
2020	26,926.73	2,510	2,539	24,387	14.60	1,670
2021	59,789.72	2,027	2,051	57,739	14.25	4,052
	2,017,170.70	1,251,101	1,265,768	751,403		53,600

PREBLE AVE SERVICE CENTER
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2061

2006	13,103,749.96	4,427,757	4,479,665	8,624,085	30.37	283,967
2009	43,868.25	12,612	12,760	31,108	30.98	1,004
2010	96,421.61	25,947	26,251	70,170	31.24	2,246
2011	889,736.97	223,324	225,942	663,795	31.34	21,180
2012	1,024,739.40	237,535	240,320	784,420	31.48	24,918
2013	355,475.72	75,219	76,101	279,375	31.66	8,824
2014	466,079.68	89,114	90,159	375,921	31.72	11,851
2015	9,985.04	1,693	1,713	8,272	31.82	260
2016	27,421.61	4,042	4,089	23,332	31.81	733
2017	501,314.78	62,063	62,791	438,524	31.86	13,764
2018	102,290.68	10,168	10,287	92,003	31.71	2,901
2019	462,254.18	33,976	34,374	427,880	31.51	13,579
2020	95,323.24	4,404	4,456	90,868	30.97	2,934
2021	239,158.87	4,018	4,065	235,094	29.35	8,010
	17,417,819.99	5,211,872	5,272,972	12,144,848		396,171

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WOODS RUN TRAINING CENTER						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2056						
2006	9,427,600.47	3,360,940	3,400,341	6,027,259	27.98	215,413
2008	4,263,403.25	1,375,374	1,391,498	2,871,905	28.34	101,338
2010	878,117.71	251,493	254,441	623,676	28.66	21,761
2011	792,458.08	212,220	214,708	577,750	28.71	20,124
2012	161,276.30	39,997	40,466	120,810	28.81	4,193
2013	44,427.00	10,085	10,203	34,224	28.95	1,182
2014	923,602.26	189,800	192,025	731,577	29.00	25,227
2015	347,160.16	63,391	64,134	283,026	29.09	9,729
2017	84,726.10	11,362	11,495	73,231	29.06	2,520
2018	40,668.35	4,384	4,435	36,233	28.97	1,251
2019	1,048,624.49	83,890	84,873	963,751	28.75	33,522
2020	419,698.53	21,153	21,401	398,298	28.26	14,094
	18,431,762.70	5,624,089	5,690,022	12,741,741		450,354

WOODS RUN #5 TRANSPORTATION HEADQUARTERS
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2061

2011	157,195.44	39,456	39,919	117,277	31.34	3,742
2012	13,010.91	3,016	3,051	9,960	31.48	316
2013	1,009,137.65	213,534	216,038	793,100	31.66	25,051
2014	169,891.52	32,483	32,864	137,028	31.72	4,320
2019	178,944.62	13,152	13,306	165,638	31.51	5,257
2020	98,561.36	4,554	4,607	93,954	30.97	3,034
	1,626,741.50	306,195	309,785	1,316,956		41,720

INDEPENDENT ALTERNATE OPERATIONS CENTER
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2068

2013	4,142,612.11	816,923	826,500	3,316,112	34.60	95,841
2015	116,942.76	18,313	18,528	98,415	35.00	2,812
	4,259,554.87	835,236	845,028	3,414,527		98,653

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1905	8,881.12	8,881	8,881			
1925	737.36	737	737			
1926	15.05	15	15			
1931	16,963.00	16,963	16,963			
1935	421.35	421	421			
1940	19.26	19	19			
1942	180.69	181	181			
1948	22,914.33	22,599	22,868	46	0.62	46
1949	4,128.17	4,050	4,098	30	0.85	30
1950	1,448.04	1,413	1,430	18	1.08	17
1952	451.75	436	441	11	1.56	7
1958	4,032.50	3,756	3,801	232	3.09	75
1965	539.23	480	486	54	4.92	11
1967	6,665.75	5,851	5,921	745	5.50	135
1969	11,087.35	9,579	9,693	1,394	6.12	228
1970	11,759.50	10,071	10,191	1,568	6.46	243
1976	6,822.07	5,480	5,545	1,277	8.85	144
1977	22,254.33	17,645	17,855	4,399	9.32	472
1984	794.00	601	608	186	12.00	16
1986	8,506.94	6,221	6,295	2,212	13.04	170
1990	11,312.32	7,591	7,681	3,631	15.45	235
1993	1,317.79	819	829	489	17.37	28
1995	63,828.64	37,378	37,823	26,005	18.75	1,387
1996	253,546.74	143,533	145,243	108,303	19.55	5,540
1998	445,768.99	236,748	239,569	206,200	20.75	9,937
1999	88,722.68	45,320	45,860	42,863	21.55	1,989
2000	50,481.45	24,857	25,153	25,328	22.17	1,142
2001	533,821.31	251,697	254,696	279,125	22.98	12,146
2002	1,135.42	514	520	615	23.60	26
2003	38,314.25	16,513	16,710	21,604	24.42	885
2004	9,962.85	4,097	4,146	5,817	25.06	232
2005	8,898.54	3,465	3,506	5,392	25.87	208
2006	414,602.49	152,325	154,140	260,462	26.69	9,759
2007	40,724.00	14,115	14,283	26,441	27.34	967
2009	149,026.72	44,887	45,422	103,605	29.00	3,573
2011	755,652.56	193,598	195,905	559,748	30.48	18,364
2012	55,610.94	12,946	13,100	42,511	31.31	1,358
2013	141,977.07	29,687	30,041	111,936	32.15	3,482
2014	72,303.91	13,449	13,609	58,695	32.82	1,788
2015	605,872.50	98,030	99,198	506,674	33.66	15,053
2016	207,767.07	28,568	28,908	178,859	34.50	5,184

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
2017	704,279.90	79,865	80,817	623,463	35.18	17,722
2018	807,875.53	71,578	72,431	735,445	36.02	20,418
2019	467,796.92	29,845	30,201	437,596	36.71	11,920
2020	330,900.47	12,773	12,925	317,975	37.41	8,500
2021	119,579.44	1,566	1,585	117,995	37.67	3,132
	6,509,702.29	1,671,163	1,690,754	4,818,948		156,569
	165,806,551.95	51,099,357	51,690,095	114,116,457		5,013,532
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.8 3.02

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.15 STRUCTURES AND IMPROVEMENTS - EV CHARGING STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 10-L3						
2021	1,387,500.00	78,532		1,387,500	8.33	166,567
	1,387,500.00	78,532		1,387,500		166,567
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					8.3	12.00

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 391.1 OFFICE FURNITURE AND EQUIPMENT - OFFICE FURNITURE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
2002	5,904.89	5,757	5,758	147	0.50	147
2003	206,707.26	191,204	191,226	15,481	1.50	10,321
2004	15,493.02	13,556	13,558	1,935	2.50	774
2005	244,565.11	201,766	201,789	42,776	3.50	12,222
2006	584,112.45	452,687	452,740	131,372	4.50	29,194
2007	0.08					
2009	5,884.00	3,678	3,678	2,206	7.50	294
2011	131,314.49	68,940	68,948	62,366	9.50	6,565
2012	200,674.00	95,320	95,331	105,343	10.50	10,033
2013	347,322.84	147,612	147,629	199,694	11.50	17,365
2014	583,739.30	218,902	218,928	364,811	12.50	29,185
2015	1,539,521.11	500,344	500,402	1,039,119	13.50	76,972
2016	26,077.70	7,171	7,172	18,906	14.50	1,304
2017	418,912.23	94,255	94,266	324,646	15.50	20,945
2018	552,975.63	96,771	96,782	456,194	16.50	27,648
2019	466,288.94	58,286	58,293	407,996	17.50	23,314
	5,329,493.05	2,156,249	2,156,500	3,172,993		266,283

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 11.9 5.00

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 391.2 OFFICE FURNITURE AND EQUIPMENT - E.D.P. EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
2017	5,428,646.78	4,885,782	4,562,293	866,354	0.50	866,354
2018	2,837,782.26	1,986,448	1,854,925	982,857	1.50	655,238
2019	6,095,848.11	3,047,924	2,846,120	3,249,728	2.50	1,299,891
2020	4,561,515.87	1,368,455	1,277,849	3,283,667	3.50	938,191
2021	17,871,400.41	1,787,140	1,668,813	16,202,587	4.50	3,600,575
	36,795,193.43	13,075,749	12,210,000	24,585,193		7,360,249
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.3 20.00

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 393 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 30-SQUARE						
1993	107,936.90	102,540	102,549	5,388	1.50	3,592
1994	102,887.68	94,314	94,322	8,566	2.50	3,426
2000	130,828.73	93,761	93,769	37,060	8.50	4,360
2001	8,530.94	5,829	5,830	2,701	9.50	284
2003	61,839.75	38,135	38,138	23,702	11.50	2,061
2006	944,989.56	488,248	488,292	456,698	14.50	31,496
2014	22,400.00	5,600	5,600	16,800	22.50	747
	1,379,413.56	828,427	828,500	550,914		45,966

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.0 3.33

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
1997	183,835.64	180,159	179,595	4,241	0.50	4,241
2000	195,075.03	167,765	167,240	27,835	3.50	7,953
2001	378,459.71	310,337	309,365	69,095	4.50	15,354
2002	583,922.00	455,459	454,033	129,889	5.50	23,616
2003	298,630.88	220,987	220,295	78,336	6.50	12,052
2004	321,887.03	225,321	224,615	97,272	7.50	12,970
2005	414,543.82	273,599	272,742	141,802	8.50	16,683
2006	2,711,903.67	1,681,380	1,676,114	1,035,790	9.50	109,031
2007	764,289.56	443,288	441,900	322,390	10.50	30,704
2008	268,216.94	144,837	144,383	123,834	11.50	10,768
2009	1,706,958.42	853,479	850,806	856,152	12.50	68,492
2010	1,011,921.05	465,484	464,026	547,895	13.50	40,585
2011	1,218,704.71	511,856	510,253	708,452	14.50	48,859
2012	2,377,461.89	903,436	900,606	1,476,856	15.50	95,281
2013	1,677,887.50	570,482	568,695	1,109,192	16.50	67,224
2014	1,169,820.44	350,946	349,847	819,973	17.50	46,856
2015	1,372,966.46	356,971	355,853	1,017,113	18.50	54,979
2016	2,929,954.18	644,590	642,571	2,287,383	19.50	117,302
2017	1,388,523.37	249,934	249,151	1,139,372	20.50	55,579
2018	1,592,694.53	222,977	222,279	1,370,416	21.50	63,740
2019	2,767,616.97	276,762	275,896	2,491,721	22.50	110,743
2020	2,052,350.45	123,141	122,755	1,929,595	23.50	82,110
2021	1,102,434.89	22,049	21,980	1,080,455	24.50	44,100
	28,490,059.14	9,655,239	9,625,000	18,865,059		1,139,222

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 16.6 4.00

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 395 LABORATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
2002	79,984.00	77,984	77,186	2,798	0.50	2,798
2005	139,720.33	115,269	114,090	25,630	3.50	7,323
2006	58,532.76	45,363	44,899	13,634	4.50	3,030
2008	845.29	571	565	280	6.50	43
2009	31,479.93	19,675	19,474	12,006	7.50	1,601
2010	516,042.61	296,725	293,689	222,354	8.50	26,159
2011	42,334.35	22,226	21,999	20,335	9.50	2,141
2012	428,035.95	203,317	201,237	226,799	10.50	21,600
2013	67,929.97	28,870	28,575	39,355	11.50	3,422
2015	242,718.47	78,884	78,077	164,641	13.50	12,196
2017	181,601.91	40,860	40,442	141,160	15.50	9,107
2018	65,052.04	11,384	11,267	53,785	16.50	3,260
	1,854,277.61	941,128	931,500	922,778		92,680
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						10.0 5.00

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 397 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
2007	1,703,443.26	1,646,667	1,636,571	66,872	0.50	66,872
2008	4,225,955.80	3,803,360	3,780,041	445,915	1.50	297,277
2009	4,102,141.10	3,418,437	3,397,478	704,663	2.50	281,865
2010	557,365.17	427,315	424,695	132,670	3.50	37,906
2011	4,340,229.69	3,038,161	3,019,533	1,320,697	4.50	293,488
2012	4,819,734.12	3,052,482	3,033,766	1,785,968	5.50	324,721
2013	8,143,219.35	4,614,518	4,586,225	3,556,994	6.50	547,230
2014	2,275,528.91	1,137,764	1,130,788	1,144,741	7.50	152,632
2015	13,005,614.18	5,635,723	5,601,169	7,404,445	8.50	871,111
2016	11,888,517.73	4,359,163	4,332,435	7,556,083	9.50	795,377
2017	1,458,922.84	437,677	434,994	1,023,929	10.50	97,517
2018	3,264,861.41	761,790	757,119	2,507,742	11.50	218,065
2019	7,068,399.18	1,178,090	1,170,867	5,897,532	12.50	471,803
2020	792,914.98	79,291	78,805	714,110	13.50	52,897
2021	3,487,151.85	116,227	115,514	3,371,638	14.50	232,527
	71,133,999.57	33,706,665	33,500,000	37,634,000		4,741,288

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.9 6.67

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
2002	77,503.00	75,565	74,282	3,221	0.50	3,221
2004	60,334.98	52,793	51,896	8,439	2.50	3,376
2005	45,054.60	37,170	36,539	8,516	3.50	2,433
2006	36,150.54	28,017	27,541	8,610	4.50	1,913
2007	351.23	255	251	100	5.50	18
2015	10,621.54	3,452	3,393	7,229	13.50	535
	230,015.89	197,252	193,902	36,114		11,496
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.1 5.00

PART VIII. EXPERIENCED AND ESTIMATED NET SALVAGE

DUQUESNE LIGHT COMPANY

EXPERIENCED AND ESTIMATED RETIREMENTS BY ACCOUNT AND ASSOCIATED
COST OF REMOVAL, GROSS SALVAGE, AND NET SALVAGE

ACCT	REGULAR RETIREMENTS	COST OF REMOVAL	GROSS SALVAGE	NET SALVAGE
2017 TRANSACTION YEAR				
303.00	2,990,977.95			
350.00	22,290.30	1,137.23-	29,000.00	30,137.23
352.00	93,267.32	58,443.94	1,523.85	56,920.09-
353.00	2,396,820.00	678,910.71	60,109.10	618,801.61-
356.00	27,400.41	45,487.38	23,011.67	22,475.71-
357.00	11,129.15	197,757.98	194,412.25	3,345.73-
360.00	90,950.90			
361.00	17,000.91	14,089.24		14,089.24-
362.00	1,456,115.01	1,075,470.04	28,424.69	1,047,045.35-
364.11	6,259,162.37	3,135,094.68	893,246.99	2,241,847.69-
365.01	6,477,151.12	1,121,162.38	597,641.05	523,521.33-
366.00	78,627.23	31,923.59	1,482.81	30,440.78-
367.00	2,880,853.29	547,037.25	498,352.48	48,684.77-
368.00	6,845,491.37	1,077,400.80	1,095,428.06	18,027.26
369.20	457,517.88	1,442,930.18		1,442,930.18-
370.00	21,380,302.84	2,008.39		2,008.39-
370.10	12,491.73			
373.00	1,144,840.20	37,051.86		37,051.86-
390.10	299,416.57	60,454.26		60,454.26-
391.00	1,618,904.25			
392.00	4,448,975.34	42,884.00-	128,074.50	170,958.50
393.00	14,796.06			
394.00	391,617.62			
395.00	610,947.01			
397.00	3,168,684.48			
	63,195,731.31	9,481,201.45	3,550,707.45	5,930,494.00-
2018 TRANSACTION YEAR				
352.00	48,329.79	1,620.85		1,620.85-
353.00	3,138,131.87	934,401.09	1,999.55	932,401.54-
355.00	3,803.03	1,037.79		1,037.79-
356.00	3,819.27	44,180.18		44,180.18-
362.00	1,700,184.77	652,537.25	6,716.85	645,820.40-
364.11	8,815,643.61	4,527,343.88	677,169.04	3,850,174.84-
365.01	10,674,256.33	1,400,699.74	1,949,544.69	548,844.95
366.00	227,644.37	43,443.69		43,443.69-
367.00	7,741,079.25	1,016,492.94	2,259,047.98	1,242,555.04
368.00	10,307,824.66	1,180,118.90	756,447.63	423,671.27-
369.20	1,045,988.52	1,401,663.80		1,401,663.80-
370.00	25,943,853.96	277,982.71		277,982.71-
373.00	573,911.34	39,295.93		39,295.93-
390.10	17,350.21			
392.00	1,902,741.55	86,300.00-	25,053.20	111,353.20
396.00	302,297.30			
397.00	2,171,279.67			
	74,618,139.50	11,434,518.75	5,675,978.94	5,758,539.81-

DUQUESNE LIGHT COMPANY

EXPERIENCED AND ESTIMATED RETIREMENTS BY ACCOUNT AND ASSOCIATED
COST OF REMOVAL, GROSS SALVAGE, AND NET SALVAGE

ACCT	REGULAR RETIREMENTS	COST OF REMOVAL	GROSS SALVAGE	NET SALVAGE
2019 TRANSACTION YEAR				
353.00	2,208,563.66	580,806.30		580,806.30-
354.00	645,954.25			
356.00	45,999.22	196,952.91		196,952.91-
357.00	16,636.40			
358.00	98,482.01			
361.00	56,242.55	65,630.63		65,630.63-
362.00	2,079,989.64	1,470,386.84		1,470,386.84-
364.11	6,412,418.85	3,970,076.78	1,038,461.30	2,931,615.48-
365.01	7,649,870.57	2,512,801.50	1,589,500.95	923,300.55-
366.00	61,452.20	65,140.59		65,140.59-
367.00	5,757,578.07	1,565,025.76	644,736.30	920,289.46-
368.00	9,099,589.71	1,633,372.56	600,740.50	1,032,632.06-
369.20	318,642.04	1,377,092.11		1,377,092.11-
370.00	235,499.28	5,317.56		5,317.56-
373.00	1,701,296.30	43,204.27		43,204.27-
390.10	40,650.34	8,466.59		8,466.59-
390.20	10,174.02	11,905.33		11,905.33-
392.00	1,997,054.93	30,370.00-	137,295.00	167,665.00
396.00	97,970.01			
397.00	5,893,626.21			
	44,427,690.26	13,475,809.73	4,010,734.05	9,465,075.68-
2020 TRANSACTION YEAR				
352.00	24,188.90	41,009.59	992.28	40,017.31-
353.00	3,671,416.21	897,620.21	8,206.17	889,414.04-
354.00	708,579.61	38,063.05		38,063.05-
355.00	19,494.35	4,469.59		4,469.59-
356.00	148,576.23	229,134.07		229,134.07-
361.00	71,671.51	32,484.63		32,484.63-
362.00	4,274,291.09	1,399,570.05		1,399,570.05-
364.11	2,187,353.77	4,245,098.45	860,073.01	3,385,025.44-
365.01	4,183,197.74	2,379,647.12	1,336,981.27	1,042,665.85-
366.00	172,634.86	62,809.75		62,809.75-
367.00	4,323,718.86	1,589,410.99	874,677.23	714,733.76-
368.00	4,839,314.97	1,618,214.51	457,751.16	1,160,463.35-
369.20		1,004,737.81		1,004,737.81-
370.00	33,617.81	491.12		491.12-
373.00	1,288,041.69	18,578.66		18,578.66-
390.10	7,113.61	28,867.79		28,867.79-
390.20	10,174.02			
392.00	2,298,354.30	74,667.98	273,931.47	199,263.49
396.00	111,968.47	4,772.94	17,510.25	12,737.31
397.00	10,276,213.83	245.02		245.02-
	38,649,921.83	13,669,893.33	3,830,122.84	9,839,770.49-

DUQUESNE LIGHT COMPANY

EXPERIENCED AND ESTIMATED RETIREMENTS BY ACCOUNT AND ASSOCIATED
COST OF REMOVAL, GROSS SALVAGE, AND NET SALVAGE

ACCT	REGULAR RETIREMENTS	COST OF REMOVAL	GROSS SALVAGE	NET SALVAGE
2021 TRANSACTION YEAR				
352.00	17,028.69	18,022.74	242.50	17,780.24-
353.00	7,614,504.69	2,160,774.13	125,729.15	2,035,044.98-
354.00	1,033,507.72	32,636.39		32,636.39-
356.00	235,575.72	481,563.75	20,665.85	460,897.90-
361.00	98,315.22	71,550.70	8.74	71,541.96-
362.00	5,408,321.27	3,169,284.90	24,876.80	3,144,408.10-
364.11	5,250,374.23	3,569,697.20	904,716.43	2,664,980.77-
365.01	8,062,540.06	2,717,813.30	1,705,044.35	1,012,768.95-
366.00	2,751,251.63	291,067.89	285,176.01	5,891.88-
367.00	2,964,357.93	567,578.38	536,137.64	31,440.74-
368.00	9,133,960.38	1,659,852.69	998,771.24	661,081.45-
369.20	2,550,842.31	7,204,395.59		7,204,395.59-
370.00	278,074.50	1,221.16		1,221.16-
373.00	775,340.88	32,419.17		32,419.17-
392.00	4,157,972.17	23,659.05-	266,027.12	289,686.17
397.00	6,517,245.72	68.02		68.02-
	56,849,213.12	21,954,286.96	4,867,395.83	17,086,891.13-
TOTAL	277,740,696.02	70,015,710.22	21,934,939.11	48,080,771.11-



— DUQUESNE LIGHT CO. —

PITTSBURGH, PENNSYLVANIA

2022 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC PLANT AS OF
DECEMBER 31, 2022

EXHIBIT JJS-3

Prepared by:



Gannett Fleming

*Excellence Delivered **As Promised***

DUQUESNE LIGHT COMPANY
Pittsburgh, Pennsylvania

2022 DEPRECIATION STUDY
CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC PLANT
AS OF DECEMBER 31, 2022

EXHIBIT JJS-3

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC
Camp Hill, Pennsylvania



*Excellence Delivered **As Promised***

April 12, 2021

Duquesne Light Company
411 7th Avenue
Pittsburgh, PA 15219

Attention Jaime A. Bachota
Assistant Controller

Ladies and Gentlemen:

Pursuant to your request, we have determined the annual depreciation accruals applicable to the electric plant of Duquesne Light Company. The results of our study as of December 31, 2022, are presented in the attached detailed report.

The results of our study as of December 31, 2021, as well as a discussion of the methods and procedures used in the calculations and the support for the service life estimates, are included in our report titled "2021 Depreciation Study - Calculated Annual Depreciation Accruals Related to Electric Plant as of December 31, 2021." The same methods, procedures and estimates were used in both studies.

The results of our study as of December 31, 2022, are summarized on pages I-3 through I-7 of the attached report.

Respectfully submitted,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC

A handwritten signature in black ink that reads "John J. Spanos".

JOHN J. SPANOS
President

JJS:mle

067908

Gannett Fleming Valuation and Rate Consultants, LLC

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PART I. RESULTS OF STUDY

PART I. RESULTS OF STUDY

DESCRIPTION OF SUMMARY TABULATIONS

The tables on pages I-3 through I-7 summarize the results of the depreciation studies for electric plant as of December 31, 2022. Table 1 sets forth, by depreciable group, the estimated survivor curve, original cost, book depreciation reserve as of December 31, 2022, future book accruals, calculated annual accrual amount and rate, and composite remaining life for plant in service. Table 2 presents the bringforward of the book reserve to December 31, 2022. Table 3 sets forth the calculations of the depreciation accruals for the twelve months ended December 31, 2022. Table 4 presents the amortization of experienced and estimated net salvage based on the period 2018 through 2022.

DESCRIPTION OF DETAILED TABULATIONS

Supporting statistical data for the estimates of survivor curves are presented in Exhibit JJS 2. Supporting data for the original cost depreciation calculations in account sequence are presented in this report beginning on page II-6. The tables of the calculated original cost depreciation indicate the estimated survivor curves used in the calculations and set forth, for each installation year, the original cost, calculated accrued depreciation, allocated book reserve, future book accruals, remaining life, and calculated remaining life accrual. The amount of regular retirements, gross salvage and cost of removal are set forth by account for the years 2018 through 2022, beginning on pages III-2 through III-4.

DUQUESNE LIGHT COMPANY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2022

	(1) DEPRECIABLE GROUP	(2) SURVIVOR CURVE	(3) ORIGINAL COST AS OF DECEMBER 31, 2022	(4) BOOK DEPRECIATION RESERVE	(5) FUTURE ACCRUALS	(6) CALCULATED ANNUAL ACCRUAL AMOUNT	(7)=(6)/(3) RATE	(8)=(5)/(6) COMPOSITE REMAINING LIFE
	DEPRECIABLE PLANT							
	TRANSMISSION PLANT							
352	STRUCTURES AND IMPROVEMENTS							
354	MAJOR STRUCTURES	65-R3 *	27,704,070.44	10,104,522	17,599,549	882,146	3.18	20.0
355	OTHER SMALL STRUCTURES	45-R3	7,611,281.65	2,131,308	5,479,974	181,337	2.38	30.2
	TOTAL ACCOUNT 352		35,315,352.09	12,235,830	23,079,523	1,063,483	3.01	21.7
353	STATION EQUIPMENT	38-S0	507,572,819.68	158,591,302	348,981,518	16,524,691	3.26	21.1
354	TOWERS AND FIXTURES	80-R3	80,465,415.06	34,399,873	46,065,542	966,919	1.20	47.6
355	POLES AND FIXTURES	55-R3	68,213,615.44	17,199,469	51,014,146	1,319,640	1.93	38.7
356	OVERHEAD CONDUCTORS AND DEVICES	65-R3	160,803,967.31	39,049,662	121,754,305	2,625,724	1.63	46.4
357	UNDERGROUND CONDUIT	60-S3	83,002,132.86	35,003,214	47,998,919	1,432,882	1.73	33.5
358	UNDERGROUND CONDUCTORS AND DEVICES	60-R3	161,446,942.95	37,024,095	124,422,848	2,947,388	1.83	42.2
359	ROADS AND TRAILS	60-R4	10,185,993.84	1,716,041	8,469,953	179,862	1.77	47.1
	TOTAL TRANSMISSION PLANT		1,107,006,239.23	335,219,485	771,786,754	27,060,589	2.44	28.5
	DISTRIBUTION PLANT							
361	STRUCTURES AND IMPROVEMENTS							
365.01	MAJOR STRUCTURES	70-R3 *	41,646,309.30	28,449,411	13,196,895	986,742	2.37	13.4
366	OTHER SMALL STRUCTURES	45-R3	30,640,927.24	15,577,876	15,063,051	631,214	2.06	23.9
	TOTAL ACCOUNT 361		72,287,236.54	44,027,287	28,259,946	1,617,956	2.24	17.5
362	STATION EQUIPMENT							
364.11	COMPANY STATIONS	55-R1	490,578,533.88	170,443,153	320,135,381	10,239,901	2.09	31.3
365.01	CUSTOMER HIGH TENSION	45-R0.5	40,410,779.98	17,754,856	22,655,924	993,670	2.46	22.8
366	PORTABLE SUBSTATIONS	45-R0.5	5,945,778.07	1,504,753	4,441,025	175,136	2.95	25.4
	TOTAL ACCOUNT 362		536,935,091.93	189,702,762	347,232,330	11,408,707	2.12	30.4
367	POLES, TOWERS AND FIXTURES	58-R1	624,017,331.77	192,714,514	431,302,818	13,205,512	2.12	32.7
368	OVERHEAD CONDUCTORS AND DEVICES	50-R0.5	629,457,567.34	184,534,010	444,923,557	16,675,759	2.65	26.7
369.2	UNDERGROUND CONDUIT	75-R4	219,374,891.48	53,228,914	166,145,978	3,069,681	1.40	54.1
370	UNDERGROUND CONDUCTORS AND DEVICES	45-R1.5	460,253,361.64	136,277,079	323,976,283	12,499,690	2.72	25.9
373	LINE TRANSFORMERS							
369.2	OVERHEAD	39-S0	297,445,404.49	88,701,146	208,744,258	9,868,311	3.32	21.2
370	CONVENTIONAL DISTRIBUTION NETWORK	45-R0.5	85,315,119.91	22,312,130	63,002,990	2,636,385	3.09	23.9
373	UNDERGROUND RESIDENTIAL DISTRIBUTION	30-L0	63,868,407.02	17,992,972	45,875,435	3,014,615	4.72	15.2
	TOTAL ACCOUNT 368	40-R1.5	44,157,066.92	11,762,983	32,394,084	1,420,125	3.22	22.8
			490,785,998.34	140,769,237	350,016,767	16,939,436	3.45	20.7
369.2	SERVICES	65-R1.5	114,962,845.55	86,333,512	28,629,334	2,400,475	2.09	36.0
370	METERS AND SMART METERS	18-S0	151,169,096.75	42,907,740	108,261,356	10,607,316	7.02	10.2
373	STREET LIGHTING EQUIPMENT	30-L0	44,729,529.77	25,853,255	18,876,275	1,279,895	2.86	14.7
	TOTAL DISTRIBUTION PLANT		3,343,972,951.11	1,038,644,126	2,305,328,822	89,704,427	2.68	25.7

DUQUESNE LIGHT COMPANY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(6)/(3)	(8)=(5)/(6)
	DEPRECIABLE GROUP	SURVIVOR CURVE	ORIGINAL COST AS OF DECEMBER 31, 2022	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	RATE	COMPOSITE REMAINING LIFE
390.1	GENERAL PLANT							
	STRUCTURES AND IMPROVEMENTS							
	MAJOR STRUCTURES	58-R2 *	165,834,922.57	54,973,653	110,861,269	5,093,958	3.07	21.8
	EV CHARGING STATIONS	10-L3	2,775,000.02	245,651	2,529,349	323,128	11.64	7.8
	OTHER SMALL STRUCTURES	45-R3	6,719,702.29	1,852,612	4,867,090.00	160,527	2.39	30.3
	TOTAL ACCOUNT 390		175,329,624.88	57,071,916	118,257,708	5,577,613	3.18	21.2
391	OFFICE FURNITURE AND EQUIPMENT	20-SQ	5,323,588.16	2,394,300	2,929,288	266,196	5.00	11.0
	OFFICE FURNITURE	5-SQ	41,365,236.34	14,919,000	26,446,236	8,273,077	20.00	3.2
	TOTAL ACCOUNT 391		46,688,824.50	17,313,300	29,375,524	8,539,273	18.29	3.4
392	TRANSPORTATION EQUIPMENT	30-SQ	65,323,573.71	38,925,551	26,398,023	**	3.33	11.1
393	STORES EQUIPMENT	25-SQ	1,379,413.56	867,500	511,914	45,981	4.00	16.1
394	TOOLS, SHOP AND GARAGE EQUIPMENT	20-SQ	29,883,989.50	10,637,500	19,246,490	1,195,504	5.00	9.3
395	LABORATORY EQUIPMENT	20-SQ	1,774,293.33	951,800	822,493	88,723	6.67	7.4
396	POWER OPERATED EQUIPMENT	15-SQ	3,694,308.85	1,931,572	1,762,737	**	5.00	3.0
397	COMMUNICATION EQUIPMENT	20-SQ	71,336,773.31	36,297,200	35,039,573	4,755,743	6.67	7.4
398	MISCELLANEOUS EQUIPMENT	20-SQ	152,512.89	129,314	23,199	7,625	5.00	3.0
	TOTAL GENERAL PLANT		395,563,314.53	164,125,653	231,437,661	20,210,462	5.11	11.5
	TOTAL DEPRECIABLE PLANT		4,846,542,504.87	1,537,989,264	3,308,553,237	136,975,478	2.83	24.2
301	INTANGIBLE AND NONDEPRECIABLE PLANT							
	ORGANIZATION		100,275.19					
302	FRANCHISES AND CONSENTS		6,830.09					
303	MISCELLANEOUS INTANGIBLE PLANT		376,330,772.63	248,211,111				
350	LAND AND LAND RIGHTS		15,820,810.60	(12,054)				
360	LAND AND LAND RIGHTS		23,189,758.23					
389	LAND AND LAND RIGHTS		6,144,797.11					
390.2	STRUCTURES AND IMPROVEMENTS - LEASEHOLDS		20,985,509.13	12,273,149				
	TOTAL INTANGIBLE AND NONDEPRECIABLE PLANT		442,578,752.98	260,472,206				
	TOTAL ELECTRIC PLANT		5,289,121,257.85	1,798,461,469				

NOTE: TRANSPORTATION WAS SWITCHED FROM GROUP TO INDIVIDUAL WITH GAIN LOSS.

* LIFE SPAN PROCEDURE WAS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.

** ANNUAL ACCRUAL IS CHARGED ON A VEHICLE BY VEHICLE BASIS.

DUQUESNE LIGHT COMPANY

TABLE 2. BRINGFORWARD TO DECEMBER 31, 2022 OF THE BOOK RESERVE AS OF DECEMBER 31, 2021

DEPRECIABLE PLANT	(1) DEPRECIABLE GROUP	(2) BOOK RESERVE AT BEGINNING OF YEAR +		(3) ANNUAL ACCRUALS +		(4) AMORTIZATION OF NET SALVAGE +		(5) RETIREMENTS +		(6) GROSS SALVAGE -		(7) COST OF REMOVAL +		(8) MISCELLANEOUS DEBITS AND CREDITS =		(9) BOOK RESERVE AT END OF YEAR		(10) BOOK RESERVE AS A PERCENT OF ORIGINAL COST	
		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)										
DEPRECIABLE PLANT																			
352	TRANSMISSION PLANT																		
353	STRUCTURES AND IMPROVEMENTS	11,140,888	1,071,674	23,268	5,324,750	87,921	1,511,008									12,235,830		34.65	
354	STATION EQUIPMENT	147,896,593	16,433,251	1,011,294	857,161		27,068									158,591,302		31.25	
355	TOWERS AND FIXTURES	34,344,628	925,334	14,140	43,895		12,429									34,399,873		42.75	
356	POLES AND FIXTURES	16,066,223	1,188,469	1,101	1,099,067	96,416	2,246,713									17,199,469		25.21	
357	OVERHEAD CONDUCTORS AND DEVICES	39,896,574	2,211,724	190,728	669											39,049,662		24.28	
358	UNDERGROUND CONDUIT	33,559,486	1,444,055													35,003,214		42.17	
359	UNDERGROUND CONDUCTORS AND DEVICES	34,449,376	2,841,450			47,226										37,024,095		22.93	
	ROADS AND TRAILS	1,536,203	179,636													1,716,041		16.85	
	TOTAL TRANSMISSION PLANT	319,888,971	26,293,800	1,241,200	7,591,603	231,563	3,844,444	0	335,219,485										
361	DISTRIBUTION PLANT																		
362	STRUCTURES AND IMPROVEMENTS	42,712,363	1,510,404	36,749	134,417	12	97,824									44,027,287		60.91	
363	STATION EQUIPMENT	179,163,177	11,723,636	1,541,446	1,723,469	7,927	1,009,956									189,702,762		35.33	
364	POLES, TOWERS AND FIXTURES	183,776,316	12,911,929	3,014,729	4,635,551	798,773	3,151,683									192,714,514		39.71	
365	OVERHEAD CONDUCTORS AND DEVICES	175,283,463	16,512,844	590,682	6,976,517	1,475,396	2,351,758									184,534,010		36.13	
366	UNDERGROUND CONDUIT	51,776,325	2,908,475	41,545	1,494,231	154,882	158,082									53,228,914		24.26	
367	UNDERGROUND CONDUCTORS AND DEVICES	127,613,516	12,370,799	94,519	3,761,857	680,374	720,274									136,277,079		29.61	
368	LINE TRANSFORMERS	131,616,889	16,775,786	651,964	7,716,888	843,819	1,402,338									140,769,231		28.68	
369	SERVICES	33,144,726	2,215,007	2,486,164	2,409,987		6,806,575									28,629,334		24.90	
370	METERS AND SMART METERS	31,973,678	11,157,608	57,404	279,720		1,228									42,907,740		28.38	
373	STREET LIGHTING EQUIPMENT	25,364,102	1,267,074	34,110	779,441		32,591									25,853,255		57.80	
	TOTAL DISTRIBUTION PLANT	982,424,555	89,353,561	8,549,312	29,912,178	3,961,184	15,732,308	0	1,038,644,126										
GENERAL PLANT																			
390.1	STRUCTURES AND IMPROVEMENTS	51,690,095	5,116,611	19,558												56,826,265		32.93	
390.15	STRUCTURES AND IMPROVEMENTS - EV CHARGING STATIONS	0	245,651													245,651		8.85	
391.1	OFFICE FURNITURE AND EQUIPMENT - OFFICE FURNITURE	2,156,500	266,135		5,905											2,394,300		40.44	
391.2	OFFICE FURNITURE AND EQUIPMENT - E.D.P. EQUIPMENT	12,210,000	7,817,328		5,428,647											14,919,000		46.48	
392	TRANSPORTATION EQUIPMENT	38,989,342	4,012,279	(187,785)	4,157,972	266,027	(23,659)									38,925,551		59.59	
393	STORES EQUIPMENT	628,500	45,966													677,500		62.89	
394	TOOLS, SHOP AND GARAGE EQUIPMENT	9,625,000	1,167,091		183,836											10,637,500		35.60	
395	LABORATORY EQUIPMENT	931,500	90,681		79,984											951,800		53.64	
396	POWER OPERATED EQUIPMENT	1,774,894	159,225	(2,547)												1,931,572		52.29	
397	COMMUNICATION EQUIPMENT	33,500,000	4,748,046	63	1,703,443		18									36,297,200		50.88	
398	MISCELLANEOUS EQUIPMENT	193,902	9,559		77,503											129,314		84.79	
	TOTAL GENERAL PLANT	151,879,734	23,678,574	(170,711)	11,637,290	266,027	(23,641)	85,677	164,125,653										
	TOTAL DEPRECIABLE PLANT	1,453,193,259	139,325,935	9,619,801	49,141,072	4,458,774	19,553,111	85,677	1,537,989,264										
303	INTANGIBLE PLANT AND NONDEPRECIABLE PLANT																		
350	MISCELLANEOUS INTANGIBLE PLANT	220,607,855	59,207,749	(6,027)	31,604,494											248,211,111		57.45	
390.2	LAND AND LAND RIGHTS	(6,027)														(12,054)		(0.04)	
	STRUCTURES AND IMPROVEMENTS - LEASEHOLDS	11,260,124	1,010,644	2,381												12,273,149		53.66	
	TOTAL INTANGIBLE PLANT AND NONDEPRECIABLE PLANT	231,861,952	60,218,393	(3,646)	31,604,494	0	0	85,677	260,472,206										
	TOTAL ELECTRIC PLANT	1,685,055,211	199,544,328	9,616,155	80,745,566	4,458,774	19,553,111	85,677	1,798,461,469										

DUQUESNE LIGHT COMPANY

TABLE 3. CALCULATION OF DEPRECIATION ACCRUALS FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022

DEPRECIABLE GROUP (1)	ORIGINAL COST AS OF DECEMBER 31, 2021 (2)	ORIGINAL COST AS OF DECEMBER 31, 2022 (3)	ANNUAL ACCRUAL RATE (4)	ANNUAL ACCRUAL AMOUNT* (5)
DEPRECIABLE PLANT				
TRANSMISSION PLANT				
352	STRUCTURES AND IMPROVEMENTS	35,315,352.09	3.03	1,071,674
353	STATION EQUIPMENT	488,829,134.66	3.30	16,431,251
354	TOWERS AND FIXTURES	76,589,718.16	1.18	925,334
355	POLES AND FIXTURES	57,016,769.94	1.90	1,188,469
356	OVERHEAD CONDUCTORS AND DEVICES	129,659,388.51	1.52	2,211,724
357	UNDERGROUND CONDUIT	83,002,132.86	1.74	1,444,059
358	UNDERGROUND CONDUCTORS AND DEVICES	150,359,107.67	1.82	2,841,450
359	ROADS AND TRAILS	10,185,993.84	1.77	179,838
	TOTAL TRANSMISSION PLANT	1,030,957,597.73		26,293,800
DISTRIBUTION PLANT				
361	STRUCTURES AND IMPROVEMENTS	71,091,070.87	2.11	1,510,404
362	STATION EQUIPMENT	530,047,446.08	2.20	11,723,636
364.11	POLES, TOWERS AND FIXTURES	597,387,302.76	2.11	12,911,929
365.01	OVERHEAD CONDUCTORS AND DEVICES	603,286,069.64	2.68	16,512,844
366	UNDERGROUND CONDUIT	197,042,270.50	1.40	2,908,475
367	UNDERGROUND CONDUCTORS AND DEVICES	444,270,399.25	2.74	12,370,799
368	LINE TRANSFORMERS	468,536,145.45	3.50	16,775,786
369.2	SERVICES	111,371,995.28	1.96	2,215,007
370	METERS AND SMART METERS	145,982,960.80	7.51	11,157,608
373	STREET LIGHTING EQUIPMENT	43,886,987.99	2.86	1,267,074
	TOTAL DISTRIBUTION PLANT	3,212,902,648.62		89,353,561
GENERAL PLANT				
390.1	STRUCTURES AND IMPROVEMENTS	165,806,551.95	3.02	5,116,611
390.15	STRUCTURES AND IMPROVEMENTS - EV CHARGING STATIONS	1,387,500.00	12.00	245,651
391.1	OFFICE FURNITURE AND EQUIPMENT - OFFICE FURNITURE	5,329,493.05	5.00	266,135
391.2	OFFICE FURNITURE AND EQUIPMENT - E.D.P. EQUIPMENT	36,795,193.43	20.00	7,817,328
392	TRANSPORTATION EQUIPMENT	63,481,545.88	**	4,012,279
393	STORES EQUIPMENT	1,379,413.56	3.33	45,966
394	TOOLS, SHOP AND GARAGE EQUIPMENT	28,490,059.14	4.00	1,167,091
395	LABORATORY EQUIPMENT	1,854,277.61	5.00	90,681
396	POWER OPERATED EQUIPMENT	3,694,308.85	**	159,225
397	COMMUNICATION EQUIPMENT	71,133,999.57	6.67	4,748,046
398	MISCELLANEOUS EQUIPMENT	230,015.89	5.00	9,559
	TOTAL GENERAL PLANT	379,582,358.93		23,678,574
	TOTAL DEPRECIABLE PLANT	4,623,442,605.28		139,325,935

* TOTAL ACCRUALS SHOWN ARE BASED ON AVERAGE MONTHLY BALANCES

** ANNUAL ACCRUAL IS CHARGED ON A VEHICLE BY VEHICLE BASIS.

DUQUESNE LIGHT COMPANY

TABLE 4. AMORTIZATION OF EXPERIENCED AND ESTIMATED NET SALVAGE

ACCOUNT (1)	2018		2019		2020		2021		2022		NET SALVAGE (12)	SALVAGE ACCRUAL (13)=(12)/5
	COST OF REMOVAL (2)	GROSS SALVAGE (3)	COST OF REMOVAL (4)	GROSS SALVAGE (5)	COST OF REMOVAL (6)	GROSS SALVAGE (7)	COST OF REMOVAL (8)	GROSS SALVAGE (9)	COST OF REMOVAL (10)	GROSS SALVAGE (11)		
352	1,621				41,010	992	18,023	243	1,511,008	87,921	(59,418)	(11,884)
353	934,401	2,000	580,806		897,620	8,206	2,160,774	125,729	27,068		(5,860,754)	(1,172,151)
354			38,063		32,636						(97,767)	(19,553)
355	1,038		4,470						12,429		(17,937)	(3,587)
356	44,180		229,134				481,564	20,666	2,246,713	96,416	(3,081,462)	(616,292)
357											0	0
358									47,226	47,226	0	0
361			65,631		32,485		71,551	9	97,824	12	(267,469)	(53,494)
362	652,537	6,717	1,470,387		1,399,570		3,169,285	24,877	1,009,956	7,927	(7,662,214)	(1,532,443)
364.11	4,527,344	677,169	3,970,077	1,038,461	4,245,098	860,073	3,569,697	904,716	3,151,683	798,773	(15,184,706)	(3,036,941)
365.01	1,400,700	1,949,545	2,512,802	1,589,501	2,379,647	1,336,981	2,717,813	1,705,044	2,351,758	1,475,396	(3,306,252)	(661,250)
366	43,444		65,141		62,810		291,068	285,176	158,082	154,882	(180,486)	(36,097)
367	1,016,493	2,259,048	1,565,026	644,736	1,589,411	874,677	587,578	536,138	720,274	680,374	(463,808)	(92,762)
368	1,180,119	756,448	1,633,373	600,741	1,618,215	457,751	1,659,853	998,771	1,402,338	843,819	(3,836,367)	(767,273)
369.2	1,401,664		1,377,092		1,004,738		7,204,396		6,806,575		(17,794,465)	(3,558,893)
370	277,983		5,318		491		1,221		1,228		(286,241)	(57,248)
373	39,296		43,204		18,579		32,419		32,591		(166,089)	(33,218)
390.1			8,467		28,868						(37,334)	(7,467)
390.2			11,905								(11,905)	(2,381)
392	(86,300)	25,053	(30,370)	137,295	74,668	273,931	(23,659)	266,027	(23,659)	266,027	1,057,654	211,531
396					4,773	17,510					12,737	2,547
397					245	-	68			18	(331)	(66)
TOTAL	11,434,519	5,675,979	13,475,810	4,010,734	13,669,893	3,830,123	21,954,287	4,867,396	19,553,111	4,458,774	(57,244,614)	(11,448,922)

PART II. DETAILED DEPRECIATION CALCULATIONS

CUMULATIVE DEPRECIATED ORIGINAL COST

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

CUMULATIVE DEPRECIATED ORIGINAL COST BY YEAR INSTALLED
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR INST (1)	ORIGINAL COST (2)	ACCRUED DEPRECIATION (3)	AMOUNT		CUMULATIVE AMOUNT (5)	DEPRECIATED ORIGINAL COST PCT OF COL 4 TOTAL (6)
			(2)	(3)		
1899	30,120	30,120				0.0
1900	5,960	5,960				0.0
1901	5,508	5,508				0.0
1902	12,684	12,685		1-	1-	0.0
1903	7,225	7,224		1		0.0
1904	23,878	23,879		1-	1-	0.0
1905	9,920	9,920			1-	0.0
1906	1,389	1,389			1-	0.0
1907	2,514	2,514			1-	0.0
1908	24	24			1-	0.0
1909	689	689			1-	0.0
1910	3,624	3,624			1-	0.0
1911	1,663	1,663			1-	0.0
1913	17,084	17,084			1-	0.0
1914	27,148	27,149		1-	2-	0.0
1915	23,069	23,069			2-	0.0
1916	257,998	257,587		411	409	0.0
1917	49,440	49,333		107	516	0.0
1918	109,424	109,180		244	760	0.0
1919	109,159	108,737		422	1,182	0.0
1920	518,215	511,192		7,023	8,205	0.0
1921	118,225	117,529		696	8,901	0.0
1922	488,640	482,084		6,556	15,457	0.0
1923	363,542	354,011		9,531	24,988	0.0
1924	1,667,412	1,644,453		22,959	47,947	0.0
1925	1,064,983	1,040,498		24,485	72,432	0.0
1926	901,540	872,298		29,242	101,674	0.0
1927	1,206,602	1,153,849		52,753	154,427	0.0
1928	1,000,833	965,261		35,572	189,999	0.0
1929	633,090	588,321		44,769	234,768	0.0
1930	741,414	696,324		45,090	279,858	0.0
1931	456,189	424,122		32,067	311,925	0.0
1932	132,926	121,470		11,456	323,381	0.0
1933	137,956	125,608		12,348	335,729	0.0
1934	166,134	147,694		18,440	354,169	0.0
1935	139,676	125,414		14,262	368,431	0.0
1936	131,019	115,977		15,042	383,473	0.0
1937	232,574	205,802		26,772	410,245	0.0
1938	60,903	53,314		7,589	417,834	0.0
1939	150,358	132,054		18,304	436,138	0.0
1940	86,250	74,202		12,048	448,186	0.0
1941	636,518	557,719		78,799	526,985	0.0
1942	617,876	541,563		76,313	603,298	0.0
1943	165,961	144,457		21,504	624,802	0.0
1944	56,211	47,379		8,832	633,634	0.0

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

CUMULATIVE DEPRECIATED ORIGINAL COST BY YEAR INSTALLED
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR INST (1)	ORIGINAL COST (2)	ACCRUED DEPRECIATION (3)	AMOUNT		DEPRECIATED ORIGINAL COST	PCT OF
			(2)	(3)	CUMULATIVE AMOUNT (5)	COL 4 TOTAL (6)
1945	298,281	264,343	33,938		667,572	0.0
1946	93,627	76,181	17,446		685,018	0.0
1947	196,464	156,999	39,465		724,483	0.0
1948	998,979	806,860	192,119		916,602	0.0
1949	1,340,919	1,080,947	259,972		1,176,574	0.0
1950	2,060,435	1,663,729	396,706		1,573,280	0.0
1951	1,827,628	1,446,748	380,880		1,954,160	0.1
1952	2,203,647	1,679,432	524,215		2,478,375	0.1
1953	3,432,864	2,674,776	758,088		3,236,463	0.1
1954	5,321,040	4,154,560	1,166,480		4,402,943	0.1
1955	5,013,130	3,796,974	1,216,156		5,619,099	0.2
1956	8,712,178	6,657,095	2,055,083		7,674,182	0.2
1957	5,819,852	4,259,522	1,560,330		9,234,512	0.3
1958	8,909,284	6,901,538	2,007,746		11,242,258	0.3
1959	7,136,961	5,186,599	1,950,362		13,192,620	0.4
1960	5,623,250	3,961,611	1,661,639		14,854,259	0.5
1961	4,991,603	3,519,128	1,472,475		16,326,734	0.5
1962	4,570,927	3,100,748	1,470,179		17,796,913	0.5
1963	4,724,966	3,221,678	1,503,288		19,300,201	0.6
1964	5,707,357	3,908,581	1,798,776		21,098,977	0.6
1965	8,577,310	6,031,397	2,545,913		23,644,890	0.7
1966	6,811,963	4,505,653	2,306,310		25,951,200	0.8
1967	9,974,512	6,708,305	3,266,207		29,217,407	0.9
1968	9,206,218	6,263,731	2,942,487		32,159,894	1.0
1969	13,339,252	8,970,520	4,368,732		36,528,626	1.1
1970	28,193,657	18,787,378	9,406,279		45,934,905	1.4
1971	12,237,135	7,652,858	4,584,277		50,519,182	1.5
1972	40,428,821	26,841,002	13,587,819		64,107,001	2.0
1973	21,269,950	13,338,251	7,931,699		72,038,700	2.2
1974	27,456,091	16,695,223	10,760,868		82,799,568	2.5
1975	30,040,383	18,477,443	11,562,940		94,362,508	2.9
1976	27,703,234	16,723,391	10,979,843		105,342,351	3.2
1977	21,178,759	12,041,979	9,136,780		114,479,131	3.5
1978	24,929,698	14,267,899	10,661,799		125,140,930	3.8
1979	94,894,444	60,092,517	34,801,927		159,942,857	4.9
1980	33,943,856	18,976,784	14,967,072		174,909,929	5.3
1981	27,734,452	15,407,184	12,327,268		187,237,197	5.7
1982	62,170,322	36,815,091	25,355,231		212,592,428	6.5
1983	26,218,057	16,914,509	9,303,548		221,895,976	6.8
1984	32,196,031	20,756,284	11,439,747		233,335,723	7.1
1985	31,257,952	19,503,441	11,754,511		245,090,234	7.5
1986	41,645,000	25,563,393	16,081,607		261,171,841	8.0
1987	26,596,779	15,933,540	10,663,239		271,835,080	8.3
1988	31,373,838	18,483,906	12,889,932		284,725,012	8.7
1989	32,706,653	18,655,572	14,051,081		298,776,093	9.1

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

CUMULATIVE DEPRECIATED ORIGINAL COST BY YEAR INSTALLED
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR INST (1)	ORIGINAL COST (2)	ACCRUED DEPRECIATION (3)	AMOUNT		DEPRECIATED ORIGINAL COST CUMULATIVE AMOUNT (5)	PCT OF COL 4 TOTAL (6)
			(2)	(3)		
1990	38,763,537	22,026,685	16,736,852		315,512,945	9.6
1991	37,896,931	20,934,109	16,962,822		332,475,767	10.1
1992	47,017,884	25,630,022	21,387,862		353,863,629	10.8
1993	34,057,375	17,896,451	16,160,924		370,024,553	11.3
1994	26,361,019	13,706,470	12,654,549		382,679,102	11.7
1995	37,124,608	19,068,504	18,056,104		400,735,206	12.2
1996	49,653,842	25,687,638	23,966,204		424,701,410	12.9
1997	46,477,411	22,607,994	23,869,417		448,570,827	13.7
1998	12,491,077	6,077,343	6,413,734		454,984,561	13.9
1999	34,783,861	16,799,515	17,984,346		472,968,907	14.4
2000	34,423,963	15,680,863	18,743,100		491,712,007	15.0
2001	50,640,902	23,147,934	27,492,968		519,204,975	15.8
2002	42,764,282	18,275,191	24,489,091		543,694,066	16.6
2003	39,245,647	15,683,039	23,562,608		567,256,674	17.3
2004	55,874,427	22,138,265	33,736,162		600,992,836	18.3
2005	95,183,679	36,363,099	58,820,580		659,813,416	20.1
2006	157,634,038	59,467,038	98,167,000		757,980,416	23.1
2007	110,054,341	37,090,805	72,963,536		830,943,952	25.3
2008	84,992,931	30,011,045	54,981,886		885,925,838	27.0
2009	153,135,177	50,770,695	102,364,482		988,290,320	30.1
2010	206,805,269	62,268,201	144,537,068		1,132,827,388	34.5
2011	167,790,431	49,117,812	118,672,619		1,251,500,007	38.2
2012	219,391,223	59,774,615	159,616,608		1,411,116,615	43.0
2013	169,586,057	42,620,391	126,965,666		1,538,082,281	46.9
2014	145,320,757	32,562,129	112,758,628		1,650,840,909	50.3
2015	153,808,688	37,941,876	115,866,812		1,766,707,721	53.9
2016	221,001,603	46,206,774	174,794,829		1,941,502,550	59.2
2017	203,751,714	36,763,055	166,988,659		2,108,491,209	64.3
2018	255,075,014	39,996,461	215,078,553		2,323,569,762	70.8
2019	219,990,993	29,241,104	190,749,889		2,514,319,651	76.6
2020	221,177,959	20,355,110	200,822,849		2,715,142,500	82.8
2021	325,693,263	20,714,877	304,978,386		3,020,120,886	92.1
2022	265,913,394	5,641,800	260,271,594		3,280,392,480	100.0
SUBTOTAL	4,777,524,622	1,497,132,141	3,280,392,477			
ACCOUNTS 392 AND 396	69,017,883	40,857,123	28,160,760			
NONDEPRECIABLE	442,578,753	260,472,206				
TOTAL	5,289,121,258	1,798,461,469	3,308,553,237			

UTILITY PLANT IN SERVICE

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BEAVER VALLEY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2031						
1958	8,598.19	7,617	7,820	778	7.01	111
1976	616,389.78	520,461	534,326	82,064	7.99	10,271
1977	3,380.68	2,845	2,921	460	8.02	57
1980	840,465.37	699,284	717,912	122,553	8.11	15,111
1981	23,903.87	19,811	20,339	3,565	8.13	438
1984	917.10	756	776	141	8.23	17
1992	182,916.77	143,937	147,771	35,145	8.26	4,255
1993	18,220.84	14,245	14,624	3,596	8.23	437
1994	53,126.91	41,184	42,281	10,846	8.26	1,313
1997	2,959.49	2,226	2,285	674	8.40	80
1999	126,094.29	93,045	95,524	30,571	8.35	3,661
2007	61,331.78	39,737	40,796	20,536	8.42	2,439
2009	25,464.06	15,676	16,094	9,370	8.43	1,112
2011	81,735.53	47,096	48,351	33,385	8.46	3,946
2012	36,995.19	20,510	21,056	15,939	8.44	1,889
2018	49,834.33	17,293	17,754	32,081	8.47	3,788
2021	667,002.94	100,451	103,127	563,876	8.46	66,652
	2,799,337.12	1,786,174	1,833,756	965,581		115,577

COLLIER SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 65-R3
PROBABLE RETIREMENT YEAR.. 6-2035

1970	602,056.54	489,394	502,431	99,626	10.82	9,208
1975	13,359.93	10,618	10,901	2,459	11.25	219
1981	100,304.72	77,251	79,309	20,996	11.63	1,805
1987	9,768.83	7,317	7,512	2,257	11.90	190
1994	70,851.55	49,879	51,208	19,644	11.98	1,640
1996	13,652.98	9,371	9,621	4,032	12.11	333
2005	152,127.05	89,451	91,834	60,293	12.26	4,918
2009	95,298.01	49,784	51,110	44,188	12.34	3,581
2011	16,146.85	7,780	7,987	8,160	12.37	660
2012	83,286.71	38,304	39,324	43,962	12.33	3,565
2014	23,655.50	9,633	9,890	13,766	12.38	1,112
2016	4,464,161.73	1,534,779	1,575,664	2,888,498	12.40	232,943
2017	289,694.20	89,052	91,424	198,270	12.39	16,002
2018	1,153.02	307	315	838	12.39	68

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLLIER SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
2019	606.53	134	138	469	12.40	38
2020	25,965.47	4,357	4,473	21,492	12.40	1,733
2021	444,671.11	48,024	49,303	395,368	12.39	31,910
	6,406,760.73	2,515,435	2,582,443	3,824,318		309,925

CRESCENT SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2030						
1975	692,787.29	597,113	613,019	79,768	7.09	11,251
1979	15,951.88	13,580	13,942	2,010	7.18	280
1981	73,835.77	62,413	64,076	9,760	7.22	1,352
1986	32,983.89	27,449	28,180	4,804	7.36	653
1991	20,828.44	16,927	17,378	3,451	7.26	475
1994	64,957.66	51,654	53,030	11,928	7.34	1,625
1998	124,838.24	96,038	98,596	26,242	7.35	3,570
2000	19,852.32	14,919	15,316	4,536	7.44	610
2006	10,833.62	7,472	7,671	3,163	7.42	426
2009	160,842.96	103,583	106,342	54,501	7.46	7,306
2011	77,708.40	47,091	48,345	29,363	7.48	3,926
2012	19,166.61	11,209	11,508	7,659	7.45	1,028
2017	390,615.34	165,621	170,033	220,582	7.47	29,529
2018	71,919.22	27,027	27,747	44,172	7.48	5,905
	1,777,121.64	1,242,096	1,275,184	501,938		67,936

BRUNOT ISLAND SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2049						
1979	721,493.43	471,178	483,730	237,764	20.91	11,371
1996	81,368.78	42,914	44,057	37,312	23.75	1,571
2009	1,062,225.02	371,354	381,246	680,979	25.11	27,120
2010	3,141,593.88	1,040,496	1,068,213	2,073,380	25.24	82,147
2011	1,473,624.73	460,950	473,229	1,000,396	25.26	39,604
2016	532,398.85	107,970	110,846	421,553	25.55	16,499

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BRUNOT ISLAND SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2049						
2018	92,734.81	13,855	14,224	78,511	25.62	3,064
2020	265,868.10	23,609	24,238	241,630	25.67	9,413
2021	333,505.94	18,410	18,900	314,606	25.67	12,256
	7,704,813.54	2,550,736	2,618,684	5,086,129		203,045
FORBES SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2066						
2011	673,863.54	157,280	161,470	512,394	37.76	13,570
2017	94,142.16	11,598	11,907	82,235	39.14	2,101
2018	82,680.02	8,483	8,709	73,971	39.36	1,879
	850,685.72	177,361	182,086	668,600		17,550
LOGANS FERRY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2065						
2010	4,680,559.93	1,181,841	1,213,323	3,467,236	37.00	93,709
2018	67,863.46	7,085	7,274	60,590	38.60	1,570
2021	555,821.53	20,677	21,228	534,594	38.82	13,771
	5,304,244.92	1,209,603	1,241,825	4,062,420		109,050
TECUMSEH SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2071						
2016	1,319,737.74	176,713	181,421	1,138,317	42.04	27,077
2018	249,161.01	23,770	24,403	224,758	42.67	5,267
	1,568,898.75	200,483	205,824	1,363,075		32,344

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
POTTER SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R3						
PROBABLE RETIREMENT YEAR.. 6-2071						
2016	719,743.11	96,374	98,941	620,802	42.04	14,767
2017	482,585.21	55,497	56,975	425,610	42.34	10,052
2018	89,879.70	8,575	8,803	81,076	42.67	1,900
	1,292,208.02	160,446	164,720	1,127,488		26,719

OTHER SMALL STRUCTURES
SURVIVOR CURVE.. IOWA 45-R3

1927	2,231.62	2,232	2,232			
1930	3,260.44	3,260	3,260			
1942	1,465.05	1,465	1,465			
1950	2,271.68	2,229	2,272			
1953	8,198.34	7,914	8,126	73	1.56	47
1955	22,847.65	21,797	22,380	468	2.07	226
1957	254.83	240	246	8	2.57	3
1967	7,197.79	6,364	6,534	664	5.21	127
1968	4,915.08	4,314	4,429	486	5.50	88
1969	106,309.16	92,607	95,083	11,226	5.80	1,936
1970	49,447.17	42,722	43,864	5,583	6.12	912
1972	27,293.03	23,163	23,782	3,511	6.81	516
1973	16,624.26	13,972	14,346	2,279	7.18	317
1975	40,170.85	33,056	33,940	6,231	7.97	782
1976	88,044.35	71,609	73,524	14,521	8.40	1,729
1979	113,378.56	88,662	91,032	22,346	9.81	2,278
1980	89,496.62	68,972	70,816	18,681	10.32	1,810
1981	46,339.08	35,166	36,106	10,233	10.85	943
1983	1,035.72	810	832	204	11.01	19
1984	55,468.55	42,711	43,853	11,616	11.50	1,010
1985	682.59	517	531	152	12.00	13
1986	8,961.01	6,672	6,850	2,111	12.52	169
1987	1,501.33	1,098	1,127	374	13.04	29
1989	3,777.11	2,645	2,716	1,061	14.34	74
1990	32,316.86	22,163	22,756	9,561	14.89	642
1991	31,063.77	20,844	21,401	9,662	15.45	625
1992	74,639.01	48,717	50,020	24,619	16.23	1,517
1993	5,365.13	3,419	3,510	1,855	16.80	110
1995	61,979.07	37,324	38,322	23,657	18.16	1,303
1996	32,361.01	18,951	19,458	12,903	18.75	688
1997	92,809.77	52,540	53,945	38,865	19.55	1,988

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1998	20,962.30	11,504	11,812	9,151	20.14	454
2002	6,096.74	2,875	2,952	3,145	22.98	137
2003	85,551.29	38,703	39,738	45,814	23.60	1,941
2005	54,844.28	22,552	23,155	31,689	25.06	1,265
2006	93,001.45	36,215	37,183	55,818	25.87	2,158
2009	1,804,021.66	584,503	600,130	1,203,891	28.17	42,737
2010	223,510.21	67,321	69,121	154,389	29.00	5,324
2011	53,335.98	14,902	15,300	38,036	29.65	1,283
2012	68,887.19	17,649	18,121	50,766	30.48	1,666
2013	66,782.50	15,547	15,963	50,820	31.31	1,623
2016	1,192,897.43	193,011	198,171	994,726	33.66	29,552
2017	137,122.91	18,854	19,358	117,765	34.50	3,413
2018	1,697,146.33	192,456	197,602	1,499,545	35.18	42,625
2019	756,066.80	66,988	68,779	687,288	36.02	19,081
2020	97,009.04	6,189	6,354	90,655	36.71	2,469
2021	222,339.05	8,582	8,811	213,528	37.41	5,708
	7,611,281.65	2,076,006	2,131,308	5,479,974		181,337
	35,315,352.09	11,918,340	12,235,830	23,079,523		1,063,483
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.7 3.01

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-S0						
1951	979.07	937	914	65	1.65	39
1952	1,190.16	1,127	1,100	90	2.02	45
1953	65,505.66	61,386	59,888	5,618	2.39	2,351
1954	11,486.14	10,649	10,389	1,097	2.77	396
1955	61,071.28	56,025	54,658	6,413	3.14	2,042
1956	60,990.09	55,341	53,991	6,999	3.52	1,988
1957	86,908.47	78,012	76,109	10,799	3.89	2,776
1958	33,021.60	29,311	28,596	4,426	4.27	1,037
1959	55,816.99	48,987	47,792	8,025	4.65	1,726
1960	23,329.09	20,235	19,741	3,588	5.04	712
1961	81,952.50	70,264	68,550	13,402	5.42	2,473
1962	18,324.14	15,523	15,144	3,180	5.81	547
1963	20,583.10	17,225	16,805	3,778	6.20	609
1964	13,828.26	11,430	11,151	2,677	6.59	406
1965	17,792.54	14,524	14,170	3,623	6.98	519
1966	143,803.40	115,913	113,085	30,718	7.37	4,168
1967	975,188.00	775,791	756,865	218,323	7.77	28,098
1968	78,739.59	61,831	60,323	18,417	8.16	2,257
1969	1,533,772.95	1,188,275	1,159,287	374,486	8.56	43,748
1970	6,459,813.76	4,934,975	4,814,585	1,645,229	8.97	183,415
1971	87,558.39	65,968	64,359	23,199	9.37	2,476
1972	4,411,217.70	3,275,903	3,195,986	1,215,232	9.78	124,257
1973	773,448.92	566,041	552,232	221,217	10.19	21,709
1974	904,581.39	652,248	636,336	268,245	10.60	25,306
1975	3,908,635.41	2,775,131	2,707,431	1,201,204	11.02	109,002
1976	5,008,436.75	3,501,949	3,416,518	1,591,919	11.43	139,276
1977	1,088,065.02	748,763	730,497	357,568	11.85	30,175
1978	700,826.44	474,347	462,775	238,051	12.28	19,385
1979	5,847,725.14	3,893,357	3,798,377	2,049,348	12.70	161,366
1980	2,436,747.77	1,594,778	1,555,873	880,875	13.13	67,089
1981	1,676,555.67	1,077,841	1,051,547	625,009	13.57	46,058
1982	4,105,660.25	2,593,053	2,529,795	1,575,865	14.00	112,562
1983	1,107,174.65	835,253	814,877	292,298	12.86	22,729
1984	3,861,029.47	2,868,745	2,798,761	1,062,268	13.32	79,750
1985	733,765.16	539,317	526,160	207,605	13.52	15,355
1986	2,304,084.46	1,665,162	1,624,540	679,544	14.01	48,504
1987	1,449,195.32	1,034,146	1,008,918	440,277	14.25	30,897
1988	902,832.42	635,413	619,912	282,920	14.52	19,485
1989	1,952,464.49	1,353,839	1,320,812	631,652	14.81	42,650
1990	658,629.36	449,515	438,549	220,080	15.12	14,556
1991	902,541.66	605,605	590,831	311,711	15.45	20,175
1992	2,242,525.71	1,477,376	1,441,335	801,191	15.80	50,708

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-S0						
1993	1,857,120.31	1,199,700	1,170,433	686,687	16.16	42,493
1994	158,251.21	100,126	97,683	60,568	16.55	3,660
1995	598,597.66	370,412	361,376	237,222	16.94	14,004
1996	6,150,771.67	3,732,288	3,641,238	2,509,534	17.17	146,158
1997	7,161,901.06	4,255,602	4,151,785	3,010,116	17.42	172,797
1998	569,958.12	329,550	321,511	248,447	17.87	13,903
1999	2,142,466.53	1,208,351	1,178,873	963,594	18.17	53,032
2000	1,415,759.90	777,252	758,291	657,469	18.48	35,577
2001	976,385.31	522,757	510,004	466,381	18.66	24,994
2002	1,641,355.67	851,207	830,442	810,914	19.03	42,612
2003	1,366,784.38	687,629	670,854	695,930	19.26	36,133
2004	810,075.10	392,643	383,064	427,011	19.67	21,709
2005	5,689,848.17	2,658,297	2,593,447	3,096,401	19.96	155,130
2006	25,548,650.99	11,466,235	11,186,512	14,362,139	20.26	708,891
2007	21,811,942.09	9,398,766	9,169,480	12,642,462	20.47	617,609
2008	3,206,289.06	1,320,350	1,288,140	1,918,149	20.71	92,619
2009	26,642,780.62	10,430,649	10,176,190	16,466,591	20.98	784,871
2010	40,311,713.22	14,915,334	14,551,469	25,760,244	21.28	1,210,538
2011	24,924,790.64	8,683,797	8,471,953	16,452,838	21.50	765,248
2012	43,191,530.64	14,058,843	13,715,873	29,475,658	21.76	1,354,580
2013	14,188,629.80	4,273,615	4,169,359	10,019,271	22.04	454,595
2014	21,090,280.35	5,825,135	5,683,029	15,407,251	22.27	691,839
2015	22,650,045.89	5,657,981	5,519,953	17,130,093	22.53	760,324
2016	31,206,202.97	6,958,983	6,789,216	24,416,987	22.65	1,078,013
2017	12,473,258.62	2,414,823	2,355,913	10,117,346	22.91	441,613
2018	9,715,917.57	1,587,581	1,548,851	8,167,067	23.05	354,320
2019	11,752,453.96	1,541,922	1,504,306	10,248,148	23.17	442,302
2020	24,066,738.35	2,334,474	2,277,524	21,789,214	23.27	936,365
2021	63,383,055.72	3,841,013	3,747,310	59,635,746	23.25	2,564,978
2022	24,061,465.76	510,103	497,659	23,563,807	23.08	1,020,962
	507,572,819.68	162,556,929	158,591,302	348,981,518		16,524,691

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 21.1 3.26

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R3						
1915	22,556.01	20,616	22,556			
1916	252,506.40	229,970	252,096	410	7.14	57
1917	18,416.66	16,713	18,321	96	7.40	13
1918	27,129.71	24,532	26,892	238	7.66	31
1919	19,802.56	17,842	19,559	244	7.92	31
1920	356,767.62	320,242	351,053	5,715	8.19	698
1924	29,071.80	25,692	28,164	908	9.30	98
1925	2,733.67	2,406	2,637	97	9.60	10
1926	83,438.03	73,123	80,158	3,280	9.89	332
1927	68,455.09	59,727	65,474	2,981	10.20	292
1930	61,266.34	52,720	57,792	3,474	11.16	311
1931	1,940.80	1,662	1,822	119	11.50	10
1933	1,280.33	1,085	1,189	91	12.20	7
1934	1,460.96	1,231	1,349	112	12.57	9
1936	17,798.41	14,833	16,260	1,538	13.33	115
1941	8,807.23	7,106	7,790	1,017	15.45	66
1942	153,935.61	123,321	135,186	18,750	15.91	1,179
1943	170.46	136	149	21	16.38	1
1944	8,695.29	6,863	7,523	1,172	16.86	70
1945	6,627.54	5,190	5,689	939	17.35	54
1948	2,948.12	2,252	2,469	479	18.90	25
1949	17,067.99	12,920	14,163	2,905	19.44	149
1950	51,543.66	38,658	42,377	9,167	20.00	458
1951	232,096.15	172,447	189,039	43,057	20.56	2,094
1952	51,896.48	38,183	41,857	10,039	21.14	475
1953	224,567.97	163,598	179,338	45,230	21.72	2,082
1954	1,450,899.54	1,046,099	1,146,747	304,153	22.32	13,627
1956	3,188,593.72	2,250,350	2,466,863	721,731	23.54	30,660
1957	634,345.12	442,697	485,290	149,055	24.17	6,167
1959	325,251.19	221,740	243,074	82,177	25.46	3,228
1960	106,176.41	71,510	78,390	27,786	26.12	1,064
1961	40,562.76	26,984	29,580	10,983	26.78	410
1962	124,180.89	81,556	89,403	34,778	27.46	1,266
1963	129,651.28	84,030	92,115	37,536	28.15	1,333
1964	659,112.15	421,502	462,056	197,056	28.84	6,833
1965	2,066,164.00	1,303,233	1,428,621	637,543	29.54	21,582
1966	844,216.02	525,001	575,513	268,703	30.25	8,883
1967	374,534.40	229,545	251,630	122,904	30.97	3,968
1968	303,861.13	183,456	201,107	102,754	31.70	3,241
1969	2,178,106.44	1,295,146	1,419,756	758,350	32.43	23,384
1970	1,565,527.55	916,429	1,004,601	560,927	33.17	16,911
1971	792,471.37	456,464	500,382	292,089	33.92	8,611

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R3						
1972	9,079,765.41	5,143,687	5,638,576	3,441,189	34.68	99,227
1973	1,591,852.85	886,662	971,970	619,883	35.44	17,491
1974	3,295,453.19	1,803,865	1,977,420	1,318,033	36.21	36,400
1975	83,192.15	44,726	49,029	34,163	36.99	924
1976	10,308.07	5,441	5,964	4,344	37.77	115
1979	10,045,502.79	5,001,455	5,482,659	4,562,844	40.17	113,588
1980	2,930,976.76	1,429,584	1,567,128	1,363,849	40.98	33,281
1981	3,704,160.77	1,768,737	1,938,913	1,765,248	41.80	42,231
1984	3,183.99	1,581	1,733	1,451	39.02	37
1986	730,292.20	343,822	376,902	353,390	41.02	8,615
1987	10,047.65	4,637	5,083	4,965	41.42	120
1990	1,260.31	537	589	671	43.83	15
1991	410,767.15	170,797	187,230	223,537	44.26	5,051
1992	885,257.07	356,404	390,695	494,562	45.26	10,927
1994	15,372.67	5,826	6,387	8,986	46.69	192
1995	456,266.53	168,134	184,311	271,956	47.13	5,770
1997	95,214.92	32,535	35,665	59,550	49.13	1,212
1998	325,213.19	107,581	117,932	207,281	49.57	4,182
1999	399,445.96	126,704	138,895	260,551	50.58	5,151
2000	1,063,920.07	325,560	356,883	707,037	51.03	13,855
2002	6,008.19	1,675	1,836	4,172	53.03	79
2003	500,906.90	133,842	146,719	354,188	53.49	6,622
2004	37.37	9	10	27	54.50	
2005	3,556,639.17	858,928	941,568	2,615,071	54.96	47,581
2006	42,794.01	9,744	10,681	32,113	55.96	574
2008	948,741.99	191,266	209,668	739,074	57.44	12,867
2009	2,116,764.20	397,105	435,311	1,681,453	58.45	28,767
2010	537,735.30	94,104	103,158	434,577	58.93	7,374
2011	216,124.10	34,796	38,144	177,980	59.93	2,970
2012	1,753,734.53	257,799	282,603	1,471,132	60.93	24,145
2013	62,931.36	8,433	9,244	53,687	61.42	874
2014	341,146.08	40,869	44,801	296,345	62.43	4,747
2016	30,426.79	2,808	3,078	27,349	63.92	428
2017	999,189.70	78,536	86,092	913,098	64.43	14,172
2018	3,878,894.87	249,801	273,835	3,605,060	65.43	55,098
2019	1,488,625.76	75,027	82,246	1,406,380	65.94	21,328

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R3						
2020	1,903,746.54	68,916	75,547	1,828,200	66.47	27,504
2021	5,704,545.90	124,930	136,950	5,567,596	66.99	83,111
2022	4,732,333.74	35,019	38,388	4,693,946	66.62	70,459
	80,465,415.06	31,380,692	34,399,873	46,065,542		966,919
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						47.6 1.20

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
1931	7,314.59	7,261	7,315			
1941	886.31	842	886			
1943	115.91	109	116			
1945	686.46	639	686			
1950	49.50	45	49			
1953	1,032.34	922	1,011	21	5.90	4
1954	2,216.00	1,967	2,157	59	6.17	10
1958	3,373.21	2,921	3,203	170	7.37	23
1965	12,350.82	10,110	11,087	1,264	9.98	127
1966	14,962.52	12,131	13,303	1,660	10.41	159
1968	56,762.85	45,070	49,425	7,338	11.33	648
1969	208,556.74	163,736	179,559	28,998	11.82	2,453
1970	21,010.60	16,300	17,875	3,136	12.33	254
1972	46,578.57	35,239	38,644	7,935	13.39	593
1973	33,538.64	25,038	27,458	6,081	13.94	436
1974	545,126.28	401,311	440,093	105,033	14.51	7,239
1975	25,009.53	18,143	19,896	5,114	15.10	339
1976	11,778.08	8,414	9,227	2,551	15.71	162
1977	13,889.22	9,768	10,712	3,177	16.32	195
1978	4,567.26	3,159	3,464	1,103	16.96	65
1979	990,644.34	673,460	738,542	252,102	17.61	14,316
1980	423,488.45	282,814	310,144	113,344	18.27	6,204
1981	2,132,182.22	1,397,944	1,533,038	599,144	18.94	31,634
1982	10,534.67	6,775	7,430	3,105	19.63	158
1985	1,803.01	1,183	1,297	506	19.65	26
1986	844,121.50	542,264	594,667	249,454	20.32	12,276
1987	144,427.72	90,758	99,529	44,899	20.99	2,139
1988	1,653.82	1,016	1,114	540	21.68	25
1989	16,060.89	9,685	10,621	5,440	22.06	247
1992	1,328,755.23	741,711	813,388	515,367	24.14	21,349
1993	1,289,064.55	699,704	767,322	521,743	24.85	20,996
1995	19,921.34	10,190	11,175	8,746	26.26	333
1996	3,641.19	1,805	1,979	1,662	26.97	62
1997	13,544.05	6,493	7,120	6,424	27.69	232
1999	281,368.65	125,631	137,772	143,597	29.13	4,930
2000	258,598.42	111,146	121,887	136,711	29.85	4,580
2002	218.81	87	95	124	31.32	4
2003	911,141.74	344,685	377,995	533,147	32.05	16,635
2004	173,037.20	62,432	68,465	104,572	32.78	3,190
2005	1,617,250.03	551,806	605,131	1,012,119	33.78	29,962
2006	1,082,129.85	349,961	383,780	698,350	34.52	20,230
2007	280.47	86	94	186	35.26	5

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
2008	760,611.95	218,372	239,475	521,137	36.01	14,472
2009	2,826,702.44	759,252	832,624	1,994,078	36.75	54,261
2010	320,152.12	80,038	87,773	232,379	37.50	6,197
2011	13,865,327.94	3,205,664	3,515,452	10,349,876	38.25	270,585
2012	704,554.90	148,661	163,027	541,528	39.25	13,797
2013	18,690,667.11	3,586,739	3,933,354	14,757,313	40.00	368,933
2014	1,048,026.57	180,889	198,370	849,657	40.76	20,845
2015	203,710.28	31,168	34,180	169,530	41.52	4,083
2016	233,094.61	31,048	34,048	199,047	42.28	4,708
2017	1,410,218.31	159,778	175,219	1,234,999	43.04	28,694
2018	3,729,654.23	347,604	381,196	3,348,458	43.81	76,431
2019	308,153.41	22,434	24,602	283,551	44.58	6,360
2020	319,306.60	16,668	18,279	301,028	45.35	6,638
2022	11,239,761.39	121,389	133,119	11,106,642	46.01	241,396
	68,213,615.44	15,684,465	17,199,469	51,014,146		1,319,640

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 38.7 1.93

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
1931	2,078.34	1,934	2,078			
1941	6,183.65	5,504	6,027	157	7.14	22
1942	2,610.78	2,312	2,532	79	7.43	11
1943	1,741.96	1,535	1,681	61	7.71	8
1945	9,934.32	8,664	9,487	447	8.31	54
1948	6,056.72	5,191	5,684	373	9.29	40
1950	37,110.50	31,407	34,392	2,718	9.99	272
1951	32,691.44	27,481	30,093	2,598	10.36	251
1952	21,188.33	17,684	19,365	1,823	10.75	170
1953	161,095.25	133,461	146,146	14,949	11.15	1,341
1954	679,770.37	558,873	611,990	67,780	11.56	5,863
1956	973,203.30	787,098	861,907	111,296	12.43	8,954
1957	242,243.17	194,243	212,705	29,538	12.88	2,293
1958	5,690.51	4,522	4,952	739	13.35	55
1959	152,922.57	120,362	131,802	21,121	13.84	1,526
1960	280,410.40	218,591	239,367	41,043	14.33	2,864
1961	11,921.41	9,198	10,072	1,849	14.85	125
1962	149,229.62	113,919	124,746	24,484	15.38	1,592
1963	45,875.80	34,640	37,932	7,944	15.92	499
1964	164,782.24	123,003	134,694	30,088	16.48	1,826
1965	1,766,417.84	1,303,069	1,426,918	339,500	17.05	19,912
1966	417,502.10	304,263	333,181	84,321	17.63	4,783
1967	251,036.14	180,631	197,799	53,237	18.23	2,920
1968	806,957.44	573,061	627,527	179,430	18.84	9,524
1969	1,941,534.28	1,360,278	1,489,564	451,970	19.46	23,226
1970	1,116,496.08	771,242	844,544	271,952	20.10	13,530
1971	123,056.26	83,773	91,735	31,321	20.75	1,509
1972	4,089,259.92	2,742,339	3,002,982	1,086,278	21.41	50,737
1973	1,183,980.26	781,794	856,099	327,881	22.08	14,850
1974	2,362,731.86	1,535,421	1,681,353	681,379	22.76	29,938
1975	33,387.14	21,342	23,370	10,017	23.45	427
1976	1,264,979.29	794,799	870,340	394,639	24.16	16,334
1977	72,464.80	44,738	48,990	23,475	24.87	944
1978	880.47	534	585	295	25.59	12
1979	2,641,976.45	1,571,765	1,721,152	920,824	26.33	34,972
1980	1,747,801.84	1,019,912	1,116,848	630,954	27.07	23,308
1981	3,124,060.49	1,786,963	1,956,803	1,167,257	27.82	41,957
1982	54,591.56	30,588	33,495	21,097	28.58	738
1983	23,801.35	14,290	15,648	8,153	26.29	310
1984	15,432.58	9,090	9,954	5,479	26.86	204
1985	2,573,990.02	1,486,479	1,627,760	946,230	27.44	34,484
1986	978,114.49	549,798	602,053	376,061	28.44	13,223

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
1987	173,038.16	95,206	104,255	68,783	29.02	2,370
1988	21,536.52	11,591	12,693	8,844	29.60	299
1989	3,283.88	1,727	1,891	1,393	30.19	46
1990	87,640.76	44,714	48,964	38,677	31.20	1,240
1991	3,508.21	1,746	1,912	1,596	31.79	50
1992	2,763,428.06	1,340,263	1,467,647	1,295,781	32.39	40,006
1993	1,149,385.53	539,062	590,297	559,089	33.40	16,739
1994	2,474.14	1,128	1,235	1,239	34.00	36
1995	17,325.66	7,672	8,401	8,925	34.61	258
1996	7,586.90	3,257	3,567	4,020	35.23	114
1997	19,444.36	8,032	8,795	10,649	36.23	294
1999	5,271.29	2,032	2,225	3,046	37.48	81
2000	1,966.98	726	795	1,172	38.48	30
2002	5,143.94	1,740	1,905	3,239	40.11	81
2003	794,282.81	257,109	281,546	512,737	40.74	12,586
2004	955,490.17	295,246	323,307	632,183	41.38	15,278
2005	2,941,747.14	859,579	941,277	2,000,470	42.38	47,203
2006	1,467,812.82	406,878	445,549	1,022,264	43.02	23,763
2007	2,311,002.30	605,483	663,030	1,647,972	43.67	37,737
2009	15,401,549.10	3,534,656	3,870,604	11,530,945	45.32	254,434
2010	2,830,206.31	601,419	658,580	2,171,626	46.32	46,883
2011	3,417,141.68	671,810	735,662	2,681,480	46.98	57,077
2012	4,436,388.12	801,212	877,362	3,559,026	47.64	74,707
2013	8,552,929.26	1,397,549	1,530,378	7,022,551	48.64	144,378
2014	7,435,496.89	1,093,018	1,196,903	6,238,594	49.31	126,518
2015	2,173,569.32	282,129	308,944	1,864,625	50.30	37,070
2016	4,071,983.63	460,541	504,313	3,567,671	50.97	69,996
2017	12,907,141.44	1,241,667	1,359,679	11,547,462	51.65	223,571
2018	11,852,356.53	938,707	1,027,925	10,824,432	52.32	206,889
2019	1,783,567.80	110,581	121,091	1,662,477	52.99	31,373
2020	4,485,514.91	199,605	218,576	4,266,939	53.68	79,488
2021	6,908,363.50	185,144	202,741	6,705,622	54.37	123,333
2022	32,239,195.85	293,377	321,261	31,917,935	54.45	586,188
	160,803,967.31	35,660,397	39,049,662	121,754,305		2,625,724

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 46.4 1.63

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 357 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-S3						
1956	91,709.41	77,036	77,469	14,240	9.60	1,483
1958	3,594,249.57	2,980,244	2,996,978	597,272	10.25	58,270
1960	263,024.66	215,109	216,317	46,708	10.93	4,273
1961	10,434.81	8,471	8,519	1,916	11.29	170
1967	391,921.15	302,367	304,065	87,856	13.71	6,408
1972	165,588.11	121,128	121,808	43,780	16.11	2,718
1974	5,897.53	4,208	4,232	1,666	17.19	97
1975	4,528.32	3,189	3,207	1,321	17.75	74
1979	28,640,461.01	19,002,946	19,109,647	9,530,814	20.19	472,056
1980	659,680.65	430,554	432,972	226,709	20.84	10,879
1983	16,636.13	10,973	11,035	5,601	20.38	275
1985	432,054.70	273,836	275,374	156,681	21.67	7,230
1986	640,900.19	397,679	399,912	240,988	22.32	10,797
1990	1,493,297.60	839,532	844,246	649,052	25.31	25,644
1996	13,656.62	6,369	6,405	7,252	30.32	239
2003	528,003.76	183,270	184,299	343,705	36.68	9,370
2005	663,726.32	206,751	207,912	455,814	38.68	11,784
2006	258,941.50	76,491	76,920	182,022	39.36	4,625
2007	24,875,884.97	6,900,570	6,939,316	17,936,569	40.37	444,304
2009	151.78	37	37	115	42.37	3
2010	109,559.76	24,519	24,657	84,903	43.36	1,958
2011	1,291,616.16	265,815	267,308	1,024,308	44.37	23,086
2012	5,757,829.90	1,082,472	1,088,550	4,669,280	45.36	102,938
2013	766,004.08	130,221	130,952	635,052	46.37	13,695
2015	1,610,380.03	216,113	217,326	1,393,054	48.37	28,800
2016	8,399,786.68	977,735	983,225	7,416,562	49.36	150,254
2017	62,256.13	6,126	6,160	56,096	50.37	1,114
2019	100,580.89	6,296	6,331	94,250	52.37	1,800
2021	2,153,370.44	57,710	58,035	2,095,336	54.37	38,538
	83,002,132.86	34,807,767	35,003,214	47,998,919		1,432,882

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 33.5 1.73

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
1951	1,354.21	1,181	1,213	141	7.69	18
1958	682,721.48	567,225	582,440	100,281	10.15	9,880
1959	1,734.81	1,429	1,467	268	10.56	25
1967	234,265.23	178,119	182,897	51,368	14.38	3,572
1968	16,406.10	12,324	12,655	3,751	14.93	251
1972	166,364.12	118,480	121,658	44,706	17.27	2,589
1975	133,852.47	91,064	93,507	40,345	19.18	2,103
1979	15,214,168.21	9,663,583	9,922,792	5,291,376	21.89	241,726
1980	16,780.81	10,460	10,741	6,040	22.60	267
1982	59,202.52	35,472	36,423	22,780	24.05	947
1983	506,148.08	323,884	332,572	173,576	22.23	7,808
1986	152,648.85	91,925	94,391	58,258	24.11	2,416
2000	167.28	67	69	98	34.00	3
2004	62,823.35	20,920	21,481	41,342	37.06	1,116
2005	167,990.92	52,917	54,336	113,655	38.06	2,986
2006	200,225.61	59,787	61,391	138,835	38.75	3,583
2007	15,097,412.46	4,258,980	4,373,219	10,724,193	39.45	271,843
2008	6,752,475.11	1,792,107	1,840,177	4,912,298	40.14	122,379
2009	59,774.39	14,764	15,160	44,614	41.15	1,084
2010	18,202,674.39	4,186,615	4,298,914	13,903,760	41.85	332,228
2011	19,267,198.48	4,100,060	4,210,037	15,057,161	42.55	353,870
2012	13,991,383.77	2,717,127	2,790,009	11,201,375	43.56	257,148
2013	12,701,009.59	2,244,268	2,304,466	10,396,544	44.26	234,897
2015	3,835.60	541	556	3,280	45.69	72
2016	42,217,507.80	5,158,979	5,297,359	36,920,149	46.69	790,751
2017	1,624,130.68	168,910	173,441	1,450,690	47.41	30,599
2021	2,559,439.37	74,480	76,478	2,482,961	50.05	49,610
2022	11,353,247.26	111,262	114,246	11,239,001	50.26	223,617
	161,446,942.95	36,056,930	37,024,095	124,422,848		2,947,388

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 42.2 1.83

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 359 ROADS AND TRAILS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R4						
2011	2,091,746.25	423,369	426,058	1,665,688	45.32	36,754
2012	2.55			3	46.32	
2013	7,171,325.17	1,206,217	1,213,877	5,957,448	46.99	126,781
2014	30,518.01	4,590	4,619	25,899	48.00	540
2018	892,401.86	71,035	71,487	820,915	52.00	15,787
	10,185,993.84	1,705,211	1,716,041	8,469,953		179,862
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						47.1 1.77

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
AMBRIDGE SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2046						
1981	5,814.48	3,789	3,866	1,949	20.65	94
1986	40,920.20	26,140	26,670	14,251	20.64	690
1991	77,831.17	46,341	47,280	30,551	21.41	1,427
2019	1,068,177.57	141,320	144,183	923,994	22.96	40,244
2021	175,023.41	10,746	10,964	164,060	22.95	7,149
	1,367,766.83	228,336	232,962	1,134,805		49,604

DRAVOSBURG SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2028

1922	52,582.64	50,020	51,033	1,549	3.41	454
1927	368.12	348	355	13	3.81	3
1928	31,754.88	29,995	30,603	1,152	3.87	298
1929	2,944.17	2,778	2,834	110	3.93	28
1931	245.76	232	237	9	4.04	2
1941	75.50	71	72	3	4.49	1
1945	1,218.72	1,135	1,158	61	4.65	13
1948	124.18	115	117	7	4.76	1
1949	376.85	350	357	20	4.80	4
1953	837.65	774	790	48	4.93	10
1955	2,087.55	1,924	1,963	125	4.99	25
1956	58,200.50	53,586	54,672	3,529	5.02	703
1957	71,118.54	65,412	66,737	4,381	5.04	869
1962	978.21	894	912	66	5.16	13
1964	21,129.51	19,256	19,646	1,483	5.20	285
1966	13,198.58	11,993	12,236	963	5.23	184
1967	91,030.47	82,582	84,255	6,776	5.25	1,291
1970	20,141.52	18,182	18,550	1,591	5.29	301
1973	647.10	581	593	54	5.32	10
1974	146.62	131	134	13	5.33	2
1975	3,361.12	3,005	3,066	295	5.34	55
1976	3,395.31	3,029	3,090	305	5.35	57
1977	4,842.39	4,310	4,397	445	5.36	83
1978	47,444.35	42,131	42,984	4,460	5.37	831
1979	90,150.61	79,873	81,491	8,660	5.37	1,613
1980	13,765.95	12,164	12,410	1,356	5.38	252
1981	126,496.20	111,472	113,730	12,766	5.39	2,368
1983	257,862.32	227,125	231,726	26,136	5.35	4,885

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DRAVOSBURG SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2028						
1988	7,745.87	6,708	6,844	902	5.34	169
1996	98,340.59	81,564	83,216	15,124	5.45	2,775
1998	53,866.43	44,079	44,972	8,894	5.44	1,635
1999	99,644.81	80,792	82,429	17,216	5.48	3,142
2004	80,903.79	62,409	63,673	17,230	5.48	3,144
2011	61,099.60	41,389	42,227	18,872	5.48	3,444
2013	31,878.83	20,198	20,607	11,272	5.49	2,053
2014	84,211.71	51,184	52,221	31,991	5.49	5,827
2022	133,045.26	11,123	11,348	121,697	5.48	22,207
	1,567,262.21	1,222,914	1,247,688	319,574		59,037

NORTH SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2022

1918	6,479.65	6,480	6,480			
1920	1,139.38	1,139	1,139			
1924	21,829.47	21,829	21,829			
1925	130.20	130	130			
1926	6,879.41	6,879	6,879			
1927	7,591.79	7,592	7,592			
1928	1,550.59	1,551	1,551			
1929	41.37	41	41			
1936	124.43	124	124			
1941	385.02	385	385			
1945	91.20	91	91			
1947	185.32	185	185			
1948	3,776.50	3,776	3,777			
1950	3,345.31	3,345	3,345			
1951	363.99	364	364			
1954	239.48	239	239			
1956	3,964.21	3,964	3,964			
1958	5,227.70	5,228	5,228			
1960	1,588.13	1,588	1,588			
1964	4,364.80	4,365	4,365			
1965	26,341.57	26,342	26,342			
1969	991.16	991	991			
1970	26,477.66	26,478	26,478			
1972	649,046.00	649,046	649,046			

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NORTH SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2022						
1975	10,827.98	10,828	10,828			
1978	10,129.72	10,130	10,130			
1982	19,253.95	19,254	19,254			
1987	992.73	993	993			
1989	8,142.94	8,143	8,143			
1992	11,155.20	11,155	11,155			
1995	1,769.50	1,770	1,770			
1998	3,928.52	3,929	3,929			
1999	113,103.99	113,104	113,104			
2000	2,114.00	2,114	2,114			
2002	92,388.44	92,388	92,388			
2006	48,955.91	48,956	48,956			
2007	3,382.83	3,383	3,383			
2009	113,808.87	113,809	113,809			
2011	77,040.51	77,041	77,041			
2014	133,046.28	133,046	133,046			
2019	56,760.10	56,760	56,760			
2022	119,616.56	119,617	119,616			
	1,598,572.37	1,598,572	1,598,572			

VALLEY SUBSTATION

INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2020

1925	5,580.60	5,581	5,581			
1926	5,585.75	5,586	5,586			
1927	8,368.56	8,369	8,369			
1928	194,910.32	194,910	194,910			
1939	4,857.87	4,858	4,858			
1941	390.66	391	391			
1945	7,822.11	7,822	7,822			
1948	1,280.08	1,280	1,280			
1951	1,451.21	1,451	1,451			
1955	13,175.67	13,176	13,176			
1959	1,046.38	1,046	1,046			
1962	4,795.76	4,796	4,796			
1964	7,377.68	7,378	7,378			
1968	2,731.98	2,732	2,732			
1970	3,738.69	3,739	3,739			

DUQUESNE LIGHT COMPANY
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ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
VALLEY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2020						
1973	6,413.14	6,413	6,413			
1975	847,423.37	847,423	847,423			
1976	40,937.27	40,937	40,937			
1977	1,455.67	1,456	1,456			
1979	11,730.51	11,731	11,731			
1981	2,663.43	2,663	2,663			
1988	15,907.68	15,908	15,908			
1990	20,549.10	20,549	20,549			
1995	97,828.82	97,829	97,829			
1996	75,615.66	75,616	75,616			
1999	12,089.25	12,089	12,089			
2000	141,263.00	141,263	141,263			
2018	14,164.13	14,164	14,164			
2019	4,199.09	4,199	4,199			
	1,555,353.44	1,555,355	1,555,353			

WOODVILLE SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2040

1920	14,374.82	13,584	13,882	493	3.85	128
1924	1,188.20	1,106	1,130	58	4.87	12
1925	1,157.95	1,073	1,097	61	5.13	12
1926	64.81	60	61	3	5.38	1
1927	39.86	37	38	2	5.63	
1928	442.76	406	415	28	5.88	5
1930	1,587.43	1,443	1,475	113	6.37	18
1933	263.54	237	242	21	7.06	3
1942	487.91	424	433	55	9.08	6
1943	1,423.28	1,233	1,260	163	9.30	18
1951	230.13	193	197	33	11.17	3
1954	1,127.23	931	951	176	11.86	15
1956	50,184.58	41,068	41,968	8,217	12.32	667
1957	5,631.94	4,587	4,688	944	12.54	75
1961	30,134.74	24,056	24,583	5,552	13.38	415
1966	4,138.08	3,218	3,289	850	14.29	59
1967	4,390.49	3,396	3,470	920	14.46	64
1968	7,090.25	5,454	5,574	1,517	14.61	104
1970	33,377.46	25,386	25,942	7,435	14.91	499

DUQUESNE LIGHT COMPANY
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODVILLE SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2040						
1971	29,789.04	22,529	23,023	6,766	15.04	450
1974	1,775.01	1,319	1,348	427	15.41	28
1978	2,972.18	2,151	2,198	774	15.83	49
1982	4,021.46	2,826	2,888	1,134	16.16	70
1983	1,353.47	962	983	370	16.06	23
1987	5,728.38	3,925	4,011	1,717	16.31	105
1988	25,810.52	17,541	17,925	7,885	16.26	485
1991	107,327.68	70,321	71,862	35,466	16.58	2,139
1995	476,304.56	296,023	302,511	173,794	16.75	10,376
1996	191,150.65	117,022	119,587	71,564	16.79	4,262
1999	31,301.20	18,242	18,642	12,659	16.82	753
2003	19,751.33	10,553	10,784	8,967	17.00	527
2005	101,679.54	51,602	52,733	48,947	16.98	2,883
2009	104,047.62	45,791	46,795	57,253	17.17	3,334
2011	79,659.98	31,976	32,677	46,983	17.15	2,740
2022	199,563.23	5,628	5,751	193,812	17.20	11,268
	1,539,571.31	826,303	844,412	695,159		41,596

FORBES SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2049

1959	797,697.07	613,365	626,808	170,889	15.94	10,721
1961	8,431.74	6,381	6,521	1,911	16.70	114
1965	719.03	526	538	182	18.17	10
1971	697.13	484	495	203	20.16	10
1980	8,174.05	5,196	5,310	2,864	22.48	127
1983	11,912.47	7,623	7,790	4,122	22.23	185
1987	125.06	76	78	47	22.98	2
1991	6,782.86	3,889	3,974	2,809	23.45	120
1996	85,627.02	44,697	45,677	39,950	24.26	1,647
2002	14,754.40	6,684	6,830	7,924	24.75	320
2007	7,298.88	2,783	2,844	4,455	25.15	177
2009	80,337.57	27,877	28,488	51,850	25.41	2,041
2011	303,749.19	94,648	96,722	207,027	25.40	8,151

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FORBES SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2049						
2012	985,777.66	287,748	294,054	691,723	25.47	27,158
2014	25,571.73	6,367	6,507	19,065	25.63	744
2021	130,312.26	7,167	7,324	122,988	25.75	4,776
	2,467,968.12	1,115,511	1,139,959	1,328,009		56,303
RANKIN SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2041						
1986	1,388,756.38	947,965	968,740	420,016	16.97	24,751
1989	17,023.88	11,236	11,482	5,542	17.26	321
1991	12,169.36	7,859	8,031	4,138	17.28	239
2007	25,086.45	11,587	11,841	13,246	18.06	733
2022	199,557.41	5,348	5,465	194,092	18.16	10,688
	1,642,593.48	983,995	1,005,560	637,033		36,732
BRUNOT ISLAND SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2027						
1965	86,717.90	80,193	81,951	4,767	4.31	1,106
1972	774,903.89	709,843	725,400	49,504	4.37	11,328
1978	1,204.96	1,092	1,116	89	4.41	20
1981	47,737.78	42,985	43,927	3,811	4.43	860
1982	855.80	769	786	70	4.43	16
1985	2,475.33	2,209	2,257	218	4.52	48
2001	87,467.22	72,405	73,992	13,475	4.47	3,015
2002	19,435.82	15,937	16,286	3,150	4.50	700
2011	40,721.66	29,271	29,913	10,809	4.50	2,402
2012	47,286.97	33,120	33,846	13,441	4.49	2,994
2017	50,419.46	27,761	28,369	22,050	4.49	4,911
2019	21,349.56	9,347	9,552	11,798	4.49	2,628
2021	81,654.96	20,446	20,894	60,761	4.49	13,533
	1,262,231.31	1,045,378	1,068,289	193,942		43,561

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OAKLAND SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2037						
1967	121,320.26	96,986	99,112	22,209	12.49	1,778
1968	1,091,826.85	869,072	888,119	203,708	12.59	16,180
1969	135.89	108	110	26	12.70	2
1972	3,862.93	3,018	3,084	779	12.97	60
1975	26,310.95	20,243	20,687	5,624	13.21	426
1977	3,750.43	2,854	2,917	834	13.35	62
1979	1,842.88	1,386	1,416	427	13.47	32
1980	11,735.64	8,774	8,966	2,769	13.53	205
1990	21,471.29	15,073	15,403	6,068	13.80	440
2005	80,395.61	44,314	45,285	35,110	14.25	2,464
2009	121,263.94	58,934	60,226	61,038	14.28	4,274
2012	1,214,569.43	514,006	525,271	689,298	14.31	48,169
2013	145,835.36	58,188	59,463	86,372	14.31	6,036
2015	369,411.12	126,893	129,674	239,737	14.33	16,730
2022	133,044.78	4,497	4,596	128,449	14.31	8,976
	3,346,777.36	1,824,346	1,864,329	1,482,448		105,834

RACCOON SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2027

1972	1,003,309.03	919,071	939,213	64,096	4.37	14,667
1977	3,107.95	2,822	2,884	224	4.41	51
1983	23,156.37	20,855	21,312	1,844	4.36	423
1988	53,798.51	47,698	48,743	5,055	4.41	1,146
1995	30,939.90	26,633	27,217	3,723	4.45	837
1999	38,798.65	32,552	33,265	5,533	4.51	1,227
2022	199,564.58	19,996	20,434	179,130	4.49	39,895
	1,352,674.99	1,069,627	1,093,069	259,606		58,246

LOGANS FERRY SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2028

1973	1,063,120.37	954,459	975,377	87,743	5.32	16,493
1975	52,517.47	46,958	47,987	4,530	5.34	848
1977	28,147.73	25,055	25,604	2,544	5.36	475
1983	721.44	635	649	73	5.35	14

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOGANS FERRY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2028						
1985	4,100.12	3,583	3,662	439	5.42	81
1994	17,023.86	14,314	14,628	2,396	5.40	444
1996	34,630.44	28,722	29,351	5,279	5.45	969
1998	44,699.67	36,578	37,380	7,320	5.44	1,346
1999	39,437.60	31,976	32,677	6,761	5.48	1,234
2004	92,200.47	71,123	72,682	19,519	5.48	3,562
2012	46,659.95	30,670	31,342	15,318	5.47	2,800
2014	62,822.52	38,184	39,021	23,802	5.49	4,336
2021	235,451.39	50,528	51,635	183,816	5.49	33,482
	1,721,533.03	1,332,785	1,361,995	359,538		66,084

PLUM SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2033

1978	1,132,240.18	915,360	935,421	196,819	9.97	19,741
1986	4,929.81	3,869	3,954	976	10.01	98
1989	9,528.42	7,310	7,470	2,058	10.17	202
1994	41,541.95	30,546	31,215	10,327	10.26	1,007
2011	106,592.95	55,897	57,122	49,471	10.43	4,743
2012	93,823.05	47,090	48,122	45,701	10.42	4,386
2022	133,041.95	6,093	6,227	126,815	10.42	12,170
	1,521,698.31	1,066,165	1,089,531	432,167		42,347

ARSENAL SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2037

1982	7,783,114.46	5,745,028	5,870,937	1,912,177	13.63	140,292
1990	26,166.39	18,369	18,772	7,395	13.80	536
1996	259,207.71	169,677	173,396	85,812	13.98	6,138
1999	102,464.79	64,051	65,455	37,010	14.09	2,627
2007	177,427.48	92,404	94,429	82,998	14.26	5,820
2009	135,829.45	66,013	67,460	68,370	14.28	4,788
2011	58,105.73	25,857	26,424	31,682	14.34	2,209
2012	94,981.11	40,196	41,077	53,904	14.31	3,767
2013	58,441.78	23,318	23,829	34,613	14.31	2,419

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ARSENAL SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2037						
2014	20,965.47	7,805	7,976	12,989	14.33	906
2019	111,214.84	21,798	22,276	88,939	14.36	6,194
2021	89,488.14	8,466	8,652	80,837	14.35	5,633
	8,917,407.35	6,282,982	6,420,681	2,496,726		181,329

CARSON SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
1971	100,327.76	82,100	83,899	16,428	10.53	1,560
1979	7,192,966.70	5,688,054	5,812,714	1,380,252	10.89	126,745
1981	24,366.30	19,078	19,496	4,870	10.95	445
1988	6,257.84	4,728	4,832	1,426	11.16	128
1991	21,843.10	16,168	16,522	5,321	11.06	481
1994	29,345.58	21,076	21,538	7,808	11.18	698
1999	28,626.05	19,374	19,799	8,827	11.22	787
2005	11,586.33	7,035	7,189	4,397	11.32	388
2006	25,840.11	15,308	15,643	10,197	11.35	898
2007	299,615.99	172,759	176,545	123,071	11.38	10,815
2009	80,465.43	43,669	44,626	35,839	11.38	3,149
2012	17,055.18	8,183	8,362	8,693	11.38	764
2013	49,950.88	22,683	23,180	26,771	11.42	2,344
2014	25,974.05	11,083	11,326	14,648	11.42	1,283
2022	133,048.75	5,588	5,710	127,338	11.40	11,170
	8,047,270.05	6,136,886	6,271,383	1,775,887		161,655

FINDLAY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2043						
1988	1,116,779.71	724,343	740,218	376,562	18.69	20,148
1994	4,125.73	2,469	2,523	1,603	19.12	84
1996	28,836.01	16,659	17,024	11,812	19.37	610
1998	121,511.95	67,585	69,066	52,446	19.55	2,683
1999	34,002.00	18,538	18,944	15,058	19.60	768
2000	146,862.00	78,645	80,369	66,493	19.52	3,406
2002	52,323.92	26,706	27,291	25,033	19.66	1,273
2003	164,725.35	81,901	83,696	81,029	19.72	4,109

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FINDLAY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2043						
2004	230,726.27	111,395	113,836	116,890	19.82	5,898
2005	148,293.39	69,550	71,074	77,219	19.81	3,898
2006	326,024.44	147,950	151,192	174,832	19.86	8,803
2009	121,005.30	48,838	49,908	71,097	19.95	3,564
2010	12,084.50	4,653	4,755	7,330	19.97	367
2012	22,423.04	7,722	7,891	14,532	19.99	727
2019	97,992.10	14,503	14,821	83,171	20.14	4,130
2020	57,417.26	6,327	6,466	50,952	20.18	2,525
	2,685,132.97	1,427,784	1,459,075	1,226,058		62,993

WILSON SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2067						
2012	638,406.46	133,427	136,351	502,055	39.75	12,630
2014	316,768.07	55,466	56,682	260,087	40.04	6,496
2021	97,321.64	3,445	3,520	93,801	40.87	2,295
	1,052,496.17	192,338	196,553	855,943		21,421

OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1899	27,966.85	27,967	27,967			
1900	5,786.82	5,787	5,787			
1902	4,534.85	4,535	4,535			
1903	2,896.48	2,896	2,896			
1904	20,540.51	20,541	20,541			
1906	1,345.22	1,345	1,345			
1909	689.29	689	689			
1913	8,311.90	8,312	8,312			
1914	20,917.02	20,917	20,917			
1915	40.90	41	41			
1917	11,558.59	11,559	11,559			
1918	39,579.39	39,579	39,579			
1919	77,881.14	77,881	77,881			
1920	2,763.59	2,764	2,764			
1921	55,522.19	55,522	55,522			
1922	194,585.94	194,586	194,586			

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1923	120,067.69	120,068	120,068			
1924	533,753.01	533,753	533,753			
1925	297,195.24	297,195	297,195			
1926	98,267.98	98,268	98,268			
1927	91,709.27	91,709	91,709			
1928	96,087.57	96,088	96,088			
1929	36,157.08	36,157	36,157			
1930	8,883.46	8,883	8,883			
1931	13,947.40	13,947	13,947			
1932	4,936.49	4,936	4,936			
1933	394.93	395	395			
1934	907.05	907	907			
1935	42.22	42	42			
1936	151.05	151	151			
1937	3,721.23	3,721	3,721			
1938	188.23	188	188			
1939	7,428.32	7,428	7,428			
1940	1,690.40	1,690	1,690			
1941	40,207.40	40,207	40,207			
1942	29,402.75	29,403	29,403			
1943	6,220.91	6,221	6,221			
1944	5,281.55	5,282	5,282			
1945	63,600.36	63,600	63,600			
1946	171.17	171	171			
1947	1,200.42	1,193	1,200			
1948	58,862.77	58,352	58,863			
1949	24,344.80	24,009	24,345			
1950	43,041.88	42,229	43,042			
1951	10,628.43	10,373	10,628			
1952	16,340.95	15,862	16,262	79	1.32	60
1953	122,299.27	118,059	121,036	1,263	1.56	810
1954	117,236.30	112,521	115,358	1,878	1.81	1,038
1955	272,738.33	260,192	266,753	5,985	2.07	2,891
1956	89,729.71	85,103	87,249	2,481	2.32	1,069
1957	105,179.68	99,173	101,674	3,506	2.57	1,364
1958	254,689.70	238,672	244,690	9,999	2.83	3,533
1959	162,429.43	151,275	155,090	7,340	3.09	2,375
1960	130,930.09	121,184	124,240	6,690	3.35	1,997
1961	186,268.35	171,367	175,688	10,580	3.60	2,939
1962	43,479.56	39,750	40,752	2,727	3.86	706
1963	70,374.05	63,931	65,543	4,831	4.12	1,173

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1964	61,238.12	55,278	56,672	4,566	4.38	1,042
1965	40,437.75	36,259	37,173	3,264	4.65	702
1966	36,050.09	32,109	32,919	3,131	4.92	636
1967	56,164.20	49,662	50,914	5,250	5.21	1,008
1968	113,535.49	99,659	102,172	11,363	5.50	2,066
1969	42,598.64	37,108	38,044	4,555	5.80	785
1970	387,736.39	335,004	343,452	44,285	6.12	7,236
1971	97,563.48	83,557	85,664	11,899	6.46	1,842
1972	597,670.27	507,225	520,015	77,655	6.81	11,403
1973	151,696.54	127,492	130,707	20,990	7.18	2,923
1974	242,102.45	201,429	206,508	35,594	7.56	4,708
1975	145,408.03	119,655	122,672	22,736	7.97	2,853
1976	84,829.11	68,994	70,734	14,095	8.40	1,678
1977	186,751.98	150,023	153,806	32,946	8.85	3,723
1978	141,513.05	112,204	115,033	26,480	9.32	2,841
1979	418,601.95	327,347	335,602	83,000	9.81	8,461
1980	79,315.49	61,126	62,667	16,648	10.32	1,613
1981	102,997.82	78,164	80,135	22,863	10.85	2,107
1982	477,446.64	356,385	365,372	112,075	11.41	9,823
1983	78,490.97	61,388	62,936	15,555	11.01	1,413
1984	67,676.43	52,111	53,425	14,251	11.50	1,239
1985	53,616.28	40,614	41,638	11,978	12.00	998
1986	144,564.16	107,642	110,356	34,208	12.52	2,732
1987	41,931.32	30,664	31,437	10,494	13.04	805
1988	186,491.43	133,192	136,551	49,941	13.81	3,616
1989	23,281.71	16,302	16,713	6,569	14.34	458
1990	678,476.68	465,299	477,032	201,444	14.89	13,529
1991	60,926.76	40,882	41,913	19,014	15.45	1,231
1992	976,009.85	637,042	653,106	322,904	16.23	19,896
1993	11,096.11	7,070	7,248	3,848	16.80	229
1994	323,051.99	200,712	205,773	117,279	17.37	6,752
1995	951,115.15	572,762	587,205	363,910	18.16	20,039
1996	441,116.22	258,318	264,832	176,284	18.75	9,402
1997	402,291.43	227,737	233,480	168,812	19.55	8,635
1998	478,414.60	262,554	269,175	209,240	20.14	10,389
1999	517,673.54	274,936	281,869	235,805	20.75	11,364
2000	54,297.66	27,735	28,434	25,863	21.55	1,200
2001	510,656.24	251,447	257,788	252,869	22.17	11,406
2002	505,332.54	238,264	244,272	261,060	22.98	11,360
2003	400,974.74	181,401	185,975	214,999	23.60	9,110
2004	337,882.54	145,627	149,299	188,583	24.42	7,722

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
2005	609,535.68	250,641	256,961	352,574	25.06	14,069
2006	3,347,310.92	1,303,443	1,336,311	2,011,000	25.87	77,735
2007	903,994.21	332,127	340,502	563,492	26.69	21,112
2008	649,717.69	225,192	230,871	418,847	27.34	15,320
2009	3,633,447.71	1,177,237	1,206,923	2,426,525	28.17	86,139
2010	80,228.81	24,165	24,774	55,454	29.00	1,912
2011	1,046,859.37	292,493	299,869	746,991	29.65	25,194
2012	1,177,258.11	301,614	309,220	868,038	30.48	28,479
2013	652,624.30	151,931	155,762	496,862	31.31	15,869
2014	340,567.06	71,213	73,009	267,558	32.15	8,322
2015	188,704.57	35,099	35,984	152,720	32.82	4,653
2016	553,814.50	89,607	91,867	461,948	33.66	13,724
2017	1,610,681.36	221,469	227,054	1,383,628	34.50	40,105
2018	1,009,846.05	114,517	117,405	892,441	35.18	25,368
2019	276,305.62	24,481	25,098	251,207	36.02	6,974
2020	53,803.50	3,433	3,520	50,284	36.71	1,370
2021	85,568.68	3,303	3,386	82,182	37.41	2,197
2022	66,526.10	871	893	65,633	37.67	1,742
	30,640,927.24	15,243,791	15,577,876	15,063,051		631,214
	72,287,236.54	43,153,068	44,027,287	28,259,946		1,617,956
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.5 2.24

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1						
1916	214.39	209	214			
1917	4,418.60	4,284	4,419			
1918	33,020.07	31,813	33,020			
1919	5,902.29	5,650	5,902			
1920	85,954.20	81,766	85,954			
1921	38,239.73	36,147	38,240			
1922	115,662.10	108,659	115,577	85	3.33	26
1923	30,632.45	28,611	30,433	199	3.63	55
1924	808,119.98	750,380	798,156	9,964	3.93	2,535
1925	394,888.11	364,517	387,726	7,162	4.23	1,693
1926	351,224.00	322,297	342,818	8,406	4.53	1,856
1927	312,315.28	284,944	303,086	9,229	4.82	1,915
1928	233,901.55	212,128	225,634	8,268	5.12	1,615
1929	88,413.07	79,700	84,774	3,639	5.42	671
1930	297,002.75	266,114	283,057	13,946	5.72	2,438
1931	7,881.21	7,019	7,466	415	6.02	69
1932	1,956.62	1,731	1,841	116	6.33	18
1933	33.59	30	32	2	6.64	
1934	1,932.14	1,688	1,795	137	6.96	20
1935	15,177.51	13,169	14,007	1,171	7.28	161
1936	7,447.67	6,419	6,828	620	7.60	82
1937	25,993.96	22,246	23,662	2,332	7.93	294
1938	11,130.45	9,459	10,061	1,069	8.26	129
1939	3,998.55	3,374	3,589	410	8.59	48
1940	4,733.34	3,965	4,217	516	8.93	58
1941	193,467.48	160,824	171,064	22,403	9.28	2,414
1942	226,934.66	187,201	199,120	27,815	9.63	2,888
1943	61,138.87	50,045	53,231	7,908	9.98	792
1944	12,212.76	9,917	10,548	1,665	10.34	161
1945	71,482.27	57,575	61,241	10,241	10.70	957
1946	26,238.99	20,963	22,298	3,941	11.06	356
1947	33,111.20	26,224	27,894	5,217	11.44	456
1948	204,349.62	160,470	170,687	33,663	11.81	2,850
1949	357,427.72	278,207	295,920	61,508	12.19	5,046
1950	816,140.75	629,465	669,543	146,598	12.58	11,653
1951	299,456.08	228,838	243,408	56,048	12.97	4,321
1952	261,505.39	197,936	210,539	50,966	13.37	3,812
1953	607,836.85	455,659	484,671	123,166	13.77	8,945
1954	260,536.88	193,412	205,726	54,811	14.17	3,868
1955	1,755,461.35	1,290,106	1,372,247	383,214	14.58	26,284
1956	965,036.42	701,842	746,528	218,508	15.00	14,567
1957	1,058,197.19	761,521	810,007	248,190	15.42	16,095

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1						
1958	635,041.72	452,035	480,816	154,226	15.85	9,730
1959	1,579,917.09	1,112,262	1,183,079	396,838	16.28	24,376
1960	400,651.38	278,853	296,607	104,044	16.72	6,223
1961	1,060,358.63	729,336	775,773	284,586	17.17	16,575
1962	146,854.89	99,808	106,163	40,692	17.62	2,309
1963	358,979.24	241,037	256,384	102,595	18.07	5,678
1964	767,897.81	509,185	541,605	226,293	18.53	12,212
1965	243,223.96	159,202	169,338	73,886	19.00	3,889
1966	851,767.46	550,088	585,112	266,655	19.48	13,689
1967	1,239,652.92	789,770	840,054	399,599	19.96	20,020
1968	1,471,021.58	924,331	983,183	487,839	20.44	23,867
1969	736,385.94	456,154	485,197	251,189	20.93	12,001
1970	2,494,171.41	1,522,342	1,619,269	874,902	21.43	40,826
1971	273,895.29	164,636	175,118	98,777	21.94	4,502
1972	7,728,166.71	4,573,684	4,864,889	2,863,278	22.45	127,540
1973	3,245,556.67	1,890,082	2,010,423	1,235,134	22.97	53,772
1974	1,446,509.77	828,720	881,484	565,026	23.49	24,054
1975	4,758,451.62	2,680,293	2,850,946	1,907,506	24.02	79,413
1976	1,645,338.78	910,613	968,591	676,748	24.56	27,555
1977	1,120,035.25	608,896	647,664	472,371	25.10	18,820
1978	4,756,991.64	2,538,521	2,700,148	2,056,844	25.65	80,189
1979	4,154,944.22	2,175,695	2,314,221	1,840,723	26.20	70,257
1980	1,352,940.28	694,424	738,638	614,302	26.77	22,947
1981	521,683.08	262,454	279,164	242,519	27.33	8,874
1982	17,007,309.13	8,376,950	8,910,308	8,097,001	27.91	290,111
1983	973,008.00	599,568	637,742	335,266	24.60	13,629
1984	2,257,108.83	1,372,999	1,460,417	796,692	24.79	32,138
1985	1,137,031.35	677,898	721,060	415,971	25.40	16,377
1986	6,176,367.71	3,629,234	3,860,306	2,316,062	25.61	90,436
1987	2,599,985.88	1,495,252	1,590,454	1,009,532	26.23	38,488
1988	5,106,283.14	2,889,135	3,073,085	2,033,198	26.48	76,782
1989	1,581,295.89	874,140	929,796	651,500	27.10	24,041
1990	4,384,338.13	2,379,819	2,531,341	1,852,997	27.38	67,677
1991	4,268,766.46	2,272,691	2,417,393	1,851,373	27.67	66,909
1992	8,550,807.23	4,433,594	4,715,880	3,834,927	28.32	135,414
1993	2,399,443.69	1,217,478	1,294,994	1,104,450	28.64	38,563
1994	807,339.92	400,360	425,851	381,489	28.97	13,168
1995	11,312,456.84	5,475,229	5,823,835	5,488,622	29.32	187,197
1996	13,439,641.00	6,339,479	6,743,112	6,696,529	29.68	225,624
1997	9,567,029.31	4,366,392	4,644,399	4,922,630	30.37	162,089
1998	3,068,566.60	1,360,602	1,447,231	1,621,336	30.75	52,726
1999	3,081,478.22	1,332,431	1,417,266	1,664,212	30.85	53,945

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1						
2000	6,912,866.08	2,893,034	3,077,233	3,835,633	31.26	122,701
2001	4,612,592.38	1,864,410	1,983,116	2,629,476	31.69	82,975
2002	5,186,632.70	2,020,193	2,148,818	3,037,815	32.13	94,548
2003	6,932,806.46	2,609,508	2,775,655	4,157,151	32.31	128,665
2004	10,258,248.47	3,701,176	3,936,829	6,321,419	32.78	192,844
2005	11,714,727.39	4,059,153	4,317,598	7,397,129	33.01	224,088
2006	42,923,947.19	14,233,581	15,139,828	27,784,119	33.25	835,613
2007	7,476,059.58	2,363,930	2,514,441	4,961,619	33.52	148,020
2008	14,966,058.50	4,492,811	4,778,867	10,187,192	33.81	301,307
2009	23,626,830.41	6,728,921	7,157,349	16,469,481	33.90	485,825
2010	16,702,937.82	4,468,036	4,752,514	11,950,424	34.23	349,121
2011	21,862,440.48	5,480,914	5,829,882	16,032,558	34.37	466,470
2012	38,684,126.31	9,059,822	9,636,658	29,047,468	34.34	845,879
2013	6,331,087.66	1,371,314	1,458,625	4,872,463	34.36	141,806
2014	10,309,887.32	2,041,358	2,171,331	8,138,556	34.42	236,448
2015	4,803,790.07	860,839	915,648	3,888,142	34.34	113,225
2016	5,978,982.45	956,039	1,016,910	4,962,072	34.15	145,302
2017	14,127,518.54	1,973,614	2,099,273	12,028,246	33.87	355,130
2018	13,583,751.81	1,608,316	1,710,717	11,873,035	33.52	354,207
2019	21,711,328.39	2,088,630	2,221,612	19,489,716	32.87	592,933
2020	17,818,154.54	1,297,162	1,379,752	16,438,403	31.86	515,957
2021	25,943,192.21	1,229,707	1,308,002	24,635,190	30.15	817,088
2022	7,311,144.36	138,181	146,979	7,164,165	25.96	275,969
	490,578,533.88	160,242,845	170,443,153	320,135,381		10,239,901

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 31.3 2.09

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
1934	33.51	33	34			
1937	6.69	6	6	1	2.18	
1941	215.14	196	208	7	4.02	2
1943	570.96	509	541	30	4.89	6
1945	9,902.96	8,642	9,192	711	5.73	124
1946	895.82	774	823	73	6.14	12
1947	8,775.65	7,498	7,975	801	6.55	122
1948	40,616.60	34,334	36,520	4,097	6.96	589
1949	58,732.54	49,126	52,253	6,480	7.36	880
1951	7,968.83	6,526	6,941	1,028	8.15	126
1952	34,371.94	27,841	29,613	4,759	8.55	557
1953	28,117.34	22,525	23,959	4,158	8.95	465
1954	120,384.09	95,397	101,470	18,914	9.34	2,025
1955	55,475.67	43,469	46,236	9,240	9.74	949
1956	242,334.78	187,729	199,679	42,656	10.14	4,207
1957	43,930.44	33,651	35,793	8,137	10.53	773
1958	79,566.54	60,241	64,076	15,491	10.93	1,417
1959	121,674.86	91,013	96,806	24,869	11.34	2,193
1960	198,590.03	146,780	156,123	42,467	11.74	3,617
1961	164,119.66	119,807	127,433	36,687	12.15	3,020
1962	45,701.62	32,946	35,043	10,659	12.56	849
1963	154,944.16	110,286	117,306	37,638	12.97	2,902
1964	124,077.26	87,157	92,705	31,372	13.39	2,343
1965	60,343.58	41,825	44,487	15,857	13.81	1,148
1966	230,765.82	157,793	167,837	62,929	14.23	4,422
1967	82,170.57	55,401	58,928	23,243	14.66	1,585
1968	115,450.32	76,736	81,621	33,829	15.09	2,242
1969	538,446.88	352,623	375,069	163,378	15.53	10,520
1970	1,285,259.67	829,134	881,913	403,347	15.97	25,257
1971	96,099.72	61,034	64,919	31,181	16.42	1,899
1972	480,342.80	300,267	319,381	160,962	16.87	9,541
1973	312,550.26	192,253	204,491	108,059	17.32	6,239
1974	307,994.33	186,303	198,162	109,832	17.78	6,177
1975	777,484.57	462,168	491,588	285,897	18.25	15,666
1976	622,779.14	363,703	386,855	235,924	18.72	12,603
1977	899,711.42	516,038	548,887	350,824	19.19	18,282
1978	539,929.82	303,921	323,267	216,663	19.67	11,015
1979	133,022.14	73,457	78,133	54,889	20.15	2,724
1980	265,845.65	143,910	153,071	112,775	20.64	5,464
1981	456,095.53	241,831	257,225	198,871	21.14	9,407
1982	186,718.45	96,927	103,097	83,621	21.64	3,864
1983	413,393.13	277,593	295,263	118,130	19.32	6,114

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
1984	682,747.28	452,115	480,895	201,852	19.64	10,278
1985	803,743.34	524,443	557,827	245,916	19.97	12,314
1986	713,350.88	458,257	487,428	225,923	20.32	11,118
1987	100,191.60	63,311	67,341	32,851	20.68	1,589
1988	725,570.42	450,579	479,261	246,309	21.06	11,696
1989	574,827.08	350,472	372,781	202,046	21.45	9,419
1990	218,063.32	130,402	138,703	79,360	21.85	3,632
1991	498,729.81	293,752	312,451	186,279	21.98	8,475
1992	182,298.75	105,077	111,766	70,533	22.41	3,147
1993	47,038.74	26,502	28,189	18,850	22.86	825
1994	450,704.04	249,194	265,057	185,647	23.05	8,054
1995	789,818.73	425,712	452,811	337,008	23.52	14,329
1996	2,669,018.10	1,407,640	1,497,244	1,171,774	23.75	49,338
1997	63,980.49	32,796	34,884	29,096	24.25	1,200
1998	110,836.74	55,396	58,922	51,915	24.52	2,117
1999	568,081.47	276,315	293,904	274,177	24.81	11,051
2000	203,670.34	96,234	102,360	101,310	25.12	4,033
2001	1,482,906.53	679,171	722,404	760,503	25.45	29,882
2002	1,395,298.24	620,629	660,135	735,163	25.59	28,729
2003	436,578.28	187,292	199,214	237,364	25.95	9,147
2004	117,411.97	48,656	51,753	65,659	26.14	2,512
2005	787,228.94	314,104	334,098	453,131	26.36	17,190
2006	1,682,886.33	644,209	685,216	997,670	26.60	37,506
2007	140,871.90	51,756	55,051	85,821	26.69	3,215
2008	1,373,181.84	481,850	512,522	860,660	26.82	32,090
2009	2,523,811.81	841,439	895,001	1,628,811	26.99	60,349
2010	179,639.00	56,586	60,188	119,451	27.18	4,395
2011	485,149.98	144,478	153,675	331,475	27.11	12,227
2012	427,063.28	118,809	126,372	300,691	27.24	11,039
2013	318,585.88	82,641	87,902	230,684	27.13	8,503
2014	219,426.12	52,399	55,734	163,692	27.09	6,043
2015	254,134.97	55,452	58,982	195,153	26.87	7,263
2016	1,416,204.79	278,001	295,697	1,120,508	26.61	42,109
2017	869,704.09	150,198	159,759	709,945	26.35	26,943
2018	320,296.93	47,564	50,592	269,705	25.80	10,454
2019	1,423,592.70	174,390	185,491	1,238,102	25.07	49,386

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
2020	1,479,553.56	139,374	148,246	1,331,308	24.03	55,402
2021	3,040,576.99	191,556	203,749	2,836,828	22.31	127,155
2022	1,288,593.83	34,148	36,322	1,252,272	18.37	68,169
	40,410,779.98	16,692,302	17,754,856	22,655,924		993,670
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.8 2.46

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.3 STATION EQUIPMENT - PORTABLE SUBSTATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
2010	473,644.39	149,198	158,695	314,949	27.18	11,588
2011	3,843,562.05	1,144,613	1,217,474	2,626,088	27.11	96,868
2013	83,022.68	21,536	22,907	60,116	27.13	2,216
2015	12,783.07	2,789	2,967	9,816	26.87	365
2021	1,532,765.88	96,564	102,710	1,430,056	22.31	64,099
	5,945,778.07	1,414,700	1,504,753	4,441,025		175,136
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.4 2.95

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R1						
1914	5,527.70	5,270	5,528			
1915	7.23	7	7			
1916	5,149.55	4,853	5,150			
1917	13,197.87	12,365	13,198			
1918	2,817.06	2,625	2,812	5	3.96	1
1919	59.37	55	59			
1920	44,953.29	41,419	44,373	580	4.56	127
1921	968.85	888	951	18	4.85	4
1922	8,995.69	8,197	8,782	214	5.15	42
1923	1,518.70	1,376	1,474	45	5.44	8
1924	25,811.82	23,257	24,916	896	5.74	156
1925	101,147.73	90,597	97,059	4,089	6.05	676
1926	44,772.00	39,870	42,714	2,058	6.35	324
1927	171,534.94	151,838	162,667	8,868	6.66	1,332
1928	116,865.15	102,821	110,154	6,711	6.97	963
1929	93,930.24	82,140	87,998	5,932	7.28	815
1930	130,170.61	113,114	121,182	8,989	7.60	1,183
1931	129,015.19	111,398	119,343	9,672	7.92	1,221
1932	49,953.74	42,848	45,904	4,050	8.25	491
1933	42,160.00	35,923	38,485	3,675	8.58	428
1934	58,435.76	49,459	52,987	5,449	8.91	612
1935	7,024.37	5,904	6,325	699	9.25	76
1936	59,703.07	49,832	53,386	6,317	9.59	659
1937	85,609.04	70,937	75,996	9,613	9.94	967
1938	29,636.25	24,378	26,117	3,519	10.29	342
1939	47,814.86	39,043	41,828	5,987	10.64	563
1940	32,802.94	26,582	28,478	4,325	11.00	393
1941	99,763.39	80,224	85,946	13,817	11.36	1,216
1942	90,494.37	72,193	77,342	13,152	11.73	1,121
1943	13,559.80	10,731	11,496	2,064	12.10	171
1944	5,980.17	4,693	5,028	952	12.48	76
1945	11,075.93	8,620	9,235	1,841	12.86	143
1946	19.79	15	16	4	13.25	
1947	9,203.26	7,039	7,541	1,662	13.64	122
1948	250,494.57	189,900	203,444	47,051	14.03	3,354
1949	302,802.57	227,468	243,691	59,112	14.43	4,096
1950	370,163.46	275,453	295,099	75,064	14.84	5,058
1951	523,329.13	385,730	413,241	110,088	15.25	7,219
1952	625,284.11	456,457	489,012	136,272	15.66	8,702
1953	809,538.41	585,102	626,833	182,705	16.08	11,362
1954	1,058,652.43	757,296	811,308	247,344	16.51	14,981
1955	855,100.47	605,351	648,526	206,574	16.94	12,194

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R1						
1956	895,839.20	627,553	672,311	223,528	17.37	12,869
1957	1,159,899.63	803,532	860,841	299,059	17.82	16,782
1958	1,157,618.67	793,166	849,736	307,883	18.26	16,861
1959	1,512,544.28	1,024,613	1,097,690	414,854	18.71	22,173
1960	1,386,791.11	928,429	994,646	392,145	19.17	20,456
1961	946,537.91	626,182	670,843	275,695	19.63	14,045
1962	1,105,319.94	722,271	773,785	331,535	20.10	16,494
1963	975,898.16	629,620	674,526	301,372	20.58	14,644
1964	1,062,273.23	676,562	724,816	337,457	21.06	16,024
1965	1,276,453.96	802,404	859,633	416,821	21.54	19,351
1966	1,264,020.54	783,693	839,588	424,433	22.04	19,257
1967	2,155,804.71	1,318,382	1,412,412	743,393	22.53	32,996
1968	1,410,699.64	850,313	910,959	499,741	23.04	21,690
1969	1,275,653.91	757,700	811,741	463,913	23.55	19,699
1970	3,310,156.89	1,937,005	2,075,156	1,235,001	24.06	51,330
1971	1,734,056.90	999,181	1,070,445	663,612	24.58	26,998
1972	2,560,637.01	1,452,060	1,555,624	1,005,013	25.11	40,024
1973	3,148,714.81	1,756,227	1,881,485	1,267,230	25.65	49,405
1974	5,021,676.60	2,754,139	2,950,570	2,071,107	26.19	79,080
1975	5,167,910.82	2,786,227	2,984,946	2,182,965	26.73	81,667
1976	5,671,443.36	3,003,937	3,218,184	2,453,259	27.28	89,929
1977	5,203,409.18	2,705,773	2,898,754	2,304,655	27.84	82,782
1978	4,105,689.89	2,094,600	2,243,991	1,861,699	28.41	65,530
1979	5,001,700.90	2,503,451	2,682,002	2,319,699	28.97	80,072
1980	6,228,343.26	3,055,127	3,273,025	2,955,318	29.55	100,011
1981	4,785,971.92	2,299,755	2,463,778	2,322,194	30.13	77,072
1982	6,295,649.37	2,961,096	3,172,287	3,123,362	30.72	101,672
1983	6,761,494.26	4,032,555	4,320,165	2,441,329	26.73	91,333
1984	6,232,935.90	3,647,514	3,907,662	2,325,274	27.29	85,206
1985	8,206,025.33	4,738,980	5,076,973	3,129,052	27.44	114,033
1986	7,927,566.52	4,485,417	4,805,326	3,122,241	28.01	111,469
1987	7,466,775.71	4,161,981	4,458,822	3,007,954	28.19	106,703
1988	8,686,416.46	4,734,966	5,072,673	3,613,743	28.79	125,521
1989	8,495,687.27	4,553,688	4,878,466	3,617,221	29.00	124,732
1990	8,969,422.66	4,692,802	5,027,502	3,941,921	29.61	133,128
1991	10,193,332.21	5,233,257	5,606,503	4,586,829	29.85	153,663
1992	11,347,315.14	5,675,927	6,080,745	5,266,570	30.48	172,788
1993	8,496,824.10	4,160,895	4,457,658	4,039,166	30.74	131,398
1994	9,541,760.47	4,541,878	4,865,814	4,675,946	31.38	149,010
1995	9,164,251.55	4,259,544	4,563,343	4,600,909	31.67	145,277
1996	9,298,647.53	4,214,147	4,514,708	4,783,940	31.98	149,592
1997	14,154,506.35	6,244,968	6,690,371	7,464,135	32.30	231,088

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R1						
1998	2,035,403.19	872,781	935,029	1,100,374	32.64	33,712
1999	359,835.26	149,691	160,367	199,468	32.99	6,046
2000	1,384,267.54	557,583	597,351	786,917	33.36	23,589
2001	2,697,856.16	1,050,006	1,124,894	1,572,962	33.75	46,606
2002	2,696,476.24	1,011,718	1,083,876	1,612,600	34.14	47,235
2003	5,488,502.19	1,980,252	2,121,487	3,367,015	34.55	97,453
2004	7,325,171.60	2,547,695	2,729,402	4,595,770	34.69	132,481
2005	7,447,877.85	2,476,419	2,653,042	4,794,836	35.13	136,488
2006	10,842,876.70	3,452,372	3,698,602	7,144,275	35.32	202,273
2007	5,512,843.74	1,674,802	1,794,252	3,718,592	35.52	104,690
2008	7,052,660.96	2,035,398	2,180,567	4,872,094	35.75	136,282
2009	8,109,398.84	2,211,433	2,369,157	5,740,242	36.00	159,451
2010	12,245,124.03	3,153,119	3,378,006	8,867,118	36.04	246,035
2011	21,551,838.56	5,181,062	5,550,585	16,001,254	36.34	440,321
2012	19,148,429.13	4,302,652	4,609,526	14,538,903	36.23	401,295
2013	24,561,834.63	5,086,756	5,449,553	19,112,282	36.37	525,496
2014	14,765,079.25	2,799,459	2,999,122	11,765,957	36.34	323,774
2015	13,589,872.01	2,334,740	2,501,258	11,088,614	36.17	306,569
2016	14,496,570.62	2,215,076	2,373,060	12,123,511	36.05	336,297
2017	25,185,953.88	3,364,843	3,604,830	21,581,124	35.65	605,361
2018	52,577,790.41	5,962,321	6,387,565	46,190,225	35.18	1,312,968
2019	49,101,962.88	4,517,381	4,839,570	44,262,393	34.52	1,282,225
2020	61,628,996.73	4,283,215	4,588,702	57,040,295	33.47	1,704,222
2021	5,912,212.01	267,823	286,925	5,625,287	31.61	177,959
2022	31,199,775.22	561,596	601,650	30,598,126	27.28	1,121,632
	624,017,331.77	179,884,978	192,714,514	431,302,818		13,205,512

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 32.7 2.12

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R0.5						
1935	10,853.77	9,597	9,719	1,135	5.79	196
1936	13,425.65	11,758	11,908	1,518	6.21	244
1937	14,430.42	12,520	12,680	1,750	6.62	264
1938	6,187.51	5,318	5,386	802	7.03	114
1940	11,487.35	9,686	9,809	1,678	7.84	214
1941	51,983.65	43,417	43,970	8,014	8.24	973
1942	43,318.03	35,833	36,290	7,028	8.64	813
1943	19,766.26	16,193	16,399	3,367	9.04	372
1944	8,161.14	6,622	6,706	1,455	9.43	154
1945	32,888.52	26,423	26,760	6,129	9.83	623
1946	45,847.82	36,467	36,932	8,916	10.23	872
1947	87,152.08	68,641	69,516	17,636	10.62	1,661
1948	155,965.16	121,590	123,139	32,826	11.02	2,979
1949	323,794.71	249,840	253,024	70,771	11.42	6,197
1950	387,523.80	295,913	299,684	87,840	11.82	7,431
1951	398,754.48	301,299	305,139	93,615	12.22	7,661
1952	569,689.86	425,900	431,327	138,363	12.62	10,964
1953	707,942.81	523,595	530,267	177,676	13.02	13,646
1954	620,378.34	453,745	459,527	160,851	13.43	11,977
1955	669,259.70	484,009	490,177	179,083	13.84	12,940
1956	818,790.06	585,435	592,895	225,895	14.25	15,852
1957	869,742.03	614,560	622,391	247,351	14.67	16,861
1958	825,292.47	576,219	583,562	241,730	15.09	16,019
1959	1,123,771.13	775,177	785,055	338,716	15.51	21,839
1960	1,136,744.63	774,578	784,449	352,296	15.93	22,115
1961	705,574.10	474,710	480,759	224,815	16.36	13,742
1962	935,791.27	621,365	629,283	306,508	16.80	18,245
1963	819,859.93	537,336	544,183	275,677	17.23	16,000
1964	963,162.43	622,781	630,717	332,445	17.67	18,814
1965	1,149,715.43	733,059	742,401	407,314	18.12	22,479
1966	1,078,883.02	678,186	686,828	392,055	18.57	21,112
1967	994,172.48	615,989	623,839	370,333	19.02	19,471
1968	1,170,237.32	714,313	723,416	446,821	19.48	22,937
1969	1,256,440.35	755,372	764,998	491,442	19.94	24,646
1970	3,574,714.32	2,116,231	2,143,199	1,431,515	20.40	70,172
1971	1,576,258.39	918,328	930,030	646,228	20.87	30,964
1972	2,468,578.27	1,414,495	1,432,520	1,036,058	21.35	48,527
1973	3,100,944.90	1,747,072	1,769,335	1,331,610	21.83	60,999
1974	5,400,585.49	2,990,844	3,028,957	2,371,628	22.31	106,303
1975	5,888,339.90	3,203,257	3,244,077	2,644,263	22.80	115,976
1976	5,613,953.90	2,998,974	3,037,190	2,576,764	23.29	110,638
1977	5,351,062.99	2,805,027	2,840,772	2,510,291	23.79	105,519

DUQUESNE LIGHT COMPANY
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ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R0.5						
1978	4,266,535.13	2,192,999	2,220,945	2,045,590	24.30	84,181
1979	4,357,296.72	2,196,078	2,224,063	2,133,234	24.80	86,018
1980	5,865,525.61	2,895,223	2,932,117	2,933,409	25.32	115,853
1981	3,974,569.33	1,921,307	1,945,791	2,028,778	25.83	78,543
1982	4,301,066.76	2,034,405	2,060,330	2,240,737	26.35	85,037
1983	4,321,331.87	2,731,082	2,765,885	1,555,447	23.00	67,628
1984	3,829,973.27	2,388,754	2,419,194	1,410,779	23.23	60,731
1985	4,401,892.33	2,707,164	2,741,662	1,660,230	23.48	70,708
1986	4,491,419.03	2,704,733	2,739,200	1,752,219	24.11	72,676
1987	3,707,442.90	2,197,772	2,225,779	1,481,664	24.38	60,774
1988	3,473,221.84	2,024,888	2,050,691	1,422,531	24.67	57,662
1989	4,647,568.58	2,662,127	2,696,051	1,951,518	24.98	78,123
1990	5,002,627.34	2,812,477	2,848,317	2,154,310	25.31	85,117
1991	6,242,276.64	3,440,743	3,484,589	2,757,688	25.65	107,512
1992	6,953,755.90	3,753,637	3,801,470	3,152,286	26.00	121,242
1993	4,688,779.43	2,475,676	2,507,224	2,181,555	26.37	82,729
1994	4,195,292.86	2,163,932	2,191,507	2,003,786	26.75	74,908
1995	3,147,265.88	1,583,704	1,603,885	1,543,381	27.15	56,846
1996	6,901,402.15	3,401,701	3,445,049	3,456,353	27.26	126,792
1997	6,048,356.67	2,899,582	2,936,532	3,111,825	27.69	112,381
1998	2,232,948.01	1,045,020	1,058,337	1,174,611	27.85	42,176
1999	7,831,470.15	3,552,355	3,597,623	4,233,847	28.31	149,553
2000	4,921,489.82	2,170,377	2,198,035	2,723,455	28.52	95,493
2001	19,785,430.39	8,464,207	8,572,068	11,213,362	28.75	390,030
2002	12,641,041.63	5,234,655	5,301,361	7,339,681	29.00	253,092
2003	3,821,266.68	1,527,742	1,547,210	2,274,057	29.28	77,666
2004	9,259,094.94	3,562,900	3,608,303	5,650,792	29.58	191,034
2005	16,443,217.32	6,100,434	6,178,173	10,265,044	29.67	345,974
2006	9,683,301.07	3,451,129	3,495,107	6,188,194	29.80	207,658
2007	3,825,638.76	1,304,543	1,321,167	2,504,472	29.95	83,622
2008	10,436,450.36	3,389,759	3,432,955	7,003,495	30.14	232,365
2009	15,081,792.78	4,663,290	4,722,715	10,359,078	30.17	343,357
2010	54,119,945.17	15,830,084	16,031,810	38,088,135	30.24	1,259,528
2011	1,686,582.63	465,497	471,429	1,215,154	30.17	40,277
2012	23,969,523.20	6,191,328	6,270,225	17,699,298	30.15	587,041
2013	10,109,782.46	2,430,392	2,461,363	7,648,419	30.02	254,777
2014	12,912,065.01	2,853,566	2,889,930	10,022,135	29.96	334,517
2015	13,464,266.44	2,717,089	2,751,713	10,712,553	29.67	361,057
2016	12,874,598.59	2,335,452	2,365,213	10,509,386	29.34	358,193
2017	29,970,897.95	4,780,358	4,841,275	25,129,623	28.98	867,137
2018	45,534,673.57	6,247,357	6,326,968	39,207,706	28.29	1,385,921
2019	45,938,062.71	5,191,001	5,257,151	40,680,912	27.46	1,481,461

DUQUESNE LIGHT COMPANY
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ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R0.5						
2020	49,720,864.70	4,315,771	4,370,768	45,350,097	26.32	1,723,028
2021	34,351,091.23	1,988,928	2,014,273	32,336,818	24.41	1,324,737
2022	33,023,045.66	799,158	809,342	32,213,703	20.12	1,601,079
	629,457,567.34	182,212,050	184,534,010	444,923,557		16,675,759
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.7 2.65

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
1917	442.09	431	430	12	1.85	6
1918	59.28	58	58	1	2.07	
1919	5,336.41	5,172	5,159	177	2.31	77
1920	6,494.98	6,276	6,260	235	2.53	93
1921	17,232.56	16,596	16,554	679	2.77	245
1922	110,203.12	105,765	105,496	4,707	3.02	1,559
1923	202,318.17	193,523	193,031	9,287	3.26	2,849
1924	226,177.39	215,592	215,044	11,133	3.51	3,172
1925	247,728.48	235,275	234,677	13,051	3.77	3,462
1926	271,887.87	257,315	256,661	15,227	4.02	3,788
1927	495,652.26	467,365	466,177	29,475	4.28	6,887
1928	234,182.73	220,008	219,449	14,734	4.54	3,245
1929	356,745.06	333,913	333,064	23,681	4.80	4,934
1930	210,710.48	196,466	195,967	14,743	5.07	2,908
1931	211,043.65	196,017	195,519	15,525	5.34	2,907
1932	59,005.75	54,592	54,453	4,553	5.61	812
1933	59,751.76	55,059	54,919	4,833	5.89	821
1934	46,262.39	42,456	42,348	3,914	6.17	634
1935	71,137.40	65,010	64,845	6,292	6.46	974
1936	19,542.06	17,783	17,738	1,804	6.75	267
1937	55,094.44	49,916	49,789	5,305	7.05	752
1938	9,570.31	8,631	8,609	961	7.36	131
1939	52,763.64	47,361	47,241	5,523	7.68	719
1940	17,157.11	15,325	15,286	1,871	8.01	234
1941	168,526.25	149,764	149,383	19,143	8.35	2,293
1942	53,960.81	47,694	47,573	6,388	8.71	733
1943	49,639.55	43,630	43,519	6,121	9.08	674
1944	6,341.77	5,541	5,527	815	9.47	86
1945	68,830.76	59,764	59,612	9,219	9.88	933
1946	7,647.29	6,597	6,580	1,067	10.30	104
1947	29,361.19	25,153	25,089	4,272	10.75	397
1948	87,509.52	74,429	74,240	13,270	11.21	1,184
1949	144,969.88	122,355	122,044	22,926	11.70	1,959
1950	213,230.09	178,516	178,062	35,168	12.21	2,880
1951	91,401.64	75,875	75,682	15,720	12.74	1,234
1952	151,154.92	124,370	124,054	27,101	13.29	2,039
1953	338,507.01	275,951	275,250	63,257	13.86	4,564
1954	453,469.53	366,041	365,111	88,359	14.46	6,111
1955	373,226.93	298,234	297,476	75,751	15.07	5,027
1956	293,057.17	231,712	231,123	61,934	15.70	3,945
1957	179,372.64	140,293	139,936	39,437	16.34	2,414
1958	454,500.38	351,479	350,586	103,914	17.00	6,113

DUQUESNE LIGHT COMPANY
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ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
1959	230,690.26	176,340	175,892	54,798	17.67	3,101
1960	294,287.24	222,284	221,719	72,568	18.35	3,955
1961	659,777.87	492,372	491,120	168,658	19.03	8,863
1962	570,010.60	420,058	418,990	151,021	19.73	7,654
1963	110,595.41	80,455	80,250	30,345	20.44	1,485
1964	205,707.13	147,698	147,323	58,384	21.15	2,760
1965	879,429.70	622,874	621,291	258,139	21.88	11,798
1966	282,414.63	197,275	196,774	85,641	22.61	3,788
1967	964,627.49	664,175	662,487	302,140	23.36	12,934
1968	266,670.73	180,944	180,484	86,187	24.11	3,575
1969	1,198,951.81	801,224	799,187	399,765	24.88	16,068
1970	1,422,553.69	936,040	933,661	488,893	25.65	19,060
1971	3,154,217.34	2,042,261	2,037,070	1,117,147	26.44	42,252
1972	1,500,082.19	955,447	953,018	547,064	27.23	20,090
1973	2,265,743.71	1,418,650	1,415,044	850,700	28.04	30,339
1974	3,002,184.57	1,847,334	1,842,638	1,159,547	28.85	40,192
1975	1,777,825.48	1,074,287	1,071,556	706,269	29.68	23,796
1976	1,435,599.80	851,598	849,433	586,167	30.51	19,212
1977	998,757.42	581,277	579,799	418,958	31.35	13,364
1978	2,316,659.34	1,321,724	1,318,364	998,295	32.21	30,993
1979	1,776,964.66	993,448	990,923	786,042	33.07	23,769
1980	2,859,726.47	1,565,614	1,561,634	1,298,092	33.94	38,247
1981	929,966.05	498,341	497,074	432,892	34.81	12,436
1982	3,290,275.59	1,724,104	1,719,722	1,570,554	35.70	43,993
1983	2,979,595.17	1,612,557	1,608,458	1,371,137	33.49	40,942
1984	3,253,227.71	1,715,752	1,711,391	1,541,837	34.50	44,691
1985	2,008,201.83	1,031,814	1,029,191	979,011	35.49	27,586
1986	4,962,368.91	2,499,545	2,493,192	2,469,177	35.96	68,665
1987	1,247,674.00	611,235	609,681	637,993	36.96	17,262
1988	1,628,563.37	775,359	773,388	855,175	37.96	22,528
1989	3,297,860.15	1,524,601	1,520,726	1,777,134	38.96	45,614
1990	2,618,142.84	1,182,877	1,179,870	1,438,273	39.44	36,467
1991	1,284,786.76	562,480	561,050	723,737	40.45	17,892
1992	1,785,235.23	756,940	755,016	1,030,219	41.44	24,860
1993	4,178,977.29	1,713,381	1,709,026	2,469,951	42.45	58,185
1994	1,057,848.61	419,120	418,055	639,794	43.44	14,728
1995	2,028,084.35	780,812	778,827	1,249,257	43.93	28,437
1996	968,423.08	359,285	358,372	610,051	44.93	13,578
1997	832,350.89	297,149	296,394	535,957	45.93	11,669
1998	537,611.98	184,401	183,932	353,680	46.93	7,536
1999	1,669,385.95	549,228	547,832	1,121,554	47.93	23,400
2000	694,911.19	218,897	218,341	476,570	48.93	9,740

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
2001	270,198.36	81,330	81,123	189,075	49.93	3,787
2002	2,329,848.30	673,326	671,614	1,658,234	50.43	32,882
2003	2,972,009.87	817,303	815,226	2,156,784	51.42	41,944
2004	510,817.38	133,221	132,882	377,935	52.43	7,208
2005	2,114,559.13	521,873	520,546	1,594,013	53.42	29,839
2006	3,639,633.57	846,579	844,427	2,795,207	54.43	51,354
2007	2,929,003.10	640,280	638,653	2,290,350	55.42	41,327
2008	2,215,762.42	452,902	451,751	1,764,011	56.43	31,260
2009	5,667,166.70	1,079,029	1,076,286	4,590,881	57.42	79,953
2010	3,101,641.22	546,509	545,120	2,556,521	58.43	43,754
2011	116,440.90	18,887	18,839	97,602	59.42	1,643
2012	4,063,584.05	601,410	599,881	3,463,703	60.43	57,318
2013	897,111.56	120,213	119,907	777,205	61.42	12,654
2014	12,999,814.33	1,557,378	1,553,420	11,446,394	62.43	183,348
2015	9,183,702.93	978,064	975,578	8,208,125	62.92	130,453
2016	3,578,109.78	330,260	329,421	3,248,689	63.92	50,824
2017	6,325,935.96	494,056	492,800	5,833,136	64.92	89,851
2018	938,282.65	59,956	59,804	878,479	65.92	13,326
2019	853,307.39	42,409	42,301	811,006	66.92	12,119
2020	2,023,970.72	71,851	71,668	1,952,303	67.92	28,744
2021	53,239,103.83	1,133,993	1,131,111	52,107,993	68.92	756,065
2022	23,826,712.12	169,170	168,740	23,657,973	69.92	338,358
	219,374,891.48	53,364,559	53,228,914	166,145,978		3,069,681

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 54.1 1.40

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
1944	1,261.56	1,160	1,065	197	3.64	54
1945	101.75	93	85	17	3.86	4
1948	456.96	411	377	80	4.55	18
1949	128.59	115	106	23	4.80	5
1951	459.71	406	373	87	5.30	16
1952	159.98	140	129	31	5.56	6
1953	12,182.73	10,604	9,738	2,445	5.83	419
1954	4,855.52	4,196	3,853	1,003	6.11	164
1955	4,520.01	3,878	3,561	959	6.39	150
1956	4.72	4	4	1	6.67	
1957	11,661.19	9,858	9,053	2,608	6.96	375
1958	6,431.83	5,396	4,955	1,477	7.25	204
1959	1,316.86	1,096	1,006	311	7.55	41
1960	1,832.94	1,513	1,389	444	7.85	57
1962	832.44	676	621	211	8.48	25
1963	5,726.20	4,606	4,230	1,496	8.80	170
1964	7,796.63	6,216	5,708	2,089	9.12	229
1965	110,753.68	87,471	80,327	30,427	9.46	3,216
1966	264,262.83	206,712	189,830	74,433	9.80	7,595
1967	382,040.72	295,868	271,705	110,336	10.15	10,871
1968	354,435.82	271,576	249,397	105,039	10.52	9,985
1969	691,607.73	524,239	481,425	210,183	10.89	19,301
1970	1,465,846.74	1,098,740	1,009,008	456,839	11.27	40,536
1971	2,430,693.83	1,800,877	1,653,802	776,892	11.66	66,629
1972	1,720,645.36	1,259,512	1,156,650	563,995	12.06	46,766
1973	1,519,393.70	1,098,355	1,008,654	510,740	12.47	40,957
1974	1,928,836.96	1,376,341	1,263,937	664,900	12.89	51,583
1975	2,862,930.20	2,014,873	1,850,322	1,012,608	13.33	75,965
1976	2,953,416.06	2,049,671	1,882,278	1,071,138	13.77	77,788
1977	2,812,224.70	1,922,943	1,765,899	1,046,326	14.23	73,530
1978	2,738,594.49	1,843,978	1,693,383	1,045,211	14.70	71,103
1979	3,483,226.04	2,308,229	2,119,720	1,363,506	15.18	89,823
1980	3,296,911.77	2,148,136	1,972,701	1,324,211	15.68	84,452
1981	1,506,746.57	964,981	886,173	620,574	16.18	38,354
1982	3,158,016.56	1,986,045	1,823,848	1,334,169	16.70	79,890
1983	2,140,354.06	1,547,048	1,420,703	719,651	15.15	47,502
1984	4,747,810.44	3,381,391	3,105,238	1,642,572	15.56	105,564
1985	3,742,744.82	2,624,413	2,410,081	1,332,664	15.98	83,396
1986	3,196,803.67	2,205,155	2,025,063	1,171,741	16.41	71,404
1987	2,567,111.76	1,731,517	1,590,107	977,005	17.13	57,035
1988	2,952,855.10	1,955,971	1,796,230	1,156,625	17.58	65,792
1989	3,498,954.94	2,273,971	2,088,259	1,410,696	18.05	78,155

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
1990	4,514,327.09	2,890,072	2,654,044	1,860,283	18.26	101,877
1991	4,993,234.19	3,129,759	2,874,157	2,119,077	18.75	113,017
1992	4,351,452.74	2,667,441	2,449,595	1,901,858	19.25	98,798
1993	4,376,179.98	2,620,457	2,406,448	1,969,732	19.76	99,683
1994	3,721,660.42	2,174,194	1,996,631	1,725,029	20.28	85,061
1995	2,793,378.07	1,589,991	1,460,139	1,333,239	20.81	64,067
1996	3,900,499.61	2,160,097	1,983,685	1,916,815	21.35	89,781
1997	3,296,485.34	1,782,080	1,636,540	1,659,945	21.67	76,601
1998	514,517.88	269,762	247,731	266,787	22.23	12,001
1999	7,500,170.70	3,807,087	3,496,168	4,004,003	22.80	175,614
2000	9,397,911.45	4,631,291	4,253,061	5,144,850	23.16	222,144
2001	5,139,905.33	2,442,483	2,243,009	2,896,896	23.75	121,975
2002	4,083,354.10	1,875,076	1,721,942	2,361,412	24.14	97,822
2003	6,259,040.28	2,758,359	2,533,088	3,725,952	24.75	150,544
2004	11,027,891.71	4,671,415	4,289,908	6,737,984	25.17	267,699
2005	13,297,990.13	5,398,984	4,958,058	8,339,932	25.60	325,779
2006	13,175,945.97	5,109,632	4,692,336	8,483,610	26.05	325,666
2007	8,266,000.94	3,049,328	2,800,294	5,465,707	26.52	206,098
2008	8,472,620.27	2,960,334	2,718,568	5,754,052	27.00	213,113
2009	18,282,974.06	6,048,008	5,554,077	12,728,897	27.31	466,089
2010	21,807,963.51	6,760,469	6,208,352	15,599,612	27.82	560,734
2011	15,304,183.51	4,435,152	4,072,940	11,231,244	28.18	398,554
2012	17,754,502.04	4,790,165	4,398,960	13,355,542	28.41	470,100
2013	20,359,601.00	5,049,181	4,636,823	15,722,778	28.81	545,740
2014	20,638,760.88	4,666,424	4,285,325	16,353,436	29.09	562,167
2015	28,318,041.34	5,776,880	5,305,091	23,012,950	29.26	786,499
2016	18,283,064.46	3,303,750	3,033,938	15,249,126	29.47	517,446
2017	26,137,261.38	4,098,323	3,763,620	22,373,641	29.59	756,122
2018	27,429,256.36	3,615,176	3,319,930	24,109,326	29.63	813,680
2019	26,853,044.24	2,857,164	2,623,824	24,229,220	29.39	824,404
2020	13,550,676.34	1,077,279	989,299	12,561,377	28.95	433,899
2021	10,155,109.12	515,880	473,749	9,681,360	28.00	345,763
2022	19,709,409.03	386,304	354,756	19,354,653	25.07	772,024
	460,253,361.64	148,396,378	136,277,079	323,976,283		12,499,690

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 25.9 2.72

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 39-S0						
1949	6,912.40	6,620	5,704	1,208	1.65	732
1950	27,572.97	26,145	22,529	5,044	2.02	2,497
1951	87,854.85	82,471	71,066	16,789	2.39	7,025
1952	165,434.72	153,684	132,430	33,005	2.77	11,915
1953	2,242.68	2,062	1,777	466	3.14	148
1955	175,483.65	157,981	136,133	39,351	3.89	10,116
1956	27,345.77	24,352	20,984	6,362	4.27	1,490
1957	451,637.89	397,789	342,777	108,861	4.65	23,411
1958	213,781.26	186,210	160,458	53,323	5.03	10,601
1959	153,331.53	132,023	113,765	39,567	5.42	7,300
1960	178,172.91	151,675	130,699	47,474	5.80	8,185
1961	270,560.85	227,617	196,139	74,422	6.19	12,023
1962	455,018.56	378,248	325,939	129,080	6.58	19,617
1963	330,511.57	271,443	233,904	96,608	6.97	13,861
1964	204,841.76	166,184	143,202	61,640	7.36	8,375
1965	125,964.05	100,901	86,947	39,017	7.76	5,028
1966	148,248.60	117,269	101,051	47,198	8.15	5,791
1967	117,517.18	91,754	79,065	38,452	8.55	4,497
1968	47,161.95	36,339	31,314	15,848	8.95	1,771
1969	231,143.35	175,669	151,375	79,768	9.36	8,522
1970	1,189,601.71	891,892	768,549	421,053	9.76	43,141
1971	76,603.05	56,627	48,796	27,807	10.17	2,734
1972	932,799.72	679,750	585,745	347,055	10.58	32,803
1973	556,812.77	399,908	344,603	212,210	10.99	19,309
1974	537,548.65	380,283	327,692	209,857	11.41	18,392
1975	546,612.08	380,808	328,144	218,468	11.83	18,467
1976	917,996.87	629,654	542,577	375,420	12.25	30,647
1977	1,666,965.29	1,125,418	969,779	697,186	12.67	55,027
1978	1,672,840.92	1,110,934	957,298	715,543	13.10	54,622
1979	1,416,124.63	924,843	796,943	619,182	13.53	45,764
1980	1,008,746.84	647,666	558,098	450,649	13.96	32,281
1981	1,492,850.10	941,645	811,421	681,429	14.40	47,321
1982	1,011,179.41	626,416	539,786	471,393	14.84	31,765
1983	1,986,674.65	1,475,305	1,271,279	715,396	13.69	52,257
1984	2,434,428.85	1,790,279	1,542,694	891,735	13.85	64,385
1985	2,542,143.26	1,840,003	1,585,541	956,602	14.31	66,848
1986	2,329,645.09	1,666,628	1,436,143	893,502	14.52	61,536
1987	2,607,288.33	1,832,663	1,579,216	1,028,072	15.01	68,492
1988	2,721,059.73	1,886,783	1,625,852	1,095,208	15.25	71,817
1989	4,158,991.41	2,842,255	2,449,188	1,709,803	15.52	110,168
1990	3,728,300.37	2,508,400	2,161,503	1,566,797	15.81	99,102
1991	3,234,557.55	2,129,633	1,835,117	1,399,441	16.34	85,645

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 39-S0						
1992	2,058,739.89	1,331,181	1,147,086	911,654	16.67	54,688
1993	2,004,474.07	1,277,251	1,100,615	903,859	16.80	53,801
1994	1,872,556.45	1,168,850	1,007,205	865,351	17.16	50,428
1995	2,176,774.58	1,328,921	1,145,139	1,031,636	17.55	58,783
1996	1,207,001.18	722,873	622,904	584,097	17.75	32,907
1997	1,097,804.24	641,118	552,455	545,349	18.17	30,014
1998	623,522.97	355,907	306,687	316,836	18.42	17,201
1999	5,021,921.96	2,797,211	2,410,373	2,611,549	18.69	139,730
2000	2,430,665.76	1,312,560	1,131,041	1,299,625	19.17	67,795
2001	2,467,845.87	1,300,061	1,120,270	1,347,576	19.31	69,786
2002	5,148,565.13	2,627,828	2,264,415	2,884,150	19.66	146,701
2003	2,360,793.29	1,164,815	1,003,728	1,357,065	20.02	67,785
2004	10,669,816.70	5,092,704	4,388,413	6,281,404	20.26	310,040
2005	20,429,041.03	9,401,445	8,101,280	12,327,761	20.52	600,768
2006	7,665,104.18	3,389,509	2,920,760	4,744,344	20.81	227,984
2007	6,527,117.96	2,762,276	2,380,269	4,146,849	21.13	196,254
2008	7,201,939.48	2,903,102	2,501,620	4,700,319	21.47	218,925
2009	7,359,562.28	2,821,656	2,431,437	4,928,125	21.71	226,998
2010	11,987,102.85	4,345,325	3,744,392	8,242,711	21.98	375,010
2011	9,094,985.54	3,106,847	2,677,188	6,417,798	22.17	289,481
2012	15,479,178.15	4,940,954	4,257,649	11,221,529	22.39	501,185
2013	10,238,258.87	3,024,382	2,606,128	7,632,131	22.66	336,811
2014	10,228,571.01	2,764,783	2,382,430	7,846,141	22.95	341,880
2015	9,930,966.02	2,435,073	2,098,316	7,832,650	23.08	339,370
2016	8,364,245.01	1,821,733	1,569,798	6,794,447	23.35	290,983
2017	10,032,142.33	1,904,101	1,640,775	8,391,367	23.48	357,384
2018	12,074,782.13	1,929,550	1,662,704	10,412,078	23.67	439,885
2019	9,889,461.69	1,266,840	1,091,643	8,797,819	23.82	369,346
2020	14,357,054.14	1,361,049	1,172,824	13,184,230	23.88	552,103
2021	27,280,635.91	1,612,286	1,389,316	25,891,320	23.88	1,084,226
2022	17,974,264.04	370,270	319,064	17,655,200	23.71	744,631
	297,445,404.49	102,936,690	88,701,146	208,744,258		9,868,311

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 21.2 3.32

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
1945	3,482.82	3,039	2,619	864	5.73	151
1946	3,397.05	2,934	2,528	869	6.14	142
1947	5,040.07	4,306	3,711	1,329	6.55	203
1948	46,225.06	39,075	33,671	12,554	6.96	1,804
1949	27,921.26	23,354	20,124	7,797	7.36	1,059
1950	35,381.12	29,280	25,231	10,150	7.76	1,308
1951	76,453.92	62,607	53,949	22,505	8.15	2,761
1952	44,281.31	35,868	30,908	13,373	8.55	1,564
1953	66,181.74	53,019	45,687	20,495	8.95	2,290
1954	142,746.56	113,118	97,474	45,273	9.34	4,847
1955	156,600.03	122,706	105,736	50,864	9.74	5,222
1956	198,658.09	153,894	132,611	66,047	10.14	6,514
1957	86,381.18	66,168	57,017	29,364	10.53	2,789
1958	170,627.27	129,184	111,319	59,308	10.93	5,426
1959	199,991.57	149,594	128,906	71,086	11.34	6,269
1960	269,835.73	199,438	171,857	97,979	11.74	8,346
1961	177,205.87	129,360	111,470	65,736	12.15	5,410
1962	158,229.09	114,066	98,291	59,938	12.56	4,772
1963	145,466.03	103,540	89,221	56,245	12.97	4,337
1964	84,241.21	59,174	50,991	33,250	13.39	2,483
1965	103,354.33	71,636	61,729	41,625	13.81	3,014
1966	180,708.95	123,565	106,477	74,232	14.23	5,217
1967	320,173.73	215,868	186,015	134,159	14.66	9,151
1968	477,014.74	317,057	273,210	203,805	15.09	13,506
1969	199,682.98	130,770	112,685	86,998	15.53	5,602
1970	407,410.43	262,825	226,478	180,932	15.97	11,329
1971	222,740.66	141,465	121,901	100,840	16.42	6,141
1972	356,492.26	222,847	192,029	164,463	16.87	9,749
1973	533,561.08	328,199	282,811	250,750	17.32	14,477
1974	761,770.45	460,787	397,063	364,707	17.78	20,512
1975	620,684.41	368,960	317,935	302,749	18.25	16,589
1976	188,905.48	110,321	95,064	93,841	18.72	5,013
1977	348,604.96	199,946	172,295	176,310	19.19	9,188
1978	587,635.00	330,774	285,030	302,605	19.67	15,384
1979	402,187.41	222,096	191,381	210,806	20.15	10,462
1980	534,406.34	289,290	249,283	285,123	20.64	13,814
1981	332,162.53	176,119	151,763	180,400	21.14	8,534
1982	295,305.04	153,296	132,096	163,209	21.64	7,542
1983	360,591.42	242,137	208,651	151,940	19.32	7,864
1984	458,570.06	303,665	261,670	196,900	19.64	10,025
1985	637,358.89	415,877	358,364	278,995	19.97	13,971
1986	640,326.45	411,346	354,459	285,867	20.32	14,068

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
1987	879,278.99	555,616	478,778	400,501	20.68	19,367
1988	486,405.25	302,058	260,285	226,120	21.06	10,737
1989	687,389.74	419,102	361,143	326,247	21.45	15,210
1990	925,985.33	553,739	477,160	448,825	21.85	20,541
1991	900,317.36	530,287	456,951	443,366	21.98	20,171
1992	411,310.96	237,080	204,293	207,018	22.41	9,238
1993	1,151.05	649	559	592	22.86	26
1994	65,325.04	36,118	31,123	34,202	23.05	1,484
1995	42,789.25	23,063	19,874	22,915	23.52	974
1996	117,613.84	62,030	53,452	64,162	23.75	2,702
1997	214,660.91	110,035	94,818	119,843	24.25	4,942
1998	108,658.54	54,308	46,798	61,861	24.52	2,523
1999	861,335.26	418,953	361,014	500,321	24.81	20,166
2000	963,822.64	455,406	392,426	571,397	25.12	22,747
2001	1,067,880.03	489,089	421,451	646,429	25.45	25,400
2002	1,530,630.38	680,824	586,670	943,960	25.59	36,888
2003	1,338,968.68	574,418	494,979	843,990	25.95	32,524
2005	466,769.97	186,241	160,485	306,285	26.36	11,619
2006	2,318,687.79	887,594	764,845	1,553,843	26.60	58,415
2007	2,202,285.73	809,120	697,223	1,505,063	26.69	56,391
2008	2,668,955.00	936,536	807,018	1,861,937	26.82	69,423
2009	3,094,524.08	1,031,714	889,034	2,205,490	26.99	81,715
2010	3,431,603.91	1,080,955	931,465	2,500,139	27.18	91,985
2011	3,207,667.09	955,243	823,138	2,384,529	27.11	87,958
2012	3,806,299.93	1,058,913	912,472	2,893,828	27.24	106,235
2013	4,887,189.27	1,267,737	1,092,416	3,794,773	27.13	139,874
2014	4,070,415.66	972,015	837,591	3,232,825	27.09	119,336
2015	3,450,290.14	752,853	648,738	2,801,552	26.87	104,263
2016	4,232,855.37	830,910	716,000	3,516,855	26.61	132,163
2017	3,426,684.39	591,788	509,947	2,916,737	26.35	110,692
2018	4,334,990.95	643,746	554,720	3,780,271	25.80	146,522
2019	3,733,469.93	457,350	394,101	3,339,369	25.07	133,202
2020	3,096,187.68	291,661	251,326	2,844,862	24.03	118,388
2021	6,741,541.22	424,717	365,981	6,375,560	22.31	285,771
2022	4,473,183.97	118,539	102,146	4,371,038	18.37	237,944
	85,315,119.91	25,892,977	22,312,130	63,002,990		2,636,385

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 23.9 3.09

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
1927	6,295.11	5,366	4,624	1,671	4.43	377
1928	12,340.69	10,465	9,018	3,323	4.56	729
1929	40,557.91	34,204	29,474	11,084	4.70	2,358
1930	12,174.12	10,214	8,801	3,373	4.83	698
1931	10,761.91	8,979	7,737	3,025	4.97	609
1932	1,220.07	1,012	872	348	5.11	68
1933	874.47	721	621	253	5.25	48
1935	1,778.19	1,450	1,249	529	5.53	96
1936	4,347.85	3,526	3,038	1,310	5.67	231
1937	6,964.27	5,613	4,837	2,127	5.82	365
1938	3,406.73	2,729	2,352	1,055	5.97	177
1939	2,180.06	1,736	1,496	684	6.11	112
1940	4,836.36	3,827	3,298	1,538	6.26	246
1941	15,396.54	12,107	10,433	4,964	6.41	774
1942	2,883.52	2,252	1,941	943	6.57	144
1943	998.62	775	668	331	6.72	49
1944	4,521.86	3,486	3,004	1,518	6.87	221
1945	123.99	95	82	42	7.03	6
1946	2,965.88	2,255	1,943	1,023	7.19	142
1947	4,091.00	3,089	2,662	1,429	7.35	194
1948	16,910.82	12,678	10,925	5,986	7.51	797
1949	41,698.45	31,024	26,734	14,964	7.68	1,948
1950	21,660.32	16,000	13,787	7,873	7.84	1,004
1951	13,681.30	10,028	8,641	5,040	8.01	629
1952	48,361.54	35,175	30,311	18,051	8.18	2,207
1953	43,439.97	31,349	27,014	16,426	8.35	1,967
1954	35,617.74	25,502	21,975	13,643	8.52	1,601
1955	55,271.65	39,243	33,816	21,456	8.70	2,466
1956	65,585.38	46,194	39,806	25,779	8.87	2,906
1957	53,500.09	37,361	32,194	21,306	9.05	2,354
1958	54,688.07	37,862	32,626	22,062	9.23	2,390
1959	39,595.23	27,162	23,406	16,189	9.42	1,719
1960	221,003.23	150,282	129,499	91,504	9.60	9,532
1961	47,977.21	32,321	27,851	20,126	9.79	2,056
1962	27,556.89	18,390	15,847	11,710	9.98	1,173
1963	77,478.25	51,213	44,131	33,347	10.17	3,279
1964	43,959.05	28,764	24,786	19,173	10.37	1,849
1965	35,423.44	22,943	19,770	15,653	10.57	1,481
1966	73,671.11	47,223	40,692	32,979	10.77	3,062
1967	252,185.59	159,969	137,846	114,340	10.97	10,423
1968	195,509.95	122,649	105,687	89,823	11.18	8,034
1969	65,806.71	40,844	35,196	30,611	11.38	2,690

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
1970	44,585.25	27,361	23,577	21,008	11.59	1,813
1971	135,668.74	82,260	70,884	64,785	11.81	5,486
1972	246,122.81	147,509	127,109	119,014	12.02	9,901
1973	72,578.43	42,966	37,024	35,554	12.24	2,905
1974	137,897.00	80,577	69,434	68,463	12.47	5,490
1975	224,859.28	129,744	111,801	113,058	12.69	8,909
1976	44,731.60	25,467	21,945	22,787	12.92	1,764
1977	26,517.08	14,894	12,834	13,683	13.15	1,041
1978	25,309.01	14,013	12,075	13,234	13.39	988
1979	259.70	142	122	138	13.63	10
1980	44,103.72	23,713	20,434	23,670	13.87	1,707
1981	392,340.04	207,677	178,956	213,384	14.12	15,112
1982	899,741.75	468,765	403,938	495,804	14.37	34,503
1983	310,869.32	235,763	203,158	107,711	12.58	8,562
1984	41,280.39	31,150	26,842	14,438	12.52	1,153
1986	325,860.04	240,257	207,031	118,829	13.00	9,141
1987	605,231.08	442,605	381,395	223,836	13.04	17,165
1988	367,597.98	265,038	228,385	139,213	13.35	10,428
1989	316,107.79	225,575	194,379	121,729	13.45	9,050
1990	212,115.60	149,584	128,897	83,219	13.59	6,124
1991	355,354.25	247,398	213,184	142,170	13.75	10,340
1992	3,514.70	2,412	2,078	1,437	13.95	103
1993	1,676.08	1,132	975	701	14.17	49
1994	29,314.60	19,550	16,846	12,469	14.24	876
1995	11,019.95	7,242	6,240	4,780	14.34	333
1996	14,071.34	9,099	7,841	6,230	14.48	430
1997	9,972.16	6,332	5,456	4,516	14.66	308
1998	1,389.25	865	745	644	14.87	43
1999	95,772.36	58,517	50,424	45,348	14.96	3,031
2000	327,439.38	195,972	168,870	158,569	15.09	10,508
2001	1,355,080.67	792,451	682,860	672,221	15.26	44,051
2002	431,329.70	245,815	211,820	219,510	15.47	14,189
2003	1,708,064.20	949,342	818,054	890,010	15.59	57,089
2004	28,669.56	15,539	13,390	15,280	15.63	978
2005	242,514.61	127,757	110,089	132,426	15.72	8,424
2006	812,272.32	414,096	356,829	455,443	15.86	28,716
2007	358,256.80	176,585	152,164	206,093	15.95	12,921
2008	4,552,508.81	2,165,173	1,865,743	2,686,766	15.99	168,028
2009	1,599,479.66	729,843	628,910	970,570	16.09	60,321
2010	893,268.02	389,644	335,759	557,509	16.15	34,521
2011	3,064,966.09	1,272,574	1,096,585	1,968,381	16.20	121,505
2012	1,978,558.10	776,980	669,528	1,309,030	16.24	80,605

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
2013	3,073,245.56	1,135,872	978,788	2,094,458	16.21	129,208
2014	4,300,756.88	1,480,321	1,275,601	3,025,156	16.19	186,853
2015	2,421,009.08	766,249	660,281	1,760,728	16.20	108,687
2016	3,100,686.35	890,827	767,631	2,333,055	16.12	144,730
2017	3,802,272.50	972,621	838,113	2,964,160	16.00	185,260
2018	5,356,272.03	1,183,736	1,020,032	4,336,240	15.87	273,235
2019	3,544,691.93	648,679	558,971	2,985,721	15.62	191,147
2020	3,012,312.73	423,230	364,700	2,647,613	15.29	173,160
2021	6,756,541.55	622,953	536,802	6,219,740	14.76	421,392
2022	4,483,048.05	158,700	136,753	4,346,295	13.62	319,111
	63,868,407.02	20,880,643	17,992,972	45,875,435		3,014,615
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.2 4.72

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RESIDENTIAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1.5						
1961	4,135.94	3,592	3,095	1,041	5.26	198
1962	212.68	183	158	55	5.54	10
1964	975.17	826	712	263	6.10	43
1965	6,370.01	5,351	4,611	1,759	6.40	275
1966	22,666.87	18,876	16,266	6,401	6.69	957
1967	23,251.50	19,182	16,529	6,722	7.00	960
1968	14,741.18	12,047	10,381	4,360	7.31	596
1969	51,527.38	41,711	35,943	15,584	7.62	2,045
1970	60,966.50	48,849	42,093	18,874	7.95	2,374
1971	79,697.62	63,200	54,460	25,238	8.28	3,048
1972	62,282.62	48,861	42,104	20,179	8.62	2,341
1973	204,510.49	158,649	136,709	67,801	8.97	7,559
1974	327,175.79	250,862	216,169	111,007	9.33	11,898
1975	2,837.35	2,149	1,852	985	9.70	102
1976	132,748.47	99,296	85,564	47,184	10.08	4,681
1977	130,840.89	96,593	83,235	47,606	10.47	4,547
1978	186,175.56	135,536	116,792	69,384	10.88	6,377
1979	259,604.99	186,267	160,507	99,098	11.30	8,770
1980	244,667.76	172,919	149,005	95,663	11.73	8,155
1981	1,935.64	1,347	1,161	775	12.17	64
1982	5,211.45	3,566	3,073	2,138	12.63	169
1983	264,190.60	203,480	175,340	88,851	11.78	7,543
1984	218,272.18	165,538	142,645	75,627	12.26	6,169
1985	385,653.14	289,240	249,240	136,413	12.50	10,913
1986	342,450.29	252,489	217,571	124,879	13.00	9,606
1987	354,966.21	258,344	222,617	132,349	13.28	9,966
1988	366,462.63	261,728	225,533	140,930	13.81	10,205
1989	973,730.64	681,806	587,516	386,215	14.34	26,933
1990	422,633.17	291,194	250,924	171,709	14.67	11,705
1991	589,646.64	397,481	342,512	247,135	15.23	16,227
1992	202,636.97	134,105	115,559	87,078	15.59	5,586
1993	331,126.05	214,901	185,181	145,945	15.95	9,150
1994	270,918.51	171,410	147,705	123,214	16.55	7,445
1995	304,159.92	188,214	162,185	141,975	16.94	8,381
1996	218,585.28	131,501	113,315	105,270	17.55	5,998
1997	159,780.40	93,711	80,751	79,029	17.98	4,395
1998	339.76	194	167	173	18.42	9
1999	251,695.51	139,590	120,285	131,411	18.87	6,964
2000	92,961.59	49,995	43,081	49,881	19.34	2,579
2001	245,819.62	127,900	110,212	135,608	19.82	6,842
2002	1,005,195.02	504,809	434,997	570,198	20.32	28,061
2003	601,851.18	291,055	250,804	351,047	20.82	16,861

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RESIDENTIAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1.5						
2004	4,598.70	2,136	1,841	2,758	21.34	129
2006	1,363,740.92	580,545	500,259	863,482	22.26	38,791
2007	1,355,587.65	548,471	472,621	882,967	22.81	38,710
2008	1,381,326.12	530,705	457,311	924,015	23.24	39,760
2009	1,134,174.01	411,932	354,964	779,210	23.67	32,920
2010	2,141,640.29	730,728	629,672	1,511,968	24.13	62,659
2011	1,543,195.24	493,360	425,131	1,118,064	24.47	45,691
2012	2,238,306.89	665,225	573,228	1,665,079	24.83	67,059
2013	3,147,687.57	861,207	742,107	2,405,581	25.22	95,384
2014	2,630,374.67	654,963	564,385	2,065,990	25.63	80,608
2015	1,156,269.68	260,161	224,182	932,088	25.83	36,085
2016	2,751,536.85	549,207	473,255	2,278,282	26.07	87,391
2017	1,383,569.72	239,634	206,494	1,177,076	26.25	44,841
2018	1,628,535.01	238,092	205,165	1,423,370	26.27	54,182
2019	1,689,464.60	198,681	171,205	1,518,260	26.26	57,816
2020	1,670,876.21	147,037	126,703	1,544,173	25.91	59,598
2021	4,521,659.77	255,022	219,754	4,301,906	25.10	171,391
2022	2,988,911.85	65,158	56,147	2,932,765	22.49	130,403
	44,157,066.92	13,650,811	11,762,983	32,394,084		1,420,125
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.8 3.22

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369.2 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
1931	4,358.98	3,623	2,731	1,628	10.97	148
1932	5,261.71	4,349	3,279	1,983	11.28	176
1933	5,993.46	4,926	3,714	2,279	11.58	197
1934	17,965.36	14,679	11,066	6,899	11.89	580
1935	7,862.20	6,385	4,814	3,048	12.21	250
1936	4,302.28	3,473	2,618	1,684	12.53	134
1937	8,981.99	7,206	5,433	3,549	12.85	276
1938	383.12	305	230	153	13.18	12
1939	10,091.54	7,994	6,027	4,065	13.51	301
1940	3,081.75	2,425	1,828	1,254	13.85	91
1941	14,959.51	11,691	8,814	6,146	14.20	433
1942	2,957.09	2,295	1,730	1,227	14.55	84
1943	1,161.61	895	675	487	14.91	33
1944	2,081.28	1,592	1,200	881	15.27	58
1945	7,163.24	5,440	4,101	3,062	15.64	196
1946	2,513.91	1,894	1,428	1,086	16.02	68
1947	15,501.28	11,590	8,738	6,763	16.40	412
1948	92,204.65	68,387	51,556	40,649	16.79	2,421
1949	26,131.50	19,221	14,490	11,642	17.19	677
1950	32,290.77	23,547	17,752	14,539	17.60	826
1951	22,234.93	16,074	12,118	10,117	18.01	562
1952	187,931.07	134,645	101,507	86,424	18.43	4,689
1953	205,529.57	145,895	109,989	95,541	18.86	5,066
1954	332,355.78	233,673	176,163	156,193	19.30	8,093
1955	472,666.78	329,047	248,065	224,602	19.75	11,372
1956	638,087.04	439,789	331,552	306,535	20.20	15,175
1957	721,549.00	492,205	371,068	350,481	20.66	16,964
1958	654,598.07	441,801	333,069	321,529	21.13	15,217
1959	563,790.63	376,353	283,728	280,063	21.61	12,960
1960	620,608.77	409,695	308,864	311,745	22.09	14,112
1961	505,810.13	330,021	248,799	257,011	22.59	11,377
1962	646,628.26	416,927	314,316	332,312	23.09	14,392
1963	636,371.07	405,317	305,564	330,807	23.60	14,017
1964	606,121.07	381,202	287,384	318,737	24.12	13,215
1965	401,310.99	249,182	187,855	213,456	24.64	8,663
1966	740,326.17	453,539	341,918	398,408	25.18	15,822
1967	742,433.07	448,660	338,240	404,193	25.72	15,715
1968	542,263.43	323,108	243,587	298,676	26.27	11,369
1969	884,214.66	519,237	391,447	492,768	26.83	18,366
1970	1,895,013.89	1,096,493	826,633	1,068,381	27.39	39,006
1971	1,047,825.88	597,104	450,150	597,676	27.96	21,376
1972	1,149,746.19	644,916	486,195	663,551	28.54	23,250

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369.2 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
1973	1,142,787.65	630,647	475,437	667,351	29.13	22,909
1974	974,262.03	528,800	398,656	575,606	29.72	19,368
1975	1,179,227.99	629,165	474,320	704,908	30.32	23,249
1976	1,059,841.45	555,516	418,797	641,044	30.93	20,726
1977	988,578.53	508,742	383,535	605,044	31.55	19,177
1978	1,048,461.38	529,557	399,227	649,234	32.17	20,181
1979	1,217,927.61	603,337	454,849	763,079	32.80	23,265
1980	1,543,711.03	749,765	565,239	978,472	33.43	29,269
1981	1,290,206.70	613,738	462,690	827,517	34.08	24,282
1982	1,303,989.22	607,463	457,959	846,030	34.72	24,367
1983	1,549,830.44	881,544	664,586	885,244	29.94	29,567
1984	1,452,185.70	810,610	611,109	841,077	30.47	27,603
1985	1,461,531.35	800,188	603,252	858,279	30.99	27,695
1986	1,192,772.72	640,042	482,520	710,253	31.52	22,533
1987	1,443,686.89	758,513	571,834	871,853	32.07	27,186
1988	1,715,220.52	881,623	664,645	1,050,576	32.62	32,206
1989	1,760,236.67	884,519	666,829	1,093,408	33.17	32,964
1990	1,621,413.68	795,790	599,937	1,021,477	33.72	30,293
1991	2,326,338.67	1,121,295	845,331	1,481,008	33.86	43,739
1992	1,886,566.02	886,120	668,036	1,218,530	34.44	35,381
1993	1,905,374.05	871,137	656,740	1,248,634	35.02	35,655
1994	2,151,632.74	956,616	721,182	1,430,451	35.60	40,181
1995	1,212,719.58	526,927	397,244	815,476	35.79	22,785
1996	1,361,761.80	573,846	432,616	929,146	36.39	25,533
1997	2,698,671.16	1,101,058	830,075	1,868,596	37.00	50,503
1998	176,699.84	70,132	52,872	123,828	37.23	3,326
1999	932,013.59	356,961	269,109	662,905	37.85	17,514
2000	1,542,956.75	572,746	431,787	1,111,170	38.11	29,157
2001	594,529.85	212,188	159,966	434,564	38.74	11,217
2002	1,145,062.57	394,360	297,303	847,760	39.02	21,726
2003	1,307,027.70	430,796	324,772	982,256	39.67	24,761
2004	1,546,965.69	489,460	368,998	1,177,968	39.98	29,464
2005	1,909,977.45	578,341	436,005	1,473,972	40.30	36,575
2006	2,581,088.18	745,418	561,962	2,019,126	40.64	49,683
2007	2,282,452.32	626,305	472,164	1,810,288	40.99	44,164
2008	3,251,269.28	844,030	636,305	2,614,964	41.36	63,224
2009	2,755,881.62	673,537	507,772	2,248,110	41.75	53,847
2010	3,924,218.99	902,570	680,437	3,243,782	41.85	77,510
2011	2,390,116.89	511,246	385,422	2,004,695	42.26	47,437
2012	3,922,377.18	778,200	586,676	3,335,701	42.41	78,654
2013	1,428,714.48	260,598	196,462	1,232,252	42.58	28,940
2014	2,117,518.08	351,084	264,678	1,852,840	42.78	43,311

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369.2 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
2015	1,696,309.04	253,089	190,801	1,505,508	42.75	35,217
2016	1,351,610.89	178,413	134,503	1,217,108	42.76	28,464
2017	1,073,781.13	122,841	92,608	981,173	42.58	23,043
2018	2,500,953.72	240,842	181,568	2,319,386	42.23	54,923
2019	2,305,265.84	178,428	134,515	2,170,751	41.75	51,994
2020	2,985,742.55	171,680	129,428	2,856,315	40.98	69,700
2021	11,279,448.67	415,084	312,927	10,966,522	39.31	278,975
2022	5,989,263.99	83,850	63,214	5,926,050	35.09	168,881
	114,962,845.55	37,975,557	28,629,334	86,333,512		2,400,475
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						36.0 2.09

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 370 METERS AND SMART METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 18-S0						
2004	13,981.76	10,475	8,832	5,150	6.19	832
2005	26,995.28	19,701	16,611	10,384	6.48	1,602
2006	29,459.36	20,804	17,541	11,918	6.86	1,737
2007	23,425.29	16,014	13,502	9,923	7.17	1,384
2008	177,345.48	117,013	98,661	78,684	7.48	10,519
2009	38,841.00	24,594	20,737	18,104	7.82	2,315
2010	14,021.40	8,483	7,153	6,868	8.16	842
2011	14,434.18	8,317	7,013	7,421	8.46	877
2012	1,085,942.90	591,839	499,019	586,924	8.77	66,924
2013	2,385,698.27	1,221,478	1,029,909	1,355,789	9.05	149,811
2014	1,856,812.66	883,843	745,227	1,111,586	9.36	118,759
2015	19,510,699.58	8,530,078	7,192,277	12,318,423	9.65	1,276,521
2016	32,068,106.76	12,692,557	10,701,940	21,366,167	9.92	2,153,847
2017	36,948,061.69	12,946,601	10,916,142	26,031,920	10.20	2,552,149
2018	31,941,754.65	9,630,439	8,120,065	23,821,690	10.43	2,283,959
2019	8,624,724.18	2,131,169	1,796,931	6,827,793	10.66	640,506
2020	7,189,403.34	1,345,856	1,134,781	6,054,622	10.85	558,030
2021	3,754,274.28	451,264	380,490	3,373,784	10.98	307,266
2022	5,465,114.69	238,279	200,909	5,264,205	10.98	479,436
	151,169,096.75	50,888,804	42,907,740	108,261,356		10,607,316
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						10.2 7.02

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
1899	2,153.22	2,153	2,153			
1900	172.92	173	173			
1901	5,508.24	5,371	5,508			
1902	8,149.65	7,878	8,150			
1903	4,328.34	4,119	4,328			
1904	3,337.60	3,176	3,338			
1905	1,039.03	981	1,039			
1906	43.90	41	44			
1907	2,514.17	2,350	2,514			
1908	23.62	22	24			
1910	3,623.66	3,343	3,624			
1911	1,663.11	1,529	1,663			
1913	8,771.90	7,994	8,772			
1914	703.52	638	704			
1915	465.14	420	465			
1916	127.20	114	127			
1917	1,406.09	1,258	1,406			
1918	338.91	302	339			
1919	176.90	157	177			
1920	5,766.95	5,090	5,767			
1921	6,261.76	5,500	6,262			
1922	6,610.05	5,777	6,610			
1923	9,005.22	7,835	9,005			
1924	21,460.36	18,578	21,460			
1925	13,683.84	11,786	13,659	25	4.16	6
1926	39,405.05	33,770	39,137	268	4.29	62
1927	42,040.16	35,832	41,527	513	4.43	116
1928	78,796.69	66,820	77,440	1,357	4.56	298
1929	14,301.54	12,061	13,978	324	4.70	69
1930	16,358.50	13,725	15,906	452	4.83	94
1931	50,638.31	42,249	48,964	1,674	4.97	337
1932	10,591.90	8,788	10,185	407	5.11	80
1933	27,204.39	22,444	26,011	1,193	5.25	227
1934	39,136.75	32,105	37,208	1,929	5.39	358
1935	25,378.82	20,701	23,991	1,388	5.53	251
1936	4,176.95	3,388	3,926	251	5.67	44
1937	31,772.22	25,608	29,678	2,094	5.82	360
1938	399.93	320	371	29	5.97	5
1939	21,223.61	16,901	19,587	1,637	6.11	268
1940	10,441.30	8,263	9,576	865	6.26	138
1941	35,270.14	27,734	32,142	3,128	6.41	488
1942	9,244.81	7,220	8,367	878	6.57	134

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
1943	9,452.44	7,335	8,501	951	6.72	142
1944	1,673.83	1,291	1,496	178	6.87	26
1945	3,247.76	2,487	2,882	366	7.03	52
1946	3,929.18	2,987	3,462	467	7.19	65
1947	2,842.70	2,146	2,487	356	7.35	48
1948	8,283.35	6,210	7,197	1,086	7.51	145
1949	4,481.18	3,334	3,864	617	7.68	80
1950	17,661.08	13,046	15,119	2,542	7.84	324
1951	26,238.87	19,233	22,290	3,949	8.01	493
1952	24,404.43	17,750	20,571	3,833	8.18	469
1953	27,807.99	20,068	23,257	4,551	8.35	545
1954	29,068.46	20,813	24,121	4,947	8.52	581
1955	68,143.17	48,382	56,071	12,072	8.70	1,388
1956	50,864.16	35,825	41,519	9,345	8.87	1,054
1957	38,298.61	26,745	30,996	7,303	9.05	807
1958	65,533.42	45,371	52,582	12,951	9.23	1,403
1959	113,439.16	77,819	90,187	23,252	9.42	2,468
1960	109,273.27	74,306	86,116	23,157	9.60	2,412
1961	79,838.81	53,785	62,333	17,506	9.79	1,788
1962	137,782.30	91,946	106,559	31,223	9.98	3,129
1963	74,703.76	49,379	57,227	17,477	10.17	1,718
1964	67,865.16	44,406	51,464	16,401	10.37	1,582
1965	167,486.05	108,476	125,716	41,770	10.57	3,952
1966	165,350.62	105,990	122,835	42,516	10.77	3,948
1967	177,354.84	112,501	130,381	46,974	10.97	4,282
1968	97,996.95	61,476	71,246	26,751	11.18	2,393
1969	185,709.69	115,264	133,583	52,127	11.38	4,581
1970	390,878.51	239,870	277,993	112,886	11.59	9,740
1971	174,055.49	105,535	122,308	51,747	11.81	4,382
1972	194,344.14	116,476	134,988	59,356	12.02	4,938
1973	345,164.06	204,337	236,813	108,351	12.24	8,852
1974	201,380.34	117,673	136,375	65,005	12.47	5,213
1975	199,158.21	114,914	133,177	65,981	12.69	5,199
1976	265,854.37	151,359	175,415	90,439	12.92	7,000
1977	169,555.60	95,234	110,370	59,186	13.15	4,501
1978	265,730.87	147,127	170,510	95,221	13.39	7,111
1979	704,597.93	384,478	445,584	259,014	13.63	19,003
1980	792,779.15	426,254	493,999	298,780	13.87	21,541
1981	833,439.74	441,165	511,280	322,160	14.12	22,816
1982	1,632,735.00	850,655	985,851	646,884	14.37	45,016
1983	1,945,445.01	1,475,425	1,709,917	235,528	12.58	18,722
1984	2,000,154.27	1,509,316	1,749,194	250,960	12.52	20,045

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
1985	1,263,333.87	942,700	1,092,525	170,809	12.75	13,397
1986	850,369.67	626,978	726,625	123,745	13.00	9,519
1987	561,046.54	410,293	475,502	85,545	13.04	6,560
1988	496,357.09	357,873	414,750	81,607	13.35	6,113
1989	332,002.52	236,917	274,571	57,432	13.45	4,270
1990	511,703.94	360,854	418,205	93,499	13.59	6,880
1991	557,998.60	388,479	450,221	107,778	13.75	7,838
1992	464,067.25	318,443	369,054	95,013	13.95	6,811
1993	821,212.31	554,811	642,988	178,224	14.17	12,578
1994	1,074,516.04	716,595	830,485	244,031	14.24	17,137
1995	877,652.26	576,793	668,464	209,188	14.34	14,588
1996	1,012,661.93	654,787	758,853	253,809	14.48	17,528
1997	576.34	366	424	152	14.66	10
1998	3,216.86	2,002	2,320	897	14.87	60
1999	2,342,172.20	1,431,067	1,658,509	683,663	14.96	45,699
2000	619,091.26	370,526	429,414	189,677	15.09	12,570
2002	304,652.62	173,622	201,216	103,437	15.47	6,686
2003	548.34	305	353	195	15.59	13
2004	277,171.37	150,227	174,103	103,068	15.63	6,594
2005	1,789,018.04	942,455	1,092,241	696,777	15.72	44,324
2006	238,643.16	121,660	140,996	97,647	15.86	6,157
2007	1,741,586.11	858,428	994,859	746,727	15.95	46,817
2008	4,085.60	1,943	2,252	1,834	15.99	115
2009	433,212.62	197,675	229,092	204,121	16.09	12,686
2010	1,549,607.32	675,939	783,367	766,240	16.15	47,445
2011	2,203,276.69	914,800	1,060,190	1,143,087	16.20	70,561
2012	22,276.77	8,748	10,138	12,139	16.24	747
2013	346,305.79	127,995	148,337	197,969	16.21	12,213
2014	633,910.26	218,192	252,870	381,040	16.19	23,536
2015	766,754.50	242,678	281,247	485,508	16.20	29,970
2016	1,237,574.14	355,555	412,064	825,510	16.12	51,210
2017	1,368,974.23	350,184	405,839	963,135	16.00	60,196
2018	1,236,248.40	273,211	316,633	919,615	15.87	57,947
2019	1,688,348.08	308,968	358,073	1,330,275	15.62	85,165
2020	1,640,695.87	230,518	267,155	1,373,541	15.29	89,833
2021	1,401,271.54	129,197	149,730	1,251,542	14.76	84,793
2022	1,619,669.34	57,336	66,449	1,553,220	13.62	114,040
	44,729,529.77	22,311,823	25,853,255	18,876,275		1,279,895

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.7 2.86

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MANCHESTER FACILITY FULLY ACCRUED						
1986	72,753.01	72,753	72,753			
1989	42,805.51	42,806	42,806			
1990	56,762.89	56,763	56,763			
1991	6,822.59	6,823	6,823			
1993	14,855.36	14,855	14,855			
1994	38,204.69	38,205	38,205			
1995	34,201.35	34,201	34,201			
1996	15,914.81	15,915	15,915			
1997	7,985.20	7,985	7,985			
1998	44,526.07	44,526	44,526			
1999	18,639.11	18,639	18,639			
2002	2,790.44	2,790	2,790			
2003	15,761.05	15,761	15,761			
2004	97,964.29	97,964	97,964			
2005	41,986.42	41,986	41,986			
2006	38,137.34	38,137	38,137			
2009	29,612.90	29,613	29,613			
	579,723.03	579,722	579,723			
MANCHESTER FACILITY - SEYMORE BUILDING INTERIM SURVIVOR CURVE.. IOWA 58-R2 PROBABLE RETIREMENT YEAR.. 6-2059						
2009	717,757.40	225,806	229,733	488,024	29.42	16,588
2010	197.41	59	60	137	29.52	5
2011	217,902.26	60,882	61,941	155,961	29.65	5,260
2012	317,861.63	82,771	84,211	233,651	29.82	7,835
2013	541,535.83	130,185	132,449	409,087	30.02	13,627
2014	75,910.78	16,716	17,007	58,904	30.11	1,956
2015	567,409.68	113,198	115,167	452,243	30.09	15,030
2016	1,067,874.35	189,441	192,736	875,139	30.13	29,045
2017	292,389.80	45,028	45,811	246,579	30.21	8,162
2018	69,065.79	8,951	9,107	59,959	30.22	1,984
2019	24,306.24	2,535	2,579	21,727	30.06	723
2020	1,161,060.19	89,634	91,193	1,069,867	29.86	35,829
2021	2,083,656.62	100,849	102,603	1,981,054	29.46	67,246
2022	1,139,614.58	20,057	20,406	1,119,209	27.99	39,986
	8,276,542.56	1,086,112	1,105,001	7,171,542		243,276

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KIRKWOOD STREET HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2021						
1970	125,095.85	125,096	125,096			
1971	2,145.58	2,146	2,145			
	127,241.43	127,242	127,241			
MCKEESPORT HEADQUARTERS AND SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2069						
2005	789.49	278	283	507	32.25	16
2011	345.06	87	89	257	34.16	8
2012	56,658.10	13,269	13,500	43,158	34.34	1,257
2013	28,659.46	6,179	6,287	22,373	34.56	647
2014	8,745,657.64	1,724,644	1,754,709	6,990,949	34.60	202,051
2017	76,466.78	10,384	10,565	65,902	34.99	1,883
2018	310,349.16	35,318	35,934	274,415	35.03	7,834
2020	2,021.52	136	138	1,883	34.68	54
2021	2,083,656.62	87,930	89,463	1,994,194	34.09	58,498
2022	1,139,614.58	17,436	17,740	1,121,875	32.18	34,862
	12,444,218.41	1,895,661	1,928,707	10,515,511		307,110
EASTERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2043						
1963	763,741.19	588,699	598,961	164,780	13.02	12,656
1966	35,005.31	26,459	26,920	8,085	13.74	588
1967	6,712.00	5,040	5,128	1,584	13.97	113
1968	2,398.79	1,789	1,820	579	14.20	41
1969	398.78	295	300	99	14.42	7
1970	14,532.88	10,690	10,876	3,657	14.64	250
1971	1,712.80	1,251	1,273	440	14.86	30
1973	309.59	223	227	83	15.28	5
1974	50,454.49	36,034	36,662	13,792	15.48	891
1975	6,520.93	4,621	4,702	1,819	15.68	116
1979	4,975.42	3,413	3,472	1,503	16.41	92
1980	3,063.80	2,083	2,119	944	16.58	57
1981	13,876.60	9,353	9,516	4,361	16.74	261
1982	1,203.92	804	818	386	16.90	23

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EASTERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2043						
1983	45,119.79	31,900	32,456	12,664	16.37	774
1984	187,708.72	131,528	133,821	53,888	16.45	3,276
1986	528,650.17	362,760	369,084	159,566	16.69	9,561
1987	7,969.56	5,403	5,497	2,472	16.86	147
1988	159,195.66	106,550	108,407	50,788	17.05	2,979
1989	42,559.22	28,089	28,579	13,981	17.26	810
1990	231,419.07	151,163	153,798	77,621	17.25	4,500
1991	459,655.52	295,375	300,524	159,131	17.52	9,083
1992	109,592.22	69,525	70,737	38,855	17.58	2,210
1994	47,651.72	29,334	29,845	17,806	17.80	1,000
1995	172,803.05	104,546	106,368	66,435	17.95	3,701
1996	114,662.00	68,361	69,553	45,109	17.95	2,513
1997	34,103.73	20,002	20,351	13,753	17.98	765
1998	5,020.01	2,891	2,941	2,079	18.05	115
1999	61,540.30	34,709	35,314	26,226	18.17	1,443
2000	86,444.69	47,648	48,479	37,966	18.32	2,072
2003	11,430.20	5,861	5,963	5,467	18.52	295
2004	791,163.92	395,186	402,075	389,089	18.54	20,986
2005	369,432.29	179,101	182,223	187,209	18.60	10,065
2007	884,365.38	400,264	407,241	477,124	18.75	25,447
2009	142,524.99	59,461	60,498	82,027	18.86	4,349
2010	117,515.54	46,712	47,526	69,989	18.95	3,693
2011	680,437.10	257,477	261,965	418,472	18.89	22,153
2012	1,226,891.07	436,773	444,387	782,504	19.00	41,184
2013	47,033.39	15,681	15,954	31,079	18.99	1,637
2014	698,058.93	215,421	219,176	478,883	19.05	25,138
2017	290,289.00	64,967	66,100	224,189	19.07	11,756
2018	3,773,188.27	721,434	734,010	3,039,178	19.03	159,705
2019	2,242,383.33	349,363	355,453	1,886,930	18.97	99,469
2020	144,039.92	16,824	17,117	126,923	18.91	6,712
2021	2,083,656.62	154,399	157,091	1,926,566	18.74	102,805
2022	1,139,614.58	30,542	31,074	1,108,540	18.16	61,043
	17,841,026.46	5,530,004	5,626,404	12,214,622		656,516

DUQUESNE LIGHT COMPANY
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ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NORTHERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2039						
1963	4,207.27	3,337	3,395	812	11.60	70
1964	636,606.00	502,448	511,207	125,399	11.77	10,654
1967	2,701.54	2,099	2,136	566	12.28	46
1970	215,286.77	164,606	167,475	47,811	12.75	3,750
1972	13,721.57	10,374	10,555	3,167	13.04	243
1975	6,768.37	5,026	5,114	1,655	13.45	123
1977	22,451.12	16,461	16,748	5,703	13.70	416
1978	10,948.61	7,974	8,113	2,836	13.82	205
1979	35,017.57	25,328	25,770	9,248	13.94	663
1982	46,647.04	33,011	33,586	13,061	14.26	916
1983	73,273.43	54,120	55,063	18,210	13.98	1,303
1984	133,055.69	97,330	99,027	34,029	14.13	2,408
1986	479,597.04	344,830	350,841	128,756	14.26	9,029
1988	16,004.75	11,264	11,460	4,544	14.52	313
1989	3,321.57	2,314	2,354	967	14.58	66
1990	59,472.81	40,977	41,691	17,781	14.67	1,212
1991	44,799.19	30,625	31,159	13,640	14.58	936
1993	67,328.74	44,888	45,671	21,658	14.75	1,468
1994	47,686.25	31,397	31,944	15,742	14.79	1,064
1995	8,477.09	5,502	5,598	2,879	14.87	194
1996	32,193.92	20,559	20,917	11,277	15.00	752
1998	48,649.81	30,153	30,679	17,971	15.03	1,196
1999	18,342.22	11,163	11,358	6,985	15.11	462
2000	110,538.40	65,903	67,052	43,487	15.24	2,853
2001	4,012.92	2,347	2,388	1,625	15.26	106
2002	53,485.02	30,593	31,126	22,359	15.34	1,458
2003	71,739.29	40,145	40,845	30,894	15.34	2,014
2004	277,883.08	151,669	154,313	123,570	15.40	8,024
2005	111,532.14	59,335	60,369	51,163	15.39	3,324
2006	571,766.37	295,260	300,407	271,359	15.45	17,564
2008	136,831.05	66,062	67,214	69,617	15.53	4,483
2009	1,088,002.87	505,269	514,077	573,926	15.57	36,861
2010	443,786.94	197,485	200,928	242,859	15.59	15,578
2011	973,293.11	413,066	420,267	553,026	15.60	35,450
2012	606,590.34	243,971	248,224	358,366	15.61	22,957
2013	416,262.05	157,389	160,133	256,129	15.63	16,387
2014	158,380.42	55,734	56,706	101,675	15.65	6,497
2017	175,358.18	45,628	46,423	128,935	15.64	8,244
2018	502,314.07	112,117	114,071	388,243	15.66	24,792

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NORTHERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2039						
2019	469,439.57	85,907	87,405	382,035	15.62	24,458
2021	1,562,742.47	138,303	140,714	1,422,029	15.45	92,041
2022	854,710.94	27,436	27,914	826,797	15.08	54,827
	10,615,227.60	4,189,405	4,262,436	6,352,792		415,407
WESTERN DISTRICT HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2038						
1968	557,788.70	435,767	443,363	114,425	11.92	9,599
1969	188.85	147	150	39	12.06	3
1976	14,704.21	10,999	11,191	3,513	12.94	271
1977	11,934.29	8,873	9,028	2,907	13.05	223
1978	255.94	189	192	64	13.16	5
1983	1,450.41	1,083	1,102	349	13.41	26
1984	215,204.85	159,897	162,684	52,520	13.32	3,943
1985	27,238.65	20,020	20,369	6,870	13.52	508
1992	123,857.87	84,991	86,473	37,385	13.95	2,680
1993	145,724.42	98,874	100,598	45,127	13.98	3,228
1994	5,242.13	3,511	3,572	1,670	14.05	119
1995	93,754.40	61,878	62,957	30,798	14.17	2,173
1996	3,656.21	2,383	2,425	1,232	14.15	87
1997	22,292.39	14,325	14,575	7,718	14.18	544
1998	22,292.39	14,091	14,337	7,956	14.26	558
1999	72,480.54	44,967	45,751	26,730	14.38	1,859
2000	426,623.07	260,155	264,690	161,933	14.40	11,245
2006	172,736.47	91,775	93,375	79,362	14.56	5,451
2011	458,794.05	201,044	204,549	254,245	14.75	17,237
2017	81,446.49	22,088	22,473	58,973	14.78	3,990
2018	1,387,300.30	324,073	329,722	1,057,578	14.77	71,603
2021	1,562,742.47	145,648	148,187	1,414,555	14.60	96,887
2022	854,710.94	28,975	29,480	825,231	14.25	57,911
	6,262,420.04	2,035,753	2,071,241	4,191,179		290,150

DUQUESNE LIGHT COMPANY
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CENTRAL DOWNTOWN - UNDERGROUND						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2027						
1999	18,342.22	15,431	15,700	2,642	4.43	596
2001	6,608.19	5,484	5,580	1,029	4.41	233
2004	15,679.72	12,647	12,867	2,812	4.44	633
	40,630.13	33,562	34,147	6,483		1,462
WOODS RUN #1 SS&S CENTRAL DISTRICT						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2036						
1980	19,288.25	14,524	14,777	4,511	11.91	379
1983	2,331.70	1,796	1,827	504	11.78	43
1988	9,342.33	6,897	7,017	2,325	12.23	190
1989	5,588.57	4,100	4,171	1,417	12.16	117
1992	9,149.42	6,502	6,615	2,534	12.42	204
1995	108,248.42	74,421	75,718	32,530	12.50	2,602
1996	19,712.60	13,373	13,606	6,106	12.56	486
2000	21,920.47	14,007	14,251	7,669	12.71	603
2001	608,086.00	381,756	388,411	219,675	12.75	17,229
2002	110,216.69	68,004	69,189	41,027	12.72	3,225
2003	393.51	238	242	151	12.76	12
2004	53,270.31	31,440	31,988	21,282	12.85	1,656
2005	29,421.83	16,991	17,287	12,135	12.80	948
2010	128,643.52	63,190	64,292	64,352	12.95	4,969
2011	265,847.78	125,055	127,235	138,613	12.95	10,704
2012	204,961.73	91,679	93,277	111,685	12.97	8,611
2014	61,180.72	24,179	24,600	36,580	13.01	2,812
2016	168,370.19	56,135	57,114	111,257	12.99	8,565
2017	422,802.46	125,826	128,019	294,783	12.98	22,711
2019	9,775.80	2,076	2,112	7,664	12.98	590
2021	1,041,828.31	108,767	110,663	931,165	12.87	72,352
2022	569,807.29	21,767	22,146	547,661	12.59	43,500
	3,870,187.90	1,252,723	1,274,561	2,595,627		202,508

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN #2 SOC						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2048						
1978	364,705.29	239,677	243,855	120,850	18.68	6,469
1980	76,422.92	49,174	50,031	26,392	19.19	1,375
1981	11,189.13	7,120	7,244	3,945	19.44	203
1983	28,599.00	19,430	19,769	8,830	18.64	474
1985	24,290.54	16,032	16,311	7,979	19.32	413
1987	10,641.73	6,838	6,957	3,685	19.75	187
1989	1,571.49	984	1,001	570	19.98	29
1990	108,454.19	66,970	68,137	40,317	20.13	2,003
1991	24,869.57	15,121	15,385	9,485	20.31	467
1992	28,594.86	17,094	17,392	11,203	20.52	546
1994	5,927.49	3,412	3,471	2,456	21.00	117
1996	62,222.38	34,627	35,231	26,992	21.12	1,278
1997	355,041.93	192,859	196,221	158,821	21.45	7,404
1998	664,728.08	353,369	359,529	305,199	21.59	14,136
2000	82,102.31	41,749	42,477	39,626	21.75	1,822
2001	1,812,941.45	900,307	916,001	896,940	21.79	41,163
2002	1,177,675.54	567,404	577,295	600,380	22.05	27,228
2003	478,690.44	224,027	227,932	250,758	22.17	11,311
2004	57,959.12	26,377	26,837	31,122	22.15	1,405
2005	9,296.15	4,083	4,154	5,142	22.34	230
2006	138,063.48	58,539	59,559	78,504	22.41	3,503
2007	65,303.96	26,618	27,082	38,222	22.52	1,697
2008	25,678.51	10,053	10,228	15,450	22.54	685
2009	380.29	142	144	236	22.60	10
2010	16,712.84	5,933	6,036	10,676	22.71	470
2011	367,093.22	123,270	125,419	241,674	22.75	10,623
2012	716,482.47	225,692	229,626	486,856	22.83	21,325
2013	435,240.27	127,787	130,015	305,226	22.86	13,352
2014	74,755.32	20,206	20,558	54,197	22.95	2,362
2015	147,042.13	36,172	36,803	110,240	22.99	4,795
2017	2,546,958.50	491,563	500,132	2,046,826	22.99	89,031
2018	6,568,086.25	1,075,853	1,094,608	5,473,479	22.97	238,288
2019	1,266,839.12	167,983	170,911	1,095,928	22.89	47,878
2021	3,585,870.82	224,476	228,389	3,357,482	22.48	149,354
	21,340,430.79	5,380,941	5,474,743	15,865,688		701,633

DUQUESNE LIGHT COMPANY
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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN #3 OFFICE BUILDING						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2045						
1980	10,643.90	7,067	7,190	3,454	17.70	195
1983	28,554.29	19,851	20,197	8,357	17.32	483
1984	46,864.99	32,117	32,677	14,188	17.68	802
1986	84,544.03	56,780	57,770	26,774	17.85	1,500
1987	584,429.17	387,944	394,707	189,722	17.98	10,552
1988	46,209.32	30,290	30,818	15,391	18.13	849
1989	106,558.83	68,901	70,102	36,457	18.31	1,991
1990	2,040,384.18	1,299,725	1,322,382	718,002	18.52	38,769
1991	175,326.20	109,894	111,810	63,517	18.75	3,388
1992	84,302.22	52,200	53,110	31,192	18.76	1,663
1993	137,702.35	83,682	85,141	52,562	19.04	2,761
1994	73,806.25	44,173	44,943	28,863	19.12	1,510
1995	70,875.93	41,710	42,437	28,439	19.23	1,479
1996	454,209.21	262,397	266,971	187,238	19.37	9,666
1997	71,092.98	40,423	41,128	29,965	19.35	1,549
1998	54,785.65	30,472	31,003	23,782	19.55	1,216
1999	18,672.95	10,180	10,357	8,315	19.60	424
2000	648,980.10	346,036	352,068	296,912	19.70	15,072
2001	5,178,656.63	2,694,455	2,741,425	2,437,231	19.82	122,968
2002	506,218.24	256,349	260,818	245,401	19.98	12,282
2003	14,587.38	7,197	7,322	7,265	20.02	363
2004	293,940.73	140,856	143,311	150,629	20.11	7,490
2005	1,281,401.68	596,492	606,890	674,512	20.09	33,575
2006	21,584.04	9,687	9,856	11,728	20.26	579
2009	144,817.12	57,666	58,671	86,146	20.40	4,223
2010	16,168.14	6,124	6,231	9,937	20.50	485
2011	598,331.44	214,681	218,423	379,908	20.55	18,487
2012	158,368.55	53,544	54,477	103,891	20.56	5,053
2013	267,842.54	84,478	85,951	181,892	20.62	8,821
2014	768,012.69	223,953	227,857	540,156	20.65	26,158
2015	78,728.29	20,957	21,322	57,406	20.67	2,777
2017	1,832,738.23	385,058	391,770	1,440,968	20.68	69,679
2018	130,670.74	23,403	23,811	106,860	20.63	5,180
2019	349,048.48	50,682	51,565	297,483	20.60	14,441
2020	11,953.25	1,301	1,324	10,630	20.49	519
2021	7,506,364.23	516,438	525,441	6,980,924	20.29	344,057
	23,897,374.95	8,267,163	8,411,278	15,486,097		771,006

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN #4 COMMUNICATIONS HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2045						
1980	10,712.51	7,113	7,237	3,476	17.70	196
1983	3,657.61	2,543	2,587	1,070	17.32	62
1986	35,933.38	24,133	24,554	11,380	17.85	638
1988	9,286.46	6,087	6,193	3,093	18.13	171
1994	20,620.18	12,341	12,556	8,064	19.12	422
1996	744.81	430	437	307	19.37	16
1997	54,555.88	31,020	31,561	22,995	19.35	1,188
2000	23,528.39	12,545	12,764	10,765	19.70	546
2001	795,962.89	414,139	421,358	374,604	19.82	18,900
2002	76,989.54	38,988	39,668	37,322	19.98	1,868
2003	442.71	218	222	221	20.02	11
2004	2,379.61	1,140	1,160	1,220	20.11	61
2011	9,864.93	3,540	3,602	6,263	20.55	305
2016	9,718.51	2,325	2,366	7,353	20.67	356
2019	274,266.89	39,824	40,518	233,749	20.60	11,347
2020	30,834.00	3,355	3,413	27,421	20.49	1,338
	1,359,498.30	599,741	610,196	749,302		37,425

WOODS RUN GUARD HOUSE
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2045

1978	1,456.15	985	1,002	454	17.29	26
1980	527,586.95	350,291	356,397	171,190	17.70	9,672
1985	814,275.66	552,730	562,365	251,910	17.75	14,192
1986	14,436.99	9,696	9,865	4,572	17.85	256
1987	3,846.01	2,553	2,598	1,249	17.98	69
1988	8,030.81	5,264	5,356	2,675	18.13	148
1990	60,792.87	38,725	39,400	21,393	18.52	1,155
1991	852.26	534	543	309	18.75	16
1996	24,149.01	13,951	14,194	9,955	19.37	514
1998	15,769.11	8,771	8,924	6,845	19.55	350
2000	6,001.12	3,200	3,256	2,745	19.70	139
2001	15,255.18	7,937	8,075	7,180	19.82	362
2009	605,416.08	241,077	245,279	360,137	20.40	17,654
	2,097,868.20	1,235,714	1,257,255	840,613		44,553

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RACCOON T & D HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
1982	6,317,725.62	4,618,573	4,699,085	1,618,641	12.81	126,358
1987	9,723.43	7,145	7,270	2,454	12.81	192
1988	44,445.57	32,356	32,920	11,526	12.89	894
1989	146,031.48	105,172	107,005	39,026	13.01	3,000
1990	46,056.95	32,783	33,354	12,702	13.16	965
1991	11,020.00	7,776	7,912	3,108	13.14	237
2000	44,538.57	27,756	28,240	16,299	13.60	1,198
2001	4,012.94	2,459	2,502	1,511	13.59	111
2002	5,351.86	3,214	3,270	2,082	13.63	153
2003	44,811.29	26,389	26,849	17,962	13.61	1,320
2004	91,719.17	52,775	53,695	38,024	13.65	2,786
2005	21,456.35	12,016	12,225	9,231	13.75	671
2009	73,876.90	36,503	37,139	36,738	13.82	2,658
2011	183,925.81	83,539	84,995	98,931	13.82	7,159
2012	36,959.20	15,952	16,230	20,729	13.83	1,499
2013	524,331.25	213,193	216,909	307,422	13.86	22,181
2014	291,447.41	110,750	112,681	178,767	13.87	12,889
2015	5,559.62	1,947	1,981	3,579	13.91	257
2018	56,915.29	13,933	14,176	42,739	13.88	3,079
2019	1,505,125.32	303,433	308,723	1,196,403	13.86	86,321
2021	179,369.15	17,650	17,958	161,411	13.74	11,748
2022	315,000.00	11,308	11,505	303,495	13.43	22,598
	9,959,403.18	5,736,622	5,836,624	4,122,779		308,274

RACCOON S & S HEADQUARTERS
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2037

1982	2,384,494.57	1,743,185	1,773,572	610,922	12.81	47,691
1988	11,180.00	8,139	8,281	2,899	12.89	225
1991	12,027.76	8,487	8,635	3,393	13.14	258
1996	35,462.54	23,590	24,001	11,461	13.34	859
2000	44.99	28	28	17	13.60	1
2002	5,351.86	3,214	3,270	2,082	13.63	153
2003	2,719.34	1,601	1,629	1,090	13.61	80
2011	69,719.58	31,667	32,219	37,501	13.82	2,714
2012	23,737.40	10,245	10,424	13,314	13.83	963

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RACCOON S & S HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
2013	88,027.35	35,792	36,416	51,611	13.86	3,724
2014	101,544.73	38,587	39,260	62,285	13.87	4,491
2017	110,769.71	31,436	31,984	78,786	13.88	5,676
	2,845,079.83	1,935,971	1,969,719	875,361		66,835

RACCOON GARAGE
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2037

1982	1,518,371.46	1,110,005	1,129,354	389,017	12.81	30,368
1987	2,732.66	2,008	2,043	690	12.81	54
1988	5,314.81	3,869	3,936	1,378	12.89	107
1991	60,628.56	42,780	43,526	17,103	13.14	1,302
1996	10,477.93	6,970	7,091	3,386	13.34	254
1998	32,432.02	20,899	21,263	11,169	13.52	826
2004	1,773.48	1,020	1,038	736	13.65	54
2007	83,517.03	44,272	45,044	38,473	13.74	2,800
2011	44,221.68	20,085	20,435	23,787	13.82	1,721
2018	59,727.99	14,621	14,876	44,852	13.88	3,231
2019	111,256.63	22,429	22,820	88,437	13.86	6,381
2020	26,926.73	4,125	4,197	22,730	13.81	1,646
2021	59,789.72	5,883	5,986	53,804	13.74	3,916
2022	105,000.00	3,770	3,836	101,164	13.43	7,533
	2,122,170.70	1,302,736	1,325,445	796,726		60,193

PREBLE AVE SERVICE CENTER
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2061

2006	13,103,749.96	4,670,176	4,751,588	8,352,162	29.80	280,274
2009	43,868.25	13,503	13,738	30,130	30.36	992
2010	96,421.61	27,962	28,449	67,972	30.60	2,221
2011	889,736.97	242,542	246,770	642,967	30.69	20,950
2012	1,024,739.40	260,386	264,925	759,814	30.82	24,653
2013	355,475.72	83,395	84,849	270,627	30.99	8,733
2014	466,079.68	99,834	101,574	364,505	31.18	11,690
2015	9,985.04	1,932	1,966	8,019	31.26	257
2016	27,421.61	4,722	4,804	22,617	31.24	724

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PREBLE AVE SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2061						
2017	501,314.78	74,997	76,304	425,010	31.26	13,596
2018	102,290.68	12,848	13,072	89,219	31.34	2,847
2019	462,254.18	46,595	47,407	414,847	31.22	13,288
2020	95,323.24	7,130	7,254	88,069	30.94	2,846
2021	239,158.87	11,240	11,436	227,723	30.45	7,479
2022	420,000.00	7,140	7,264	412,736	28.91	14,277
	17,837,819.99	5,564,402	5,661,402	12,176,418		404,827

WOODS RUN TRAINING CENTER
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2056

2006	9,427,600.47	3,546,663	3,608,489	5,819,112	27.36	212,687
2008	4,263,403.25	1,464,905	1,490,441	2,772,962	27.70	100,107
2010	878,117.71	271,163	275,890	602,228	27.98	21,524
2011	792,458.08	230,605	234,625	557,833	28.02	19,908
2012	161,276.30	43,867	44,632	116,645	28.11	4,150
2013	44,427.00	11,187	11,382	33,045	28.23	1,171
2014	923,602.26	213,537	217,259	706,343	28.26	24,994
2015	347,160.16	72,626	73,892	273,268	28.34	9,642
2017	84,726.10	13,743	13,983	70,744	28.40	2,491
2018	40,668.35	5,563	5,660	35,008	28.39	1,233
2019	1,048,624.49	115,244	117,253	931,372	28.35	32,853
2020	419,698.53	34,331	34,929	384,769	28.08	13,703
	18,431,762.70	6,023,434	6,128,435	12,303,328		444,463

WOODS RUN #5 TRANSPORTATION HEADQUARTERS
INTERIM SURVIVOR CURVE.. IOWA 58-R2
PROBABLE RETIREMENT YEAR.. 6-2061

2011	157,195.44	42,851	43,598	113,597	30.69	3,701
2012	13,010.91	3,306	3,364	9,647	30.82	313
2013	1,009,137.65	236,744	240,871	768,267	30.99	24,791
2014	169,891.52	36,391	37,025	132,866	31.18	4,261
2019	178,944.62	18,038	18,352	160,592	31.22	5,144
2020	98,561.36	7,372	7,501	91,061	30.94	2,943
	1,626,741.50	344,702	350,711	1,276,030		41,153

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INDEPENDENT ALTERNATE OPERATIONS CENTER						
INTERIM SURVIVOR CURVE.. IOWA 58-R2						
PROBABLE RETIREMENT YEAR.. 6-2068						
2013	4,142,612.11	901,432	917,146	3,225,466	34.17	94,395
2015	116,942.76	20,874	21,238	95,705	34.52	2,772
	4,259,554.87	922,306	938,384	3,321,171		97,167
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1905	8,881.12	8,881	8,881			
1925	737.36	737	737			
1926	15.05	15	15			
1931	16,963.00	16,963	16,963			
1935	421.35	421	421			
1940	19.26	19	19			
1942	180.69	181	181			
1948	22,914.33	22,716	22,914			
1949	4,128.17	4,071	4,128			
1950	1,448.04	1,421	1,446	2	0.85	2
1952	451.75	439	447	5	1.32	4
1958	4,032.50	3,779	3,846	186	2.83	66
1965	539.23	484	493	47	4.65	10
1967	6,665.75	5,894	5,999	667	5.21	128
1969	11,087.35	9,658	9,830	1,257	5.80	217
1970	11,759.50	10,160	10,341	1,418	6.12	232
1976	6,822.07	5,549	5,648	1,174	8.40	140
1977	22,254.33	17,878	18,197	4,058	8.85	459
1984	794.00	611	622	172	11.50	15
1986	8,506.94	6,334	6,447	2,060	12.52	165
1990	11,312.32	7,758	7,896	3,416	14.89	229
1993	1,317.79	840	855	463	16.80	28
1995	63,828.64	38,438	39,123	24,706	18.16	1,360
1996	253,546.74	148,477	151,123	102,424	18.75	5,463
1998	445,768.99	244,638	248,997	196,772	20.14	9,770
1999	88,722.68	47,121	47,961	40,762	20.75	1,964
2000	50,481.45	25,786	26,246	24,236	21.55	1,125
2001	533,821.31	262,854	267,538	266,283	22.17	12,011
2002	1,135.42	535	545	591	22.98	26
2003	38,314.25	17,333	17,642	20,672	23.60	876
2004	9,962.85	4,294	4,371	5,592	24.42	229

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
2005	8,898.54	3,659	3,724	5,174	25.06	206
2006	414,602.49	161,446	164,323	250,280	25.87	9,675
2007	40,724.00	14,962	15,229	25,495	26.69	955
2009	149,026.72	48,285	49,145	99,881	28.17	3,546
2011	755,652.56	211,129	214,891	540,761	29.65	18,238
2012	55,610.94	14,248	14,502	41,109	30.48	1,349
2013	141,977.07	33,052	33,641	108,336	31.31	3,460
2014	72,303.91	15,119	15,388	56,915	32.15	1,770
2015	605,872.50	112,692	114,700	491,172	32.82	14,966
2016	207,767.07	33,617	34,216	173,551	33.66	5,156
2017	704,279.90	96,838	98,564	605,716	34.50	17,557
2018	807,875.53	91,613	93,246	714,630	35.18	20,314
2019	467,796.92	41,447	42,186	425,611	36.02	11,816
2020	330,900.47	21,111	21,487	309,413	36.71	8,429
2021	119,579.44	4,616	4,698	114,881	37.41	3,071
2022	210,000.00	2,751	2,800	207,200	37.67	5,500
	6,719,702.29	1,820,870	1,852,612	4,867,090		160,527
	172,554,624.86	55,864,786	56,826,265	115,728,359		5,254,485
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.0 3.05

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.15 STRUCTURES AND IMPROVEMENTS - EV CHARGING STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 10-L3						
2021	1,387,500.02	235,320	184,184	1,203,316	7.34	163,940
2022	1,387,500.00	78,532	61,467	1,326,033	8.33	159,188
	2,775,000.02	313,852	245,651	2,529,349		323,128
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.8 11.64

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 391.1 OFFICE FURNITURE AND EQUIPMENT - OFFICE FURNITURE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
2003	206,707.26	201,540	199,674	7,033	0.50	7,033
2004	15,493.02	14,331	14,198	1,295	1.50	863
2005	244,565.11	213,994	212,013	32,552	2.50	13,021
2006	584,112.45	481,893	477,432	106,680	3.50	30,480
2007	0.08					
2009	5,884.00	3,972	3,935	1,949	6.50	300
2011	131,314.49	75,506	74,807	56,507	8.50	6,648
2012	200,674.00	105,354	104,379	96,295	9.50	10,136
2013	347,322.84	164,978	163,451	183,872	10.50	17,512
2014	583,739.30	248,089	245,792	337,947	11.50	29,387
2015	1,539,521.11	577,320	571,975	967,546	12.50	77,404
2016	26,077.70	8,475	8,397	17,681	13.50	1,310
2017	418,912.23	115,201	114,134	304,778	14.50	21,019
2018	552,975.63	124,420	123,268	429,708	15.50	27,723
2019	466,288.94	81,601	80,845	385,444	16.50	23,360
	5,323,588.16	2,416,674	2,394,300	2,929,288		266,196
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						11.0 5.00

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 391.2 OFFICE FURNITURE AND EQUIPMENT - E.D.P. EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
2018	2,837,782.26	2,554,004	2,464,129	373,653	0.50	373,653
2019	6,095,848.11	4,267,094	4,116,936	1,978,912	1.50	1,319,275
2020	4,561,515.87	2,280,758	2,200,499	2,361,017	2.50	944,407
2021	17,871,400.41	5,361,420	5,172,752	12,698,648	3.50	3,628,185
2022	9,998,689.69	999,869	964,684	9,034,006	4.50	2,007,557
	41,365,236.34	15,463,145	14,919,000	26,446,236		8,273,077
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.2 20.00

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 393 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 30-SQUARE						
1993	107,936.90	106,138	105,300	2,637	0.50	2,637
1994	102,887.68	97,743	96,971	5,917	1.50	3,945
2000	130,828.73	98,122	97,347	33,482	7.50	4,464
2001	8,530.94	6,114	6,066	2,465	8.50	290
2003	61,839.75	40,196	39,879	21,961	10.50	2,092
2006	944,989.56	519,744	515,640	429,350	13.50	31,804
2014	22,400.00	6,347	6,297	16,103	21.50	749
	1,379,413.56	874,404	867,500	511,914		45,981

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 11.1 3.33

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
2000	195,075.03	175,568	175,545	19,530	2.50	7,812
2001	378,459.71	325,475	325,433	53,027	3.50	15,151
2002	583,922.00	478,816	478,754	105,168	4.50	23,371
2003	298,630.88	232,932	232,902	65,729	5.50	11,951
2004	321,887.03	238,196	238,165	83,722	6.50	12,880
2005	414,543.82	290,181	290,143	124,401	7.50	16,587
2006	2,711,903.67	1,789,856	1,789,623	922,281	8.50	108,504
2007	764,289.56	473,860	473,798	290,492	9.50	30,578
2008	268,216.94	155,566	155,546	112,671	10.50	10,731
2009	1,706,958.42	921,758	921,638	785,320	11.50	68,289
2010	1,011,921.05	505,961	505,895	506,026	12.50	40,482
2011	1,218,704.71	560,604	560,531	658,174	13.50	48,754
2012	2,377,461.89	998,534	998,404	1,379,058	14.50	95,107
2013	1,677,887.50	637,597	637,514	1,040,374	15.50	67,121
2014	1,169,820.44	397,739	397,687	772,133	16.50	46,796
2015	1,372,966.46	411,890	411,837	961,129	17.50	54,922
2016	2,929,954.18	761,788	761,689	2,168,265	18.50	117,204
2017	1,388,523.37	305,475	305,435	1,083,088	19.50	55,543
2018	1,592,694.53	286,685	286,648	1,306,047	20.50	63,710
2019	2,767,616.97	387,466	387,416	2,380,201	21.50	110,707
2020	2,052,350.45	205,235	205,209	1,847,141	22.50	82,095
2021	1,102,434.89	66,146	66,137	1,036,298	23.50	44,098
2022	1,577,766.00	31,555	31,551	1,546,215	24.50	63,111
	29,883,989.50	10,638,883	10,637,500	19,246,490		1,195,504

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 16.1 4.00

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 395 LABORATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
2005	139,720.05	122,255	122,247	17,473	2.50	6,989
2006	58,532.76	48,290	48,287	10,246	3.50	2,927
2008	845.29	613	613	232	5.50	42
2009	31,479.93	21,249	21,248	10,232	6.50	1,574
2010	516,042.61	322,527	322,507	193,536	7.50	25,805
2011	42,334.35	24,342	24,340	17,994	8.50	2,117
2012	428,035.95	224,719	224,705	203,331	9.50	21,403
2013	67,929.97	32,267	32,265	35,665	10.50	3,397
2015	242,718.47	91,019	91,014	151,704	12.50	12,136
2017	181,601.91	49,941	49,938	131,664	14.50	9,080
2018	65,052.04	14,637	14,636	50,416	15.50	3,253
	1,774,293.33	951,859	951,800	822,493		88,723

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 9.3 5.00

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 397 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
2008	4,225,955.80	4,085,105	4,034,532	191,424	0.50	191,424
2009	4,102,141.10	3,691,927	3,646,221	455,920	1.50	303,947
2010	557,365.17	464,469	458,719	98,646	2.50	39,458
2011	4,340,229.69	3,327,524	3,286,329	1,053,901	3.50	301,115
2012	4,819,734.12	3,373,814	3,332,046	1,487,688	4.50	330,597
2013	8,143,219.35	5,157,345	5,093,497	3,049,722	5.50	554,495
2014	2,275,528.91	1,289,474	1,273,510	1,002,019	6.50	154,157
2015	13,005,614.18	6,502,807	6,422,303	6,583,311	7.50	877,775
2016	11,888,517.73	5,151,651	5,087,874	6,800,644	8.50	800,076
2017	1,458,922.84	534,943	528,320	930,603	9.50	97,958
2018	3,264,861.41	979,458	967,332	2,297,529	10.50	218,812
2019	7,068,399.18	1,649,270	1,628,853	5,439,546	11.50	473,004
2020	792,914.98	132,155	130,519	662,396	12.50	52,992
2021	3,487,151.85	348,715	344,398	3,142,754	13.50	232,797
2022	1,906,217.00	63,534	62,747	1,843,470	14.50	127,136
	71,336,773.31	36,752,191	36,297,200	35,039,573		4,755,743

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.4 6.67

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
2004	60,334.98	55,810	55,811	4,524	1.50	3,016
2005	45,054.60	39,423	39,424	5,631	2.50	2,252
2006	36,150.54	29,824	29,824	6,327	3.50	1,808
2007	351.23	272	272	79	4.50	18
2015	10,621.54	3,983	3,983	6,639	12.50	531
	152,512.89	129,312	129,314	23,199		7,625
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.0 5.00

PART III. EXPERIENCED AND ESTIMATED NET SALVAGE

DUQUESNE LIGHT COMPANY

EXPERIENCED AND ESTIMATED RETIREMENTS BY ACCOUNT AND ASSOCIATED
COST OF REMOVAL, GROSS SALVAGE, AND NET SALVAGE

ACCT	REGULAR RETIREMENTS	COST OF REMOVAL	GROSS SALVAGE	NET SALVAGE
2018 TRANSACTION YEAR				
352.00	48,329.79	1,620.85		1,620.85-
353.00	3,138,131.87	934,401.09	1,999.55	932,401.54-
355.00	3,803.03	1,037.79		1,037.79-
356.00	3,819.27	44,180.18		44,180.18-
362.00	1,700,184.77	652,537.25	6,716.85	645,820.40-
364.11	8,815,643.61	4,527,343.88	677,169.04	3,850,174.84-
365.01	10,674,256.33	1,400,699.74	1,949,544.69	548,844.95
366.00	227,644.37	43,443.69		43,443.69-
367.00	7,741,079.25	1,016,492.94	2,259,047.98	1,242,555.04
368.00	10,307,824.66	1,180,118.90	756,447.63	423,671.27-
369.20	1,045,988.52	1,401,663.80		1,401,663.80-
370.00	25,943,853.96	277,982.71		277,982.71-
373.00	573,911.34	39,295.93		39,295.93-
390.10	17,350.21			
392.00	1,902,741.55	86,300.00-	25,053.20	111,353.20
396.00	302,297.30			
397.00	2,171,279.67			
	74,618,139.50	11,434,518.75	5,675,978.94	5,758,539.81-
2019 TRANSACTION YEAR				
353.00	2,208,563.66	580,806.30		580,806.30-
354.00	645,954.25			
356.00	45,999.22	196,952.91		196,952.91-
357.00	16,636.40			
358.00	98,482.01			
361.00	56,242.55	65,630.63		65,630.63-
362.00	2,079,989.64	1,470,386.84		1,470,386.84-
364.11	6,412,418.85	3,970,076.78	1,038,461.30	2,931,615.48-
365.01	7,649,870.57	2,512,801.50	1,589,500.95	923,300.55-
366.00	61,452.20	65,140.59		65,140.59-
367.00	5,757,578.07	1,565,025.76	644,736.30	920,289.46-
368.00	9,099,589.71	1,633,372.56	600,740.50	1,032,632.06-
369.20	318,642.04	1,377,092.11		1,377,092.11-
370.00	235,499.28	5,317.56		5,317.56-
373.00	1,701,296.30	43,204.27		43,204.27-
390.10	40,650.34	8,466.59		8,466.59-
390.20	10,174.02	11,905.33		11,905.33-
392.00	1,997,054.93	30,370.00-	137,295.00	167,665.00
396.00	97,970.01			
397.00	5,893,626.21			
	44,427,690.26	13,475,809.73	4,010,734.05	9,465,075.68-

DUQUESNE LIGHT COMPANY

EXPERIENCED AND ESTIMATED RETIREMENTS BY ACCOUNT AND ASSOCIATED
COST OF REMOVAL, GROSS SALVAGE, AND NET SALVAGE

ACCT	REGULAR RETIREMENTS	COST OF REMOVAL	GROSS SALVAGE	NET SALVAGE
2020 TRANSACTION YEAR				
352.00	24,188.90	41,009.59	992.28	40,017.31-
353.00	3,671,416.21	897,620.21	8,206.17	889,414.04-
354.00	708,579.61	38,063.05		38,063.05-
355.00	19,494.35	4,469.59		4,469.59-
356.00	148,576.23	229,134.07		229,134.07-
361.00	71,671.51	32,484.63		32,484.63-
362.00	4,274,291.09	1,399,570.05		1,399,570.05-
364.11	2,187,353.77	4,245,098.45	860,073.01	3,385,025.44-
365.01	4,183,197.74	2,379,647.12	1,336,981.27	1,042,665.85-
366.00	172,634.86	62,809.75		62,809.75-
367.00	4,323,718.86	1,589,410.99	874,677.23	714,733.76-
368.00	4,839,314.97	1,618,214.51	457,751.16	1,160,463.35-
369.20		1,004,737.81		1,004,737.81-
370.00	33,617.81	491.12		491.12-
373.00	1,288,041.69	18,578.66		18,578.66-
390.10	7,113.61	28,867.79		28,867.79-
390.20	10,174.02			
392.00	2,298,354.30	74,667.98	273,931.47	199,263.49
396.00	111,968.47	4,772.94	17,510.25	12,737.31
397.00	10,276,213.83	245.02		245.02-
	38,649,921.83	13,669,893.33	3,830,122.84	9,839,770.49-
2021 TRANSACTION YEAR				
352.00	17,028.69	18,022.74	242.50	17,780.24-
353.00	7,614,504.69	2,160,774.13	125,729.15	2,035,044.98-
354.00	1,033,507.72	32,636.39		32,636.39-
356.00	235,575.72	481,563.75	20,665.85	460,897.90-
361.00	98,315.22	71,550.70	8.74	71,541.96-
362.00	5,408,321.27	3,169,284.90	24,876.80	3,144,408.10-
364.11	5,250,374.23	3,569,697.20	904,716.43	2,664,980.77-
365.01	8,062,540.06	2,717,813.30	1,705,044.35	1,012,768.95-
366.00	2,751,251.63	291,067.89	285,176.01	5,891.88-
367.00	2,964,357.93	567,578.38	536,137.64	31,440.74-
368.00	9,133,960.38	1,659,852.69	998,771.24	661,081.45-
369.20	2,550,842.31	7,204,395.59		7,204,395.59-
370.00	278,074.50	1,221.16		1,221.16-
373.00	775,340.88	32,419.17		32,419.17-
392.00	4,157,972.17	23,659.05-	266,027.12	289,686.17
397.00	6,517,245.72	68.02		68.02-
	56,849,213.12	21,954,286.96	4,867,395.83	17,086,891.13-

DUQUESNE LIGHT COMPANY

EXPERIENCED AND ESTIMATED RETIREMENTS BY ACCOUNT AND ASSOCIATED
COST OF REMOVAL, GROSS SALVAGE, AND NET SALVAGE

ACCT	REGULAR RETIREMENTS	COST OF REMOVAL	GROSS SALVAGE	NET SALVAGE
2022 TRANSACTION YEAR				
353.00	5,324,749.51	1,511,008.46	87,921.18	1,423,087.28-
354.00	857,161.29	27,067.68		27,067.68-
355.00	43,894.51	12,429.29		12,429.29-
356.00	1,099,067.33	2,246,712.82	96,415.54	2,150,297.28-
358.00	266,730.80	47,226.21	47,226.21	
361.00	134,416.66	97,824.19	11.95	97,812.24-
362.00	1,723,469.08	1,009,955.63	7,927.49	1,002,028.14-
364.11	4,635,551.19	3,151,682.79	798,773.41	2,352,909.38-
365.01	6,976,617.12	2,351,757.96	1,475,396.28	876,361.68-
366.00	1,494,231.00	158,081.75	154,881.81	3,199.94-
367.00	3,761,856.60	720,273.50	680,374.29	39,899.21-
368.00	7,716,888.14	1,402,337.76	843,818.63	558,519.13-
369.20	2,409,987.12	6,806,575.40		6,806,575.40-
370.00	279,720.47	1,228.39		1,228.39-
373.00	779,440.80	32,590.60		32,590.60-
392.00	4,157,972.17	23,659.05-	266,027.12	289,686.17
397.00	1,703,443.26	17.78		17.78-
	43,365,197.05	19,553,111.16	4,458,773.91	15,094,337.25-
TOTAL	257,910,161.76	80,087,619.93	22,843,005.57	57,244,614.36-