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January 4, 2022

**Via Electronic Filing**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2nd Floor  
400 North Street  
Harrisburg, PA 17120

**Re: Pennsylvania Public Utility Commission, et al. v. Duquesne Light Company**  
**Docket Nos. R-2021-3024750**

Dear Secretary Chiavetta:

Enclosed for filing, please find Supplement No. 36 to Tariff Electric – Pa. P.U.C. No. 25. Supplement No. 36 (“Supplement No. 36”) is being filed in compliance with the Order of the Pennsylvania Public Utility Commission (“Commission”) entered in the above-referenced proceeding on December 16, 2021 (“Rate Case Order”). Supplement 36 has an effective date of January 15, 2022. In the Rate Case Order, the Commission stated that Duquesne Light was permitted to file the tariff supplement attached as Appendix A to the Joint Petition for Approval of Settlement Stipulation to become effective on January 15, 2022. A red-lined version of Supplement No. 36 is being provided as Appendix B, which shows the changes, as compared to Appendix A to the Settlement, necessary to comply with the Rate Case Order.

Appendix C to this letter contains the supporting calculations demonstrating that the filed rates comply with the Proof of Revenue. The Proof of Revenue provides supporting calculations demonstrating how the rates included in Supplement No. 36 produce the Company’s total revenue requirement agreed in the Settlement. This Proof of Revenue and supporting calculations were also provided as Appendix B to the Settlement and agreed to by all the signatory parties thereto.

Should you have any questions, please contact me or David Ogden, Manager of Rate & Tariff Services, at 412-393-6343 or [dogden@duqlight.com](mailto:dogden@duqlight.com).

Respectfully Submitted,

A handwritten signature in blue ink that reads "Michael Zimmerman".

Michael Zimmerman  
Senior Counsel, Regulatory

Enclosures

cc: Certificate of Service

## **CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

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DATE: January 4, 2022

# **APPENDIX A**



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue  
Pittsburgh, PA 15219

**Kevin E. Walker**

**President and Chief Executive Officer**

ISSUED: January 4, 2022

EFFECTIVE: January 15, 2022

Filed at Docket No. R-2021-3024750

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## NOTICE

**THIS TARIFF SUPPLEMENT ADDS PAGES AND A NEW RIDER, MAKES CHANGES TO THE TABLE OF CONTENTS, RULES AND REGULATIONS, RATE SCHEDULES, RIDER MATRIX, RIDERS AND APPENDIX A AND MAKES INCREASES AND DECREASES TO THE RATES CONTAINED IN THE RATE SCHEDULES AND RIDERS.**

**See Page Two**

**LIST OF MODIFICATIONS MADE BY THIS TARIFF**

**CHANGES**

**List of Modifications Made by this  
Tariff**

**Second Revised Page No. 2A through Second Revised Page No. 2G  
Cancelling First Revised Pages No. 2A – 2G**

**First Revised Page No. 2H through First Revised Page No. 2J  
Cancelling Original Pages No. 2H – 2L**

Second Revised Page No. 2A through Second Revised Page No. 2G and First Revised Page No. 2H through First Revised Page No. 2J have been added to Tariff No. 25 to accommodate the List of Modifications.

Original Page No. 2K and Original Page No. 2L have been cancelled on First Revised Page No. 2J and removed from the Tariff as they are no longer necessary.

First Revised Page No. 3A has been added to the Table of Contents and therefore to Tariff No. 25.

First Revised Page No. 26A has been added to the rules section and therefore to Tariff No. 25.

First Revised Page No. 87A has been added to the Rider Matrix section and therefore to Tariff No. 25.

First Revised Page No. 124A has been added to the rider section and therefore to Tariff No. 25.

First Revised Page No. 128A has been added to the rider section and therefore to Tariff No. 25.

**Table of Contents**

**Sixth Revised Page No. 3  
Cancelling Fifth Revised Page No. 3**

Second Revised Page No. 2A through Second Revised Page No. 2G and First Revised Page No. 2H through First Revised Page No. 2J have been added to Tariff No. 25 to accommodate the List of Modifications.

First Revised Page No. 3A has been added to Tariff No. 25 to accommodate the Table of Contents.

First Revised Page No. 87A has been added to the Table of Contents to reflect the additional page added to the Rider Matrix (Pages No. 87-87A).

**Table of Contents**

**Sixth Revised Page No. 3  
Cancelling Fifth Revised Page No. 3**

Table of Contents information previously found on Fifth Revised Page No. 3, Cancelling Third and Fourth Revised Pages No. 3 has been moved to First Revised Page No. 3A to accommodate the additional Rider added to Tariff No. 25.

**Table of Contents**

**First Revised Page No. 3A**

Table of Contents information previously found on Fifth Revised Page No. 3, Cancelling Third and Fourth Revised Pages No. 3 has been moved to First Revised Page No. 3A to accommodate the additional Rider added to Tariff No. 25.

## LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)**Table of Contents****First Revised Page No. 3A**

First Revised Page No. 124A has been added to the Table of Contents to reflect the additional page added to Rider No. 16 – Service to Non-Utility Generating Facilities (Pages No. 123-124A).

Rider No. 19 – Community Development for New Load has been added to Tariff No. 25 and to the Table of Contents.

Administrative update to the page numbering on the Table of Contents page. Rider No. 21 - Net Metering Service now reflects the addition of Page No. 136A which was added and approved in the Company's DSP IX proceeding at Docket No. P-2020-3019522, Order entered January 14, 2021.

**Rules and Regulations****Second Revised Page No. 7****The Electric Service Tariff****Cancelling Original and First Revised Pages No. 7****3.1 Definitions****(2) Applicant**

Language has been added to clarify that the definition of "Applicant" includes non-residential applicants.

**Rules and Regulations****Second Revised Page No. 11****Contracts, Deposits and Advance Payments****Cancelling Original and First Revised Pages No. 11****Rule No. 5 - Deposits and Advance Payments**

Language has been modified to reflect that residential customers/applicants are permitted to pay their deposit in four (4) twenty-five percent (25%) installments.

Language has been modified to clarify security deposits for non-residential customers/applicants.

**Rules and Regulations****Second Revised Page No. 13****Installation of Service****Cancelling Original and First Revised Pages No. 13****Rule No. 6.1 - Service Point**

Language has been revised to accommodate the Company's proposed transportation electrification programs.

**Rules and Regulations****Second Revised Page No. 14****Installation of Service****Cancelling Original and First Revised Pages No. 14****Rule No. 7 - Supply Line Extensions****Second Revised Page No. 15  
Cancelling Original and First Revised Pages No. 15****Second Revised Page No. 16  
Cancelling Original and First Revised Pages No. 16**

Language has been modified to clarify that both customers and applicants for service are subject to tariff cost commitment requirements.

Language has been modified to allow applicants (e.g., developers) to pay Contribution in Aid of Construction ("CIAC") on behalf of the ultimate customer.



## LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

**Rules and Regulations** **Second Revised Page No. 19**  
**Installation of Service** **Cancelling Original and First Revised Pages No. 19**  
**Rule No. 10 - One Service of A Kind**

Language has been modified to remove obsolete cross-reference.

**Rules and Regulations** **Third Revised Page No. 26**  
**Measurement and Use of Service** **Cancelling First and Second Revised Pages No. 26**  
**Rule No. 16.1 - Interconnection, Safety and Reliability Requirements**

New Rule No. 16.1 Interconnection, Safety and Reliability Requirements has been added to the tariff to clarify and memorialize the Company's existing process for customer generation interconnection (including facilities not eligible for net metering).

Rule No. 18.1 – Electric Vehicle Charging and Rule No. 19 – Continuity and Safety, previously found on First Revised Page No. 26, Cancelling Original Page No. 26 have been moved to First Revised Page No. 26A to accommodate the addition of Rule No. 16.1 – Interconnection, Safety and Reliability Requirements on Third Revised Page No. 26, Cancelling First and Second Revised Pages No. 26.

**Rules and Regulations** **First Revised Page No. 26A**  
**Measurement and Use of Service** **Cancelling Original Page No. 26A**

Rule No. 18.1 – Electric Vehicle Charging and Rule No. 19 – Continuity and Safety, previously found on First Revised Page No. 26, Cancelling Original Page No. 26 have been moved to First Revised Page No. 26A to accommodate the addition of Rule No. 16.1 – Interconnection, Safety and Reliability Requirements.

**Rules and Regulations** **Second Revised Page No. 29**  
**Company Property on Customer's Premises** **Cancelling Original and First Revised Page No. 29**  
**Rule No. 22.1 - Vegetation Management and Right-of-Way**

Language has been added to clarify a customer's responsibility to manage vegetation around the Company's service facilities.

**Rules and Regulations** **Second Revised Page No. 33**  
**Discontinuance, Curtailment or Interruption of Electric Service** **Cancelling Original and First Revised Page No. 33**  
**Rule No. 40 - Reconnection Charge**

Language has been added to expand reconnection charge applicability to customers who apply for reconnection at the same premises more than thirty (30) days following disconnection (i.e., when then former customer now constitutes an "applicant").

## LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

<b>Rules and Regulations</b> <b>Discontinuance, Curtailment or Interruption of Electric Service</b> <b>Rule No. 41 - Prohibition of Residential Master Metering</b>	<b>Second Revised Page No. 34</b> <b>Cancelling Original Page No. 34A and</b> <b>Original and First Revised Pages No. 34</b>
<b>Rate RS – Residential Service</b>	<b>Second Revised Page No. 38</b> <b>Cancelling Original and First Revised Pages No. 38</b>
Administrative revision to add the word “cents” back to the Energy Charge line to indicate “cents per kilowatt hour.”	
<b>Rate GS/GM – General Service Small and Medium</b>	<b>Second Revised Page No. 46</b> <b>Cancelling Original and First Revised Pages No. 46</b>
Language has been added to clarify eligibility.	
<b>Rate GS/GM – General Service Small and Medium</b>	<b>Second Revised Page No. 48</b> <b>Cancelling Original and First Revised Pages No. 48</b>
Language has been modified to reflect current business practice.	
<b>Rate GL – General Service Large</b>	<b>Second Revised Page No. 53</b> <b>Cancelling Original and First Revised Pages No. 53</b>
Language has been added to clarify eligibility.	
<b>Rate GLH – General Service Large Heating</b>	<b>Second Revised Page No. 56</b> <b>Cancelling Original and First Revised Pages No. 56</b>
Language has been reorganized on the Rate Schedule to clarify that the Customer Distribution Charge is only applicable to the billing months of October through May.	
<b>Rate L –Large Power Service</b>	<b>Second Revised Page No. 60</b> <b>Cancelling Original and First Revised Pages No. 60</b>
Language has been modified to reflect current business practice.	
<b>Rate HVPS –High Voltage Power Service</b>	<b>Second Revised Page No. 62</b> <b>Cancelling Original and First Revised Pages No. 62</b>
Language has been added to clarify eligibility.	

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES – (Continued)****Rate HVPS –High Voltage Power Service****Second Revised Page No. 63  
Cancelling Original and First Revised Pages No. 63**

Language has been modified to reflect current business practice.

**Rate AL – Architectural Lighting Service****Second Revised Page No. 66  
Cancelling Original and First Revised Pages No. 66**

Language has been added to reflect that beginning January 15, 2022, Rate AL will no longer be available to new customers or applicants, or to new installations for existing customers.

**Rate SE – Street Lighting Energy  
Special Provisions – No. 5****Second Revised Page No. 71  
Cancelling Original and First Revised Pages No. 71**

Language has been modified to replace the word “men” with “workers.”

**Rate SM – Street Lighting Municipal****Second Revised Page No. 72  
Cancelling Original and First Revised Pages No. 72**

Language has been added to reflect that beginning January 15, 2022, only LED lighting options will be installed for customers being served under Rate SM.

Language has been added to reflect that beginning January 15, 2022, the Company may replace existing high pressure sodium lights with LED lights or that a customer may request to exchange functioning high pressure sodium lights with LEDs with advance payment to cover the costs of the Company’s estimated removal costs of such replacement. Both will be at the Company’s discretion.

**Rate SM – Street Lighting Municipal****Second Revised Page No. 73  
Cancelling Original and First Revised Pages No. 73**

Current LED lamp wattages have been removed.

New LED lamp wattages have been inserted under Cobra Head, Colonial and Contemporary fixtures.

**Rate SM – Street Lighting Municipal****Second Revised Page No. 74  
Cancelling Original and First Revised Pages No. 74**

Language has been modified to replace the word “his” with “its.”

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES – (Continued)****Rate SH – Street Lighting Highway****Second Revised Page No. 76  
Cancelling Original and First Revised Pages No. 76**

Language has been added to reflect that beginning January 15, 2022, Rate SH will no longer be available to new customers or applicants, or to new installations for existing customers.

Language has been added to reflect that beginning January 15, 2022, replacement of high pressure sodium lamps, fixtures or luminaries, including brackets and ballasts, will not be available. In such cases, the customer must take service under one of the available LED lighting options.

Language has been added to reflect that due to the limited availability of high pressure sodium lighting, the Company will replace existing high pressure sodium lights with LED lights or a customer may request to exchange functioning high pressure sodium lights with LEDs with advance payment to cover the costs of the Company's estimated removal costs of such replacement. Both will be at the Company's discretion.

**Rate SH – Street Lighting Highway****Second Revised Page No. 76  
Cancelling Original and First Revised Pages No. 76**

New LED lamp wattages have been inserted under Cobra Head fixtures.

**Rate PAL – Private Area Lighting****Second Revised Page No. 82  
Cancelling Original and First Revised Pages No. 82**

Language has been added to reflect that beginning January 15, 2022, replacement of high pressure sodium lamps, fixtures or luminaries, including brackets and ballasts, will not be available. In such cases, the customer must take service under one of the available LED lighting options.

Language has been added to reflect that due to the limited availability of high pressure sodium lighting, the Company will replace existing high pressure sodium lights with LED lights or a customer may request to exchange functioning high pressure sodium lights with LEDs with advance payment to cover the costs of the Company's estimated removal costs of such replacement. Both will be at the Company's discretion.

**Rate PAL – Private Area Lighting****Second Revised Page No. 82  
Cancelling Original and First Revised Pages No. 82**

Current LED lamp wattages have been removed.

New LED lamp wattages have been inserted under Cobra Head, Colonial and Contemporary fixtures.

**Rate PAL – Private Area Lighting****Second Revised Page No. 84  
Cancelling Original and First Revised Page No. 84**

Language has been modified to replace the word "his" with "its."

## LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)**Standard Contract Riders  
Rider Matrix****Third Revised Page No. 87  
Cancelling First and Second Revised Pages No. 87**

The Rider Matrix has been updated to reflect the addition of the following Rider:

Rider No. 19 – Community Development for New Load

**Standard Contract Riders  
Rider Matrix****Third Revised Page No. 87  
Cancelling First and Second Revised Pages No. 87**

Riders No. 20 through Appendix A, previously found in the Rider Matrix on First Revised Page No. 87, Cancelling Original Page No. 87, have been moved to First Revised Page No. 87A to accommodate the additional Rider placed into the Tariff.

“Continued on First Revised Page No. 87A” has been added to the bottom of Third Revised Page No. 87, Cancelling First and Second Revised Page No. 87, to indicate that the Rider Matrix continues onto the next page.

**Standard Contract Riders  
Rider Matrix****First Revised Page No. 87A  
Cancelling Original Page No. 87A**

A Rider Matrix for Riders No. 20 through Appendix A, previously found on First Revised Page No. 87, Cancelling Original Page No. 87, has been created and is now found on First Revised Page No. 87A to accommodate the additional Rider placed into the Tariff.

**Standard Contract Riders  
Rider No. 4****Second Revised Page No. 92  
Cancelling Original Pages No. 92A and 92B and  
Original and First Revised Pages No. 92**

Original Pages No. 92A and 92B are being cancelled via Second Revised Page No. 92 and removed from Tariff No. 25 as they are no longer necessary.

**Standard Contract Riders  
Rider No. 5 – Universal Service Charge****Second Revised Page No. 94  
Cancelling Original and First Revised Pages No. 94**

The CAP participation level has been reset as per the provisions of Rider No. 5.

**Standard Contract Riders  
Rider No. 7****Second Revised Page No. 97  
Cancelling Original Page No. 97A and Original and First Revised Pages No. 97**

Original Page No. 97A is being cancelled via Second Revised Page No. 97 and removed from Tariff No. 25 as it is no longer necessary.

## LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

**Standard Contract Riders** **Fourth Revised Page No. 100**  
**Rider No. 8 – Default Service Supply** **Cancelling Third Revised Page No. 100**

**Fifth Revised Page No. 101**  
**Cancelling Third and Fourth Revised Pages No. 101**

Current LED lamp wattages have been removed.

New LED lamp wattages have been inserted under Cobra Head, Colonial and Contemporary fixtures.

New rates have been inserted in the applicable Fixture Charge - \$ per Month sections.

**Standard Contract Riders** **Third Revised Page No. 103**  
**Rider No. 8 – Default Service Supply** **Cancelling First and Second Revised Pages No. 103**

In the “Calculation of Rates” section, the Docket No. has been updated in DSSa.

**Standard Contract Riders** **Fourth Revised Page No. 108**  
**Rider No. 9 – Day-Ahead Hourly Price Service** **Cancelling Second and Third Revised Pages No. 108**

Under the “Fixed Retail Administrative Charge” section, the Docket No. has been updated in FRA.

**Standard Contract Riders** **Fifth Revised Page No. 112**  
**Rider No. 10 – State Tax Adjustment** **Cancelling Fourth Revised Page No. 112**

Rider No. 10 – State Tax Adjustment has been modified to reflect that Part 1 of the STAS has been set to zero.

**Standard Contract Riders** **Second Revised Page No. 123**  
**Rider No. 16 – Service to Non-Utility Generating Facilities** **Cancelling Original and First Revised Pages No. 123**

**Second Revised Page No. 124**  
**Cancelling Original and First Revised Pages No. 124**

**First Revised Page No. 124A**  
**Cancelling Original Page No. 124A**

Rider No. 16 – Service to Non-Utility Generating Facilities has been modified to reflect changes in applicable terms, rules, and rates.

**Standard Contract Riders** **Second Revised Page No. 128**  
**Rider No. 19 – Community Development** **Cancelling Original and First Revised Pages No. 128**

**First Revised Page No. 128A**  
**Cancelling Original Page No. 128A**

Rider No. 19 – Community Development for New Load is being added to Tariff No. 25 to provide incentives to eligible customers to move and/or expand their operations within the Company’s service territory.

## LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

<b>Standard Contract Riders</b>	<b>Second Revised Page No. 133</b>
<b>Rider No. 21 – Net Metering Service</b>	<b>Cancelling Original and First Revised Pages No. 133</b>
	<b>Second Revised Page No. 134</b>
	<b>Cancelling Original and First Revised Pages No. 134</b>
	<b>Third Revised Page No. 135</b>
	<b>Cancelling First and Second Revised Pages No. 135</b>
	<b>Third Revised Page No. 136</b>
	<b>Cancelling First and Second Revised Pages No. 136</b>
	<b>Second Revised Page No. 136A</b>
	<b>Cancelling Original and First Revised Pages No. 136A</b>

Rider No. 21 – Net Metering Service has been revised to include Rate Schedule GLH and Rate Schedule L.

<b>Standard Contract Riders</b>	<b>Second Revised Page No. 134</b>
<b>Rider No. 21 – Net Metering Service</b>	<b>Cancelling Original and First Revised Pages No. 134</b>

Language has been modified to reflect current business practice.

<b>Standard Contract Riders</b>	<b>Tenth Revised Page No. 137</b>
<b>Rider No. 22 – Distribution System Improvement Charge</b>	<b>Cancelling Ninth Revised Page No. 137</b>

Rider No. 22 – Distribution System Improvement Charge (“DSIC”) has been modified to reflect that it has been set to zero.

<b>Appendix A – Transmission Service Charges</b>	<b>Fourth Revised Page No. 143</b>
	<b>Cancelling Original Pages No. 141A – 141G and Second and Third Revised Pages No. 143</b>

Current LED lamp wattages have been removed.

New LED lamp wattages have been inserted under Cobra Head, Colonial and Contemporary fixtures.

New rates have been inserted in the applicable Monthly Charge per Fixture sections.

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****INCREASES**

<b>Rate RS – Residential Service</b>	<b>Second Revised Page No. 38 Cancelling Original and First Revised Pages No. 38</b>
<b>Rate RH – Residential Service Heating</b>	<b>Second Revised Page No. 40 Cancelling Original and First Revised Pages No. 40</b>
<b>Rate RA – Residential Service Add-On Heat Pump</b>	<b>Second Revised Page No. 43 Cancelling Original and First Revised Pages No. 43</b>
<b>Rate GS/GM – General Service Small and Medium</b>	<b>Second Revised Page No. 46 Cancelling Original and First Pages No. 46</b>
<b>Rate GMH – General Service Medium Heating</b>	<b>Second Revised Page No. 50 Cancelling Original and First Revised Pages No. 50</b>
	<b>Second Revised Page No. 51 Cancelling Original and First Revised Pages No. 51</b>
<b>Rate GL – General Service Large</b>	<b>Second Revised Page No. 53 Cancelling Original and First Revised Pages No. 53</b>
	<b>Second Revised Page No. 56 Cancelling Original and First Revised Pages No. 56</b>
<b>Rate GLH – General Service Large Heating</b>	<b>Second Revised Page No. 57 Cancelling Original and First Revised Pages No. 57</b>
	<b>Second Revised Page No. 59 Cancelling Original and First Revised Pages No. 59</b>
<b>Rate L – Large Power Service</b>	<b>Second Revised Page No. 59 Cancelling Original and First Revised Pages No. 59</b>
	<b>Second Revised Page No. 62 Cancelling Original and First Revised Pages No. 62</b>
<b>Rate HVPS – High Voltage Power Service</b>	<b>Second Revised Page No. 62 Cancelling Original and First Revised Pages No. 62</b>
	<b>Second Revised Page No. 66 Cancelling Original and First Revised Pages No. 66</b>
<b>Rate AL – Architectural Lighting Service</b>	<b>Second Revised Page No. 66 Cancelling Original and First Revised Pages No. 66</b>
	<b>Second Revised Page No. 69 Cancelling Original and First Revised Pages No. 69</b>
<b>Rate SE – Street Lighting Energy</b>	<b>Second Revised Page No. 69 Cancelling Original and First Revised Pages No. 69</b>
	<b>Second Revised Page No. 72 Cancelling Original and First Revised Pages No. 72</b>
<b>Rate SM – Street Lighting Municipal</b>	<b>Second Revised Page No. 72 Cancelling Original and First Revised Pages No. 72</b>
	<b>Second Revised Page No. 73 Cancelling Original and First Revised Pages No. 73</b>
	<b>Second Revised Page No. 74 Cancelling Original and First Revised Pages No. 74</b>



## LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES – (Continued)

Rate SH – Street Lighting Highway Second Revised Page No. 76  
Cancelling Original and First Revised Pages No. 76

Rate UMS – Unmetered Service Second Revised Page No. 80  
Cancelling Original and First Revised Pages No. 80

Rate PAL – Private Area Lighting Second Revised Page No. 82  
Cancelling Original and First Revised Pages No. 82

Second Revised Page No. 84  
Cancelling Original and First Revised Pages No. 84

Unit pricing has changed resulting in increases.

Rider No. 10 – State Tax Adjustment Fifth Revised Page No. 112  
Cancelling Fourth Revised Page No. 112

Rider No. 10 – State Tax Adjustment has been modified to reflect that Part 1 of the STAS has been set to zero.

DECREASES

Rate SM – Street Lighting Municipal Second Revised Page No. 73  
Cancelling Original and First Revised Pages No. 73

Rate SH – Street Lighting Highway Second Revised Page No. 76  
Cancelling Original and First Revised Pages No. 76

Rate PAL – Private Area Lighting Second Revised Page No. 82  
Cancelling Original and First Revised Pages No. 82

Unit pricing has changed resulting in decreases.

Rider No. 22 – Distribution System Improvement Charge Tenth Revised Page No. 137  
Cancelling Ninth Revised Page No. 137

Rider No. 22 – Distribution System Improvement Charge has been modified to reflect that it has been set to zero.

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**RULES AND REGULATIONS – (Continued)****THE ELECTRIC SERVICE TARIFF – (Continued)****3. APPLICATION – (Continued)**

The supply of electricity may be provided by the Company or by an alternative Electric Generation Supplier (“EGS”). Rates for the supply of electricity shall apply per applicable tariffs of the Company or the EGS.

**3.1 DEFINITIONS**

- (1) **Aggregator or Market Aggregator** – An entity, licensed by the Commission, which purchases electric energy and takes title to electric energy as an intermediary for sale to retail customers.
- (2) **Applicant** – An entity that applies for service provided by the Company. With respect to residential applicants, “applicant” means a natural person not currently receiving service who applies for residential service provided by a public utility or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the residential utility service is requested. The term does not include a person who, within thirty (30) days after service termination or discontinuance of service, seeks to have service reconnected at the same location or transferred to another location within the service territory of the Company. (C)  
(C)
- (3) **Basic Services** – The services necessary for the physical delivery of electricity service such as supply, including default service, transmission and distribution. Unless directed otherwise, “electric service” or “service” used throughout this tariff have the same meaning.
- (4) **Bill Ready** – A form of consolidated billing where Duquesne Light provides a customer’s usage to its electric generation supplier (“EGS”) and the EGS then calculates the customer’s charges and sends the line item(s) back to the Company to be presented on the supplier portion of the bill.
- (5) **Broker or Marketer** – An entity, licensed by the Commission, which acts as an agent or intermediary in the sale and purchase of electric energy but does not take title to electric energy.
- (6) **Commission** – The Pennsylvania Public Utility Commission.
- (7) **Company** - Duquesne Light Company.
- (8) **Customer** – Any person, partnership, association, corporation or other legal entity lawfully receiving service from the Company. Unless indicated otherwise, “retail customer” and “customer” used throughout this tariff shall have the same meaning. A residential customer is a natural person in whose name a residential service account is listed and who is primarily responsible for payment of bills rendered for the service or any adult occupant whose name appears on the mortgage, deed or lease of the property of which the residential utility service is requested. The term includes a person who, within thirty (30) days after service termination or discontinuance of service, seeks to have service reconnected at the same location or transferred to another location within the service territory of the public utility.
- (9) **Default Service** – The Company will provide electricity to the customer in the event that a customer: 1) elects not to obtain electricity from an EGS; 2) elects to have the Company supply electricity after having previously purchased electricity from an EGS; 3) contracts with an EGS who fails to supply electricity, or 4) has been returned to Default Service by the EGS under circumstances as described in Rule No. 45.2 of this tariff.

**RULES AND REGULATIONS - (Continued)****CONTRACTS, DEPOSITS AND ADVANCE PAYMENTS - (Continued)****5. DEPOSITS AND ADVANCE PAYMENTS - (Continued)**

The Company may also use an applicant or customer credit score from a third-party credit agency as a means to establish creditworthiness. The credit score in the report will be based in part on previous utility billing history and will use a commercially recognized credit scoring methodology that is within the range of generally accepted industry practices to determine whether security or advance payments are required to establish service. The Company may request a government issued photo ID of any applicant to verify the application.

Where the Company requires a deposit from a residential customer or applicant, the amount of the deposit will be based on Company charges in an amount that is equal to one-sixth of the applicant's estimated annual bill or one-sixth of the actual average annual bill for existing customers at the premises. The minimum deposit amount for non-residential customers and applicants shall be \$250.00. When the Company determines a deposit is required for new service or for reconnection of service as described in Rule No. 40, such deposit shall be payable within a reasonable time period after commencing or reconnecting electric service, not to be fewer than four (4) twenty-five percent (25%) installments with the first installment billed no less than thirty (30) days after the reconnection of service in the event of a reconnection. Failure to pay a required deposit may result in termination of service consistent with Commission regulations. An applicant or existing customer may furnish a third-party guarantor in lieu of a cash deposit, with the provision of a written guaranty setting forth the terms therein. The guarantor will be responsible for all missed payments of the applicant or customer. (C)

The Company will pay interest on residential cash deposits computed at the simple annual interest rate determined by the Commonwealth of Pennsylvania's Secretary of Revenue. The interest rate in effect when the deposit is required to be paid shall remain in effect until the later of the date the deposit is refunded or credited or December 31. On January 1 of each year, the new interest rate for that year will apply to the deposit. For all other cash deposits, the Company will pay interest at the lower of the average of 1-year Treasury Bills for September, October and November of the previous year beginning May 1, 1995, and January 1, 1996, and each year thereafter, or six percent per annum without deduction for any taxes thereon, provided that interest accrued prior to April 14, 1995, shall be calculated at 6%. On deposits held for more than one year, accrued interest will be paid at the end of each anniversary year. Upon the return of a deposit, any unpaid interest accrued thereon will be paid. (C)

Deposits secured from a residential applicant or customer shall be returned to the depositor when a timely payment history has been established. A timely payment history is established when a customer has paid undisputed bills in full and on time for twelve (12) consecutive months. Should a customer become delinquent prior to establishing a timely payment history, the Company may deduct the outstanding balance from the deposit. Deposits secured from other than residential customers shall be returned to the depositor upon annual review provided such depositor shall have paid undisputed bills during those consecutive twelve (12) months without having service terminated and without having paid the bill subsequent to the due date so long as the customer is not currently delinquent. Payment of any disputed bill, where the payment is withheld beyond the due date set forth on the face of the bill at issue and the dispute over which is terminated substantially in favor of the customer, shall be made by the customer within fifteen (15) days following the termination of that dispute in order to be deemed timely. Where service is discontinued, the deposit and unpaid interest accrued thereon to the date of discontinuance of service, less the amount of all bills due the Company, will promptly be paid to the customer. (C)

For purposes of all of the provisions of this Rule No. 5, when a customer resides at a place of business or commercial establishment, legitimately served pursuant to a commercial or industrial rate schedule, that is not a residential dwelling unit attached thereto, the customer is not thereby entitled to any of the protections in the Pennsylvania Public Utility Code or the Commission's regulations implementing the Pennsylvania Public Utility Code, or to any of the provisions of these rules or this Tariff, that apply exclusively to deposits for residential customers. (C)

**RULES AND REGULATIONS - (Continued)**

**INSTALLATION OF SERVICE - (Continued)**

**6.1 SERVICE POINT** The Service Point for the customer’s service installation shall depend on the customer’s type of service. The Service Point shall generally be designated as follows:

Type of Service	Service Point
Service voltage greater than 600V	Metering terminals, or for transformed service, secondary transformer terminals
Overhead service at voltage less than 600V	Service drop
Underground service at voltage less than 600V	For underground service from overhead secondary lines: the service lateral connection to Company pole.  For underground service from underground spot networks: the network protector spade(s).  For underground service from street secondary underground networks: the collector bus.  For three-phase transformed underground service: the secondary transformer terminal.  In Underground Residential Developments covered by Rule No. 13.2: the meter base.  For other underground service from underground secondary lines: the terminal box.
Any service via lines supported by a customer-owned pole or structure	Point of service line connection to the first customer-owned pole or structure to which Company facilities connect

The Company reserves the right to designate an alternative Service Point, at its sole discretion, for customers with atypical or specialized service configurations, or customers participating in the Company’s electric vehicle pilot program(s) for electric vehicle charging stations. (C)  
(C)

The Company shall not be required to install or maintain any conductors, meter base, equipment or apparatus beyond the Service Point except meter and meter accessories, as applicable; and electric vehicle charging stations and/or make-ready infrastructure, as applicable, for customers participating in the Company’s applicable electric vehicle pilot program(s). (C)  
(C)  
(C)

**7. SUPPLY LINE EXTENSIONS**

**A. Definitions**

For the purposes of this rule, the following definitions are applicable:

- (1) **Contractor cost** - The amount paid to a contractor for work performed on a line extension.

**RULES AND REGULATIONS - (Continued)****INSTALLATION OF SERVICE - (Continued)****7. SUPPLY LINE EXTENSIONS – (Continued)****A. Definitions – (Continued)**

- (2) **Direct labor cost** - The pay and expenses of public utility employees directly attributable to work performed on line extensions, but does not include construction overheads or payroll taxes, workers' compensation expenses, or similar expenses.
- (3) **Direct material cost** - The purchase price of materials used for a line extension, but does not include the related stores expenses. In computing direct material costs, proper allowance should be made for unused materials recovered from temporary structures, and discounts allowed and realized in the purchase of materials.
- (4) **Total construction cost** - The contractor cost, direct labor cost, direct material cost, stores expense, construction overheads, payroll taxes, workers' compensation expenses, or similar expenses.
- (5) **Current Year** - For purposes of calculating a revenue guarantee, current year shall be each consecutive period of twelve (12) calendar months following the date permanent electric delivery service was first provided to a customer or applicant. (C)
- (6) **Income Tax** - Federal and State tax relating to the tax liability of contributions in aid-of-construction ("CIAC").

**B. Overhead Areas**

- (1) In areas where the existing supply lines are overhead, the Company will construct and maintain extensions of all single-phase overhead supply lines operating at 23,000 volts or less to approximately 100 feet within the customer's or applicant's property line without a guarantee of revenue. (C)
- (2) In areas where the existing supply lines are overhead, the Company will construct and maintain extensions of all three-phase overhead supply lines, operating at 23,000 volts or less, which are usable as a part of its general supply system without a guarantee of revenue. When the three-phase supply line extension is to supply service exclusively to a single customer or applicant, such a supply line will be extended to the customer's or applicant's property line only if a guarantee of revenue is provided by the customer or applicant over a period of five years which is sufficient to recover the actual total construction cost of the three-phase overhead line extension, less the estimated total construction cost for an equivalent single-phase overhead line extension. In the event that a revenue guarantee is not sufficient to recover the estimated total cost of the construction, or if the Company determines that the extension is speculative, or the customer or applicant represents a credit risk, the Company may require an up-front contribution in aid of construction (CIAC) from the customer or applicant to recover the total cost of construction. A customer or applicant may choose the option to make a CIAC rather than utilize a revenue guarantee. The Company will consider financing alternatives, such as a letter of credit or other payment arrangements, in lieu of a CIAC when appropriate. Any additional CIAC payment required will include the related income tax. (C)

**RULES AND REGULATIONS - (Continued)****INSTALLATION OF SERVICE - (Continued)****7. SUPPLY LINE EXTENSIONS - (Continued)****C. Underground Areas**

- (1) In areas where the existing supply lines are underground outside the limits of a residential development covered by Tariff Rule 13.2, the Company will construct and maintain extensions of all single-phase underground supply lines operating at 23,000 volts or less which are usable as part of its general supply system without a guarantee of revenue. When the single-phase supply line extension is to supply electricity exclusively to a single customer or applicant, such a supply line will be extended to the customer's or applicant's property line only if a guarantee of revenue is provided by the customer or applicant, over a period of five years which is sufficient to recover the actual total contractor cost, direct labor cost and direct material cost for the full length of the single-phase underground line extension, less the estimated total contractor cost, direct labor cost, and direct material cost for an equivalent single-phase overhead line extension. In the event that a revenue guarantee is not sufficient to recover the estimated total cost of the construction, or if the Company determines that the extension is speculative, or the customer or applicant represents a credit risk, the Company may require an up-front contribution in aid of construction (CIAC) from the customer or applicant to recover the total cost of construction. A customer or applicant may choose the option to make a CIAC rather than utilize a revenue guarantee. The Company will consider financing alternatives, such as a letter of credit or other payment arrangements, in lieu of a CIAC when appropriate. Any additional CIAC payment required will include the related income tax. (C)  
(C)  
(C)  
(C)  
(C)
- (2) In areas where the existing supply lines are underground outside of the limits of a residential development covered by Tariff Rule 13.2, the Company will construct and maintain extensions of all three-phase underground supply lines operating at 23,000 volts or less which are usable as part of its general supply system without a guarantee of revenue. When the three-phase supply line extension is to supply service exclusively to a single customer or applicant, such a supply line will be extended to the customer's or applicant's property line only if a guarantee of revenue is provided by the customer or applicant over a period of five years which is sufficient to recover the actual total construction cost of the three-phase underground line extension, less the estimated total construction cost for an equivalent single-phase overhead line extension. In the event that a revenue guarantee is not sufficient to recover the estimated total cost of the construction, or if the Company determines that the extension is speculative, or the customer or applicant represents a credit risk, the Company may require an up-front contribution in aid of construction (CIAC) from the customer or applicant to recover the total cost of construction. A customer or applicant may choose the option to make a CIAC rather than utilize a revenue guarantee. The Company will consider financing alternatives, such as a letter of credit or other payment arrangements, in lieu of a CIAC when appropriate. Any additional CIAC payment required will include the related income tax. (C)  
(C)  
(C)

**D. Rights-of-Way**

Before construction of a line extension, satisfactory rights of way and other necessary permits must be granted to the Company for the construction of the supply line extension along the route selected by the Company. The customer or applicant agrees to pay the Company any initial and recurring rights-of-way or license fees in excess of an amount normally incurred by the Company in constructing and maintaining the supply line extension. (C)



**RULES AND REGULATIONS - (Continued)****INSTALLATION OF SERVICE - (Continued)****7. SUPPLY LINE EXTENSIONS - (Continued)****E. Revenue Guarantees**

The revenue guarantee amount shall be the estimated combined cost of (i) the line extension and (ii) other new Company facilities necessary to serve the customer or applicant. The annual revenue guarantee amount shall be the revenue guarantee amount, divided by the number of years in the guarantee period. The annual revenue guarantee amount will be reviewed yearly and will be adjusted to the minimum charges as provided in the applicable rate schedule on the following basis:

(C)

- (1) When the total of the monthly Company delivery charges at the end of the current year is less than the annual revenue guarantee amount, a payment equal to the difference plus the related income tax where applicable shall be immediately due and payable.
- (2) When the total of the monthly Company delivery charges within the number of years in the guarantee period equals or exceeds the revenue guarantee amount, no further payments toward the revenue guarantee amount are required. Any prior payments in excess of the revenue guarantee amount, except for otherwise-applicable charges for electric service, will be refunded with accrued interest.
- (3) If an additional customer is served from the line extension, the revenue guarantee amount will be reduced to the cost of the line extension which is used exclusively to serve the single customer. If the cost of the line extension to serve the new customer would increase the revenue guarantee amount for an existing customer, the extension shall be considered as a new line extension.
- (4) In the event the customer discontinues or cancels service before the end of the guarantee period, the balance of the revenue guarantee amount plus the related income tax where applicable shall be immediately due and payable.

**F. Contributions in Aid of Construction**

The Contribution in Aid of Construction (CIAC) will be refunded to the customer over the five-year revenue guarantee period to the extent that the revenue from the customer satisfies the revenue guarantee.

- (1) When the total of the monthly Company delivery charges at the end of the current year is greater than or equal to one-fifth of the CIAC, a refund of one-fifth of the CIAC will be made to the customer.
- (2) When the total of the monthly Company delivery charges at the end of the current year is less than one-fifth of the CIAC, a refund of one-fifth of the CIAC less the revenue shortfall will be made to the customer.

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**RULES AND REGULATIONS - (Continued)****INSTALLATION OF SERVICE - (Continued)****9. RELOCATIONS OF FACILITIES – (Continued)****C. Other Company Facilities for all Customers**

When requested or required by the action of a customer or a third party, relocation of Company facilities, except those covered under Section A of this Rule, will be performed by the Company upon receipt, in advance, of the Company's estimated total direct and indirect costs including the related income tax of such relocations from the customer or such third party. The Company may waive charges under this rule if, in the Company's judgment, the location of the Company's existing supply line and/or service line on the customer's property restricts the growth of the customer's operations and the potential increase in the Company's revenues.

**10. ONE SERVICE OF A KIND** Only one service of each type as to voltage and phase will be provided to a customer under one contract; provided, however, that when, in the judgment of the Company, standard electric service may be most economically effected by establishing a separate service connection for a portion of the customer's load, such separate service connection may, at the option of the customer, be combined, notwithstanding similarity as to voltage and phase, with other service connections under a single contract for the customer's entire electric delivery service requirements at the affected location. Electric service at different premises, regardless of voltage or phase, shall never be combined for billing under one account for the purpose of reducing Company charges.

(C)  
(C)

**11. METER SUPPORTS** The customer shall provide on the premises, at a location satisfactory to the Company, proper space, supports, and enclosures for metering equipment.

**12. TRANSFORMERS AND CONTROL EQUIPMENT** Where, in the judgement of the Company, it is necessary to install transformers and other control or protective equipment on the customer's premises, the customer shall provide a suitable place, foundation and housing for such installation, in accordance with the Company's "Electric Service Installation Rules."

**13. CUSTOMER'S FACILITIES** The installation and maintenance of the customer's wiring and equipment shall be in accordance with the Company's "Electric Service Installation Rules" and shall be subject to the approval of the proper authorities. The Company is not required to provide electric service thereto unless so approved, but does not assume any responsibility for securing such approval. The Company shall not be liable for damages or injuries resulting from any defects in the customer's wiring or equipment.

**13.1 UNDERGROUND DISTRIBUTION**

**A.** When the Company is required by governmental order or enters into agreements with redevelopment authorities, a private real estate developer or a group of customers to change its distribution supply lines from overhead to underground, customers receiving or to receive electric service at voltages of 600 volts or less from these supply lines shall provide at their own expense the necessary facilities for receiving such underground service.

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**RULES AND REGULATIONS - (Continued)****MEASUREMENT AND USE OF SERVICE - (Continued)**

**16.1 INTERCONNECTION, SAFETY AND RELIABILITY REQUIREMENTS** In order to assure the integrity and safe operation of the Company's system and to permit the continuation of reliable service to other customers, the following requirements and standards apply to all types of Generating Facilities, including customer owned generation and customer owned energy storage systems, desiring to interconnect with the Company's system. (C)

All generation operations shall be performed in a safe, reasonable and competent manner in accordance with prudent electric practices in order to, among other things, preserve and protect the Company's electric system.

All Generating Facilities shall submit a written application to the Company for acceptance of interconnected operation of their facilities with the Company's system prior to engaging in such interconnected operations. The Company may require, among other things, the following as part of any application submitted by an Applicant/Customer for service under this Rule No. 16.1.

1. Plans, specifications and location of the proposed installation.
2. Single line diagrams and details, including relay settings, of the proposed protection schemes.
3. Instruction manuals for all protective components.
4. Component specifications and internal wiring diagrams of protective components, if not provided in instruction manuals.
5. Generator data required to analyze fault contributions and load current flows including, but not limited to, equivalent impedances, time constants and harmonic distortions.
6. The rating of all protective equipment if not provided in instruction manuals.
7. All such other information that may be required by the Company.

Paralleling customer generation with the Company's system, including closed transition of customer back-up generation, shall be permitted only upon the written consent of the Company.

**17. FLUCTUATIONS AND UNBALANCES** The customer's use of electric service shall not cause fluctuating loads or unbalanced loads of sufficient magnitude to impair the service to other customers or to interfere with the proper operation of the Company's facilities. The Company may require the customer to make such changes in his equipment or use thereof, or to install such corrective equipment, as may be necessary to eliminate fluctuating or unbalanced loads; or, where the disturbances caused thereby may be eliminated more economically by changes in or additions to the Company's facilities, the Company will, at the request of the customer, provide the necessary corrective facilities at a reasonable charge. Payment will be made in full in advance for supplying special equipment installed under this Rule.

**18. REDISTRIBUTION** All electric energy shall be consumed by the customer to whom the Company supplies and delivers such energy, except that (1) the customer owning and operating a separate office building, and (2) any other customer who, upon showing that special circumstances exist, obtains the written consent of the Company may redistribute electric energy to tenants of such customer, but only if such tenants are not required to make a specific payment for such energy.

This Rule shall not affect any practice undertaken prior to June 1, 1965. See Rule No. 41 for special requirements for residential dwelling units in a building.

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**RULES AND REGULATIONS - (Continued)**

(C)

**MEASUREMENT AND USE OF SERVICE - (Continued)**

**18.1 ELECTRIC VEHICLE CHARGING** Electricity sales by a person, corporation or other entity, not a public utility, owning and operating an electric vehicle charging facility for the sole purpose of recharging an electric vehicle battery for compensation are not construed to be sales to residential consumers and therefore do not fall under the pricing requirements of 66 Pa.C.S. § 1313. Further, for purposes of third party-owned electric vehicle charging stations, charging the electric vehicle shall not be considered redistribution as defined in Rule No. 18 - Redistribution. For the purposes of this Rule No. 18.1, electric vehicles are defined as any vehicle licensed to operate on public roadways that are propelled in whole or in part by electrical energy stored on-board for the purpose of propulsion. Types of electric vehicles include, but are not limited to, plug-in hybrid electric vehicles and battery electric vehicles. Electric vehicle charging stations shall be made in accordance with the Company's "Electric Service Installation Rules," a copy of which may be found at [www.duquesnelight.com](http://www.duquesnelight.com). The station must be designed to protect for back flow of electricity to the Company's electrical distribution circuit as required by Company rules. The Company shall not be liable for any damages associated with operation of the charging station. For stations dedicated solely for the purpose of charging electric vehicles wherein a third party owns the charger and allows an electric vehicle owner to use their facility to charge an electric vehicle, the owner of the charging facility shall notify the Company at least one hundred twenty (120) days in advance of the planned installation date and may be required to install metering for the station as determined by the Company. The third party owner of the station shall be responsible for all applicable Tariff rates, fees and charges. For such installations, the electric vehicle owner shall be responsible for all fees imposed by the owner of the station for charging the electric vehicle.

**19. CONTINUITY AND SAFETY** The Company will use all reasonable care to provide safe and continuous delivery of electricity but shall not be liable for any damages arising through interruption of the delivery of electricity or for injury to persons or property resulting from the use of the electricity delivered.

**RULES AND REGULATIONS - (Continued)****COMPANY PROPERTY ON CUSTOMER'S PREMISES – (Continued)**

**22.1. VEGETATION MANAGEMENT AND RIGHT-OF-WAY** The customer, applicant, or property owner shall provide, without charge to the Company, right-of-way and access across property owned or controlled by customer/applicant/property owner, and locations and housings which are suitable, in the opinion of Company, for the construction, reconstruction, maintenance or operation of Company facilities that serve the customer/applicant/property owner. Suitable right-of-way includes, but is not limited to, the right of ingress and egress to and from the electric facilities for any of the purposes aforesaid; and also the right to prune, cut or remove trees, underbrush and other obstructions which, in the judgment of Company, may at any time interfere with the construction, reconstruction, maintenance or operation of the electric facilities, and in connection therewith, the right to treat with herbicides approved for the removal and control of trees, brush and undergrowth. The Company shall also have all of the aforesaid rights related to its provision of underground service to a customer/applicant/property owner, even if the Company does not require the customer/applicant/property owner to execute a formal right-of-way document. Notwithstanding the foregoing, the customer/applicant/property owner shall be responsible for vegetation management on the customer/applicant/property owner's property, as necessary, to prevent vegetation from interfering with the service line(s) on the premises. Any vegetation management within ten (10) feet of an energized electric utility line must be performed by qualified line clearance personnel. (C)  
(C)  
(C)  
(C)

**23. CUSTOMER'S RESPONSIBILITY** The customer shall protect the property of the Company on the premises and shall not permit access thereto except by authorized representatives of the Company.

**24. TAMPERING** Where evidence is found that the service wires, meters, switch box or other appurtenances on the customer's premises have been tampered with, the customer shall be required to bear all costs incurred by the Company for investigations and inspections, and for such protective equipment as, in the judgment of the Company, may be necessary (including the relocation of inside metering equipment to an accessible outside location); and in addition, where the tampering has resulted in improper measurement of the electricity delivered, the customer shall be required to pay for such electric delivery service, and any Company supplied electricity, including interest at the Late Payment Charge rate, as the Company may estimate, from available information to have been used but not registered by the Company's meters.

**DISCONTINUANCE, CURTAILMENT OR INTERRUPTION OF ELECTRIC SERVICE**

**25. REPAIRS OR LOSSES** The customer shall pay the Company for any repairs to or any loss of the Company's property on the premises when such repairs are necessitated, or loss occasioned, by negligence on the part of the customer or failure to comply with the rules and regulations under which service is furnished.

**26. ARREARS** The Company upon reasonable notice may terminate electric service and remove its equipment from the premises for nonpayment of undisputed Company service charges, Company charges as the default service charges or EGS receivables purchased by the Company up to the amount that the customer would have paid under Default Service rates during the non-payment period, pursuant to Duquesne's Electric Generation Supplier Coordination Tariff Rule No. 12.1.7. When a residential customer or a residence is involved, the Company will comply with the provisions of 52 Pa. Code Chapter 56, "Standards and Billing Practices for Residential Utility Service" and 66 Pa.C.S. § 1406, "Termination of Utility Service."

**26.1 COLLECTION REVIEW** The Company shall review accounts for collection purposes as reasonable and appropriate. The Company may pursue all lawful means of collection of accounts as permitted by applicable law.

**(C) – Indicates Change**

**RULES AND REGULATIONS - (Continued)****DISCONTINUANCE, CURTAILMENT OR INTERRUPTION OF ELECTRIC SERVICE - (Continued)****39.2 EMERGENCY ENERGY CONSERVATION - (Continued)**

When a state of emergency is declared by the Governor, or other appropriate governmental authority, and during the period of that emergency, upon notification of the customer by the Company, the customer shall take the actions required by the procedures for emergency energy conservation. During the period of that emergency the appropriate customers will be billed under the provisions of Rider No. 17 - Emergency Energy Conservation.

The Company may revise such procedures from time to time, and shall revise them if so required by the Pennsylvania Public Utility Commission. A copy of such procedures or of the revision thereof currently in effect shall be kept available for public inspection at each office at which the Company maintains a copy of its tariff for public inspection, and another such copy shall be kept on file with the Commission's Bureau of Conservation, Economics and Energy Planning.

**40. RECONNECTION CHARGE** Where service has been discontinued under the terms of Rules No. 26 through 36, inclusive, the Company reserves the right as a condition precedent to the reconnection of service to require the payment of all arrearages for Company charges and payment of a deposit as described in Rule No. 5, and to require the payment of the following appropriate reconnection charge:

- A. \$50.00 for resumption of electric service to the same customer or applicant within a year of the service disconnection or termination where service has been disconnected at the meter. (C)
- B. \$250.00 for resumption of electric service to the same customer or applicant within a year of the service disconnection or termination where service has been disconnected at the pole. (C)
- C. \$250.00 for resumption of electric service to the same customer or applicant within a year of the service disconnection or termination when the connection is an aerial tap. (C)
- D. \$89.00 for reconnection of a transformer to the same General Service customer or applicant within a year of the service disconnection or termination. (C)
- E. \$20.00 for resumption of electric service where a remote capable meter has been installed and in which resumption of service is to the same customer or applicant within a year of the service disconnection or termination where service has been disconnected at the meter. (C)

When a residential customer or residence or residential applicant is involved, the Company will comply with the provisions of 52 Pa. Code Chapter 56, "Standards and Billing Practices for Residential Utility Service" and 66 Pa.C.S. § 1406, "Termination of Utility Service." (C)

Where electric service has been discontinued upon the request of the customer or applicant and where the customer or applicant requests that service be reconnected at the same location within a period of one year from the date that electric service was discontinued, the Company reserves the right as a condition precedent to the reconnection of service to require the payment of all arrearages for Company charges which will consist of the minimum charge applicable to such customer's or applicant's service during the period of discontinuance. (C)

Where electric service to a non-residential customer or applicant has been terminated under the terms of Rules No. 30 and/or 34, and such condition was the direct result of tampering, the Company reserves the right as a condition precedent to the reconnection of service to require payment of all costs incurred by the Company for investigations and inspections, and for such protective equipment deemed necessary by the Company. (C)

**(C) – Indicates Change**

**RULES AND REGULATIONS - (Continued)****DISCONTINUANCE, CURTAILMENT OR INTERRUPTION OF ELECTRIC SERVICE - (Continued)**

**41. PROHIBITION OF RESIDENTIAL MASTER METERING** Each residential dwelling unit in a building must be individually metered by the Company for buildings connected after January 1, 1981. For the purposes of the Rule, a dwelling unit is defined as:

One or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living, and sleeping, and permanent provisions for cooking and sanitation.

This Rule does not preclude the use of a single meter for the common areas and common facilities of a multi-tenant building.

This Rule shall not affect any practice undertaken prior to January 1, 1981.

**GENERAL PROVISIONS**

**42. METER TESTING** The Company will inspect or test the accuracy of a meter at the request of the customer or an EGS for whom the meter registers service, but reserves the right to require payment of the fees set forth in 52 Pa. Code § 57.22 for such test.

**43. OTHER SERVICES** The Company may, where possible, provide and charge a reasonable fee for services including, but not limited to, energy audits, equipment inspections, technical reports and other similar services, at the request of the customer. Where possible, the Company will give an advanced, written estimate of the cost to provide the service.

**44. THIS RULE INTENTIONALLY LEFT BLANK**

**45. SUPPLIER SWITCHING** The Company will accommodate requests by customers to switch EGSs in accordance with 52 Pa. Code, Chapter 57, Subchapter M "Standards for Changing a Customers Electricity Generation Supplier."

Customers who elect to return to the Company from an EGS will return at the charges of the applicable rate.

In compliance with the Commission's Order at Docket No. L-2014-2409383, the Company shall preserve all records relating to unauthorized change of EGS or change to Default Service disputes for three (3) years from the date the customer filed the dispute. These records shall be made available to the Commission or its staff upon request.

Switching by customers shall occur in accordance with the direct access procedures and in accordance with the provisions contained in this Tariff and the Company's EGS Coordination Tariff.

**RATE RS - RESIDENTIAL SERVICE**

**AVAILABILITY**

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, and general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

**MONTHLY RATE**

**DISTRIBUTION CHARGES**

Customer Charge.....	\$12.50
Energy Charge .....	7.0993 cents per kilowatt hour

(I)(C)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.



**RATE RH - RESIDENTIAL SERVICE HEATING**

**AVAILABILITY**

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and as the sole primary method of space heating except that the space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

**MONTHLY RATE**

**DISTRIBUTION CHARGES**

Customer Charge..... \$12.50

Winter Monthly Rate — For the Billing Months of November through April:

Energy Charge ..... 6.0206 cents per kilowatt hour (I)

Summer Monthly Rate — For the Billing Months of May through October:

Energy Charge ..... 7.0993 cents per kilowatt hour (I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

**(I) – Indicates Increase**

**RATE RA - RESIDENTIAL SERVICE ADD-ON HEAT PUMP**

**AVAILABILITY**

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and an add-on heat pump for space heating. Other energy sources may be used to supplement the add-on heat pump provided that the supplemental energy source is thermostatically controlled to operate only when the outdoor temperature falls to at least 40° F and the add-on heat pump cannot provide the total heating requirements.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

**MONTHLY RATE**

**DISTRIBUTION CHARGES**

Customer Charge..... \$12.50

Winter Monthly Rate — For the Billing Months of November through April:

Energy Charge ..... 2.4580 cents per kilowatt hour (I)

Summer Monthly Rate — For the Billing Months of May through October:

Energy Charge ..... 7.0993 cents per kilowatt hour (I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

**(I) – Indicates Increase**

**RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM**

**AVAILABILITY**

Available for all the standard electric service taken on a small or medium general service customer's premises for which a residential rate is not available and where the demand is less than 300 kW. (C)

**MONTHLY RATE FOR NON-DEMAND CUSTOMERS**

**DISTRIBUTION CHARGES — RATE GS**

Customer Charge.....	\$15.00	(I)
Energy Charge — All kWh.....	7.9416 cents per kilowatt-hour	(I)

**MONTHLY RATE FOR DEMAND CUSTOMERS**

**DISTRIBUTION CHARGES — RATE GM < 25 kW**

Customer Charge.....	\$60.00	(I)
Energy Charge — All kWh.....	1.5900 cents per kilowatt-hour	(I)
Demand Charge — First five (5) kilowatts or less.....	No Charge	
— Additional kilowatts of Demand .....	\$7.26 per kilowatt	(I)

**DISTRIBUTION CHARGES — RATE GM ≥ 25 kW**

Customer Charge.....	\$72.00	(I)
Energy Charge — All kWh.....	1.2516 cents per kilowatt-hour	(I)
Demand Charge — First five (5) kilowatts or less.....	No Charge	
— Additional kilowatts of Demand .....	\$7.26 per kilowatt	(I)

**MONTHLY RATE FOR NON-DEMAND AND DEMAND CUSTOMERS**

**DISTRIBUTION RATE ASSIGNMENT**

A new customer or a customer with limited or no historical data shall be eligible for and assigned to the applicable rate based on Duquesne Light’s estimate of the customer’s monthly usage and/or peak monthly demand for the next twelve (12) month period. In no instance shall a customer be eligible for more than one of Rate GS, Rate GM < 25 kW or Rate GM ≥ 25 kW at a time.

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**RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM - (Continued)****MONTHLY RATE FOR NON-DEMAND AND DEMAND CUSTOMERS - (Continued)****ELECTRIC CHARGES**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**MINIMUM CHARGE**

The Minimum Charge shall be the sum of the Customer Distribution Charge plus a Demand Charge based on 30% of the highest Billing Demand during the preceding eleven months plus the current billing period charges for Company supplied transmission and supply service, if any. The Demand Charge shall be determined using the Distribution Charge only, but shall not be less than the Customer Distribution Charge.

(C)  
(C)

**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

**RATE GMH - GENERAL SERVICE MEDIUM HEATING**

**AVAILABILITY**

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE\* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

\*American Society of Heating, Refrigerating and Air Conditioning Engineers

**MONTHLY RATE**

**WINTER MONTHLY RATE — FOR THE BILLING MONTHS OF OCTOBER THROUGH MAY**

**DISTRIBUTION CHARGES**

Customer Charge.....	\$60.00	(I)
Energy Charge — All kWh.....	3.5598 cents per kilowatt-hour	(I)

**SUMMER MONTHLY RATE — FOR THE BILLING MONTHS OF JUNE THROUGH SEPTEMBER**

**DISTRIBUTION CHARGES**

Customer Charge.....	\$60.00	(I)
Energy Charge — All kWh.....	1.5900 cents per kilowatt-hour	(I)
Demand Charge — First five (5) kilowatts or less.....	No Charge	
— Additional kilowatts of Demand .....	\$7.26 per kilowatt	(I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply or Rider No. 9 – Day-Ahead Hourly Price Service, as applicable, and will be billed in accordance with the terms contained therein.

Rider No. 8 – Default Service Supply – Applicable to customers with monthly demand less than 25 kW and customers with monthly demand greater than or equal to 25 kW but less than 200 kW, on average, who elect to purchase their electric supply requirements from the Company. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Supply Charges will be updated through competitive requests for proposal and will be effective for the periods as defined and described in Rider No. 8.

**(I) – Indicates Increase**

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**RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)****MONTHLY RATE - (Continued)****SUPPLY CHARGES – (Continued)**

Rider No. 9 – Day-Ahead Hourly Price Service – Customers with monthly demand of 200 kW, on average, or greater and elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 9 and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

For purposes of determining the monthly rate for demand customers, Duquesne Light shall evaluate the customer's twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer's average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be charged the monthly rate for demand customers less than 25 kW for the next calendar year and automatically assigned to that rate effective with their January billing. If the customer's average monthly demand is 25 kW or greater in the twelve (12) month period, then that customer shall be charged the monthly rate for demand customers equal to or greater than 25 kW for the next calendar year and automatically assigned to that rate as their default service rate effective with their January billing. In no instance shall a customer be eligible for more than one default service offering at a time. A new customer or a customer with limited or no historical data shall be eligible for and assigned to the applicable rate based on Duquesne Light's estimate of the customer's average monthly billing demand for the next twelve (12) month period.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**MINIMUM CHARGE**

For the months of October through May, the Minimum Charge shall be the Customer Distribution Charge for the first kilowatt, plus a Distribution Charge of \$7.26 per kW, plus the current billing period charges for Company supplied transmission and supply service, if any. The Minimum Charge shall not be less than the Customer Distribution Charge. For the months of June through September, the Minimum Charge shall be calculated in accordance with the Minimum Charge provisions in Rate GS/GM.

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**RATE GL - GENERAL SERVICE LARGE****AVAILABILITY**

Available for all the standard electric service taken on a customer's premises where the demand is greater than or equal to 300 kilowatts ( $\geq 300$  kW) and less than 5,000 kilowatts ( $< 5,000$  kW).

(C)  
(C)**MONTHLY RATE****SUPPLY**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 9 – Day-Ahead Hourly Price Service and will be billed in accordance with the terms contained therein.

**DISTRIBUTION****DEMAND CHARGES**

First 300 kilowatts or less of Demand	\$3,500.00	(I)
Additional kilowatts of Demand	\$9.80 per kW	(I)

**ELECTRIC CHARGES**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Day-Ahead Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**RATE GLH - GENERAL SERVICE LARGE HEATING**

**AVAILABILITY**

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE\* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

\*American Society of Heating, Refrigerating and Air Conditioning Engineers

**MONTHLY RATE**

**DISTRIBUTION (C)**

For the Billing Months of October through May:

**CUSTOMER CHARGE**

Customer Distribution Charge ..... \$73.50 (I)

**ENERGY CHARGES**

All kilowatt-hours 2.7660 cents per kWh (I)

**DISTRIBUTION (C)**

For the Billing Months of June through September:

Rate GL shall apply. (I)

**SUPPLY (C)**

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Day-Ahead Hourly Price Service and will be billed in accordance with the terms contained therein.



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**RATE GLH - GENERAL SERVICE LARGE HEATING - (Continued)****MONTHLY RATE - (Continued)****ELECTRIC CHARGES**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Day-Ahead Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**MINIMUM CHARGE**

For the months of October through May, the Minimum Charge shall be the Customer Distribution Charge for the first kilowatt plus a Distribution Charge of \$9.80 per kW and the charges for Company supplied transmission and supply, if any. For Company supplied transmission and supply, the transmission charges shall be calculated as set forth in Appendix A and the supply charges shall be calculated as set forth under Rider No. 9. The Minimum Charge shall not be less than the Customer Distribution Charge. For the months of June through September, the Minimum Charge shall be calculated in accordance with the Minimum Charge provisions contained in Rate GL.

(I)

**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

**RATE L - LARGE POWER SERVICE****AVAILABILITY**

Available for all the standard electric service taken on a customer's premises where the Contract Demand is not less than 5,000 kilowatts.

**MONTHLY RATE****SUPPLY**

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Day-Ahead Hourly Price Service and will be billed in accordance with the terms contained therein.

**DISTRIBUTION****DEMAND CHARGES****Service Voltage Less than 138 kV:**

First 5,000 kilowatts or less of Demand	\$39,174.00	(I)
Additional kilowatts of Demand	\$15.68 per kW	(I)

**ELECTRIC CHARGES**

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Day-Ahead Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**(I) – Indicates Increase**

ISSUED: JANUARY 4, 2022

EFFECTIVE: JANUARY 15, 2022

**RATE L - LARGE POWER SERVICE - (Continued)****MONTHLY RATE - (Continued)****UNTRANSFORMED SERVICE CREDIT**

Where the customer furnishes all necessary equipment to take untransformed service at 11,500 volts or higher, in strict accordance with the Company's standards and specifications, a credit of \$0.75 per kW based upon the individual demand of the untransformed circuit shall be applied to the customer's account.

**MINIMUM CHARGE**

The Minimum Charge shall be the sum of a Demand Charge based on 70% of the Contract On-Peak Demand for distribution plus the charges for Company supplied transmission and supply, if any. The Demand Charge shall be determined using the Distribution Charge, and, in total, shall not be less than the demand charges associated with the first 5,000 kW or less of demand. For Company supplied transmission and supply, the transmission charges shall be calculated as set forth in Appendix A – Transmission Service Charges and the supply charges shall be calculated as set forth under Rider No. 9 – Day-Ahead Hourly Price Service.

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(C)**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

**DETERMINATION OF DEMAND FOR DISTRIBUTION**

Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen-minute period of greatest kilowatt-hour use during the billing period. Individual demands which exceed 30 kilowatts will be adjusted for power factor by multiplying by

$$\left\{ 0.8 + \left[ 0.6 \frac{\text{Reactive Kilovolt - ampere hours}}{\text{Kilowatt - hours}} \right] \right\},$$

where such multiplier will be not less than 1.00 nor more than 2.00. The Billing Demand will be the sum of the individual demands of each metered service adjusted for power factor as defined above, but not less than 70% of the Contract On-Peak Demand nor less than 5,000 kilowatts, whichever is the greater.

**STANDARD CONTRACT RIDERS**

For modifications of the above rate under special conditions, see "Standard Contract Riders".

**(C) – Indicates Change****ISSUED: JANUARY 4, 2022****EFFECTIVE: JANUARY 15, 2022**

**RATE HVPS - HIGH VOLTAGE POWER SERVICE****AVAILABILITY**

Available to customers with Contract On-Peak Demands greater than or equal to 5,000 kilowatts ( $\geq 5,000$  kW) where service is supplied at 69,000 volts or higher. (C)

**MONTHLY RATE****SUPPLY**

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Day-Ahead Hourly Price Service and will be billed in accordance with the terms contained therein.

**DISTRIBUTION****FIXED MONTHLY CHARGE**

Up to and Including 50,000 kW Billing Demand	\$2,503.20	(I)
50,001 kW to 100,000 kW Billing Demand	\$3,910.16	(I)
Greater than 100,000 kW Billing Demand	\$5,545.23	(I)

**ELECTRIC CHARGES**

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Day-Ahead Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**RATE HVPS - HIGH VOLTAGE POWER SERVICE - (Continued)****MONTHLY RATE - (Continued)****MINIMUM CHARGE**

The Minimum Charge shall be the customer's Fixed Distribution Monthly Charge. For Company supplied transmission and supply, the transmission charges shall be calculated as set forth in Appendix A – Transmission Service Charges and the supply charges shall be calculated as set forth under Rider No. 9 – Day-Ahead Hourly Price Service.

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(C)  
(C)**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

**DETERMINATION OF DEMAND FOR DISTRIBUTION**

Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen-minute period of greatest kilowatt-hour use during the billing period. Individual demands will be adjusted for power factor by multiplying by

$$\left\{ 0.8 + \left[ 0.6 \frac{\text{Reactive Kilovolt - ampere hours}}{\text{Kilowatt - hours}} \right] \right\},$$

where such multiplier will be not less than 1.00 nor more than 2.00. The Billing Demand will be the sum of the individual demands of each metered service adjusted for power factor as defined above, but not less than 70% of the Contract On-Peak Demand, nor less than 33 1/3% of the Contract Off-Peak Demand nor less than 5,000 kilowatts, whichever is the greater.

**ON-PEAK AND OFF-PEAK CONTRACT DEMAND**

The Contract On-Peak Demand is the maximum electrical capacity in kilowatts that the Company shall be required by the contract to deliver during the On-Peak hours to the customer.

**RATE AL - ARCHITECTURAL LIGHTING SERVICE**

**AVAILABILITY**

Beginning January 15, 2022, Rate AL will no longer be available to new customers or applicants, or to new installations for existing customers. (C)

Available for separately metered circuitry connected solely to outdoor architectural lighting equipment, with demand of 5 kilowatts or greater, to be operated during non-peak periods.

**MONTHLY RATE**

**DISTRIBUTION CHARGES**

Customer Charge.....	\$8.00	
Demand Charge.....	\$1.77 per kilowatt	(I)
Energy Charge .....	0.2319 cents per kilowatt hour	(I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for Rate AL – Architectural Lighting Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate AL customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**RATE SE - STREET LIGHTING ENERGY**

**AVAILABILITY**

Available for the entire electric energy requirements of municipal street lighting systems where the municipality has not less than 15,000 street lamp installations and provides for the ownership, operation, and maintenance of its own street lamp installations and takes its entire energy requirements for street lighting under this rate.

**MONTHLY RATE**

**DISTRIBUTION CHARGE**

Monthly charge per lamp .....\$3.15 (I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for Rate SE – Street Lighting Energy customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate SE customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**(I) – Indicates Increase**

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**RATE SE - STREET LIGHTING ENERGY - (Continued)****MONTHLY RATE - (Continued)****LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

**SPECIAL PROVISIONS**

1. Ballasts for multiple mercury vapor street lights, when installed by the customer, shall be power factor corrected, having a power factor of not less than 90 percent. For ballasts not so corrected, the wattage of each lamp plus ballasts shall be increased by the following ratio: 90% divided by the actual power factor, expressed in percent, of the lamp plus the ballast.
2. Series street lighting circuits will be energized and de-energized in accordance with an agreed upon schedule of burning hours, except where such circuits are controlled by photo electric cells. During other hours, circuits will not be energized except upon sufficient notice to the customer.
3. On all poles, except ornamental poles used exclusively for street lighting purposes, the Company will terminate its facilities at the bracket to which the lighting fixture is attached. On ornamental poles, used exclusively for street lighting purposes, the Company will terminate its facilities at the top of the pole if served from overhead circuits or at the bottom of the pole if served from the underground system.
4. The Company, to protect continuity of service, the general public, and the safety of workers engaged in work on poles, reserves the right to install insulating transformers between the Company's circuit and the wiring of the customer's installation. Where insulating transformers are installed, charges will be made therefore as herein before specified. (C)
5. The customer upon request shall supply the Company periodically, but not more often than at six month intervals, with certified tests made by the Electrical Testing Laboratories, Inc. of New York, or a similar accredited organization, showing the mean life input in watts for each size and type of lamp, and the wattage and power factor for each size and type of mercury vapor ballast used by the customer in street lamp installations served under this rate.
6. Energy will normally be supplied under this rate by overhead circuits, but if the Company is required to supply or the customer requests delivery service from underground facilities, the specified unit charges for underground facilities will apply.
7. All installations, on and after July 1, 1969, of standard junction boxes used for street lighting service and of conduit and multiple service cable used exclusively for street lighting service will be installed, owned and maintained by the customer.

**TERM OF CONTRACT**

Contracts under this rate shall be for a term of not less than ten years.

**(C) – Indicates Change**

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ISSUED: JANUARY 4, 2022

EFFECTIVE: JANUARY 15, 2022



**RATE SM - STREET LIGHTING MUNICIPAL****AVAILABILITY**

Available for mercury vapor, high pressure sodium and light-emitting diode (LED) lighting of public streets, highways, bridges, parks and similar public places, for normal dusk to dawn operation of approximately 4,200 hours per year.

Beginning January 15, 2022, only LED lighting options will be installed. Replacement of mercury vapor or high pressure sodium lamps, fixtures or luminaries, including brackets and ballasts, will not be available. (C)

Beginning January 15, 2022, the Company may replace existing high pressure sodium lights with LED lights, and place the customer on the corresponding rate schedule, at the Company's discretion. The Company may exchange functioning high pressure sodium lights with LEDs upon customer request and upon receipt, in advance, of the Company's estimated removal costs of such replacement. Such elective replacements shall be at the Company's discretion. (C)

(C)

**MONTHLY RATE****DISTRIBUTION CHARGE — Monthly Rate Per Unit**

<u>Minimum Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Company Owned and Maintained Equipment</u>	<u>Customer Owned and Maintained Equipment</u>	
		<u>Distribution Charge per Unit</u>	<u>Distribution Charge per Unit</u>	
<b>Mercury Vapor</b>				
100	44	\$13.85	\$2.96	(I)(I)
175	74	\$14.13	\$2.96	(I)(I)
250	102	\$14.41	\$2.96	(I)(I)
400	161	\$14.99	\$2.96	(I)(I)
1,000	386	\$17.23	\$2.96	(I)(I)
<b>Sodium Vapor</b>				
70	29	\$14.31	\$2.96	(I)(I)
100	50	\$14.42	\$2.96	(I)(I)
150	71	\$14.63	\$2.96	(I)(I)
250	110	\$15.01	\$2.96	(I)(I)
400	170	\$15.61	\$2.96	(I)(I)
1,000	387	\$17.94	\$2.96	(I)(I)

(C) – Indicates Change

(I) – Indicates Increase

ISSUED: JANUARY 4, 2022

EFFECTIVE: JANUARY 15, 2022

**RATE SM - STREET LIGHTING MUNICIPAL - (Continued)****MONTHLY RATE – (Continued)****DISTRIBUTION CHARGE – Monthly Rate Per Unit - (Continued)**

<b>Minimum Nominal Lamp Wattage</b>	<b>Nominal kWh Energy Usage per Unit per Month</b>	<b>Company Owned and Maintained Equipment</b>	<b>Customer Owned and Maintained Equipment</b>	
		<b>Distribution Charge per Unit</b>	<b>Distribution Charge per Unit</b>	
<b>Light-Emitting Diode (LED) – Cobra Head</b>				
30	11	\$12.60	\$2.96	(C)
45	16	\$12.60	\$2.96	(D)(I)
60	21	\$13.01	\$2.96	(D)(I)
95	34	\$14.35	\$2.96	(I)(I)
139	49	\$15.00	\$2.96	(D)(I)
219	77	\$15.27	\$2.96	(D)(I) (C)
<b>Light-Emitting Diode (LED) – Colonial</b>				
20	7	\$16.48	\$2.96	(C)
45	16	\$16.82	\$2.96	(C)
<b>Light-Emitting Diode (LED) – Contemporary</b>				
40	14	\$15.22	\$2.96	(C)
55	20	\$15.22	\$2.96	(C)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for Rate SM – Street Lighting Municipal customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate SM customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

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**RATE SM - STREET LIGHTING MUNICIPAL - (Continued)****MONTHLY RATE – (Continued)****ELECTRIC CHARGES – (Continued)**

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

**POLES**

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at its own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own and maintain the pole(s) and bill the customer at the monthly rate of \$11.26 for each pole required.

(C)  
(I)

**CUSTOMER OWNED AND MAINTAINED EQUIPMENT CHARGE**

A per unit monthly charge whenever the customer or an agent of the customer owns the entire street lighting system, including, but not limited to, the fixture, pole, circuit, controls, and all other related equipment on the load side of the Company's service point or when such facility is provided by a public agency and the customer and/or agent is obligated to operate and maintain such facility.

The street lighting system equipment must be approved by and installed in a manner acceptable to the Company and must be equipped with photocells or other such equipment that permit only dusk-to-dawn operation.

**RATE SH - STREET LIGHTING HIGHWAY****AVAILABILITY**

Beginning January 15, 2022, Rate SH will no longer be available to new customers or applicants, or to new installations for existing customers. (C)

Available for high intensity discharge lighting of state highways for normal dusk to dawn operation of approximately 4,200 hours per year where the highway lighting system acceptable to Duquesne Light Company is installed by the State and ownership of the entire highway lighting system has been transferred to the Company for a nominal consideration.

Beginning January 15, 2022, replacement of high pressure sodium lamps, fixtures or luminaries, including brackets and ballasts, will not be available. In such cases, the customer must take service under one of the available LED lighting options listed below. (C)

Due to the limited availability of high pressure sodium lighting, the Company will be replacing existing high pressure sodium lights with LED lights at its discretion. The Company may exchange functioning high pressure sodium lights with LEDs upon customer request and upon receipt, in advance, of the Company's estimated removal costs of such replacement. Such elective replacements shall be at the Company's discretion. (C)

**MONTHLY RATE****DISTRIBUTION CHARGE – Monthly Rate Per Unit**

<u>Minimum Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Company Owned and Maintained Equipment</u>	<u>Customer Owned and Maintained Equipment</u>	
		<u>Distribution Charge per Unit</u>	<u>Distribution Charge per Unit</u>	
<b>Sodium Vapor</b>				
100	50	\$13.69	\$2.96	(I)(I)
150	71	\$13.87	\$2.96	(I)(I)
200	95	\$14.07	\$2.96	(I)(I)
400	170	\$15.61	\$2.96	(I)(I)
<b>Light-Emitting Diode (LED) – Cobra Head</b>				
30	11	\$12.60	\$2.96	(C)
45	16	\$12.60	\$2.96	(C)
60	21	\$13.01	\$2.96	(D)(I)
95	34	\$14.35	\$2.96	(I)(I)
139	49	\$15.00	\$2.96	(D)(I)
219	77	\$15.27	\$2.96	(D)(I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**RATE UMS – UNMETERED SERVICE**

**AVAILABILITY**

Available to customers using unmetered standard service at each point of connection for customer-owned and maintained equipment such as traffic signals, communication devices and billboard lighting.

**MONTHLY RATE**

**DISTRIBUTION CHARGES**

Customer Charge.....	\$11.00	(I)
Energy Charge .....	2.3582 cents per kilowatt hour	(I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for Rate UMS – Unmetered Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate UMS customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**(I) – Indicates Increase**

**RATE PAL - PRIVATE AREA LIGHTING****AVAILABILITY**

Available for high pressure sodium lighting and flood lighting of residential, commercial and industrial private property installations including parking lots, for normal dusk to dawn operation of approximately 4,200 hours per year.

Beginning January 15, 2022, replacement of high pressure sodium lamps, fixtures or luminaries, including brackets and ballasts, will not be available. In such cases, the customer must take service under one of the available LED lighting options listed below. (C)

Due to the limited availability of high pressure sodium lighting, the Company will be replacing existing high pressure sodium lights with LED lights at its discretion. The Company may exchange functioning high pressure sodium lights with LEDs upon customer request and upon receipt, in advance, of the Company's estimated removal costs of such replacement. Such elective replacements shall be at the Company's discretion. (C)

**MONTHLY RATE****DISTRIBUTION CHARGE - Monthly Rate Per Unit**

<u>Minimum Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Company Owned and Maintained Equipment</u>	<u>Customer Owned and Maintained Equipment</u>	
		<u>Distribution Charge per Unit</u>	<u>Distribution Charge per Unit</u>	
<b>High Pressure Sodium</b>				
70	29	\$14.31	\$2.96	(I)(I)
100	50	\$14.42	\$2.96	(I)(I)
150	71	\$14.63	\$2.96	(I)(I)
250	110	\$15.01	\$2.96	(I)(I)
400	170	\$15.61	\$2.96	(I)(I)
<b>Flood Lighting</b>				
100	46	\$14.31	\$2.96	(I)(I)
250	100	\$14.98	\$2.96	(I)(I)
400	155	\$15.65	\$2.96	(I)(I)
<b>Light-Emitting Diode (LED) — Cobra Head</b>				
30	11	\$12.60	\$2.96	(C)
45	16	\$12.60	\$2.96	(D)(I)
60	21	\$13.01	\$2.96	(D)(I)
95	34	\$14.35	\$2.96	(I)(I)
139	49	\$15.00	\$2.96	(D)(I)
219	77	\$15.27	\$2.96	(D)(I) (C)
<b>Light-Emitting Diode (LED) — Colonial</b>				
20	7	\$16.48	\$2.96	(C)
45	16	\$16.82	\$2.96	(C)
<b>Light-Emitting Diode (LED) — Contemporary</b>				
40	14	\$15.22	\$2.96	(C)
55	20	\$15.22	\$2.96	(C)

(C) – Indicates Change

(I) – Indicates Increase

(D) – Indicates Decrease

ISSUED: JANUARY 4, 2022

EFFECTIVE: JANUARY 15, 2022

**RATE PAL - PRIVATE AREA LIGHTING - (Continued)****MONTHLY RATE - (Continued)****POLES – (Continued)**

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at its own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own and maintain the pole(s) and bill the customer at the monthly rate of \$11.26 for each pole required.

(C)  
(I)**CUSTOMER OWNED AND MAINTAINED EQUIPMENT CHARGE**

A per unit monthly charge whenever the customer or an agent of the customer owns the entire street lighting system, including, but not limited to, the fixture, pole, circuit, controls, and all other related equipment on the load side of the Company's service point or when such facility is provided by a public agency and the customer and/or agent is obligated to operate and maintain such facility.

The street lighting system equipment must be approved by and installed in a manner acceptable to the Company and must be equipped with photocells or other such equipment that permit only dusk-to-dawn operation.

The customer/agent must provide the Company with a written inventory of all street lighting fixtures. This inventory shall include the location, type and wattage rating for each fixture. The customer/agent will update its inventory of lighting fixtures by informing the Company in writing of changes in type, rating, location, and quantity of lighting fixtures as such changes occur and billings will be adjusted accordingly.

The Company reserves the right to inspect the equipment at each location and make prospective adjustments in billing as indicated by such inspections. The Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. The Company's decision not to conduct such inspections shall not release the customer/agent from the obligation to provide to the Company, and to update, an accurate inventory of the types, ratings, and quantities of lighting equipment upon which billing is based.

As this service is a per unit monthly charge, the customer/agent agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the equipment was electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.

The contract period is as covered by any existing contract now in effect with the customer/agent. All new contracts shall be for a period of one year.

**SPECIAL TERMS AND CONDITIONS**

1. The above charges include installation of standard Company facilities including lamps, fixtures or luminaires, brackets and ballasts, all when installed on the overhead distribution system. The above charges include normal operation and maintenance. Normal operation and maintenance does not include periodic tree trimming around the fixture or luminaire.
2. Where it is necessary to install wood, metal, or ornamental poles, or other special facilities or services not in conformance with the Company's standard overhead practice, the additional cost shall be borne by the customer. Title to all facilities, except as noted below, shall vest in the Company.

**STANDARD CONTRACT RIDERS – (Continued)**

**RIDER MATRIX**

	RS	RH	RA	GS/GM	GMH	GL	GLH	L	HVPS	AL	SE	SM	SH	UMS	PAL
Rider No. 1	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 2				X	X	X	X								
Rider No. 3				X	X	X	X	X							
Rider No. 4															
Rider No. 5	X	X	X												
Rider No. 6				X											
Rider No. 7															
Rider No. 8	X	X	X	X	X					X	X	X	X	X	X
Rider No. 9				X	X	X	X	X	X						
Rider No. 10	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 11				X		X									
Rider No. 12				X	X										
Rider No. 13				X											
Rider No. 14	X														
Rider No. 15															
Rider No. 15A	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 16				X	X	X	X	X							
Rider No. 17						X	X	X	X						
Rider No. 18	X	X	X	X	X	X	X								
Rider No. 19				X		X		X							

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Rider Titles:

- Rider No. 1 — Retail Market Enhancement Surcharge
- Rider No. 2 — Untransformed Service
- Rider No. 3 — School and Government Service Discount Period
- Rider No. 4 — Intentionally Left Blank
- Rider No. 5 — Universal Service Charge
- Rider No. 6 — Temporary Service
- Rider No. 7 — Intentionally Left Blank
- Rider No. 8 — Default Service Supply
- Rider No. 9 — Day-Ahead Hourly Price Service
- Rider No. 10 — State Tax Adjustment
- Rider No. 11 — Street Railway Service
- Rider No. 12 — Billing Option – Volunteer Fire Companies and Nonprofit Senior Citizen Centers
- Rider No. 13 — General Service Separately Metered Electric Space Heating Service
- Rider No. 14 — Residential Service Separately Metered Electric Space and Water Heating
- Rider No. 15 — Intentionally Left Blank
- Rider No. 15A — Phase IV Energy Efficiency and Conservation Surcharge
- Rider No. 16 — Service to Non-Utility Generating Facilities
- Rider No. 17 — Emergency Energy Conservation
- Rider No. 18 — Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities
- Rider No. 19 — Community Development for New Load

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Continued on First Revised Page No. 87A

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**STANDARD CONTRACT RIDERS – (Continued)**

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**RIDER MATRIX – (Continued)**

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	RS	RH	RA	GS/GM	GMH	GL	GLH	L	HVPS	AL	SE	SM	SH	UMS	PAL
Rider No. 20	X	X	X	X	X	X	X	X	X	X					
Rider No. 21	X	X	X	X	X	X									
Rider No. 22	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Appendix A	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

Rider Titles:

- Rider No. 20 — Smart Meter Charge
- Rider No. 21 — Net Metering Service
- Rider No. 22 — Distribution System Improvement Charge (“DSIC”)
- Appendix A — Transmission Service Charges

**CANCELLING ORIGINAL PAGES NO. 92A AND 92B AND ORIGINAL AND FIRST REVISED PAGES NO. 92**

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**STANDARD CONTRACT RIDERS - (Continued)**

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**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 5 – UNIVERSAL SERVICE CHARGE - (Continued)****(Applicable to Rate Schedules RS, RH and RA)****CALCULATION OF CHARGE – (Continued)**

- Customer Assistance Program (“CAP”): CAP costs will be calculated to include the projected CAP discount and CAP program costs for the Computational Year. The total CAP discount will be based on the annual average discount from the previous year, the Reconciliation Year, multiplied by the projected average number of CAP program participants during the Computational Year. The projected customer additions to the CAP program during the Computational Year will be based on the number of CAP customers receiving a discount at the end of the Reconciliation Year plus a projection of the average monthly number of CAP customers during the Computational Year. The projected number of CAP customers will include net additions to the program (additions minus exits), and a projection of customers enrolled through expected changes in policy (e.g. changes in the definition of poverty, changes in regulatory mandates). The projected CAP program costs will include the estimated costs for new applications, maintenance and annual recertification, and the projected CAP pre-program arrearages to be forgiven and written off during the USC Computational Year.
- Smart Comfort Program [Low Income Usage Reduction Program (“LIURP”)] : LIURP costs will be calculated based on the projected number of homes that participate in the usage reduction program and the average cost per visit.
- Customer Assistance and Referral Evaluation Services (“CARES”): CARES costs will be calculated based on the projected annual Community Based Organization (“CBO”) program costs and CBO costs for administering the program.
- Hardship Fund: Hardship Fund costs will be calculated based on the projected annual program costs and CBO costs for administering the program.
- Any other replacement or Commission-mandated Universal Service Program or low income program that is implemented during the Reconciliation or Computational Year.

Cr = A credit to reduce CAP customer discounts included in the USC to the extent that the monthly CAP enrollment level exceeds 35,853 customers. Specifically, the recoverable CAP discounts will be reduced by the number of CAP participants in excess of 35,853 times the average CAP credit and arrearage forgiveness costs times 10.43%. The participation level above which the offset shall be applied will be reset in each distribution rate case. (C)  
(C)

E = The over- or under- collection of actual Universal Service Program costs and revenue that result from the billing of the USC during the USC Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly at the statutory legal rate of interest, from the month the over or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped.

CANCELLING ORIGINAL PAGE NO. 97A AND ORIGINAL AND FIRST REVISED PAGES NO. 97

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STANDARD CONTRACT RIDERS - (Continued)

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STANDARD CONTRACT RIDERS - (Continued)

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RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period					
		06/01/2021 through 11/30/2021	12/01/2021 through 05/31/2022	06/01/2022 through 11/30/2022	12/01/2022 through 05/31/2023	06/01/2023 through 11/30/2023	12/01/2023 through 05/31/2023
<b>Supply Charge ¢ per kWh</b>		3.0953	3.4191	X.XXXX	X.XXXX	X.XXXX	X.XXXX
<b>Fixture Charge — \$ per Month</b>							
<b>Mercury Vapor</b>							
100	44	1.36	1.50	X.XX	X.XX	X.XX	X.XX
175	74	2.29	2.53	X.XX	X.XX	X.XX	X.XX
250	102	3.16	3.49	X.XX	X.XX	X.XX	X.XX
400	161	4.98	5.50	X.XX	X.XX	X.XX	X.XX
1000	386	11.95	13.20	X.XX	X.XX	X.XX	X.XX
<b>High Pressure Sodium</b>							
70	29	0.90	0.99	X.XX	X.XX	X.XX	X.XX
100	50	1.55	1.71	X.XX	X.XX	X.XX	X.XX
150	71	2.20	2.43	X.XX	X.XX	X.XX	X.XX
200	95	2.94	3.25	X.XX	X.XX	X.XX	X.XX
250	110	3.40	3.76	X.XX	X.XX	X.XX	X.XX
400	170	5.26	5.81	X.XX	X.XX	X.XX	X.XX
1000	387	11.98	13.23	X.XX	X.XX	X.XX	X.XX
<b>Flood Lighting - Unmetered</b>							
70	29	0.90	0.99	X.XX	X.XX	X.XX	X.XX
100	46	1.42	1.57	X.XX	X.XX	X.XX	X.XX
150	67	2.07	2.29	X.XX	X.XX	X.XX	X.XX
250	100	3.10	3.42	X.XX	X.XX	X.XX	X.XX
400	155	4.80	5.30	X.XX	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) – Cobra Head</b>							
30	11	X.XX	0.55	X.XX	X.XX	X.XX	X.XX
45	16	0.50	0.55	X.XX	X.XX	X.XX	X.XX
60	21	0.65	0.72	X.XX	X.XX	X.XX	X.XX
95	34	1.05	1.16	X.XX	X.XX	X.XX	X.XX
139	49	1.52	1.68	X.XX	X.XX	X.XX	X.XX
219	77	2.38	2.63	X.XX	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) – Colonial</b>							
20	7	X.XX	0.58	X.XX	X.XX	X.XX	X.XX
45	16	X.XX	0.58	X.XX	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) – Contemporary</b>							
40	14	X.XX	0.58	X.XX	X.XX	X.XX	X.XX
55	20	X.XX	0.58	X.XX	X.XX	X.XX	X.XX

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STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting — (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2023 through 11/30/2023	12/01/2023 through 05/31/2024	06/01/2024 through 11/30/2024	12/01/2024 through 05/31/2025
<b>Supply Charge ¢ per kWh</b>		X.XXXX	X.XXXX	X.XXXX	X.XXXX
<b>Fixture Charge — \$ per Month</b>					
<b>Mercury Vapor</b>					
100	44	X.XX	X.XX	X.XX	X.XX
175	74	X.XX	X.XX	X.XX	X.XX
250	102	X.XX	X.XX	X.XX	X.XX
400	161	X.XX	X.XX	X.XX	X.XX
1000	386	X.XX	X.XX	X.XX	X.XX
<b>High Pressure Sodium</b>					
70	29	X.XX	X.XX	X.XX	X.XX
100	50	X.XX	X.XX	X.XX	X.XX
150	71	X.XX	X.XX	X.XX	X.XX
200	95	X.XX	X.XX	X.XX	X.XX
250	110	X.XX	X.XX	X.XX	X.XX
400	170	X.XX	X.XX	X.XX	X.XX
1000	387	X.XX	X.XX	X.XX	X.XX
<b>Flood Lighting - Unmetered</b>					
70	29	X.XX	X.XX	X.XX	X.XX
100	46	X.XX	X.XX	X.XX	X.XX
150	67	X.XX	X.XX	X.XX	X.XX
250	100	X.XX	X.XX	X.XX	X.XX
400	155	X.XX	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) – Cobra Head</b>					
30	11	X.XX	X.XX	X.XX	X.XX
45	16	X.XX	X.XX	X.XX	X.XX
60	21	X.XX	X.XX	X.XX	X.XX
95	34	X.XX	X.XX	X.XX	X.XX
139	49	X.XX	X.XX	X.XX	X.XX
219	77	X.XX	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) – Colonial</b>					
20	7	X.XX	X.XX	X.XX	X.XX
45	16	X.XX	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) – Contemporary</b>					
40	14	X.XX	X.XX	X.XX	X.XX
55	20	X.XX	X.XX	X.XX	X.XX

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**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)****CONTINGENCY PLAN**

In the event Duquesne receives bids for less than all Tranches or the Commission does not approve all or some of the submitted bids or in the event of supplier default, then Duquesne will provide the balance of the default supply for commercial and industrial customers through purchases in the PJM spot markets until such time that a different contingency plan is approved by the Commission. Duquesne will submit to the Commission within fifteen (15) days after any such occurrence an emergency plan to handle any default service shortfall. All costs associated with implementing the contingency plan will be included as part of the DSS described in the section below, "Calculation of Rate."

**CALCULATION OF RATE**

DSS rates shall be determined based on the formula described in this section. The DSS shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The DSS shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour in accordance with the formula set forth below and shall be applied to all kilowatt-hours billed for default service provided during the billing month:

$$DSS = [(CA + SLR + (DSS_a + E)/S) * F + (DSS_b/S)] * [1/(1 - T)]$$

**Where:**

- DSS** = Default Service Supply rate, converted to cents per kilowatt-hour, to be applied to each kilowatt-hour supplied to customers taking default service from the Company under this Rider.
- CA** = The weighted average of the winning bids received in a competitive auction for each customer class identified above and described in the "Default Service Supply Rate" section and adjusted for customer class transmission and distribution line losses. The competitive auction shall be conducted as described in "Procurement Process."
- DSS<sub>a</sub>** = The total estimated direct and indirect costs incurred by the Company to acquire DSS from any source on behalf of customers described above in the "Procurement Process." The Application Period shall be for each period over which the DSS, as computed, will apply. Projections of the Company's costs to acquire default supply for the Application Period shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated default service supply-related procurement and administration costs. Default service supply-related costs shall include the cost of preparing the company's default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission's order at Docket No. R-2021-3024750.

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**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)**

(Applicable to Rates GS/GM, GMH, GL, GLH, L and HVPS and Generating Station Service)

**MONTHLY CHARGES – (Continued)**

**PJM Ancillary Service Charges and Other PJM Charges – (Continued)**

- PJM<sub>S</sub>**= PJM Surcharge is a pass-through of the charges incurred by the Company for grid management and administrative costs associated with membership and operation in PJM. These are the charges incurred by the Company under PJM Schedules 9 and 10 to provide hourly price service.
- R<sub>D</sub>** = Reactive supply service charge in \$/MW-day to serve the customer’s load as calculated under the PJM Tariff Schedule 2.
- B<sub>D</sub>** = Blackstart service charge in \$/MW-day to serve the customer’s load as calculated under the PJM Tariff Schedule 6A.

**Fixed Retail Administrative Charge**

**FRA =** The Fixed Retail Administrative Charge in \$ per MWH. The Fixed Retail Administrative Charge consists of the sum of administrative charges for the suppliers providing hourly price service (as determined by a competitive solicitation process) and for the Company to obtain supply and administer this service. Default service supply-related costs shall include the cost of preparing the company’s default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission’s order at Docket No. R-2021-3024750.

(C)  
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The supplier charges shall be based on the winning bids in the Company’s most recent solicitation for supply of hourly price default service.

The Company’s administrative charges shall be based on an amortization of the costs incurred by the Company to acquire generation supply from any source for the Medium (≥ 200 kW) Customer Class and Large C&I Customer Class during the most recent twelve-month (12-month) period ended May 31st (as determined by amortizing such costs over a 12-month period) plus the amortization of the cost of administering the hourly price service over the duration of the default service plan, including any unbundled costs of preparing the Company’s default service plan filing and working capital costs associated with default service supply.

This charge shall also include the Company’s costs associated with any Commission approved solar contracts and its administration, if applicable, in \$ per MWh. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.

Application Period	FRA \$/MWH
June 1, 2021 through May 31, 2022	\$3.60
June 1, 2022 through May 31, 2023	\$X.XX
June 1, 2023 through May 31, 2024	\$X.XX
June 1, 2024 through May 31, 2025	\$X.XX

(C) – Indicates Change



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**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 10 - STATE TAX ADJUSTMENT****(Applicable to All Rates)**

In addition to the charges provided in this Tariff, a two-part surcharge will apply to all bills rendered by the Company, pursuant to the Pennsylvania Public Utility Commission authorization of March 10, 1970, to compensate the Company for new and increased taxes imposed by the General Assembly.

Part 1 of the surcharge, at a rate of 0.0000% will include Capital Stock Tax, Corporate Net Income Tax, and Public Utility Realty Tax, which will be applied to the distribution charges of customer bills. (I)

Part 2 of the surcharge, at a rate of 0.0000% will include Gross Receipts Tax and will be applied to all portions of customer bills.

The Company will recompute the surcharge using the elements prescribed by the Commission's March 10, 1970, authorization:

1. Whenever any of the tax rates used in computing the surcharge is changed, in which case the recomputation shall take into account the changed tax rate.
2. Whenever the Company makes effective increased or decreased rates (other than net energy clause), in which case the recomputation shall take into account the adjustments prescribed by the Commission's March 10, 1970, authorization.
3. On December 22, and each year thereafter.

Every recomputation made pursuant to the above paragraph shall be submitted to the Commission within ten (10) days after the occurrence of the event or date which occasions such recomputation: and if the recomputed surcharge is less than the one then in effect the Company will, and if the recomputed surcharge is more than the one then in effect the Company may, accompany such recomputation with a Tariff or supplement to reflect such recomputed surcharge, the effective date of which, shall be ten (10) days after filing.

## STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES

(Applicable to Rates GM &lt; 25, GM ≥ 25, GMH, GL, GLH and L)

(C)

The following applies to non-utility generating facilities including, but not limited to cogeneration and small power production facilities that are qualified in accord with Part 292 of Chapter I, Title 18, Code of Federal Regulations (qualifying facility). Electric energy will be delivered to a non-utility generating facility in accord with the following:

**A. DEFINITIONS**

**Contract** is the signed agreement between the customer and the Company that is executed upon the customer's request to select Rider No. 16 service. Among other things, the Contract specifies the contractual demand levels for Back-Up Service and Supplementary Service that are defined below. (C)

**Supplementary Service** is distribution service provided by the Company, inclusive of distribution services included in the applicable monthly customer charge, to a non-utility generating facility and regularly used in addition to that electric energy which the non-utility generating facility generates itself. The Company's regular and appropriate General Service Rates will be utilized for billing for Supplementary Service. (C)

**Back-Up Service** is distribution services provided by the Company to a non-utility generating facility during any outage of the non-utility generating facility's electric generating equipment or otherwise, to replace electric energy ordinarily generated by the non-utility generating facility's generating equipment. (C)

**Base Period** is the twelve consecutive monthly billing periods applicable to the customer ending one month prior to the installation of new on-site generation or increase in capacity to existing on-site supply.

**Supplementary Contract Demand** may be established and represents the threshold demand for Supplementary Service to the customer's facility. (C)

**Maintenance Contract Demand** is the maximum electrical capacity in kilowatts that the Company shall be required by the contract to deliver to the customer for Back-Up Service and is in addition to Supplementary Contract Demand. (C)

**Peak Period** is the period between 12pm and 10pm EST on all days in the months of June through September. (C)

**Supplementary Service Billing Determinants** is the kW specified in the Contract with the customer for Supplementary Service. (C)

**Maintenance Demand Service Billing Determinants** is the kW specified in the Contract as Maintenance Contract Demand with the customer for Back-Up Service. This Billing Determinant applied every billing period regardless of whether the customer calls upon Back-Up Service during the billing period. (C)

**As-Used Demand Billing Determinant** is the kW specified in the Contract as Maintenance Contract Demand that applies if the customer calls upon Back-Up Services during the Peak Period. As-Used Demand Billing Determinant will be set to the Maintenance Contract Demand level if the customer's maximum demand during the Peak Period of the billing period exceeds the Supplementary Contract Demand specified in the Contract. (C)

(C) – Indicates Change

ISSUED: JANUARY 4, 2022

EFFECTIVE: JANUARY 15, 2022

## STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to Rates GM &lt; 25, GM ≥ 25, GMH, GL, GLH and L)

(C)

**A. DEFINITIONS – (Continued)**

**Distribution Base Period Billing Determinants** are the billing demand (kW) for the month in the Base Period corresponding to the current billing month under which the on-site generation is operable. For new customers, the Company will use existing procedures to estimate Base Period Billing Determinants.

(C)  
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**Supply Billing Determinants** for customers not being served by an Electric Generation Supplier (“EGS”). Rate GL, GLH, and L shall be the billing determinates for the current billing month then in effect under Rider No. 9 – Day-Ahead Hourly Price Service. Supply Billing Determinants for customers for customers on Rate GS/GM and GMH shall be the billing determinants for the current billing month then in effect under Rider No. 8 – Default Service Supply or Rider No. 9 – Day-Ahead Hourly Price Service, as applicable.

(C)  
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(C)**B. BACK-UP SERVICE**

(C)

The Company will supply Back-Up Service at the following rates:

(C)

**DISTRIBUTION**

A distribution charge of \$3.09 per kW shall be applied to the Back-Up Service Maintenance Demand Billing Determinants.

(C)  
(C)

The Maintenance Contract Demand distribution charges will be applied in each month based on the customer’s Maintenance Contract Demand without regard to actual usage.

(C)  
(C)

An additional distribution charge of \$6.79 per kW shall be applied to the Back-Up Service As-Used Contract Demand Billing Determinants. The As-Used Contract Demand distribution charge will be applied in each month based on the customer’s As-Used Contract Demand if the customer calls upon Back-Up service during the Peak Period.

(C)

Overage charges will also apply if the customer exceeds Maintenance Demand by 10% or more. The Maintenance Overage Charge of \$9.88 per kW shall be applied to the difference in actual maximum kW during the billing period and the customer’s Maintenance Contact Demand. No additional charges will apply to the As-Used Contract Demand Charge.

(C)

If actual usage of Back-Up Service exceeds zero for more than 15% of the hours in any Base Period, then those hours above the 15% threshold will be counted toward the billing on the customer’s applicable general service rates, including all ratchets applicable.

(C)  
(C)

**STANDARD CONTRACT RIDERS - (Continued)**

(C)

**RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)**

(Applicable to Rates GM < 25, GM ≥ 25, GMH, GL, GLH and L)

**B. BACK-UP SERVICE – (Continued)**

If a customer's Back-Up Service requirement at any time exceeds the customer's Maintenance Contract Demand by 5% or more, the actual Back-Up Service requirement provided, measured in kW demand will become the customer's new Maintenance Contract Demand for the remaining term of the back-up contract. If a customer's actual Back-Up Service requirement provided at any time exceeds the customer's Maintenance Contract Demand by 10% or more, the customer will be assessed a fee equal to the difference between the actual Back-Up Service provided at the time during the billing period and the Maintenance Contract Demand multiplied by the Overage Charge (\$9.88).

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(C)

**C. INTERCONNECTION**

Each non-utility generating facility will be required to install at its expense or pay in advance to have the Company install interconnection equipment and facilities which are over and above that equipment and facilities required to provide electric service to the non-utility generating facility according to the Company's General Service Rates, except as noted below. Any such equipment to be installed by the non-utility generating facility must be reviewed and approved in writing by the Company prior to installation. Nothing in this Rider shall exempt a new customer from the application of Rule No. 7 and Rule No. 9 regarding Supply Line Extensions and Relocation of Facilities.

However, customers may elect to pay the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power via a monthly charge rather than in total at the onset of the contract. The monthly charge for transformation equipment for customers with contract demand under this rider of 5,000 kW or more will be determined by the Company on a case-by-case basis.

(C)

## STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 19 – COMMUNITY DEVELOPMENT FOR NEW LOAD

(C)

(Applicable to Rate Schedules GS/GM, GL, and L)

AVAILABILITY

This Rider is available to customers taking distribution service under Rate GM < 25, GM ≥ 25, GL, or L. For new services, the customer or applicant must have a projected load of at least 10 kW and must apply for the Rider prior to the service being energized. For existing services, the customer must reasonably project a peak load increase of at least 10 kW and apply for the Rider before the load growth occurs. Additionally, the customer or applicant must (i) show that they have a competitive energy alternative to electricity delivered by the Company or (ii) affirm that they will not be able to commence and/or sustain their business without participating in this Rider. The Rider will apply no sooner than thirty (30) days after the customer provides to the Company written notice of its desire to be placed on the Rider. The Company reserves the right to decline to enroll any customer or applicant in this Rider, at the Company's sole discretion. Customers taking service under this Rider are not eligible for any other distribution rate discount.

DEFINITIONS

**Service Location.** A single or contiguous premises that has or will have one or more delivery points for distribution service billed by the Company under a single account.

**Brownfield Site.** A Service Location where the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Requires documentation either by providing a copy of the pertinent sections of the ASTM E1903-97 Phase II Site Assessment documenting the site contamination or by providing a letter from a local, state or federal regulatory agency confirming the site is classified as a Brownfield by that agency.

**Site Expansion.** A Service Location where the Company has not previously provided service, or where the service previously provided by the Company was not used for substantially the same type of operation or was terminated at least twelve (12) months before the customer's contractually specified effective date for service under this rider. This condition is waived for existing Service Locations where an entity has assumed operation of a Service Location from a customer which has ceased operations as a result of dissolution, so long as the formation of the entity did not occur as a result of merger, joint venture, acquisition and/or any other variation of combined business structures with the former customer at the service location. In any event, the completed application for the rider must be made within six (6) months from the later of the date: (1) the customer first received service from the Company; or (2) the date the customer received its sales tax exemption certificate from the Commonwealth of Pennsylvania.

**Manufacturing Sales Tax Exemption Certificate.** Pennsylvania Sales Tax Blanket Exemption Certificate filed by the customer with the Company showing the address of the Service Location and certifying that more than fifty (50) percent (on an annual basis) of the service purchased by the customer for the Service Location is exempt from sales tax because it is used in manufacturing operations, shipbuilding operations, or ship cleaning operations.

**Employment Report.** The "Employer's Report for Unemployment Compensation" (PA Form UC-2) as filed by the customer with the Office of Employment Security, Department of Labor and Industry, Commonwealth of Pennsylvania and as defined by 43 P.S. 753 [d].

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

(C)

**RIDER NO. 19 – COMMUNITY DEVELOPMENT FOR NEW LOAD – (Continued)**

(Applicable to Rate Schedules GS/GM, GL, and L)

**MONTHLY RATE**

**DISTRIBUTION CHARGES**

Rider No. 19 provides a percent discount to monthly demand charges for base distribution services included in Rates GM < 25, GM ≥ 25, GL, and L during the months of January through May and October through December. The percent discount declines ratably over five years as follows.

2022 Percent Discount .....	25%
2023 Percent Discount .....	20%
2024 Percent Discount .....	15%
2025 Percent Discount .....	10%
2026 Percent Discount .....	5%

This Rider applies only to base distribution services. All other applicable charges and Riders will be charged as designed.

**QUALIFICATIONS**

Customers and applicants requesting service under this Rider shall file with the Company, before the effective date of the Rider for the Service Location, a Manufacturing Sales Tax Exemption Certificate, as defined above, for the Service Location. Customer also files with the Company copies of the Employment Reports, as defined above, for the Service Location at the time of application, along with any other documentation the Company may reasonably require to demonstrate the customer/applicant’s eligibility for the Rider (see “AVAILABILITY” above).

**TRANSFER OF OWNERSHIP**

The Company will only apply the Rider to the customer's base distribution charges for the term of contract. If, during the term of contract, the ownership of the Service Location changes, the Company may continue to apply the Rider to the new owner's bills for the Service Location. If the Company continues to apply the Rider in such circumstances, the Company shall apply the Rider to the new owner's bills for the Service Location as if the new owner had been on the Rider for the Service Location for the same period of time as was the previous owner.

**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 21 – NET METERING SERVICE****(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH and L)****(C)****PURPOSE**

This Rider sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying renewable customer-owned generation using a net metering system.

**APPLICABILITY**

This Rider applies to renewable customer-generators served under Rate Schedules RS, RH, RA, GS/GM, GMH, GL, GLH and L who install a device or devices which are, in the Company's judgment, subject to Commission review, a bona fide technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources pursuant to Alternative Energy Portfolio Standards Act No. 2004-213 (Act 213) or Commission regulations and which will be operated in parallel with the Company's system. This Rider is available to installations where any portion of the electricity generated by the renewable energy generating system offsets part or all of the customer-generator's requirements for electricity. A renewable customer-generator is a non-utility owner or operator of a net metered generation system with a nameplate capacity of not greater than 50 kilowatts if installed at a residential service (Rate RS, RH or RA) or not larger than 3,000 kilowatts at other customer service locations (Rate GS/GM, GMH, GL, GLH and L), except for Customers whose systems are above three megawatts and up to five megawatts who make their systems available to operate in parallel with the Company during grid emergencies as defined by the regional transmission organization or where a micro grid is in place for the primary or secondary purpose of maintaining critical infrastructure such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities provided that technical rules for operating generators interconnected with facilities of the Company have been promulgated by the Institute of Electrical and Electronic Engineers ("IEEE") and the Commission.

**(C)****(C)**

Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources as defined by Act 213 and Commission Regulations. The Customer's equipment must conform to the Commission's Interconnection Standards and Regulations pursuant to Act 213. This Rider is not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service.

Service under this Rider is available upon request to renewable customer-generators on a first come, first served basis so long as the total rated generating capacity installed by renewable customer-generator facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system.

**METERING PROVISIONS**

A Customer may select one of the following metering options in conjunction with service under applicable Rate Schedule RS, RH, RA, GS/GM, GMH, GL, GLH and L.

**(C)**

1. A customer-generator facility used for net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. A dual meter arrangement may be substituted for a single bi-directional meter at the Company's expense.

**(C) – Indicates Change****ISSUED: JANUARY 4, 2022****EFFECTIVE: JANUARY 15, 2022**

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**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 21 – NET METERING SERVICE – (Continued)****(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH and L)****(C)****METERING PROVISIONS - (Continued)**

2. If the customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense. Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The Company shall, prior to taking title to any alternative energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for their disposition.
3. Meter aggregation on properties owned or leased and operated by a customer-generator shall be allowed for purposes of net metering. Meter aggregation shall be limited to meters located on properties within two (2) miles of the boundaries of the customer-generator's property. Meter aggregation shall only be available for properties located within the Company's service territory. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense entailed in processing his account on a virtual meter aggregation basis.

**BILLING PROVISIONS**

The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedule RS, RH, RA, GS/GM, GMH, GL, GLH and L:

**(C)**

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate consistent with Commission regulations. If a customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours shall continue to accumulate for the 12 month period ending May 31. On an annual basis, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by the Company to the customer-generator during the preceding year at the Company's Price To Compare consistent with Commission regulations. For customer-generators on Rider No. 9 – Day-Ahead Hourly Price Service, the Price To Compare shall be determined as an average for the twelve (12) month period in accordance with Rider No. 9 and Appendix A – Transmission Service Charges. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

**(C)****(C) – Indicates Change****ISSUED: JANUARY 4, 2022****EFFECTIVE: JANUARY 15, 2022**



**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 21 – NET METERING SERVICE – (Continued)****(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH and L)****(C)****BILLING PROVISIONS - (Continued)**

2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the distribution system, then through the remaining meters for the customer-generator's account equally at each meter's designated rate. Virtual meter aggregation is the combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by a customer-generator by means of the Company's billing process, rather than through physical rewiring of the customer-generator's property for a physical, single point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

**BILLING PROVISIONS FOR  
ELECTRIC VEHICLE TIME-OF-USE PILOT PROGRAM ("EV-TOU") CUSTOMER GENERATORS****(Applicable to Rates RS, RH, RA, GS/GM and GMH)**

The following billing provisions apply to customer-generators that take service on Rider No 8 – Default Service Supply and are on EV-TOU rates.

1. The EV-TOU customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate consistent with Commission regulations. If an EV-TOU customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the Company will maintain an active record of the excess kilowatt hours produced at the customer-generators premise in a "bank". If an EV-TOU customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the EV-TOU customer generator's usage in a subsequent billing period at the full retail rate. If, in a subsequent billing period, a customer consumes more electricity than produced, kilowatt-hours will be pulled from the customer's bank on a first in first out basis. Any excess kilowatt hours shall continue to accumulate and credit against usage for the 12 month period ending May 31<sup>st</sup>. On an annual basis, the Company will compensate the customer-generator for kilowatt-hours remaining in the bank on May 31<sup>st</sup>, at the applicable Price To Compare at the time the excess kilowatt-hours were banked. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 21 – NET METERING SERVICE – (Continued)****(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH and L)****(C)****BILLING PROVISIONS FOR  
ELECTRIC VEHICLE TIME-OF-USE PILOT PROGRAM (“EV-TOU”) CUSTOMER GENERATORS****(Applicable to Rates RS, RH, RA, GS/GM and GMH)****- (Continued)**

1. If the Company supplies more kilowatt-hours of electricity than the customer-generator supplies during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. If an eligible customer-generator wishes to no longer be enrolled in the EV-TOU Pilot Program and switches to the standard default service supply product, any excess kilowatt hours banked and remaining from the EV-TOU period will be used, as applicable, for the remaining portion of the 12 month period ending May 31 and the Company shall compensate for any excess kilowatt hours that are banked at the Price To Compare in effect at the time.

**NET METERING PROVISIONS FOR SHOPPING CUSTOMERS**

1. Customer-generators may take net metering services from EGSs that offer such services.
2. If a net-metering customer takes service from an EGS, the Company will credit the customer for distribution charges for each kilowatt hour produced by the customer-generator, up to the total amount of kilowatt-hours delivered to the customer by the Company during the billing period. If a customer-generator supplies more electricity to the electric distribution system than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator’s usage in subsequent billing periods at the Company’s distribution rates. Any excess kilowatt hours shall continue to accumulate for the 12 month period ending May 31. Any excess kilowatt hours at the end of the 12 month period will not carry over to the next year for distribution charge purposes. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. If the Company delivers more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company’s system during the billing period, all charges of the applicable rate schedule shall be applied to the net kilowatt-hours of electricity that the Company delivered. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

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**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 21 – NET METERING SERVICE – (Continued)****(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH and L)****(C)****NET METERING PROVISIONS FOR SHOPPING CUSTOMERS – (Continued)**

4. Pursuant to Commission regulations, the credit or compensation terms for excess electricity produced by customer-generators who are customers of EGSs shall be stated in the service agreement between the customer-generator and the EGS. The Company will provide the customer-generator with a statement of monthly kilowatt hour usage for the 12 month period ending May 31 for the purpose of the customer-generator seeking credit or compensation from the EGS.
5. If a customer-generator switches electricity suppliers, the Company shall treat the end of the service period as if it were the end of the year.

**APPLICATION**

Customer-generators seeking to receive service under the provisions of this Rider must submit a written application to the Company demonstrating compliance with the Net Metering Rider provisions and quantifying the total rated generating capacity of the customer-generator facility.

**MINIMUM CHARGE**

The Minimum Charges under Rate Schedule RS, RH, RA, GS/GM, GMH, GL, GLH and L apply for installations under this Rider.

**(C)****RIDERS**

Bills rendered by the Company under this Rider shall be subject to charges stated in any other applicable Rider.

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**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 22 – DISTRIBUTION SYSTEM IMPROVEMENT CHARGE****(Applicable to All Rates)**

In addition to the net charges provided for in this Tariff, a charge of 0.00 % will apply consistent with the Commission Order entered September 15, 2016, at Docket No. P-2016-2540046 approving the Distribution System Improvement Charge (“DSIC”).

**(D)****GENERAL DESCRIPTION****PURPOSE**

To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

**ELIGIBLE PROPERTY**

The DSIC-eligible property will consist of the following:

- Poles and towers (account 364);
- Overhead conductors (account 365) and underground conduit and conductors (accounts 366 and 367);
- Line transformers (account 368) and substation equipment (account 362);
- Any fixture or device related to eligible property listed above including insulators, circuit breakers, fuses, reclosers, grounding wires, cross arms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

**EFFECTIVE DATE**

The DSIC will become effective October 1, 2016.

APPENDIX A – (Continued)

**TRANSMISSION SERVICE CHARGES – (Continued)**

(Applicable to All Rates)

**MONTHLY RATES – (Continued)**

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	
			<b>Rate Class</b>			
<b>By Wattage</b>			<b>SH</b>	<b>PAL</b>	<b>SM</b>	
<b>Flood Lighting - Unmetered</b>						
70			—	\$0.03	—	
100			—	\$0.04	—	
150			—	\$0.06	—	
250			—	\$0.09	—	
400			—	\$0.14	—	
<b>Light-Emitting Diode (LED) – Cobra Head</b>						
30			\$0.01	\$0.01	\$0.01	(C) (C) (C)
45			\$0.01	\$0.01	\$0.01	(C)
60			(\$0.08)	\$0.02	\$0.02	
95			(\$0.13)	\$0.03	\$0.02	
139			(\$0.18)	\$0.04	\$0.04	
219			(\$0.29)	\$0.07	\$0.06	
						(C)
<b>Light-Emitting Diode (LED) – Colonial</b>						
20			—	\$0.01	\$0.01	(C) (C)
45			—	\$0.01	\$0.01	(C) (C)
<b>Light-Emitting Diode (LED) – Contemporary</b>						
40			—	\$0.01	\$0.01	(C) (C)
55			—	\$0.01	\$0.01	(C) (C)

**BILLING DEMAND**

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer’s daily network service coincident peak load contribution in kW. This quantity is determined based on the customer’s load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

**ANNUAL UPDATE**

The Transmission Service Charges (TSC) defined herein will be updated effective June 1<sup>st</sup> of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1<sup>st</sup>, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue

(C) – Indicates Change

# **APPENDIX B**



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue  
Pittsburgh, PA 15219

**Kevin E. Walker**

**President and Chief Executive Officer**

ISSUED: ~~XXXXXXXX-XX, XXXX~~ January 4, 2022  
~~XXXX~~ January 15, 2022

EFFECTIVE: ~~XXXXXXXX-XX,~~

Filed at Docket No. R-2021-3024750

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## NOTICE

**THIS TARIFF SUPPLEMENT ADDS PAGES AND A NEW RIDER, MAKES CHANGES TO THE TABLE OF CONTENTS, RULES AND REGULATIONS, RATE SCHEDULES, RIDER MATRIX, RIDERS AND APPENDIX A AND MAKES INCREASES AND DECREASES TO THE RATES CONTAINED IN THE RATE SCHEDULES AND RIDERS.**

**See Page Two**

**LIST OF MODIFICATIONS MADE BY THIS TARIFF**

**CHANGES**

**List of Modifications Made by this Tariff**      ~~First-Second~~ Revised Pages No. 2A through ~~First- Second~~ Revised Page No. 2G  
 Cancelling ~~Original- First Revised~~ Pages No. 2A – 2G

~~First Revised Page No. 2H through First Revised Page No. 2J~~  
 Cancelling ~~Original Pages No. 2H – 2L~~

~~Second Revised Page No. 2A through Second Revised Page No. 2G and Original-First Revised~~ Page No. 2H through ~~Original- First Revised~~ Page No. 2J have been added to Tariff No. 25 to accommodate the List of Modifications.

~~Original Page No. 2K and Original Page No. 2L have been cancelled on First Revised Page No. 2J and removed from the Tariff as they are no longer necessary.~~

~~Original-First Revised~~ Page No. 3A has been added to the Table of Contents and therefore to Tariff No. 25.

~~Original-First Revised~~ Page No. 26A has been added to the rules section and therefore to Tariff No. 25.

~~Original-First Revised~~ Page No. 87A has been added to the Rider Matrix section and therefore to Tariff No. 25.

~~Original-First Revised~~ Page No. 124A has been added to the rider section and therefore to Tariff No. 25.

~~Original-First Revised~~ Page No. 128A has been added to the rider section and therefore to Tariff No. 25.

**Table of Contents**      ~~Fourth-Sixth~~ Revised Page No. 3  
 Cancelling ~~Third-Fifth~~ Revised Page No. 3

~~Original-Second Revised Page No. 2A through Second Revised Page No. 2G and First Revised~~ Page No. 2H through ~~Original- First Revised~~ Page No. 2J have been added to Tariff No. 25 to accommodate the List of Modifications.

~~Original-First Revised~~ Page No. 3A has been added to Tariff No. 25 to accommodate the Table of Contents.

~~Original-First Revised~~ Page No. 87A has been added to the Table of Contents to reflect the additional page added to the Rider Matrix (Pages No. 87-87A).

**Table of Contents**      ~~Fourth-Sixth~~ Revised Page No. 3  
 Cancelling ~~Third-Fifth~~ Revised Page No. 3

Table of Contents information previously found on ~~Third-Fifth~~ Revised Page No. 3, Cancelling ~~Second-Third and Fourth~~ Revised Pages No. 3 has been moved to ~~Original-First Revised~~ Page No. 3A to accommodate the additional Riders added to Tariff No. 25.

**Table of Contents**      ~~Original-First Revised~~ Page No. 3A

Table of Contents information previously found on ~~Third-Fifth~~ Revised Page No. 3, Cancelling ~~Second-Third and Fourth~~ Revised Pages No. 3 has been moved to ~~Original-First Revised~~ Page No. 3A to accommodate the additional Rider added to Tariff No. 25.

~~Original-First Revised~~ Page No. 124A has been added to the Table of Contents to reflect the additional page added to Rider No. 16 – Service to Non-Utility Generating Facilities (Pages No. 123-124A).

Rider No. 19 – Community Development for New Load has been added to Tariff No. 25 and to the Table of Contents.



**LIST OF MODIFICATIONS MADE BY THIS TARIFF**

**CHANGES – (Continued)**

**Table of Contents** **Original-First Revised Page No. 3A**

Administrative update to the page numbering on the Table of Contents page. Rider No. 21 - Net Metering Service now reflects the addition of Page No. 136A which was added and approved in the Company's DSP IX proceeding at Docket No. P-2020-3019522, Order entered January 14, 2021.

**Rules and Regulations** **First-Second Revised Page No. 7**  
**The Electric Service Tariff** **Cancelling Original and First Revised Pages No. 7**  
**3.1 Definitions**  
**(2) Applicant**

Language has been added to clarify that the definition of "Applicant" includes non-residential applicants.

**Rules and Regulations** **First-Second Revised Page No. 11**  
**Contracts, Deposits and Advance Payments** **Cancelling Original and First Revised Pages No. 11**  
**Rule No. 5 - Deposits and Advance Payments**

Language has been modified to reflect that residential customers/applicants are permitted to pay their deposit in four (4) twenty-five percent (25%) installments.

Language has been modified to clarify security deposits for non-residential customers/applicants.

**Rules and Regulations** **First-Second Revised Page No. 13**  
**Installation of Service** **Cancelling Original and First Revised Pages No. 13**  
**Rule No. 6.1 - Service Point**

Language has been revised to accommodate the Company's proposed transportation electrification programs.

**Rules and Regulations** **First-Second Revised Page No. 14**  
**Installation of Service** **Cancelling Original and First Revised Pages No. 14**  
**Rule No. 7 - Supply Line Extensions**

**First-Second Revised Page No. 15**  
**Cancelling Original and First Revised Pages No. 15**

**First-Second Revised Page No. 16**  
**Cancelling Original and First Revised Pages No. 16**

Language has been modified to clarify that both customers and applicants for service are subject to tariff cost commitment requirements.

Language has been modified to allow applicants (e.g., developers) to pay Contribution in Aid of Construction ("CIAC") on behalf of the ultimate customer.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

**Rules and Regulations** **~~First-Second~~ Revised Page No. 19**  
**Installation of Service** **Cancelling Original ~~and First Revised~~ Pages No. 19**  
**Rule No. 10 - One Service of A Kind**

Language has been modified to remove obsolete cross-reference.

**Rules and Regulations** **~~Second-Third~~ Revised Page No. 26**  
**Measurement and Use of Service** **Cancelling First ~~and Second~~ Revised Pages No. 26**  
**Rule No. 16.1 - Interconnection, Safety and Reliability Requirements**

New Rule No. 16.1 Interconnection, Safety and Reliability Requirements has been added to the tariff to clarify and memorialize the Company's existing process for customer generation interconnection (including facilities not eligible for net metering).

Rule No. 18.1 – Electric Vehicle Charging and Rule No. 19 – Continuity and Safety, previously found on First Revised Page No. 26, Cancelling Original Page No. 26 have been moved to ~~Original-First Revised~~ Page No. 26A to accommodate the addition of Rule No. 16.1 – Interconnection, Safety and Reliability Requirements on ~~Second-Third~~ Revised Page No. 26, Cancelling First ~~and Second~~ Revised Pages No. 26.

**Rules and Regulations** **~~Original-First Revised~~ Page No. 26A**  
**Measurement and Use of Service** **Cancelling Original Page No. 26A**

Rule No. 18.1 – Electric Vehicle Charging and Rule No. 19 – Continuity and Safety, previously found on First Revised Page No. 26, Cancelling Original Page No. 26 have been moved to ~~Original-First Revised~~ Page No. 26A to accommodate the addition of Rule No. 16.1 – Interconnection, Safety and Reliability Requirements.

**Rules and Regulations** **~~First-Second~~ Revised Page No. 29**  
**Company Property on Customer's Premises** **Cancelling Original ~~and First Revised~~ Page No. 29**  
**Rule No. 22.1 - Vegetation Management and Right-of-Way**

Language has been added to clarify a customer's responsibility to manage vegetation around the Company's service facilities.

**Rules and Regulations** **~~First-Second~~ Revised Page No. 33**  
**Discontinuance, Curtailment or Interruption of Electric Service** **Cancelling Original ~~and First Revised~~ Page No. 33**  
**Rule No. 40 - Reconnection Charge**

Language has been added to expand reconnection charge applicability to customers who apply for reconnection at the same premises more than thirty (30) days following disconnection (i.e., when then former customer now constitutes an "applicant").

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

**Rules and Regulations** First-Second Revised Page No. 34  
**Discontinuance, Curtailment or Interruption of Electric Service** Cancelling Original Page No. 34A and  
**Rule No. 41 - Prohibition of Residential Master Metering** Original and First Revised Pages No. 34

**Rate RS – Residential Service** First-Second Revised Page No. 38  
Cancelling Original and First Revised Pages No. 38

Administrative revision to add the word “cents” back to the Energy Charge line to indicate “cents per kilowatt hour.”

**Rate GS/GM – General Service Small and Medium** First-Second Revised Page No. 46  
Cancelling Original and First Revised Pages No. 46

Language has been added to clarify eligibility.

**Rate GS/GM – General Service Small and Medium** First-Second Revised Page No. 48  
Cancelling Original and First Revised Pages No. 48

Language has been modified to reflect current business practice.

**Rate GL – General Service Large** First-Second Revised Page No. 53  
Cancelling Original and First Revised Pages No. 53

Language has been added to clarify eligibility.

**Rate GLH – General Service Large Heating** First-Second Revised Page No. 56  
Cancelling Original and First Revised Pages No. 56

Language has been reorganized on the Rate Schedule to clarify that the Customer Distribution Charge is only applicable to the billing months of October through May.

**Rate L –Large Power Service** First-Second Revised Page No. 60  
Cancelling Original and First Revised Pages No. 60

Language has been modified to reflect current business practice.

**Rate HVPS –High Voltage Power Service** First-Second Revised Page No. 62  
Cancelling Original and First Revised Pages No. 62

Language has been added to clarify eligibility.

## LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)**Rate HVPS –High Voltage Power Service****~~First-Second~~ Revised Page No. 63  
Cancelling Original ~~and First Revised~~ Pages No. 63**

Language has been modified to reflect current business practice.

**Rate AL – Architectural Lighting Service****~~First-Second~~ Revised Page No. 66  
Cancelling Original ~~and First Revised~~ Pages No. 66**

Language has been added to reflect that beginning January 15, 2022, Rate AL will no longer be available to new customers or applicants, or to new installations for existing customers.

**Rate SE – Street Lighting Energy  
Special Provisions – No. 5****~~First-Second~~ Revised Page No. 71  
Cancelling Original ~~and First Revised~~ Pages No. 71**

Language has been modified to replace the word “men” with “workers.”

**Rate SM – Street Lighting Municipal****~~First-Second~~ Revised Page No. 72  
Cancelling Original ~~and First Revised~~ Pages No. 72**

Language has been added to reflect that beginning January 15, 2022, only LED lighting options will be installed for customers being served under Rate SM.

Language has been added to reflect that beginning January 15, 2022, the Company may replace existing high pressure sodium lights with LED lights or that a customer may request to exchange functioning high pressure sodium lights with LEDs with advance payment to cover the costs of the Company’s estimated removal costs of such replacement. Both will be at the Company’s discretion.

**Rate SM – Street Lighting Municipal****~~First-Second~~ Revised Page No. 73  
Cancelling Original ~~and First Revised~~ Pages No. 73**

Current LED lamp wattages have been removed.

New LED lamp wattages have been inserted under Cobra Head, Colonial and Contemporary fixtures.

**Rate SM – Street Lighting Municipal****~~First-Second~~ Revised Page No. 74  
Cancelling Original ~~and First Revised~~ Pages No. 74**

Language has been modified to replace the word “his” with “its.”

**LIST OF MODIFICATIONS MADE BY THIS TARIFF**

**CHANGES – (Continued)**

**Rate SH – Street Lighting Highway**

**~~First-Second~~ Revised Page No. 76  
 Cancelling Original ~~and First Revised~~ Pages No. 76**

Language has been added to reflect that beginning January 15, 2022, Rate SH will no longer be available to new customers or applicants, or to new installations for existing customers.

Language has been added to reflect that beginning January 15, 2022, replacement of high pressure sodium lamps, fixtures or luminaries, including brackets and ballasts, will not be available. In such cases, the customer must take service under one of the available LED lighting options.

Language has been added to reflect that due to the limited availability of high pressure sodium lighting, the Company will replace existing high pressure sodium lights with LED lights or a customer may request to exchange functioning high pressure sodium lights with LEDs with advance payment to cover the costs of the Company's estimated removal costs of such replacement. Both will be at the Company's discretion.

**Rate SH – Street Lighting Highway**

**~~First-Second~~ Revised Page No. 76  
 Cancelling Original ~~and First Revised~~ Pages No. 76**

New LED lamp wattages have been inserted under Cobra Head fixtures.

**Rate PAL – Private Area Lighting**

**~~First-Second~~ Revised Page No. 82  
 Cancelling Original ~~and First Revised~~ Pages No. 82**

Language has been added to reflect that beginning January 15, 2022, replacement of high pressure sodium lamps, fixtures or luminaries, including brackets and ballasts, will not be available. In such cases, the customer must take service under one of the available LED lighting options.

Language has been added to reflect that due to the limited availability of high pressure sodium lighting, the Company will replace existing high pressure sodium lights with LED lights or a customer may request to exchange functioning high pressure sodium lights with LEDs with advance payment to cover the costs of the Company's estimated removal costs of such replacement. Both will be at the Company's discretion.

**Rate PAL – Private Area Lighting**

**~~First-Second~~ Revised Page No. 82  
 Cancelling Original ~~and First Revised~~ Pages No. 82**

Current LED lamp wattages have been removed.

New LED lamp wattages have been inserted under Cobra Head, Colonial and Contemporary fixtures.

**Rate PAL – Private Area Lighting**

**~~First-Second~~ Revised Page No. 84  
 Cancelling Original ~~and First Revised~~ Page No. 84**

Language has been modified to replace the word "his" with "its."

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

**Standard Contract Riders** ~~Second-Third~~ Revised Page No. 87  
**Rider Matrix** Cancelling First ~~and Second~~ Revised Pages No. 87

The Rider Matrix has been updated to reflect the addition of the following Rider:

Rider No. 19 – Community Development for New Load

**Standard Contract Riders** ~~Second-Third~~ Revised Page No. 87  
**Rider Matrix** Cancelling First ~~and Second~~ Revised Pages No. 87

Riders No. 20 through Appendix A, previously found in the Rider Matrix on First Revised Page No. 87, Cancelling Original Page No. 87, have been moved to ~~Original-First Revised~~ Page No. 87A to accommodate the additional Riders placed into the Tariff.

“Continued on ~~Original-First Revised~~ Page No. 87A” has been added to the bottom of ~~Second-Third~~ Revised Page No. 87, Cancelling First ~~and Second~~ Revised Pages No. 87, to indicate that the Rider Matrix continues onto the next page.

**Standard Contract Riders** ~~Original-First Revised~~ Page No. 87A  
**Rider Matrix** Cancelling Original Page No. 87A

A Rider Matrix for Riders No. 20 through Appendix A, previously found on First Revised Page No. 87, Cancelling Original Page No. 87, has been created and is now found on ~~Original-First Revised~~ Page No. 87A to accommodate the additional Riders placed into the Tariff.

**Standard Contract Riders** ~~First-Second~~ Revised Page No. 92  
**Rider No. 4** Cancelling Original Pages No. 92A and 92B and  
Original ~~and First Revised~~ Pages No. 92

~~Original Pages No. 92A and 92B are being cancelled via Second Revised Page No. 92 and removed from Tariff No. 25 as they are no longer necessary.~~

**Standard Contract Riders** ~~First-Second~~ Revised Page No. 94  
**Rider No. 5 – Universal Service Charge** Cancelling Original ~~and First Revised~~ Pages No. 94

The CAP participation level has been reset as per the provisions of Rider No. 5.

**Standard Contract Riders** ~~First-Second~~ Revised Page No. 97  
**Rider No. 7** Cancelling ~~Original Page No. 97A and~~ Original ~~and First Revised~~ Pages No. 97

~~Original Page No. 97A is being cancelled via Second Revised Page No. 97 and removed from Tariff No. 25 as it is no longer necessary.~~

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

**Standard Contract Riders** ~~Second-Fourth~~ Revised Page No. 100  
**Rider No. 8 – Default Service Supply** Cancelling ~~First-Third~~ Revised Page No. 100

~~Fourth-Fifth~~ Revised Page No. 101  
 Cancelling Third ~~and Fourth~~ Revised Pages No. 101

Current LED lamp wattages have been removed.

New LED lamp wattages have been inserted under Cobra Head, Colonial and Contemporary fixtures. ~~New-and the rates has-have~~ been ~~reflected-inserted as "\$X.XX"~~ in the applicable Fixture Charge - \$ per Month sections.

**Standard Contract Riders** ~~Second-Third~~ Revised Page No. 103  
**Rider No. 8 – Default Service Supply** Cancelling First ~~and Second~~ Revised Pages No. 103

In the "Calculation of Rates" section, the Docket No. has been updated in DSSa.

**Standard Contract Riders** ~~Third-Fourth~~ Revised Page No. 108  
**Rider No. 9 – Day-Ahead Hourly Price Service** Cancelling Second ~~and Third~~ Revised Pages No. 108

Under the "Fixed Retail Administrative Charge" section, the Docket No. has been updated in FRA.

**Standard Contract Riders** ~~Third-Fifth~~ Revised Page No. 112  
**Rider No. 10 – State Tax Adjustment** Cancelling ~~Second-Fourth~~ Revised Page No. 112

Rider No. 10 – State Tax Adjustment has been modified to reflect that Part 1 of the STAS has been set to zero.

**Standard Contract Riders** ~~First-Second~~ Revised Page No. 123  
**Rider No. 16 – Service to Non-Utility Generating Facilities** Cancelling Original ~~and First Revised~~ Pages No. 123

~~First-Second~~ Revised Page No. 124  
 Cancelling Original ~~and First Revised~~ Pages No. 124

~~Original-First~~ Revised Page No. 124A  
 Cancelling Original Page No. 124A

Rider No. 16 – Service to Non-Utility Generating Facilities has been modified to reflect changes in applicable terms, rules, and rates.

**Standard Contract Riders** ~~First-Second~~ Revised Page No. 128  
**Rider No. 19 – Community Development** Cancelling Original ~~and First Revised~~ Pages No. 128

~~Original-First~~ Revised Page No. 128A  
 Cancelling Original Page No. 128A

Rider No. 19 – Community Development for New Load is being added to Tariff No. 25 to provide incentives to eligible customers to move and/or expand their operations within the Company's service territory.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

<p>Standard Contract Riders          Rider No. 21 – Net Metering Service</p>	<p><del>First-Second</del> Revised Page No. 133          Cancelling Original <del>and First Revised</del> Pages No. 133</p> <p><del>First-Second</del> Revised Page No. 134          Cancelling Original <del>and First Revised</del> Pages No. 134</p> <p><del>Second-Third</del> Revised Page No. 135          Cancelling First <del>and Second</del> Revised Pages No. 135</p> <p><del>Second-Third</del> Revised Page No. 136          Cancelling First <del>and Second</del> Revised Pages No. 136</p> <p><del>First-Second</del> Revised Page No. 136A          Cancelling Original <del>and First Revised</del> Pages No. 136A</p>
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Rider No. 21 – Net Metering Service has been revised to include Rate Schedule GLH and Rate Schedule L.

<p>Standard Contract Riders          Rider No. 21 – Net Metering Service</p>	<p><del>First-Second</del> Revised Page No. 134          Cancelling Original <del>and First Revised</del> Pages No. 134</p>
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Language has been modified to reflect current business practice.

<p>Standard Contract Riders          Rider No. 22 – Distribution System Improvement Charge</p>	<p><del>Seventh-Tenth</del> Revised Page No. 137          Cancelling <del>Sixth-Ninth</del> Revised Page No. 137</p>
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Rider No. 22 – Distribution System Improvement Charge (“DSIC”) has been modified to reflect that it has been set to zero.

<p>Appendix A – Transmission Service Charges</p>	<p><del>Third-Fourth</del> Revised Page No. 143  <del>Cancelling Original Pages No. 141A – 141G and Second and First-Third</del> Revised Pages No. 143</p>
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Current LED lamp wattages have been removed.

New LED lamp wattages have been inserted under Cobra Head, Colonial and Contemporary fixtures\_ ~~and the New rates has-have~~ been ~~reflected-inserted as “\$X.XX”~~ in the applicable Monthly Charge per Fixture sections.



LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES

Rate RS – Residential Service	<del>First-Second</del> Revised Page No. 38 Cancelling Original <del>and First Revised</del> Pages No. 38
Rate RH – Residential Service Heating	<del>First-Second</del> Revised Page No. 40 Cancelling Original <del>and First Revised</del> Pages No. 40
Rate RA – Residential Service Add-On Heat Pump	<del>First-Second</del> Revised Page No. 43 Cancelling Original <del>and First Revised</del> Pages No. 43
Rate GS/GM – General Service Small and Medium	<del>First-Second</del> Revised Page No. 46 Cancelling Original <del>and First</del> Pages No. 46
Rate GMH – General Service Medium Heating	<del>First-Second</del> Revised Page No. 50 Cancelling Original <del>and First Revised</del> Pages No. 50
Rate GL – General Service Large	<del>First-Second</del> Revised Page No. 51 Cancelling Original <del>and First Revised</del> Pages No. 51
Rate GL – General Service Large	<del>First-Second</del> Revised Page No. 53 Cancelling Original <del>and First Revised</del> Pages No. 53
Rate GLH – General Service Large Heating	<del>First-Second</del> Revised Page No. 56 Cancelling Original <del>and First Revised</del> Pages No. 56
Rate L – Large Power Service	<del>First-Second</del> Revised Page No. 57 Cancelling Original <del>and First Revised</del> Pages No. 57
Rate L – Large Power Service	<del>First-Second</del> Revised Page No. 59 Cancelling Original <del>and First Revised</del> Pages No. 59
Rate HVPS – High Voltage Power Service	<del>First-Second</del> Revised Page No. 62 Cancelling Original <del>and First Revised</del> Pages No. 62
Rate AL – Architectural Lighting Service	<del>First-Second</del> Revised Page No. 66 Cancelling Original <del>and First Revised</del> Pages No. 66
Rate SE – Street Lighting Energy	<del>First-Second</del> Revised Page No. 69 Cancelling Original <del>and First Revised</del> Pages No. 69
Rate SM – Street Lighting Municipal	<del>First-Second</del> Revised Page No. 72 Cancelling Original <del>and First Revised</del> Pages No. 72
	<del>First-Second</del> Revised Page No. 73 Cancelling Original <del>and First Revised</del> Pages No. 73
	<del>First-Second</del> Revised Page No. 74 Cancelling Original <del>and First Revised</del> Pages No. 74

## LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES – (Continued)

Rate SH – Street Lighting Highway	<del>First-Second</del> Revised Page No. 76 Cancelling Original <del>and First Revised</del> Pages No. 76
Rate UMS – Unmetered Service	<del>First-Second</del> Revised Page No. 80 Cancelling Original <del>and First Revised</del> Pages No. 80
Rate PAL – Private Area Lighting	<del>First-Second</del> Revised Page No. 82 Cancelling Original <del>and First Revised</del> Pages No. 82
	<del>First-Second</del> Revised Page No. 84 Cancelling Original <del>and First Revised</del> Pages No. 84

Unit pricing has changed resulting in increases.

Rider No. 10 – State Tax Adjustment	<del>Third-Fifth</del> Revised Page No. 112 Cancelling <del>Second-Fourth</del> Revised Page No. 112
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Rider No. 10 – State Tax Adjustment has been modified to reflect that Part 1 of the STAS has been set to zero.

DECREASES

Rate SM – Street Lighting Municipal	<del>First-Second</del> Revised Page No. 73 Cancelling Original <del>and First Revised</del> Pages No. 73
Rate SH – Street Lighting Highway	<del>First-Second</del> Revised Page No. 76 Cancelling Original <del>and First Revised</del> Pages No. 76
Rate PAL – Private Area Lighting	<del>First-Second</del> Revised Page No. 82 Cancelling Original <del>and First Revised</del> Pages No. 82

Unit pricing has changed resulting in decreases.

Rider No. 22 – Distribution System Improvement Charge	<del>Seventh-Tenth</del> Revised Page No. 137 Cancelling <del>Sixth-Ninth</del> Revised Page No. 137
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Rider No. 22 – Distribution System Improvement Charge has been modified to reflect that it has been set to zero.

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(C) – Indicates Change

**RULES AND REGULATIONS – (Continued)**

**THE ELECTRIC SERVICE TARIFF – (Continued)**

**3. APPLICATION – (Continued)**

The supply of electricity may be provided by the Company or by an alternative Electric Generation Supplier (“EGS”). Rates for the supply of electricity shall apply per applicable tariffs of the Company or the EGS.

**3.1 DEFINITIONS**

- (1) **Aggregator or Market Aggregator** – An entity, licensed by the Commission, which purchases electric energy and takes title to electric energy as an intermediary for sale to retail customers.
- (2) **Applicant** – An entity that applies for service provided by the Company. With respect to residential applicants, “applicant” means a natural person not currently receiving service who applies for residential service provided by a public utility or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the residential utility service is requested. The term does not include a person who, within thirty (30) days after service termination or discontinuance of service, seeks to have service reconnected at the same location or transferred to another location within the service territory of the Company. (C)  
(C)
- (3) **Basic Services** – The services necessary for the physical delivery of electricity service such as supply, including default service, transmission and distribution. Unless directed otherwise, “electric service” or “service” used throughout this tariff have the same meaning.
- (4) **Bill Ready** – A form of consolidated billing where Duquesne Light provides a customer’s usage to its electric generation supplier (“EGS”) and the EGS then calculates the customer’s charges and sends the line item(s) back to the Company to be presented on the supplier portion of the bill.
- (5) **Broker or Marketer** – An entity, licensed by the Commission, which acts as an agent or intermediary in the sale and purchase of electric energy but does not take title to electric energy.
- (6) **Commission** – The Pennsylvania Public Utility Commission.
- (7) **Company** - Duquesne Light Company.
- (8) **Customer** –Any person, partnership, association, corporation or other legal entity lawfully receiving service from the Company. Unless indicated otherwise, “retail customer” and “customer” used throughout this tariff shall have the same meaning. A residential customer is a natural person in whose name a residential service account is listed and who is primarily responsible for payment of bills rendered for the service or any adult occupant whose name appears on the mortgage, deed or lease of the property of which the residential utility service is requested. The term includes a person who, within thirty (30) days after service termination or discontinuance of service, seeks to have service reconnected at the same location or transferred to another location within the service territory of the public utility.
- (9) **Default Service** – The Company will provide electricity to the customer in the event that a customer: 1) elects not to obtain electricity from an EGS; 2) elects to have the Company supply electricity after having previously purchased electricity from an EGS; 3) contracts with an EGS who fails to supply electricity, or 4) has been returned to Default Service by the EGS under circumstances as described in Rule No. 45.2 of this tariff.

**(C) – Indicates Change**

**RULES AND REGULATIONS - (Continued)**

**CONTRACTS, DEPOSITS AND ADVANCE PAYMENTS - (Continued)**

**5. DEPOSITS AND ADVANCE PAYMENTS - (Continued)**

The Company may also use an applicant or customer credit score from a third-party credit agency as a means to establish creditworthiness. The credit score in the report will be based in part on previous utility billing history and will use a commercially recognized credit scoring methodology that is within the range of generally accepted industry practices to determine whether security or advance payments are required to establish service. The Company may request a government issued photo ID of any applicant to verify the application.

Where the Company requires a deposit from a residential customer or applicant, the amount of the deposit will be based on Company charges in an amount that is equal to one-sixth of the applicant's estimated annual bill or one-sixth of the actual average annual bill for existing customers at the premises. The minimum deposit amount for non-residential customers and applicants shall be \$250.00. When the Company determines a deposit is required for new service or for reconnection of service as described in Rule No. 40, such deposit shall be payable within a reasonable time period after commencing or reconnecting electric service, not to be fewer than four (4) twenty-five percent (25%) installments with the first installment billed no less than thirty (30) days after the reconnection of service in the event of a reconnection. Failure to pay a required deposit may result in termination of service consistent with Commission regulations. An applicant or existing customer may furnish a third-party guarantor in lieu of a cash deposit, with the provision of a written guaranty setting forth the terms therein. The guarantor will be responsible for all missed payments of the applicant or customer. (C)

The Company will pay interest on residential cash deposits computed at the simple annual interest rate determined by the Commonwealth of Pennsylvania's Secretary of Revenue. The interest rate in effect when the deposit is required to be paid shall remain in effect until the later of the date the deposit is refunded or credited or December 31. On January 1 of each year, the new interest rate for that year will apply to the deposit. For all other cash deposits, the Company will pay interest at the lower of the average of 1-year Treasury Bills for September, October and November of the previous year beginning May 1, 1995, and January 1, 1996, and each year thereafter, or six percent per annum without deduction for any taxes thereon, provided that interest accrued prior to April 14, 1995, shall be calculated at 6%. On deposits held for more than one year, accrued interest will be paid at the end of each anniversary year. Upon the return of a deposit, any unpaid interest accrued thereon will be paid. (C)

Deposits secured from a residential applicant or customer shall be returned to the depositor when a timely payment history has been established. A timely payment history is established when a customer has paid undisputed bills in full and on time for twelve (12) consecutive months. Should a customer become delinquent prior to establishing a timely payment history, the Company may deduct the outstanding balance from the deposit. Deposits secured from other than residential customers shall be returned to the depositor upon annual review provided such depositor shall have paid undisputed bills during those consecutive twelve (12) months without having service terminated and without having paid the bill subsequent to the due date so long as the customer is not currently delinquent. Payment of any disputed bill, where the payment is withheld beyond the due date set forth on the face of the bill at issue and the dispute over which is terminated substantially in favor of the customer, shall be made by the customer within fifteen (15) days following the termination of that dispute in order to be deemed timely. Where service is discontinued, the deposit and unpaid interest accrued thereon to the date of discontinuance of service, less the amount of all bills due the Company, will promptly be paid to the customer. (C)

For purposes of all of the provisions of this Rule No. 5, when a customer resides at a place of business or commercial establishment, legitimately served pursuant to a commercial or industrial rate schedule, that is not a residential dwelling unit attached thereto, the customer is not thereby entitled to any of the protections in the Pennsylvania Public Utility Code or the Commission's regulations implementing the Pennsylvania Public Utility Code, or to any of the provisions of these rules or this Tariff, that apply exclusively to deposits for residential customers. (C)

**(C) – Indicates Change**

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022

EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022

**RULES AND REGULATIONS - (Continued)**

**INSTALLATION OF SERVICE - (Continued)**

**6.1 SERVICE POINT** The Service Point for the customer’s service installation shall depend on the customer’s type of service. The Service Point shall generally be designated as follows:

Type of Service	Service Point
Service voltage greater than 600V	Metering terminals, or for transformed service, secondary transformer terminals
Overhead service at voltage less than 600V	Service drop
Underground service at voltage less than 600V	For underground service from overhead secondary lines: the service lateral connection to Company pole.  For underground service from underground spot networks: the network protector spade(s).  For underground service from street secondary underground networks: the collector bus.  For three-phase transformed underground service: the secondary transformer terminal.  In Underground Residential Developments covered by Rule No. 13.2: the meter base.  For other underground service from underground secondary lines: the terminal box.
Any service via lines supported by a customer-owned pole or structure	Point of service line connection to the first customer-owned pole or structure to which Company facilities connect

The Company reserves the right to designate an alternative Service Point, at its sole discretion, for customers with atypical or specialized service configurations, or customers participating in the Company’s electric vehicle pilot program(s) for electric vehicle charging stations. (C)

The Company shall not be required to install or maintain any conductors, meter base, equipment or apparatus beyond the Service Point except meter and meter accessories, as applicable; and electric vehicle charging stations and/or make-ready infrastructure, as applicable, for customers participating in the Company’s applicable electric vehicle pilot program(s). (C)

**7. SUPPLY LINE EXTENSIONS**

**A. Definitions**

For the purposes of this rule, the following definitions are applicable:

- (1) **Contractor cost** - The amount paid to a contractor for work performed on a line extension.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

INSTALLATION OF SERVICE - (Continued)

7. SUPPLY LINE EXTENSIONS – (Continued)

A. Definitions – (Continued)

- (2) **Direct labor cost** - The pay and expenses of public utility employees directly attributable to work performed on line extensions, but does not include construction overheads or payroll taxes, workers' compensation expenses, or similar expenses.
- (3) **Direct material cost** - The purchase price of materials used for a line extension, but does not include the related stores expenses. In computing direct material costs, proper allowance should be made for unused materials recovered from temporary structures, and discounts allowed and realized in the purchase of materials.
- (4) **Total construction cost** - The contractor cost, direct labor cost, direct material cost, stores expense, construction overheads, payroll taxes, workers' compensation expenses, or similar expenses.
- (5) **Current Year** - For purposes of calculating a revenue guarantee, current year shall be each consecutive period of twelve (12) calendar months following the date permanent electric delivery service was first provided to a customer or applicant. (C)
- (6) **Income Tax** - Federal and State tax relating to the tax liability of contributions in aid-of-construction ("CIAC").

B. Overhead Areas

- (1) In areas where the existing supply lines are overhead, the Company will construct and maintain extensions of all single-phase overhead supply lines operating at 23,000 volts or less to approximately 100 feet within the customer's or applicant's property line without a guarantee of revenue. (C)
- (2) In areas where the existing supply lines are overhead, the Company will construct and maintain extensions of all three-phase overhead supply lines, operating at 23,000 volts or less, which are usable as a part of its general supply system without a guarantee of revenue. When the three-phase supply line extension is to supply service exclusively to a single customer or applicant, such a supply line will be extended to the customer's or applicant's property line only if a guarantee of revenue is provided by the customer or applicant over a period of five years which is sufficient to recover the actual total construction cost of the three-phase overhead line extension, less the estimated total construction cost for an equivalent single-phase overhead line extension. In the event that a revenue guarantee is not sufficient to recover the estimated total cost of the construction, or if the Company determines that the extension is speculative, or the customer or applicant represents a credit risk, the Company may require an up-front contribution in aid of construction (CIAC) from the customer or applicant to recover the total cost of construction. A customer or applicant may choose the option to make a CIAC rather than utilize a revenue guarantee. The Company will consider financing alternatives, such as a letter of credit or other payment arrangements, in lieu of a CIAC when appropriate. Any additional CIAC payment required will include the related income tax. (C)

(C) – Indicates Change



**RULES AND REGULATIONS - (Continued)**

**INSTALLATION OF SERVICE - (Continued)**

**7. SUPPLY LINE EXTENSIONS - (Continued)**

**C. Underground Areas**

- (1) In areas where the existing supply lines are underground outside the limits of a residential development covered by Tariff Rule 13.2, the Company will construct and maintain extensions of all single-phase underground supply lines operating at 23,000 volts or less which are usable as part of its general supply system without a guarantee of revenue. When the single-phase supply line extension is to supply electricity exclusively to a single customer or applicant, such a supply line will be extended to the customer's or applicant's property line only if a guarantee of revenue is provided by the customer or applicant, over a period of five years which is sufficient to recover the actual total contractor cost, direct labor cost and direct material cost for the full length of the single-phase underground line extension, less the estimated total contractor cost, direct labor cost, and direct material cost for an equivalent single-phase overhead line extension. In the event that a revenue guarantee is not sufficient to recover the estimated total cost of the construction, or if the Company determines that the extension is speculative, or the customer or applicant represents a credit risk, the Company may require an up-front contribution in aid of construction (CIAC) from the customer or applicant to recover the total cost of construction. A customer or applicant may choose the option to make a CIAC rather than utilize a revenue guarantee. The Company will consider financing alternatives, such as a letter of credit or other payment arrangements, in lieu of a CIAC when appropriate. Any additional CIAC payment required will include the related income tax. (C)  
(C)
- (2) In areas where the existing supply lines are underground outside of the limits of a residential development covered by Tariff Rule 13.2, the Company will construct and maintain extensions of all three-phase underground supply lines operating at 23,000 volts or less which are usable as part of its general supply system without a guarantee of revenue. When the three-phase supply line extension is to supply service exclusively to a single customer or applicant, such a supply line will be extended to the customer's or applicant's property line only if a guarantee of revenue is provided by the customer or applicant over a period of five years which is sufficient to recover the actual total construction cost of the three-phase underground line extension, less the estimated total construction cost for an equivalent single-phase overhead line extension. In the event that a revenue guarantee is not sufficient to recover the estimated total cost of the construction, or if the Company determines that the extension is speculative, or the customer or applicant represents a credit risk, the Company may require an up-front contribution in aid of construction (CIAC) from the customer or applicant to recover the total cost of construction. A customer or applicant may choose the option to make a CIAC rather than utilize a revenue guarantee. The Company will consider financing alternatives, such as a letter of credit or other payment arrangements, in lieu of a CIAC when appropriate. Any additional CIAC payment required will include the related income tax. (C)  
(C)  
(C)

**D. Rights-of-Way**

Before construction of a line extension, satisfactory rights of way and other necessary permits must be granted to the Company for the construction of the supply line extension along the route selected by the Company. The customer or applicant agrees to pay the Company any initial and recurring rights-of-way or license fees in excess of an amount normally incurred by the Company in constructing and maintaining the supply line extension. (C)

**(C) – Indicates Change**

**RULES AND REGULATIONS - (Continued)****INSTALLATION OF SERVICE - (Continued)****7. SUPPLY LINE EXTENSIONS - (Continued)****E. Revenue Guarantees**

The revenue guarantee amount shall be the estimated combined cost of (i) the line extension and (ii) other new Company facilities necessary to serve the customer or applicant. The annual revenue guarantee amount shall be the revenue guarantee amount, divided by the number of years in the guarantee period. The annual revenue guarantee amount will be reviewed yearly and will be adjusted to the minimum charges as provided in the applicable rate schedule on the following basis:

(C)

- (1) When the total of the monthly Company delivery charges at the end of the current year is less than the annual revenue guarantee amount, a payment equal to the difference plus the related income tax where applicable shall be immediately due and payable.
- (2) When the total of the monthly Company delivery charges within the number of years in the guarantee period equals or exceeds the revenue guarantee amount, no further payments toward the revenue guarantee amount are required. Any prior payments in excess of the revenue guarantee amount, except for otherwise-applicable charges for electric service, will be refunded with accrued interest.
- (3) If an additional customer is served from the line extension, the revenue guarantee amount will be reduced to the cost of the line extension which is used exclusively to serve the single customer. If the cost of the line extension to serve the new customer would increase the revenue guarantee amount for an existing customer, the extension shall be considered as a new line extension.
- (4) In the event the customer discontinues or cancels service before the end of the guarantee period, the balance of the revenue guarantee amount plus the related income tax where applicable shall be immediately due and payable.

**F. Contributions in Aid of Construction**

The Contribution in Aid of Construction (CIAC) will be refunded to the customer over the five-year revenue guarantee period to the extent that the revenue from the customer satisfies the revenue guarantee.

- (1) When the total of the monthly Company delivery charges at the end of the current year is greater than or equal to one-fifth of the CIAC, a refund of one-fifth of the CIAC will be made to the customer.
- (2) When the total of the monthly Company delivery charges at the end of the current year is less than one-fifth of the CIAC, a refund of one-fifth of the CIAC less the revenue shortfall will be made to the customer.

**(C) – Indicates Change**ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022

**RULES AND REGULATIONS - (Continued)****INSTALLATION OF SERVICE - (Continued)****9. RELOCATIONS OF FACILITIES – (Continued)****C. Other Company Facilities for all Customers**

When requested or required by the action of a customer or a third party, relocation of Company facilities, except those covered under Section A of this Rule, will be performed by the Company upon receipt, in advance, of the Company's estimated total direct and indirect costs including the related income tax of such relocations from the customer or such third party. The Company may waive charges under this rule if, in the Company's judgment, the location of the Company's existing supply line and/or service line on the customer's property restricts the growth of the customer's operations and the potential increase in the Company's revenues.

**10. ONE SERVICE OF A KIND** Only one service of each type as to voltage and phase will be provided to a customer under one contract; provided, however, that when, in the judgment of the Company, standard electric service may be most economically effected by establishing a separate service connection for a portion of the customer's load, such separate service connection may, at the option of the customer, be combined, notwithstanding similarity as to voltage and phase, with other service connections under a single contract for the customer's entire electric delivery service requirements at the affected location. Electric service at different premises, regardless of voltage or phase, shall never be combined for billing under one account for the purpose of reducing Company charges.

(C)  
(C)

**11. METER SUPPORTS** The customer shall provide on the premises, at a location satisfactory to the Company, proper space, supports, and enclosures for metering equipment.

**12. TRANSFORMERS AND CONTROL EQUIPMENT** Where, in the judgement of the Company, it is necessary to install transformers and other control or protective equipment on the customer's premises, the customer shall provide a suitable place, foundation and housing for such installation, in accordance with the Company's "Electric Service Installation Rules."

**13. CUSTOMER'S FACILITIES** The installation and maintenance of the customer's wiring and equipment shall be in accordance with the Company's "Electric Service Installation Rules" and shall be subject to the approval of the proper authorities. The Company is not required to provide electric service thereto unless so approved, but does not assume any responsibility for securing such approval. The Company shall not be liable for damages or injuries resulting from any defects in the customer's wiring or equipment.

**13.1 UNDERGROUND DISTRIBUTION**

**A.** When the Company is required by governmental order or enters into agreements with redevelopment authorities, a private real estate developer or a group of customers to change its distribution supply lines from overhead to underground, customers receiving or to receive electric service at voltages of 600 volts or less from these supply lines shall provide at their own expense the necessary facilities for receiving such underground service.

**(C) – Indicates Change**ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022

**RULES AND REGULATIONS - (Continued)**

**MEASUREMENT AND USE OF SERVICE - (Continued)**

**16.1 INTERCONNECTION, SAFETY AND RELIABILITY REQUIREMENTS** In order to assure the integrity and safe operation of the Company's system and to permit the continuation of reliable service to other customers, the following requirements and standards apply to all types of Generating Facilities, including customer owned generation and customer owned energy storage systems, desiring to interconnect with the Company's system. (C)

All generation operations shall be performed in a safe, reasonable and competent manner in accordance with prudent electric practices in order to, among other things, preserve and protect the Company's electric system.

All Generating Facilities shall submit a written application to the Company for acceptance of interconnected operation of their facilities with the Company's system prior to engaging in such interconnected operations. The Company may require, among other things, the following as part of any application submitted by an Applicant/Customer for service under this Rule No. 16.1.

1. Plans, specifications and location of the proposed installation.
2. Single line diagrams and details, including relay settings, of the proposed protection schemes.
3. Instruction manuals for all protective components.
4. Component specifications and internal wiring diagrams of protective components, if not provided in instruction manuals.
5. Generator data required to analyze fault contributions and load current flows including, but not limited to, equivalent impedances, time constants and harmonic distortions.
6. The rating of all protective equipment if not provided in instruction manuals.
7. All such other information that may be required by the Company.

Paralleling customer generation with the Company's system, including closed transition of customer back-up generation, shall be permitted only upon the written consent of the Company.

**17. FLUCTUATIONS AND UNBALANCES** The customer's use of electric service shall not cause fluctuating loads or unbalanced loads of sufficient magnitude to impair the service to other customers or to interfere with the proper operation of the Company's facilities. The Company may require the customer to make such changes in his equipment or use thereof, or to install such corrective equipment, as may be necessary to eliminate fluctuating or unbalanced loads; or, where the disturbances caused thereby may be eliminated more economically by changes in or additions to the Company's facilities, the Company will, at the request of the customer, provide the necessary corrective facilities at a reasonable charge. Payment will be made in full in advance for supplying special equipment installed under this Rule.

**18. REDISTRIBUTION** All electric energy shall be consumed by the customer to whom the Company supplies and delivers such energy, except that (1) the customer owning and operating a separate office building, and (2) any other customer who, upon showing that special circumstances exist, obtains the written consent of the Company may redistribute electric energy to tenants of such customer, but only if such tenants are not required to make a specific payment for such energy.

This Rule shall not affect any practice undertaken prior to June 1, 1965. See Rule No. 41 for special requirements for residential dwelling units in a building.

**(C) – Indicates Change**

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022

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## RULES AND REGULATIONS - (Continued)

(C)

MEASUREMENT AND USE OF SERVICE - (Continued)

**18.1 ELECTRIC VEHICLE CHARGING** Electricity sales by a person, corporation or other entity, not a public utility, owning and operating an electric vehicle charging facility for the sole purpose of recharging an electric vehicle battery for compensation are not construed to be sales to residential consumers and therefore do not fall under the pricing requirements of 66 Pa.C.S. § 1313. Further, for purposes of third party-owned electric vehicle charging stations, charging the electric vehicle shall not be considered redistribution as defined in Rule No. 18 - Redistribution. For the purposes of this Rule No. 18.1, electric vehicles are defined as any vehicle licensed to operate on public roadways that are propelled in whole or in part by electrical energy stored on-board for the purpose of propulsion. Types of electric vehicles include, but are not limited to, plug-in hybrid electric vehicles and battery electric vehicles. Electric vehicle charging stations shall be made in accordance with the Company's "Electric Service Installation Rules," a copy of which may be found at [www.duquesnelight.com](http://www.duquesnelight.com). The station must be designed to protect for back flow of electricity to the Company's electrical distribution circuit as required by Company rules. The Company shall not be liable for any damages associated with operation of the charging station. For stations dedicated solely for the purpose of charging electric vehicles wherein a third party owns the charger and allows an electric vehicle owner to use their facility to charge an electric vehicle, the owner of the charging facility shall notify the Company at least one hundred twenty (120) days in advance of the planned installation date and may be required to install metering for the station as determined by the Company. The third party owner of the station shall be responsible for all applicable Tariff rates, fees and charges. For such installations, the electric vehicle owner shall be responsible for all fees imposed by the owner of the station for charging the electric vehicle.

**19. CONTINUITY AND SAFETY** The Company will use all reasonable care to provide safe and continuous delivery of electricity but shall not be liable for any damages arising through interruption of the delivery of electricity or for injury to persons or property resulting from the use of the electricity delivered.

(C) – Indicates Change

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022

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**RULES AND REGULATIONS - (Continued)****COMPANY PROPERTY ON CUSTOMER'S PREMISES – (Continued)**

**22.1. VEGETATION MANAGEMENT AND RIGHT-OF-WAY** The customer, applicant, or property owner shall provide, without charge to the Company, right-of-way and access across property owned or controlled by customer/applicant/property owner, and locations and housings which are suitable, in the opinion of Company, for the construction, reconstruction, maintenance or operation of Company facilities that serve the customer/applicant/property owner. Suitable right-of-way includes, but is not limited to, the right of ingress and egress to and from the electric facilities for any of the purposes aforesaid; and also the right to prune, cut or remove trees, underbrush and other obstructions which, in the judgment of Company, may at any time interfere with the construction, reconstruction, maintenance or operation of the electric facilities, and in connection therewith, the right to treat with herbicides approved for the removal and control of trees, brush and undergrowth. The Company shall also have all of the aforesaid rights related to its provision of underground service to a customer/applicant/property owner, even if the Company does not require the customer/applicant/property owner to execute a formal right-of-way document. Notwithstanding the foregoing, the customer/applicant/property owner shall be responsible for vegetation management on the customer/applicant/property owner's property, as necessary, to prevent vegetation from interfering with the service line(s) on the premises. Any vegetation management within ten (10) feet of an energized electric utility line must be performed by qualified line clearance personnel. (C)

**23. CUSTOMER'S RESPONSIBILITY** The customer shall protect the property of the Company on the premises and shall not permit access thereto except by authorized representatives of the Company. (C)

**24. TAMPERING** Where evidence is found that the service wires, meters, switch box or other appurtenances on the customer's premises have been tampered with, the customer shall be required to bear all costs incurred by the Company for investigations and inspections, and for such protective equipment as, in the judgment of the Company, may be necessary (including the relocation of inside metering equipment to an accessible outside location); and in addition, where the tampering has resulted in improper measurement of the electricity delivered, the customer shall be required to pay for such electric delivery service, and any Company supplied electricity, including interest at the Late Payment Charge rate, as the Company may estimate, from available information to have been used but not registered by the Company's meters. (C)

**DISCONTINUANCE, CURTAILMENT OR INTERRUPTION OF ELECTRIC SERVICE**

**25. REPAIRS OR LOSSES** The customer shall pay the Company for any repairs to or any loss of the Company's property on the premises when such repairs are necessitated, or loss occasioned, by negligence on the part of the customer or failure to comply with the rules and regulations under which service is furnished. (C)

**26. ARREARS** The Company upon reasonable notice may terminate electric service and remove its equipment from the premises for nonpayment of undisputed Company service charges, Company charges as the default service charges or EGS receivables purchased by the Company up to the amount that the customer would have paid under Default Service rates during the non-payment period, pursuant to Duquesne's Electric Generation Supplier Coordination Tariff Rule No. 12.1.7. When a residential customer or a residence is involved, the Company will comply with the provisions of 52 Pa. Code Chapter 56, "Standards and Billing Practices for Residential Utility Service" and 66 Pa.C.S. § 1406, "Termination of Utility Service." (C)

**26.1 COLLECTION REVIEW** The Company shall review accounts for collection purposes as reasonable and appropriate. The Company may pursue all lawful means of collection of accounts as permitted by applicable law. (C)

**(C) – Indicates Change**

**RULES AND REGULATIONS - (Continued)**

**DISCONTINUANCE, CURTAILMENT OR INTERRUPTION OF ELECTRIC SERVICE - (Continued)**

**39.2 EMERGENCY ENERGY CONSERVATION - (Continued)**

When a state of emergency is declared by the Governor, or other appropriate governmental authority, and during the period of that emergency, upon notification of the customer by the Company, the customer shall take the actions required by the procedures for emergency energy conservation. During the period of that emergency the appropriate customers will be billed under the provisions of Rider No. 17 - Emergency Energy Conservation.

The Company may revise such procedures from time to time, and shall revise them if so required by the Pennsylvania Public Utility Commission. A copy of such procedures or of the revision thereof currently in effect shall be kept available for public inspection at each office at which the Company maintains a copy of its tariff for public inspection, and another such copy shall be kept on file with the Commission's Bureau of Conservation, Economics and Energy Planning.

**40. RECONNECTION CHARGE** Where service has been discontinued under the terms of Rules No. 26 through 36, inclusive, the Company reserves the right as a condition precedent to the reconnection of service to require the payment of all arrearages for Company charges and payment of a deposit as described in Rule No. 5, and to require the payment of the following appropriate reconnection charge:

- A. \$50.00 for resumption of electric service to the same customer or applicant within a year of the service disconnection or termination where service has been disconnected at the meter. (C)
- B. \$250.00 for resumption of electric service to the same customer or applicant within a year of the service disconnection or termination where service has been disconnected at the pole. (C)
- C. \$250.00 for resumption of electric service to the same customer or applicant within a year of the service disconnection or termination when the connection is an aerial tap. (C)
- D. \$89.00 for reconnection of a transformer to the same General Service customer or applicant within a year of the service disconnection or termination. (C)
- E. \$20.00 for resumption of electric service where a remote capable meter has been installed and in which resumption of service is to the same customer or applicant within a year of the service disconnection or termination where service has been disconnected at the meter. (C)

When a residential customer or residence or residential applicant is involved, the Company will comply with the provisions of 52 Pa. Code Chapter 56, "Standards and Billing Practices for Residential Utility Service" and 66 Pa.C.S. § 1406, "Termination of Utility Service." (C)

Where electric service has been discontinued upon the request of the customer or applicant and where the customer or applicant requests that service be reconnected at the same location within a period of one year from the date that electric service was discontinued, the Company reserves the right as a condition precedent to the reconnection of service to require the payment of all arrearages for Company charges which will consist of the minimum charge applicable to such customer's or applicant's service during the period of discontinuance. (C)

Where electric service to a non-residential customer or applicant has been terminated under the terms of Rules No. 30 and/or 34, and such condition was the direct result of tampering, the Company reserves the right as a condition precedent to the reconnection of service to require payment of all costs incurred by the Company for investigations and inspections, and for such protective equipment deemed necessary by the Company. (C)

**(C) – Indicates Change**

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**RULES AND REGULATIONS - (Continued)****DISCONTINUANCE, CURTAILMENT OR INTERRUPTION OF ELECTRIC SERVICE - (Continued)**

**41. PROHIBITION OF RESIDENTIAL MASTER METERING** Each residential dwelling unit in a building must be individually metered by the Company for buildings connected after January 1, 1981. For the purposes of the Rule, a dwelling unit is defined as:

One or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living, and sleeping, and permanent provisions for cooking and sanitation.

This Rule does not preclude the use of a single meter for the common areas and common facilities of a multi-tenant building.

This Rule shall not affect any practice undertaken prior to January 1, 1981.

**GENERAL PROVISIONS**

**42. METER TESTING** The Company will inspect or test the accuracy of a meter at the request of the customer or an EGS for whom the meter registers service, but reserves the right to require payment of the fees set forth in 52 Pa. Code § 57.22 for such test.

**43. OTHER SERVICES** The Company may, where possible, provide and charge a reasonable fee for services including, but not limited to, energy audits, equipment inspections, technical reports and other similar services, at the request of the customer. Where possible, the Company will give an advanced, written estimate of the cost to provide the service.

**44. THIS RULE INTENTIONALLY LEFT BLANK**

**45. SUPPLIER SWITCHING** The Company will accommodate requests by customers to switch EGSs in accordance with 52 Pa. Code, Chapter 57, Subchapter M "Standards for Changing a Customers Electricity Generation Supplier."

Customers who elect to return to the Company from an EGS will return at the charges of the applicable rate.

In compliance with the Commission's Order at Docket No. L-2014-2409383, the Company shall preserve all records relating to unauthorized change of EGS or change to Default Service disputes for three (3) years from the date the customer filed the dispute. These records shall be made available to the Commission or its staff upon request.

Switching by customers shall occur in accordance with the direct access procedures and in accordance with the provisions contained in this Tariff and the Company's EGS Coordination Tariff.



**RATE RS - RESIDENTIAL SERVICE**

**AVAILABILITY**

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, and general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

**MONTHLY RATE**

**DISTRIBUTION CHARGES**

Customer Charge.....	\$12.50
Energy Charge .....	7.0993 cents per kilowatt hour

(I)(C)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

**(I) – Indicates Increase**

**(C) – Indicates Change**

**ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022**

**EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022**

**RATE RH - RESIDENTIAL SERVICE HEATING**

**AVAILABILITY**

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and as the sole primary method of space heating except that the space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

**MONTHLY RATE**

**DISTRIBUTION CHARGES**

Customer Charge..... \$12.50

Winter Monthly Rate — For the Billing Months of November through April:

Energy Charge ..... 6.0206 cents per kilowatt hour (I)

Summer Monthly Rate — For the Billing Months of May through October:

Energy Charge ..... 7.0993 cents per kilowatt hour (I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

**(I) – Indicates Increase**

**RATE RA - RESIDENTIAL SERVICE ADD-ON HEAT PUMP**

**AVAILABILITY**

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and an add-on heat pump for space heating. Other energy sources may be used to supplement the add-on heat pump provided that the supplemental energy source is thermostatically controlled to operate only when the outdoor temperature falls to at least 40° F and the add-on heat pump cannot provide the total heating requirements.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

**MONTHLY RATE**

**DISTRIBUTION CHARGES**

Customer Charge..... \$12.50

Winter Monthly Rate — For the Billing Months of November through April:

Energy Charge ..... 2.4580 cents per kilowatt hour (I)

Summer Monthly Rate — For the Billing Months of May through October:

Energy Charge ..... 7.0993 cents per kilowatt hour (I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

**(I) – Indicates Increase**

**RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM**

**AVAILABILITY**

Available for all the standard electric service taken on a small or medium general service customer's premises for which a residential rate is not available and where the demand is less than 300 kW. (C)

**MONTHLY RATE FOR NON-DEMAND CUSTOMERS**

**DISTRIBUTION CHARGES — RATE GS**

Customer Charge.....	\$15.00	(I)
Energy Charge — All kWh.....	7.9416 cents per kilowatt-hour	(I)

**MONTHLY RATE FOR DEMAND CUSTOMERS**

**DISTRIBUTION CHARGES — RATE GM < 25 kW**

Customer Charge.....	\$60.00	(I)
Energy Charge — All kWh.....	1.5900 cents per kilowatt-hour	(I)
Demand Charge — First five (5) kilowatts or less.....	No Charge	
— Additional kilowatts of Demand .....	\$7.26 per kilowatt	(I)

**DISTRIBUTION CHARGES — RATE GM ≥ 25 kW**

Customer Charge.....	\$72.00	(I)
Energy Charge — All kWh.....	1.2516 cents per kilowatt-hour	(I)
Demand Charge — First five (5) kilowatts or less.....	No Charge	
— Additional kilowatts of Demand .....	\$7.26 per kilowatt	(I)

**MONTHLY RATE FOR NON-DEMAND AND DEMAND CUSTOMERS**

**DISTRIBUTION RATE ASSIGNMENT**

A new customer or a customer with limited or no historical data shall be eligible for and assigned to the applicable rate based on Duquesne Light's estimate of the customer's monthly usage and/or peak monthly demand for the next twelve (12) month period. In no instance shall a customer be eligible for more than one of Rate GS, Rate GM < 25 kW or Rate GM ≥ 25 kW at a time.

(C) – Indicates Change (I) – Indicates Increase

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022 EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022

**RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM - (Continued)**

**MONTHLY RATE FOR NON-DEMAND AND DEMAND CUSTOMERS - (Continued)**

**ELECTRIC CHARGES**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**MINIMUM CHARGE**

The Minimum Charge shall be the sum of the Customer Distribution Charge plus a Demand Charge based on 30% of the highest Billing Demand during the preceding eleven months plus the current billing period charges for Company supplied transmission and supply service, if any. The Demand Charge shall be determined using the Distribution Charge only, but shall not be less than the Customer Distribution Charge.

(C)  
(C)

**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

(C) – Indicates Change

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022

EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022

**RATE GMH - GENERAL SERVICE MEDIUM HEATING**

**AVAILABILITY**

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE\* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

\*American Society of Heating, Refrigerating and Air Conditioning Engineers

**MONTHLY RATE**

**WINTER MONTHLY RATE — FOR THE BILLING MONTHS OF OCTOBER THROUGH MAY**

**DISTRIBUTION CHARGES**

Customer Charge.....	\$60.00	(I)
Energy Charge — All kWh.....	3.5598 cents per kilowatt-hour	(I)

**SUMMER MONTHLY RATE — FOR THE BILLING MONTHS OF JUNE THROUGH SEPTEMBER**

**DISTRIBUTION CHARGES**

Customer Charge.....	\$60.00	(I)
Energy Charge — All kWh.....	1.5900 cents per kilowatt-hour	(I)
Demand Charge — First five (5) kilowatts or less.....	No Charge	
— Additional kilowatts of Demand .....	\$7.26 per kilowatt	(I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply or Rider No. 9 – Day-Ahead Hourly Price Service, as applicable, and will be billed in accordance with the terms contained therein.

Rider No. 8 – Default Service Supply – Applicable to customers with monthly demand less than 25 kW and customers with monthly demand greater than or equal to 25 kW but less than 200 kW, on average, who elect to purchase their electric supply requirements from the Company. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Supply Charges will be updated through competitive requests for proposal and will be effective for the periods as defined and described in Rider No. 8.

**(I) – Indicates Increase**

**RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)**

**MONTHLY RATE - (Continued)**

**SUPPLY CHARGES – (Continued)**

Rider No. 9 – Day-Ahead Hourly Price Service – Customers with monthly demand of 200 kW, on average, or greater and elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 9 and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

For purposes of determining the monthly rate for demand customers, Duquesne Light shall evaluate the customer's twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer's average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be charged the monthly rate for demand customers less than 25 kW for the next calendar year and automatically assigned to that rate effective with their January billing. If the customer's average monthly demand is 25 kW or greater in the twelve (12) month period, then that customer shall be charged the monthly rate for demand customers equal to or greater than 25 kW for the next calendar year and automatically assigned to that rate as their default service rate effective with their January billing. In no instance shall a customer be eligible for more than one default service offering at a time. A new customer or a customer with limited or no historical data shall be eligible for and assigned to the applicable rate based on Duquesne Light's estimate of the customer's average monthly billing demand for the next twelve (12) month period.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**MINIMUM CHARGE**

For the months of October through May, the Minimum Charge shall be the Customer Distribution Charge for the first kilowatt, plus a Distribution Charge of \$7.26 per kW, plus the current billing period charges for Company supplied transmission and supply service, if any. The Minimum Charge shall not be less than the Customer Distribution Charge. For the months of June through September, the Minimum Charge shall be calculated in accordance with the Minimum Charge provisions in Rate GS/GM.

(I)

**(I) – Indicates Increase**

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022

EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022

**RATE GL - GENERAL SERVICE LARGE**

**AVAILABILITY**

Available for all the standard electric service taken on a customer's premises where the demand is greater than or equal to 300 kilowatts (≥ 300 kW) and less than 5,000 kilowatts (< 5,000 kW). (C)  
(C)

**MONTHLY RATE**

**SUPPLY**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 9 – Day-Ahead Hourly Price Service and will be billed in accordance with the terms contained therein.

**DISTRIBUTION**

**DEMAND CHARGES**

First 300 kilowatts or less of Demand	\$3,500.00	(I)
Additional kilowatts of Demand	\$9.80 per kW	(I)

**ELECTRIC CHARGES**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Day-Ahead Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.



**RATE GLH - GENERAL SERVICE LARGE HEATING**

**AVAILABILITY**

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE\* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

\*American Society of Heating, Refrigerating and Air Conditioning Engineers

**MONTHLY RATE**

**DISTRIBUTION (C)**

For the Billing Months of October through May:

**CUSTOMER CHARGE**

Customer Distribution Charge ..... \$73.50 (I)

**ENERGY CHARGES**

All kilowatt-hours 2.7660 cents per kWh (I)

**DISTRIBUTION (C)**

For the Billing Months of June through September:

Rate GL shall apply. (I)

**SUPPLY (C)**

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Day-Ahead Hourly Price Service and will be billed in accordance with the terms contained therein.

**RATE GLH - GENERAL SERVICE LARGE HEATING - (Continued)**

**MONTHLY RATE - (Continued)**

**ELECTRIC CHARGES**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Day-Ahead Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**MINIMUM CHARGE**

For the months of October through May, the Minimum Charge shall be the Customer Distribution Charge for the first kilowatt plus a Distribution Charge of \$9.80 per kW and the charges for Company supplied transmission and supply, if any. For Company supplied transmission and supply, the transmission charges shall be calculated as set forth in Appendix A and the supply charges shall be calculated as set forth under Rider No. 9. The Minimum Charge shall not be less than the Customer Distribution Charge. For the months of June through September, the Minimum Charge shall be calculated in accordance with the Minimum Charge provisions contained in Rate GL.

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**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

**(I) – Indicates Increase**

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022

EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022

**RATE L - LARGE POWER SERVICE**

**AVAILABILITY**

Available for all the standard electric service taken on a customer's premises where the Contract Demand is not less than 5,000 kilowatts.

**MONTHLY RATE**

**SUPPLY**

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Day-Ahead Hourly Price Service and will be billed in accordance with the terms contained therein.

**DISTRIBUTION**

**DEMAND CHARGES**

**Service Voltage Less than 138 kV:**

First 5,000 kilowatts or less of Demand	\$39,174.00	(I)
Additional kilowatts of Demand	\$15.68 per kW	(I)

**ELECTRIC CHARGES**

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Day-Ahead Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**(I) – Indicates Increase**

**RATE L - LARGE POWER SERVICE - (Continued)****MONTHLY RATE - (Continued)****UNTRANSFORMED SERVICE CREDIT**

Where the customer furnishes all necessary equipment to take untransformed service at 11,500 volts or higher, in strict accordance with the Company's standards and specifications, a credit of \$0.75 per kW based upon the individual demand of the untransformed circuit shall be applied to the customer's account.

**MINIMUM CHARGE**

The Minimum Charge shall be the sum of a Demand Charge based on 70% of the Contract On-Peak Demand for distribution plus the charges for Company supplied transmission and supply, if any. The Demand Charge shall be determined using the Distribution Charge, and, in total, shall not be less than the demand charges associated with the first 5,000 kW or less of demand. For Company supplied transmission and supply, the transmission charges shall be calculated as set forth in Appendix A – Transmission Service Charges and the supply charges shall be calculated as set forth under Rider No. 9 – Day-Ahead Hourly Price Service.

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(C)**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

**DETERMINATION OF DEMAND FOR DISTRIBUTION**

Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen-minute period of greatest kilowatt-hour use during the billing period. Individual demands which exceed 30 kilowatts will be adjusted for power factor by multiplying by

$$\left\{ 0.8 + \left[ 0.6 \frac{\text{Reactive Kilovolt - ampere hours}}{\text{Kilowatt - hours}} \right] \right\},$$

where such multiplier will be not less than 1.00 nor more than 2.00. The Billing Demand will be the sum of the individual demands of each metered service adjusted for power factor as defined above, but not less than 70% of the Contract On-Peak Demand nor less than 5,000 kilowatts, whichever is the greater.

**STANDARD CONTRACT RIDERS**

For modifications of the above rate under special conditions, see "Standard Contract Riders".

**(C) – Indicates Change**ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022

**RATE HVPS - HIGH VOLTAGE POWER SERVICE**

**AVAILABILITY**

Available to customers with Contract On-Peak Demands greater than or equal to 5,000 kilowatts (≥ 5,000 kW) where service is supplied at 69,000 volts or higher. (C)

**MONTHLY RATE**

**SUPPLY**

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Day-Ahead Hourly Price Service and will be billed in accordance with the terms contained therein.

**DISTRIBUTION**

**FIXED MONTHLY CHARGE**

Up to and Including 50,000 kW Billing Demand	\$2,503.20	(I)
50,001 kW to 100,000 kW Billing Demand	\$3,910.16	(I)
Greater than 100,000 kW Billing Demand	\$5,545.23	(I)

**ELECTRIC CHARGES**

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Day-Ahead Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**RATE HVPS - HIGH VOLTAGE POWER SERVICE - (Continued)**

**MONTHLY RATE - (Continued)**

**MINIMUM CHARGE**

The Minimum Charge shall be the customer's Fixed Distribution Monthly Charge. For Company supplied transmission and supply, the transmission charges shall be calculated as set forth in Appendix A – Transmission Service Charges and the supply charges shall be calculated as set forth under Rider No. 9 – Day-Ahead Hourly Price Service.

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**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

**DETERMINATION OF DEMAND FOR DISTRIBUTION**

Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen-minute period of greatest kilowatt-hour use during the billing period. Individual demands will be adjusted for power factor by multiplying by

$$\left\{ 0.8 + \left[ 0.6 \frac{\text{Reactive Kilovolt - ampere hours}}{\text{Kilowatt - hours}} \right] \right\},$$

where such multiplier will be not less than 1.00 nor more than 2.00. The Billing Demand will be the sum of the individual demands of each metered service adjusted for power factor as defined above, but not less than 70% of the Contract On-Peak Demand, nor less than 33 1/3% of the Contract Off-Peak Demand nor less than 5,000 kilowatts, whichever is the greater.

**ON-PEAK AND OFF-PEAK CONTRACT DEMAND**

The Contract On-Peak Demand is the maximum electrical capacity in kilowatts that the Company shall be required by the contract to deliver during the On-Peak hours to the customer.

**(C) – Indicates Change**

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022

EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022

**RATE AL - ARCHITECTURAL LIGHTING SERVICE**

**AVAILABILITY**

Beginning January 15, 2022, Rate AL will no longer be available to new customers or applicants, or to new installations for existing customers. (C)

Available for separately metered circuitry connected solely to outdoor architectural lighting equipment, with demand of 5 kilowatts or greater, to be operated during non-peak periods.

**MONTHLY RATE**

**DISTRIBUTION CHARGES**

Customer Charge.....	\$8.00	
Demand Charge.....	\$1.77 per kilowatt	(I)
Energy Charge .....	0.2319 cents per kilowatt hour	(I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for Rate AL – Architectural Lighting Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate AL customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**(C) – Indicates Change**                      **(I) – Indicates Increase**

**ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022**

**EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022**

**RATE SE - STREET LIGHTING ENERGY**

**AVAILABILITY**

Available for the entire electric energy requirements of municipal street lighting systems where the municipality has not less than 15,000 street lamp installations and provides for the ownership, operation, and maintenance of its own street lamp installations and takes its entire energy requirements for street lighting under this rate.

**MONTHLY RATE**

**DISTRIBUTION CHARGE**

Monthly charge per lamp .....\$3.15 (I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for Rate SE – Street Lighting Energy customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate SE customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(I) – Indicates Increase



**RATE SE - STREET LIGHTING ENERGY - (Continued)**

**MONTHLY RATE - (Continued)**

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

**SPECIAL PROVISIONS**

1. Ballasts for multiple mercury vapor street lights, when installed by the customer, shall be power factor corrected, having a power factor of not less than 90 percent. For ballasts not so corrected, the wattage of each lamp plus ballasts shall be increased by the following ratio: 90% divided by the actual power factor, expressed in percent, of the lamp plus the ballast.
2. Series street lighting circuits will be energized and de-energized in accordance with an agreed upon schedule of burning hours, except where such circuits are controlled by photo electric cells. During other hours, circuits will not be energized except upon sufficient notice to the customer.
3. On all poles, except ornamental poles used exclusively for street lighting purposes, the Company will terminate its facilities at the bracket to which the lighting fixture is attached. On ornamental poles, used exclusively for street lighting purposes, the Company will terminate its facilities at the top of the pole if served from overhead circuits or at the bottom of the pole if served from the underground system.
4. The Company, to protect continuity of service, the general public, and the safety of workers engaged in work on poles, reserves the right to install insulating transformers between the Company's circuit and the wiring of the customer's installation. Where insulating transformers are installed, charges will be made therefore as herein before specified. (C)
5. The customer upon request shall supply the Company periodically, but not more often than at six month intervals, with certified tests made by the Electrical Testing Laboratories, Inc. of New York, or a similar accredited organization, showing the mean life input in watts for each size and type of lamp, and the wattage and power factor for each size and type of mercury vapor ballast used by the customer in street lamp installations served under this rate.
6. Energy will normally be supplied under this rate by overhead circuits, but if the Company is required to supply or the customer requests delivery service from underground facilities, the specified unit charges for underground facilities will apply.
7. All installations, on and after July 1, 1969, of standard junction boxes used for street lighting service and of conduit and multiple service cable used exclusively for street lighting service will be installed, owned and maintained by the customer.

**TERM OF CONTRACT**

Contracts under this rate shall be for a term of not less than ten years.

**(C) – Indicates Change**

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022

EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022

**RATE SM - STREET LIGHTING MUNICIPAL**

**AVAILABILITY**

Available for mercury vapor, high pressure sodium and light-emitting diode (LED) lighting of public streets, highways, bridges, parks and similar public places, for normal dusk to dawn operation of approximately 4,200 hours per year.

Beginning January 15, 2022, only LED lighting options will be installed. Replacement of mercury vapor or high pressure sodium lamps, fixtures or luminaries, including brackets and ballasts, will not be available. (C)

Beginning January 15, 2022, the Company may replace existing high pressure sodium lights with LED lights, and place the customer on the corresponding rate schedule, at the Company’s discretion. The Company may exchange functioning high pressure sodium lights with LEDs upon customer request and upon receipt, in advance, of the Company’s estimated removal costs of such replacement. Such elective replacements shall be at the Company’s discretion. (C)

(C)

**MONTHLY RATE**

**DISTRIBUTION CHARGE – Monthly Rate Per Unit**

<u>Minimum Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Company Owned and Maintained Equipment</u>	<u>Customer Owned and Maintained Equipment</u>	
		<u>Distribution Charge per Unit</u>	<u>Distribution Charge per Unit</u>	
<b>Mercury Vapor</b>				
100	44	\$13.85	\$2.96	(I)(I)
175	74	\$14.13	\$2.96	(I)(I)
250	102	\$14.41	\$2.96	(I)(I)
400	161	\$14.99	\$2.96	(I)(I)
1,000	386	\$17.23	\$2.96	(I)(I)
<b>Sodium Vapor</b>				
70	29	\$14.31	\$2.96	(I)(I)
100	50	\$14.42	\$2.96	(I)(I)
150	71	\$14.63	\$2.96	(I)(I)
250	110	\$15.01	\$2.96	(I)(I)
400	170	\$15.61	\$2.96	(I)(I)
1,000	387	\$17.94	\$2.96	(I)(I)

(C) – Indicates Change (I) – Indicates Increase



**RATE SM - STREET LIGHTING MUNICIPAL - (Continued)**

**MONTHLY RATE – (Continued)**

**ELECTRIC CHARGES – (Continued)**

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

**POLES**

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at its own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own and maintain the pole(s) and bill the customer at the monthly rate of \$11.26 for each pole required.

(C)  
(I)

**CUSTOMER OWNED AND MAINTAINED EQUIPMENT CHARGE**

A per unit monthly charge whenever the customer or an agent of the customer owns the entire street lighting system, including, but not limited to, the fixture, pole, circuit, controls, and all other related equipment on the load side of the Company's service point or when such facility is provided by a public agency and the customer and/or agent is obligated to operate and maintain such facility.

The street lighting system equipment must be approved by and installed in a manner acceptable to the Company and must be equipped with photocells or other such equipment that permit only dusk-to-dawn operation.

**RATE SH - STREET LIGHTING HIGHWAY**

**AVAILABILITY**

Beginning January 15, 2022, Rate SH will no longer be available to new customers or applicants, or to new installations for existing customers. (C)

Available for high intensity discharge lighting of state highways for normal dusk to dawn operation of approximately 4,200 hours per year where the highway lighting system acceptable to Duquesne Light Company is installed by the State and ownership of the entire highway lighting system has been transferred to the Company for a nominal consideration.

Beginning January 15, 2022, replacement of high pressure sodium lamps, fixtures or luminaries, including brackets and ballasts, will not be available. In such cases, the customer must take service under one of the available LED lighting options listed below. (C)

Due to the limited availability of high pressure sodium lighting, the Company will be replacing existing high pressure sodium lights with LED lights at its discretion. The Company may exchange functioning high pressure sodium lights with LEDs upon customer request and upon receipt, in advance, of the Company’s estimated removal costs of such replacement. Such elective replacements shall be at the Company’s discretion. (C)

**MONTHLY RATE**

**DISTRIBUTION CHARGE – Monthly Rate Per Unit**

<u>Minimum Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Company Owned and Maintained Equipment</u>	<u>Customer Owned and Maintained Equipment</u>	
		<u>Distribution Charge per Unit</u>	<u>Distribution Charge per Unit</u>	
<b>Sodium Vapor</b>				
100	50	\$13.69	\$2.96	(I)(I)
150	71	\$13.87	\$2.96	(I)(I)
200	95	\$14.07	\$2.96	(I)(I)
400	170	\$15.61	\$2.96	(I)(I)
<b>Light-Emitting Diode (LED) – Cobra Head</b>				
30	11	\$12.60	\$2.96	(C)
45	16	\$12.60	\$2.96	(C)
60	21	\$13.01	\$2.96	(D)(I)
95	34	\$14.35	\$2.96	(I)(I)
139	49	\$15.00	\$2.96	(D)(I)
219	77	\$15.27	\$2.96	(D)(I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

(C) – Indicates Change (I) – Indicates Increase (D) – Indicates Decrease

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022

EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022

**RATE UMS – UNMETERED SERVICE**

**AVAILABILITY**

Available to customers using unmetered standard service at each point of connection for customer-owned and maintained equipment such as traffic signals, communication devices and billboard lighting.

**MONTHLY RATE**

**DISTRIBUTION CHARGES**

Customer Charge.....	\$11.00	(I)
Energy Charge .....	2.3582 cents per kilowatt hour	(I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for Rate UMS – Unmetered Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate UMS customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**(I) – Indicates Increase**

**RATE PAL - PRIVATE AREA LIGHTING**

**AVAILABILITY**

Available for high pressure sodium lighting and flood lighting of residential, commercial and industrial private property installations including parking lots, for normal dusk to dawn operation of approximately 4,200 hours per year.

Beginning January 15, 2022, replacement of high pressure sodium lamps, fixtures or luminaries, including brackets and ballasts, will not be available. In such cases, the customer must take service under one of the available LED lighting options listed below. (C)

Due to the limited availability of high pressure sodium lighting, the Company will be replacing existing high pressure sodium lights with LED lights at its discretion. The Company may exchange functioning high pressure sodium lights with LEDs upon customer request and upon receipt, in advance, of the Company's estimated removal costs of such replacement. Such elective replacements shall be at the Company's discretion. (C)

**MONTHLY RATE**

**DISTRIBUTION CHARGE - Monthly Rate Per Unit**

<u>Minimum Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Company Owned and Maintained Equipment</u>	<u>Customer Owned and Maintained Equipment</u>	
		<u>Distribution Charge per Unit</u>	<u>Distribution Charge per Unit</u>	
<b>High Pressure Sodium</b>				
70	29	\$14.31	\$2.96	(I)(I)
100	50	\$14.42	\$2.96	(I)(I)
150	71	\$14.63	\$2.96	(I)(I)
250	110	\$15.01	\$2.96	(I)(I)
400	170	\$15.61	\$2.96	(I)(I)
<b>Flood Lighting</b>				
100	46	\$14.31	\$2.96	(I)(I)
250	100	\$14.98	\$2.96	(I)(I)
400	155	\$15.65	\$2.96	(I)(I)
<b>Light-Emitting Diode (LED) — Cobra Head</b>				
30	11	\$12.60	\$2.96	(C)
45	16	\$12.60	\$2.96	(D)(I)
60	21	\$13.01	\$2.96	(D)(I)
95	34	\$14.35	\$2.96	(I)(I)
139	49	\$15.00	\$2.96	(D)(I)
219	77	\$15.27	\$2.96	(D)(I) (C)
<b>Light-Emitting Diode (LED) — Colonial</b>				
20	7	\$16.48	\$2.96	(C)
45	16	\$16.82	\$2.96	(C)
<b>Light-Emitting Diode (LED) — Contemporary</b>				
40	14	\$15.22	\$2.96	(C)
55	20	\$15.22	\$2.96	(C)

(C) – Indicates Change

(I) – Indicates Increase

(D) – Indicates Decrease

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022

**RATE PAL - PRIVATE AREA LIGHTING - (Continued)****MONTHLY RATE - (Continued)****POLES – (Continued)**

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at its own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own and maintain the pole(s) and bill the customer at the monthly rate of \$11.26 for each pole required.

(C)  
(I)**CUSTOMER OWNED AND MAINTAINED EQUIPMENT CHARGE**

A per unit monthly charge whenever the customer or an agent of the customer owns the entire street lighting system, including, but not limited to, the fixture, pole, circuit, controls, and all other related equipment on the load side of the Company's service point or when such facility is provided by a public agency and the customer and/or agent is obligated to operate and maintain such facility.

The street lighting system equipment must be approved by and installed in a manner acceptable to the Company and must be equipped with photocells or other such equipment that permit only dusk-to-dawn operation.

The customer/agent must provide the Company with a written inventory of all street lighting fixtures. This inventory shall include the location, type and wattage rating for each fixture. The customer/agent will update its inventory of lighting fixtures by informing the Company in writing of changes in type, rating, location, and quantity of lighting fixtures as such changes occur and billings will be adjusted accordingly.

The Company reserves the right to inspect the equipment at each location and make prospective adjustments in billing as indicated by such inspections. The Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. The Company's decision not to conduct such inspections shall not release the customer/agent from the obligation to provide to the Company, and to update, an accurate inventory of the types, ratings, and quantities of lighting equipment upon which billing is based.

As this service is a per unit monthly charge, the customer/agent agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the equipment was electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.

The contract period is as covered by any existing contract now in effect with the customer/agent. All new contracts shall be for a period of one year.

**SPECIAL TERMS AND CONDITIONS**

1. The above charges include installation of standard Company facilities including lamps, fixtures or luminaires, brackets and ballasts, all when installed on the overhead distribution system. The above charges include normal operation and maintenance. Normal operation and maintenance does not include periodic tree trimming around the fixture or luminaire.
2. Where it is necessary to install wood, metal, or ornamental poles, or other special facilities or services not in conformance with the Company's standard overhead practice, the additional cost shall be borne by the customer. Title to all facilities, except as noted below, shall vest in the Company.

(C) – Indicates Change

(I) – Indicates Increase

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022



**STANDARD CONTRACT RIDERS – (Continued)**

**RIDER MATRIX**

	RS	RH	RA	GS/GM	GMH	GL	GLH	L	HVPS	AL	SE	SM	SH	UMS	PAL
Rider No. 1	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 2				X	X	X	X								
Rider No. 3				X	X	X	X	X							
Rider No. 4															
Rider No. 5	X	X	X												
Rider No. 6				X											
Rider No. 7															
Rider No. 8	X	X	X	X	X					X	X	X	X	X	X
Rider No. 9				X	X	X	X	X	X						
Rider No. 10	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 11				X		X									
Rider No. 12				X	X										
Rider No. 13				X											
Rider No. 14	X														
Rider No. 15															
Rider No. 15A	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 16				X	X	X	X	X							
Rider No. 17						X	X	X	X						
Rider No. 18	X	X	X	X	X	X	X								
Rider No. 19				X		X		X							

(C)

Rider Titles:

- Rider No. 1 — Retail Market Enhancement Surcharge
- Rider No. 2 — Untransformed Service
- Rider No. 3 — School and Government Service Discount Period
- Rider No. 4 — Intentionally Left Blank
- Rider No. 5 — Universal Service Charge
- Rider No. 6 — Temporary Service
- Rider No. 7 — Intentionally Left Blank
- Rider No. 8 — Default Service Supply
- Rider No. 9 — Day-Ahead Hourly Price Service
- Rider No. 10 — State Tax Adjustment
- Rider No. 11 — Street Railway Service
- Rider No. 12 — Billing Option – Volunteer Fire Companies and Nonprofit Senior Citizen Centers
- Rider No. 13 — General Service Separately Metered Electric Space Heating Service
- Rider No. 14 — Residential Service Separately Metered Electric Space and Water Heating
- Rider No. 15 — Intentionally Left Blank
- Rider No. 15A — Phase IV Energy Efficiency and Conservation Surcharge
- Rider No. 16 — Service to Non-Utility Generating Facilities
- Rider No. 17 — Emergency Energy Conservation
- Rider No. 18 — Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities
- Rider No. 19 — Community Development for New Load

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Continued on ~~Original-First Revised~~ Page No. 87A

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(C) – Indicates Change

**STANDARD CONTRACT RIDERS – (Continued)**

(C)

**RIDER MATRIX – (Continued)**

(C)

	RS	RH	RA	GS/GM	GMH	GL	GLH	L	HVPS	AL	SE	SM	SH	UMS	PAL
Rider No. 20	X	X	X	X	X	X	X	X	X	X					
Rider No. 21	X	X	X	X	X	X									
Rider No. 22	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Appendix A	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

Rider Titles:

- Rider No. 20 — Smart Meter Charge
- Rider No. 21 — Net Metering Service
- Rider No. 22 — Distribution System Improvement Charge (“DSIC”)
- Appendix A — Transmission Service Charges

STANDARD CONTRACT RIDERS - (Continued)

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**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 5 – UNIVERSAL SERVICE CHARGE - (Continued)**

**(Applicable to Rate Schedules RS, RH and RA)**

**CALCULATION OF CHARGE – (Continued)**

- Customer Assistance Program (“CAP”): CAP costs will be calculated to include the projected CAP discount and CAP program costs for the Computational Year. The total CAP discount will be based on the annual average discount from the previous year, the Reconciliation Year, multiplied by the projected average number of CAP program participants during the Computational Year. The projected customer additions to the CAP program during the Computational Year will be based on the number of CAP customers receiving a discount at the end of the Reconciliation Year plus a projection of the average monthly number of CAP customers during the Computational Year. The projected number of CAP customers will include net additions to the program (additions minus exits), and a projection of customers enrolled through expected changes in policy (e.g. changes in the definition of poverty, changes in regulatory mandates). The projected CAP program costs will include the estimated costs for new applications, maintenance and annual recertification, and the projected CAP pre-program arrearages to be forgiven and written off during the USC Computational Year.
- Smart Comfort Program [Low Income Usage Reduction Program (“LIURP”)] : LIURP costs will be calculated based on the projected number of homes that participate in the usage reduction program and the average cost per visit.
- Customer Assistance and Referral Evaluation Services (“CARES”): CARES costs will be calculated based on the projected annual Community Based Organization (“CBO”) program costs and CBO costs for administering the program.
- Hardship Fund: Hardship Fund costs will be calculated based on the projected annual program costs and CBO costs for administering the program.
- Any other replacement or Commission-mandated Universal Service Program or low income program that is implemented during the Reconciliation or Computational Year.

Cr = A credit to reduce CAP customer discounts included in the USC to the extent that the monthly CAP enrollment level exceeds 35,853 customers. Specifically, the recoverable CAP discounts will be reduced by the number of CAP participants in excess of 35,853 times the average CAP credit and arrearage forgiveness costs times 10.43%. The participation level above which the offset shall be applied will be reset in each distribution rate case. (C)  
(C)

E = The over- or under- collection of actual Universal Service Program costs and revenue that result from the billing of the USC during the USC Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly at the statutory legal rate of interest, from the month the over or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped.

**(C) – Indicates Change**

ISSUED: ~~XXXXXXXX-XX, XXXX~~ **JANUARY 4, 2022**

EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ **JANUARY 15, 2022**

STANDARD CONTRACT RIDERS - (Continued)

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STANDARD CONTRACT RIDERS - (Continued)

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RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period					
		06/01/2021 through 11/30/2021	12/01/2021 through 05/31/2022	06/01/2022 through 11/30/2022	12/01/2022 through 05/31/2023	06/01/2023 through 11/30/2023	12/01/2023 through 05/31/2023
<b>Supply Charge ¢ per kWh</b>		3.0953	<del>3.4191X.XXXX</del>	X.XXXX	X.XXXX	X.XXXX	X.XXXX
<b>Fixture Charge — \$ per Month</b>							
<b>Mercury Vapor</b>							
100	44	1.36	<del>1.50X.XX</del>	X.XX	X.XX	X.XX	X.XX
175	74	2.29	<del>2.53X.XX</del>	X.XX	X.XX	X.XX	X.XX
250	102	3.16	<del>3.49X.XX</del>	X.XX	X.XX	X.XX	X.XX
400	161	4.98	<del>5.50X.XX</del>	X.XX	X.XX	X.XX	X.XX
1000	386	11.95	<del>13.20X.XX</del>	X.XX	X.XX	X.XX	X.XX
<b>High Pressure Sodium</b>							
70	29	0.90	<del>0.99X.XX</del>	X.XX	X.XX	X.XX	X.XX
100	50	1.55	<del>1.71X.XX</del>	X.XX	X.XX	X.XX	X.XX
150	71	2.20	<del>2.43X.XX</del>	X.XX	X.XX	X.XX	X.XX
200	95	2.94	<del>3.25X.XX</del>	X.XX	X.XX	X.XX	X.XX
250	110	3.40	<del>3.76X.XX</del>	X.XX	X.XX	X.XX	X.XX
400	170	5.26	<del>5.81X.XX</del>	X.XX	X.XX	X.XX	X.XX
1000	387	11.98	<del>13.23X.XX</del>	X.XX	X.XX	X.XX	X.XX
<b>Flood Lighting - Unmetered</b>							
70	29	0.90	<del>0.99X.XX</del>	X.XX	X.XX	X.XX	X.XX
100	46	1.42	<del>1.57X.XX</del>	X.XX	X.XX	X.XX	X.XX
150	67	2.07	<del>2.29X.XX</del>	X.XX	X.XX	X.XX	X.XX
250	100	3.10	<del>3.42X.XX</del>	X.XX	X.XX	X.XX	X.XX
400	155	4.80	<del>5.30X.XX</del>	X.XX	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) – Cobra Head</b>							
30	11	X.XX	<del>0.55X.XX</del>	X.XX	X.XX	X.XX	X.XX
45	16	0.50	<del>0.55X.XX</del>	X.XX	X.XX	X.XX	X.XX
60	21	0.65	<del>0.72X.XX</del>	X.XX	X.XX	X.XX	X.XX
95	34	1.05	<del>1.16X.XX</del>	X.XX	X.XX	X.XX	X.XX
139	49	1.52	<del>1.68X.XX</del>	X.XX	X.XX	X.XX	X.XX
219	77	2.38	<del>2.63X.XX</del>	X.XX	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) – Colonial</b>							
20	7	X.XX	<del>0.58X.XX</del>	X.XX	X.XX	X.XX	X.XX
45	16	X.XX	<del>0.58X.XX</del>	X.XX	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) – Contemporary</b>							
40	14	X.XX	<del>0.58X.XX</del>	X.XX	X.XX	X.XX	X.XX
55	20	X.XX	<del>0.58X.XX</del>	X.XX	X.XX	X.XX	X.XX

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(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

**DEFAULT SERVICE SUPPLY RATE – (Continued)**

Lighting — (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2023 through 11/30/2023	12/01/2023 through 05/31/2024	06/01/2024 through 11/30/2024	12/01/2024 through 05/31/2025
<b>Supply Charge ¢ per kWh</b>		X.XXXX	X.XXXX	X.XXXX	X.XXXX
<b>Fixture Charge — \$ per Month</b>					
<b>Mercury Vapor</b>					
100	44	X.XX	X.XX	X.XX	X.XX
175	74	X.XX	X.XX	X.XX	X.XX
250	102	X.XX	X.XX	X.XX	X.XX
400	161	X.XX	X.XX	X.XX	X.XX
1000	386	X.XX	X.XX	X.XX	X.XX
<b>High Pressure Sodium</b>					
70	29	X.XX	X.XX	X.XX	X.XX
100	50	X.XX	X.XX	X.XX	X.XX
150	71	X.XX	X.XX	X.XX	X.XX
200	95	X.XX	X.XX	X.XX	X.XX
250	110	X.XX	X.XX	X.XX	X.XX
400	170	X.XX	X.XX	X.XX	X.XX
1000	387	X.XX	X.XX	X.XX	X.XX
<b>Flood Lighting - Unmetered</b>					
70	29	X.XX	X.XX	X.XX	X.XX
100	46	X.XX	X.XX	X.XX	X.XX
150	67	X.XX	X.XX	X.XX	X.XX
250	100	X.XX	X.XX	X.XX	X.XX
400	155	X.XX	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) – Cobra Head</b>					
30	11	X.XX	X.XX	X.XX	X.XX
45	16	X.XX	X.XX	X.XX	X.XX
60	21	X.XX	X.XX	X.XX	X.XX
95	34	X.XX	X.XX	X.XX	X.XX
139	49	X.XX	X.XX	X.XX	X.XX
219	77	X.XX	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) – Colonial</b>					
20	7	X.XX	X.XX	X.XX	X.XX
45	16	X.XX	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) – Contemporary</b>					
40	14	X.XX	X.XX	X.XX	X.XX
55	20	X.XX	X.XX	X.XX	X.XX

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(C) – Indicates Change

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

**CONTINGENCY PLAN**

In the event Duquesne receives bids for less than all Tranches or the Commission does not approve all or some of the submitted bids or in the event of supplier default, then Duquesne will provide the balance of the default supply for commercial and industrial customers through purchases in the PJM spot markets until such time that a different contingency plan is approved by the Commission. Duquesne will submit to the Commission within fifteen (15) days after any such occurrence an emergency plan to handle any default service shortfall. All costs associated with implementing the contingency plan will be included as part of the DSS described in the section below, "Calculation of Rate."

**CALCULATION OF RATE**

DSS rates shall be determined based on the formula described in this section. The DSS shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The DSS shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour in accordance with the formula set forth below and shall be applied to all kilowatt-hours billed for default service provided during the billing month:

$$DSS = [(CA + SLR + (DSS_a + E)/S) * F + (DSS_b/S)] * [1/(1 - T)]$$

**Where:**

- DSS** = Default Service Supply rate, converted to cents per kilowatt-hour, to be applied to each kilowatt-hour supplied to customers taking default service from the Company under this Rider.
- CA** = The weighted average of the winning bids received in a competitive auction for each customer class identified above and described in the "Default Service Supply Rate" section and adjusted for customer class transmission and distribution line losses. The competitive auction shall be conducted as described in "Procurement Process."
- DSS<sub>a</sub>** = The total estimated direct and indirect costs incurred by the Company to acquire DSS from any source on behalf of customers described above in the "Procurement Process." The Application Period shall be for each period over which the DSS, as computed, will apply. Projections of the Company's costs to acquire default supply for the Application Period shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated default service supply-related procurement and administration costs. Default service supply-related costs shall include the cost of preparing the company's default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission's order at Docket No. R-2021-3024750.

(C)

(C) – Indicates Change

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022



**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)**

(Applicable to Rates GS/GM, GMH, GL, GLH, L and HVPS and Generating Station Service)

**MONTHLY CHARGES – (Continued)**

**PJM Ancillary Service Charges and Other PJM Charges – (Continued)**

- PJM<sub>S</sub>=** PJM Surcharge is a pass-through of the charges incurred by the Company for grid management and administrative costs associated with membership and operation in PJM. These are the charges incurred by the Company under PJM Schedules 9 and 10 to provide hourly price service.
- R<sub>D</sub> =** Reactive supply service charge in \$/MW-day to serve the customer’s load as calculated under the PJM Tariff Schedule 2.
- B<sub>D</sub> =** Blackstart service charge in \$/MW-day to serve the customer’s load as calculated under the PJM Tariff Schedule 6A.

**Fixed Retail Administrative Charge**

**FRA =** The Fixed Retail Administrative Charge in \$ per MWH. The Fixed Retail Administrative Charge consists of the sum of administrative charges for the suppliers providing hourly price service (as determined by a competitive solicitation process) and for the Company to obtain supply and administer this service. Default service supply-related costs shall include the cost of preparing the company’s default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission’s order at Docket No. R-2021-3024750.

(C)  
(C)

The supplier charges shall be based on the winning bids in the Company’s most recent solicitation for supply of hourly price default service.

The Company’s administrative charges shall be based on an amortization of the costs incurred by the Company to acquire generation supply from any source for the Medium (≥ 200 kW) Customer Class and Large C&I Customer Class during the most recent twelve-month (12-month) period ended May 31st (as determined by amortizing such costs over a 12-month period) plus the amortization of the cost of administering the hourly price service over the duration of the default service plan, including any unbundled costs of preparing the Company’s default service plan filing and working capital costs associated with default service supply.

This charge shall also include the Company’s costs associated with any Commission approved solar contracts and its administration, if applicable, in \$ per MWh. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.

Application Period	FRA \$/MWH
June 1, 2021 through May 31, 2022	\$3.60
June 1, 2022 through May 31, 2023	\$X.XX
June 1, 2023 through May 31, 2024	\$X.XX
June 1, 2024 through May 31, 2025	\$X.XX

**(C) – Indicates Change**

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 10 - STATE TAX ADJUSTMENT**

**(Applicable to All Rates)**

In addition to the charges provided in this Tariff, a two-part surcharge will apply to all bills rendered by the Company, pursuant to the Pennsylvania Public Utility Commission authorization of March 10, 1970, to compensate the Company for new and increased taxes imposed by the General Assembly.

Part 1 of the surcharge, at a rate of 0.0000% will include Capital Stock Tax, Corporate Net Income Tax, and Public Utility Realty Tax, which will be applied to the distribution charges of customer bills. (I)

Part 2 of the surcharge, at a rate of 0.0000% will include Gross Receipts Tax and will be applied to all portions of customer bills.

The Company will recompute the surcharge using the elements prescribed by the Commission's March 10, 1970, authorization:

1. Whenever any of the tax rates used in computing the surcharge is changed, in which case the recomputation shall take into account the changed tax rate.
2. Whenever the Company makes effective increased or decreased rates (other than net energy clause), in which case the recomputation shall take into account the adjustments prescribed by the Commission's March 10, 1970, authorization.
3. On December 22, and each year thereafter.

Every recomputation made pursuant to the above paragraph shall be submitted to the Commission within ten (10) days after the occurrence of the event or date which occasions such recomputation: and if the recomputed surcharge is less than the one then in effect the Company will, and if the recomputed surcharge is more than the one then in effect the Company may, accompany such recomputation with a Tariff or supplement to reflect such recomputed surcharge, the effective date of which, shall be ten (10) days after filing.

**(I) – Indicates Increase**

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022

EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022

STANDARD CONTRACT RIDERS - (Continued)

**RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES**

(Applicable to Rates GM < 25, GM ≥ 25, GMH, GL, GLH and L)

(C)

The following applies to non-utility generating facilities including, but not limited to cogeneration and small power production facilities that are qualified in accord with Part 292 of Chapter I, Title 18, Code of Federal Regulations (qualifying facility). Electric energy will be delivered to a non-utility generating facility in accord with the following:

**A. DEFINITIONS**

**Contract** is the signed agreement between the customer and the Company that is executed upon the customer's request to select Rider No. 16 service. Among other things, the Contract specifies the contractual demand levels for Back-Up Service and Supplementary Service that are defined below. (C)

**Supplementary Service** is distribution service provided by the Company, inclusive of distribution services included in the applicable monthly customer charge, to a non-utility generating facility and regularly used in addition to that electric energy which the non-utility generating facility generates itself. The Company's regular and appropriate General Service Rates will be utilized for billing for Supplementary Service. (C)  
(C)

**Back-Up Service** is distribution services provided by the Company to a non-utility generating facility during any outage of the non-utility generating facility's electric generating equipment or otherwise, to replace electric energy ordinarily generated by the non-utility generating facility's generating equipment. (C)  
(C)

**Base Period** is the twelve consecutive monthly billing periods applicable to the customer ending one month prior to the installation of new on-site generation or increase in capacity to existing on-site supply.

**Supplementary Contract Demand** may be established and represents the threshold demand for Supplementary Service to the customer's facility. (C)

**Maintenance Contract Demand** is the maximum electrical capacity in kilowatts that the Company shall be required by the contract to deliver to the customer for Back-Up Service and is in addition to Supplementary Contract Demand. (C)  
(C)

**Peak Period** is the period between 12pm and 10pm EST on all days in the months of June through September. (C)

**Supplementary Service Billing Determinants** is the kW specified in the Contract with the customer for Supplementary Service. (C)  
(C)

**Maintenance Demand Service Billing Determinants** is the kW specified in the Contract as Maintenance Contract Demand with the customer for Back-Up Service. This Billing Determinant applied every billing period regardless of whether the customer calls upon Back-Up Service during the billing period. (C)  
(C)  
(C)

**As-Used Demand Billing Determinant** is the kW specified in the Contract as Maintenance Contract Demand that applies if the customer calls upon Back-Up Services during the Peak Period. As-Used Demand Billing Determinant will be set to the Maintenance Contract Demand level if the customer's maximum demand during the Peak Period of the billing period exceeds the Supplementary Contract Demand specified in the Contract. (C)

(C) – Indicates Change

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022

EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)**

(Applicable to Rates GM < 25, GM ≥ 25, GMH, GL, GLH and L)

(C)

**A. DEFINITIONS – (Continued)**

**Distribution Base Period Billing Determinants** are the billing demand (kW) for the month in the Base Period corresponding to the current billing month under which the on-site generation is operable. For new customers, the Company will use existing procedures to estimate Base Period Billing Determinants.

(C)

(C)

**Supply Billing Determinants** for customers not being served by an Electric Generation Supplier (“EGS”). Rate GL, GLH, and L shall be the billing determinates for the current billing month then in effect under Rider No. 9 – Day-Ahead Hourly Price Service. Supply Billing Determinants for customers for customers on Rate GS/GM and GMH shall be the billing determinants for the current billing month then in effect under Rider No. 8 – Default Service Supply or Rider No. 9 – Day-Ahead Hourly Price Service, as applicable.

(C)

(C)

(C)

**B. BACK-UP SERVICE**

(C)

The Company will supply Back-Up Service at the following rates:

(C)

**DISTRIBUTION**

A distribution charge of \$3.09 per kW shall be applied to the Back-Up Service Maintenance Demand Billing Determinants.

(C)

(C)

The Maintenance Contract Demand distribution charges will be applied in each month based on the customer’s Maintenance Contract Demand without regard to actual usage.

(C)

(C)

An additional distribution charge of \$6.79 per kW shall be applied to the Back-Up Service As-Used Contract Demand Billing Determinants. The As-Used Contract Demand distribution charge will be applied in each month based on the customer’s As-Used Contract Demand if the customer calls upon Back-Up service during the Peak Period.

(C)

Overage charges will also apply if the customer exceeds Maintenance Demand by 10% or more. The Maintenance Overage Charge of \$9.88 per kW shall be applied to the difference in actual maximum kW during the billing period and the customer’s Maintenance Contact Demand. No additional charges will apply to the As-Used Contract Demand Charge.

(C)

If actual usage of Back-Up Service exceeds zero for more than 15% of the hours in any Base Period, then those hours above the 15% threshold will be counted toward the billing on the customer’s applicable general service rates, including all ratchets applicable.

(C)

(C)

**(C) – Indicates Change**

ISSUED: ~~XXXXXXXX-XX, XXXX~~ **JANUARY 4, 2022**

EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ **JANUARY 15, 2022**

**STANDARD CONTRACT RIDERS - (Continued)**

(C)

**RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)**

(Applicable to Rates GM < 25, GM ≥ 25, GMH, GL, GLH and L)

**B. BACK-UP SERVICE – (Continued)**

If a customer's Back-Up Service requirement at any time exceeds the customer's Maintenance Contract Demand by 5% or more, the actual Back-Up Service requirement provided, measured in kW demand will become the customer's new Maintenance Contract Demand for the remaining term of the back-up contract. If a customer's actual Back-Up Service requirement provided at any time exceeds the customer's Maintenance Contract Demand by 10% or more, the customer will be assessed a fee equal to the difference between the actual Back-Up Service provided at the time during the billing period and the Maintenance Contract Demand multiplied by the Overage Charge (\$9.88).

(C)  
(C)  
(C)  
(C)  
(C)  
(C)

**C. INTERCONNECTION**

Each non-utility generating facility will be required to install at its expense or pay in advance to have the Company install interconnection equipment and facilities which are over and above that equipment and facilities required to provide electric service to the non-utility generating facility according to the Company's General Service Rates, except as noted below. Any such equipment to be installed by the non-utility generating facility must be reviewed and approved in writing by the Company prior to installation. Nothing in this Rider shall exempt a new customer from the application of Rule No. 7 and Rule No. 9 regarding Supply Line Extensions and Relocation of Facilities.

However, customers may elect to pay the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power via a monthly charge rather than in total at the onset of the contract. The monthly charge for transformation equipment for customers with contract demand under this rider of 5,000 kW or more will be determined by the Company on a case-by-case basis.

(C)

(C) – Indicates Change

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022

## STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 19 – COMMUNITY DEVELOPMENT FOR NEW LOAD

(C)

(Applicable to Rate Schedules GS/GM, GL, and L)

AVAILABILITY

This Rider is available to customers taking distribution service under Rate GM < 25, GM ≥ 25, GL, or L. For new services, the customer or applicant must have a projected load of at least 10 kW and must apply for the Rider prior to the service being energized. For existing services, the customer must reasonably project a peak load increase of at least 10 kW and apply for the Rider before the load growth occurs. Additionally, the customer or applicant must (i) show that they have a competitive energy alternative to electricity delivered by the Company or (ii) affirm that they will not be able to commence and/or sustain their business without participating in this Rider. The Rider will apply no sooner than thirty (30) days after the customer provides to the Company written notice of its desire to be placed on the Rider. The Company reserves the right to decline to enroll any customer or applicant in this Rider, at the Company's sole discretion. Customers taking service under this Rider are not eligible for any other distribution rate discount.

DEFINITIONS

**Service Location.** A single or contiguous premises that has or will have one or more delivery points for distribution service billed by the Company under a single account.

**Brownfield Site.** A Service Location where the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Requires documentation either by providing a copy of the pertinent sections of the ASTM E1903-97 Phase II Site Assessment documenting the site contamination or by providing a letter from a local, state or federal regulatory agency confirming the site is classified as a Brownfield by that agency.

**Site Expansion.** A Service Location where the Company has not previously provided service, or where the service previously provided by the Company was not used for substantially the same type of operation or was terminated at least twelve (12) months before the customer's contractually specified effective date for service under this rider. This condition is waived for existing Service Locations where an entity has assumed operation of a Service Location from a customer which has ceased operations as a result of dissolution, so long as the formation of the entity did not occur as a result of merger, joint venture, acquisition and/or any other variation of combined business structures with the former customer at the service location. In any event, the completed application for the rider must be made within six (6) months from the later of the date: (1) the customer first received service from the Company; or (2) the date the customer received its sales tax exemption certificate from the Commonwealth of Pennsylvania.

**Manufacturing Sales Tax Exemption Certificate.** Pennsylvania Sales Tax Blanket Exemption Certificate filed by the customer with the Company showing the address of the Service Location and certifying that more than fifty (50) percent (on an annual basis) of the service purchased by the customer for the Service Location is exempt from sales tax because it is used in manufacturing operations, shipbuilding operations, or ship cleaning operations.

**Employment Report.** The "Employer's Report for Unemployment Compensation" (PA Form UC-2) as filed by the customer with the Office of Employment Security, Department of Labor and Industry, Commonwealth of Pennsylvania and as defined by 43 P.S. 753 [d].

(C) – Indicates Change

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 19 – COMMUNITY DEVELOPMENT FOR NEW LOAD – (Continued)

(Applicable to Rate Schedules GS/GM, GL, and L)

MONTHLY RATE

**DISTRIBUTION CHARGES**

Rider No. 19 provides a percent discount to monthly demand charges for base distribution services included in Rates GM < 25, GM ≥ 25, GL, and L during the months of January through May and October through December. The percent discount declines ratably over five years as follows.

2022 Percent Discount .....	25%
2023 Percent Discount .....	20%
2024 Percent Discount .....	15%
2025 Percent Discount .....	10%
2026 Percent Discount .....	5%

This Rider applies only to base distribution services. All other applicable charges and Riders will be charged as designed.

QUALIFICATIONS

Customers and applicants requesting service under this Rider shall file with the Company, before the effective date of the Rider for the Service Location, a Manufacturing Sales Tax Exemption Certificate, as defined above, for the Service Location. Customer also files with the Company copies of the Employment Reports, as defined above, for the Service Location at the time of application, along with any other documentation the Company may reasonably require to demonstrate the customer/applicant’s eligibility for the Rider (see “AVAILABILITY” above).

TRANSFER OF OWNERSHIP

The Company will only apply the Rider to the customer's base distribution charges for the term of contract. If, during the term of contract, the ownership of the Service Location changes, the Company may continue to apply the Rider to the new owner's bills for the Service Location. If the Company continues to apply the Rider in such circumstances, the Company shall apply the Rider to the new owner's bills for the Service Location as if the new owner had been on the Rider for the Service Location for the same period of time as was the previous owner.

(C) – Indicates Change

## STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 21 – NET METERING SERVICE

(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH and L)

(C)

PURPOSE

This Rider sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying renewable customer-owned generation using a net metering system.

APPLICABILITY

This Rider applies to renewable customer-generators served under Rate Schedules RS, RH, RA, GS/GM, GMH, GL, GLH and L who install a device or devices which are, in the Company's judgment, subject to Commission review, a bona fide technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources pursuant to Alternative Energy Portfolio Standards Act No. 2004-213 (Act 213) or Commission regulations and which will be operated in parallel with the Company's system. This Rider is available to installations where any portion of the electricity generated by the renewable energy generating system offsets part or all of the customer-generator's requirements for electricity. A renewable customer-generator is a non-utility owner or operator of a net metered generation system with a nameplate capacity of not greater than 50 kilowatts if installed at a residential service (Rate RS, RH or RA) or not larger than 3,000 kilowatts at other customer service locations (Rate GS/GM, GMH, GL, GLH and L), except for Customers whose systems are above three megawatts and up to five megawatts who make their systems available to operate in parallel with the Company during grid emergencies as defined by the regional transmission organization or where a micro grid is in place for the primary or secondary purpose of maintaining critical infrastructure such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities provided that technical rules for operating generators interconnected with facilities of the Company have been promulgated by the Institute of Electrical and Electronic Engineers ("IEEE") and the Commission.

(C)

(C)

Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources as defined by Act 213 and Commission Regulations. The Customer's equipment must conform to the Commission's Interconnection Standards and Regulations pursuant to Act 213. This Rider is not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service.

Service under this Rider is available upon request to renewable customer-generators on a first come, first served basis so long as the total rated generating capacity installed by renewable customer-generator facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system.

METERING PROVISIONS

A Customer may select one of the following metering options in conjunction with service under applicable Rate Schedule RS, RH, RA, GS/GM, GMH, GL, GLH and L.

(C)

1. A customer-generator facility used for net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. A dual meter arrangement may be substituted for a single bi-directional meter at the Company's expense.

(C) – Indicates Change

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022



**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 21 – NET METERING SERVICE – (Continued)**

(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH and L)

(C)

**METERING PROVISIONS - (Continued)**

2. If the customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense. Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The Company shall, prior to taking title to any alternative energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for their disposition.
  
3. Meter aggregation on properties owned or leased and operated by a customer-generator shall be allowed for purposes of net metering. Meter aggregation shall be limited to meters located on properties within two (2) miles of the boundaries of the customer-generator's property. Meter aggregation shall only be available for properties located within the Company's service territory. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense entailed in processing his account on a virtual meter aggregation basis.

**BILLING PROVISIONS**

The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedule RS, RH, RA, GS/GM, GMH, GL, GLH and L:

(C)

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate consistent with Commission regulations. If a customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours shall continue to accumulate for the 12 month period ending May 31. On an annual basis, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by the Company to the customer-generator during the preceding year at the Company's Price To Compare consistent with Commission regulations. For customer-generators on Rider No. 9 – Day-Ahead Hourly Price Service, the Price To Compare shall be determined as an average for the twelve (12) month period in accordance with Rider No. 9 and Appendix A – Transmission Service Charges. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

(C)

**(C) – Indicates Change**

ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022

EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 21 – NET METERING SERVICE – (Continued)**

**(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH and L)**

(C)

**BILLING PROVISIONS - (Continued)**

2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
  
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the distribution system, then through the remaining meters for the customer-generator's account equally at each meter's designated rate. Virtual meter aggregation is the combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by a customer-generator by means of the Company's billing process, rather than through physical rewiring of the customer-generator's property for a physical, single point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

**BILLING PROVISIONS FOR  
 ELECTRIC VEHICLE TIME-OF-USE PILOT PROGRAM ("EV-TOU") CUSTOMER GENERATORS**

**(Applicable to Rates RS, RH, RA, GS/GM and GMH)**

The following billing provisions apply to customer-generators that take service on Rider No 8 – Default Service Supply and are on EV-TOU rates.

1. The EV-TOU customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate consistent with Commission regulations. If an EV-TOU customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the Company will maintain an active record of the excess kilowatt hours produced at the customer-generators premise in a "bank". If an EV-TOU customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the EV-TOU customer generator's usage in a subsequent billing period at the full retail rate. If, in a subsequent billing period, a customer consumes more electricity than produced, kilowatt-hours will be pulled from the customer's bank on a first in first out basis. Any excess kilowatt hours shall continue to accumulate and credit against usage for the 12 month period ending May 31<sup>st</sup>. On an annual basis, the Company will compensate the customer-generator for kilowatt-hours remaining in the bank on May 31<sup>st</sup>, at the applicable Price To Compare at the time the excess kilowatt-hours were banked. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

**(C) – Indicates Change**

ISSUED: ~~XXXXXXXX-XX, XXXX~~ **JANUARY 4, 2022**

EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ **JANUARY 15, 2022**

**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 21 – NET METERING SERVICE – (Continued)****(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH and L)****(C)****BILLING PROVISIONS FOR  
ELECTRIC VEHICLE TIME-OF-USE PILOT PROGRAM (“EV-TOU”) CUSTOMER GENERATORS****(Applicable to Rates RS, RH, RA, GS/GM and GMH)****- (Continued)**

1. If the Company supplies more kilowatt-hours of electricity than the customer-generator supplies during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. If an eligible customer-generator wishes to no longer be enrolled in the EV-TOU Pilot Program and switches to the standard default service supply product, any excess kilowatt hours banked and remaining from the EV-TOU period will be used, as applicable, for the remaining portion of the 12 month period ending May 31 and the Company shall compensate for any excess kilowatt hours that are banked at the Price To Compare in effect at the time.

**NET METERING PROVISIONS FOR SHOPPING CUSTOMERS**

1. Customer-generators may take net metering services from EGSs that offer such services.
2. If a net-metering customer takes service from an EGS, the Company will credit the customer for distribution charges for each kilowatt hour produced by the customer-generator, up to the total amount of kilowatt-hours delivered to the customer by the Company during the billing period. If a customer-generator supplies more electricity to the electric distribution system than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator’s usage in subsequent billing periods at the Company’s distribution rates. Any excess kilowatt hours shall continue to accumulate for the 12 month period ending May 31. Any excess kilowatt hours at the end of the 12 month period will not carry over to the next year for distribution charge purposes. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. If the Company delivers more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company’s system during the billing period, all charges of the applicable rate schedule shall be applied to the net kilowatt-hours of electricity that the Company delivered. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

**(C) – Indicates Change****ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022****EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022**

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 21 – NET METERING SERVICE – (Continued)**

**(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH and L)**

**(C)**

**NET METERING PROVISIONS FOR SHOPPING CUSTOMERS – (Continued)**

4. Pursuant to Commission regulations, the credit or compensation terms for excess electricity produced by customer-generators who are customers of EGSs shall be stated in the service agreement between the customer-generator and the EGS. The Company will provide the customer-generator with a statement of monthly kilowatt hour usage for the 12 month period ending May 31 for the purpose of the customer-generator seeking credit or compensation from the EGS.
5. If a customer-generator switches electricity suppliers, the Company shall treat the end of the service period as if it were the end of the year.

**APPLICATION**

Customer-generators seeking to receive service under the provisions of this Rider must submit a written application to the Company demonstrating compliance with the Net Metering Rider provisions and quantifying the total rated generating capacity of the customer-generator facility.

**MINIMUM CHARGE**

The Minimum Charges under Rate Schedule RS, RH, RA, GS/GM, GMH, GL, GLH and L apply for installations under this Rider.

**(C)**

**RIDERS**

Bills rendered by the Company under this Rider shall be subject to charges stated in any other applicable Rider.

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 22 – DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**(Applicable to All Rates)**

In addition to the net charges provided for in this Tariff, a charge of 0.00 % will apply consistent with the Commission Order entered September 15, 2016, at Docket No. P-2016-2540046 approving the Distribution System Improvement Charge (“DSIC”). **(D)**

**GENERAL DESCRIPTION**

**PURPOSE**

To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

**ELIGIBLE PROPERTY**

The DSIC-eligible property will consist of the following:

- Poles and towers (account 364);
- Overhead conductors (account 365) and underground conduit and conductors (accounts 366 and 367);
- Line transformers (account 368) and substation equipment (account 362);
- Any fixture or device related to eligible property listed above including insulators, circuit breakers, fuses, reclosers, grounding wires, cross arms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

**EFFECTIVE DATE**

The DSIC will become effective October 1, 2016.

**(D) – Indicates Decrease**

**ISSUED: ~~XXXXXXXX-XX, XXXX~~ JANUARY 4, 2022**

**EFFECTIVE: ~~XXXXXXXX-XX, XXXX~~ JANUARY 15, 2022**

APPENDIX A – (Continued)

**TRANSMISSION SERVICE CHARGES – (Continued)**

(Applicable to All Rates)

**MONTHLY RATES – (Continued)**

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	
Rate Class						
By Wattage			SH	PAL	SM	
<b>Flood Lighting - Unmetered</b>						
70			—	<del>\$0.03</del> \$0.04	—	
100			—	<del>\$0.04</del> \$0.02	—	
150			—	<del>\$0.06</del> \$0.02	—	
250			—	<del>\$0.09</del> \$0.04	—	
400			—	<del>\$0.14</del> \$0.06	—	
<b>Light-Emitting Diode (LED) – Cobra Head</b>						
30			<del>\$0.01</del> \$X.XX	<del>\$0.01</del> \$X.XX	<del>\$0.01</del> \$X.XX	(C) (C) (C)
45			<del>\$0.01</del> \$X.XX	\$0.01	\$0.01	(C)
60			<del>(\$0.08)</del> \$0.02	<del>\$0.02</del> \$0.04	<del>\$0.02</del> \$0.04	
95			<del>(\$0.13)</del> \$0.03	<del>\$0.03</del> \$0.04	<del>\$0.02</del> \$0.04	
139			<del>(\$0.18)</del> \$0.04	<del>\$0.04</del> \$0.02	<del>\$0.04</del> \$0.02	
219			<del>(\$0.29)</del> \$0.06	<del>\$0.07</del> \$0.03	<del>\$0.06</del> \$0.03	
<b>Light-Emitting Diode (LED) – Colonial</b>						
20			—	<del>\$0.01</del> \$X.XX	<del>\$0.01</del> \$X.XX	(C) (C)
45			—	<del>\$0.01</del> \$X.XX	<del>\$0.01</del> \$X.XX	(C) (C)
<b>Light-Emitting Diode (LED) – Contemporary</b>						
40			—	<del>\$0.01</del> \$X.XX	<del>\$0.01</del> \$X.XX	(C) (C)
55			—	<del>\$0.01</del> \$X.XX	<del>\$0.01</del> \$X.XX	(C) (C)

**BILLING DEMAND**

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer’s daily network service coincident peak load contribution in kW. This quantity is determined based on the customer’s load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

**ANNUAL UPDATE**

The Transmission Service Charges (TSC) defined herein will be updated effective June 1<sup>st</sup> of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1<sup>st</sup>, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue

(C) – Indicates Change

# **APPENDIX C**

**Duquesne Light Company**  
**Summary of Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Summary of Distribution Revenue Calculations**  
**Docket No. R-2021-3024750**

A	B	C	D	E	F
Rate Class	Current Base Rate Revenue	Distribution System Improvement Charge (DSIC)	Total Base Rate Revenue	Settlement Increase	Base Rate Revenue at Settlement Rates
	DFR-IV-A	DFR-IV-A	DFR-IV-A [B + C]	(Note 3)	[D + E]
RS	\$281,336,452	\$15,961,776	\$297,298,228	\$21,014,706	\$318,312,934
RH	\$26,225,014	\$1,520,132	\$27,745,146	\$3,748,997	\$31,494,143
RA	\$3,085,018	\$188,988	\$3,274,007	\$374,200	\$3,648,206
GS	\$11,102,617	\$562,430	\$11,665,047	\$800,400	\$12,465,447
GM<25	\$31,933,846	\$1,640,977	\$33,574,823	\$2,021,701	\$35,596,524
GM>25	\$65,976,707	\$3,451,469	\$69,428,176	\$7,474,197	\$76,902,373
GMH (Note 1)	\$9,289,661	\$481,817	\$9,771,478	\$1,016,100	\$10,028,271
GL	\$62,509,780	\$3,406,038	\$65,915,818	\$5,173,700	\$71,089,518
GLH	\$7,369,574	\$400,538	\$7,770,112	\$891,700	\$8,661,812
L	\$18,270,790	\$953,924	\$19,224,714	\$2,046,099	\$21,270,813
HVPS	\$265,064	\$58,670	\$323,733	\$0	\$323,733
AL (Note 2)	\$1,054	\$53	\$1,106	\$30	\$1,136
SE	\$1,420,542	\$71,033	\$1,491,576	\$40,200	\$1,531,776
SM (Note 2)	\$8,973,561	\$448,716	\$9,422,276	\$254,113	\$9,676,389
SH (Note 2)	\$109,353	\$5,468	\$114,821	\$3,097	\$117,917
UMS	\$1,059,421	\$52,975	\$1,112,396	\$129,000	\$1,241,396
PAL (Note 2)	\$415,343	\$20,769	\$436,112	\$11,762	\$447,873
<b>Total</b>	<b>\$529,343,796</b>	<b>\$29,225,772</b>	<b>\$558,569,568</b>	<b>\$45,000,000</b>	<b>\$603,569,568</b>
<b>Other Electric Revenue:</b>					
Late Payment/Returned Check Charges (Acct. 450)	\$3,915,994		\$3,915,994		\$3,915,994
Reconnect Fees/PJM Office (Acct. 451)	\$707,199		\$707,199		\$707,199
Rent Electric Property (Acct. 454)	\$11,787,996		\$11,787,996		\$11,787,996
Other Revenue (Acct. 456)	\$683,674		\$683,674		\$683,674
Utility Operations (Acct. 417)	\$908,480		\$908,480		\$908,480
Other Revenue	\$18,003,342		\$18,003,342		\$18,003,342
<b>Total Revenue Requirement</b>			<b>\$576,572,911</b>		<b>\$621,572,911</b>

1/ Rate GMH shown as a single line item for presentation since it is a single tariff rate for all eligible customers less than 25 kW and greater than or equal 25 kW.

2/ Individual lighting rate classes shown for presentation purposes since these are tariff rates. Consolidated as Lighting Class SL for cost allocation purposes.

3/ Actual rate design might result in slight rounding differences to the amounts noted above.



**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate RS - Residential Service**

CURRENT RATES	Units	Rate	Revenue
<b>Rate RS</b>			
<b>Distribution</b>			
Total Bills	5,952,167	\$12.50	\$74,402,089
kWh	3,435,988,994	\$0.060233	\$206,959,925
CAP Revenue Credit			(\$19,425,733)
Subtotal	3,435,988,994		\$261,936,281
<b>Surcharges</b>			
Retail Market Enhancement, Jan-May, Bills	2,484,985	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	3,467,226	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	1,494,561	\$0.00	\$0
RA	1,494,561	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	1,494,561	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	1,494,561	\$0.00	\$0
Energy Efficiency, Jan-May, kWh	1,244,690,851	\$0.00078	\$972,037
Energy Efficiency, Jun-Dec, kWh	2,191,321,729	\$0.00078	\$1,708,177
Universal Services, Jan-Dec, Non-Cap kWh	3,168,153,591	\$0.01111	\$35,192,039
Subtotal			\$37,872,254
<b>Transmission, All kWh</b>			
Transmission, Jan-May	892,164,171	\$0.018753	\$16,730,369
Transmission, Jun-Dec	1,570,700,792	\$0.019857	\$31,190,144
Subtotal	2,462,864,963		\$47,920,513
<b>Generation, All kWh</b>			
Generation, Jan-May	892,164,171	\$0.053326	\$47,575,791
Generation, Jun-Nov	1,360,318,615	\$0.057447	\$78,146,389
Generation, Dec	210,382,178	\$0.057447	\$12,085,851
Subtotal	2,462,864,963		\$137,808,030
<b>Rate RS &amp; Rider 14</b>			
<b>Distribution</b>			
Meter Charge	44	\$1.63	\$72
kWh Summer, May-Oct	7,155	\$0.060233	\$431
kWh, Winter Nov-Apr	16,431	\$0.045677	\$751
Subtotal	23,586		\$1,253
<b>Transmission - All kWh</b>			
Transmission, Jan-Apr	10,319	\$0.0082514	\$85
Transmission, May	1,184	\$0.0187526	\$22
Transmission, Jun-Oct	4,309	\$0.0198575	\$86
Transmission, Nov-Dec	2,294	\$0.0084954	\$19
Subtotal	18,105		\$212
<b>Generation, All kWh</b>			
Generation, Jan-May	11,503	\$0.053326	\$613
Generation, Jun-Nov	5,199	\$0.057447	\$299
Generation, Dec	1,403	\$0.057447	\$81
Subtotal	18,105		\$993
Subtotal Revenue			\$485,539,537
Rider 10 - State Tax Adjustment		-0.0080%	(\$26,816)
Rider 22 - Distribution System Improvement Charge		5.00%	\$15,961,776
<b>Total Calculated Revenue</b>			<b>\$501,474,498</b>

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate RS - Residential Service**

PROPOSED RATES	Units	Rate	Revenue	
<b>Rate RS</b>				
<b>Distribution</b>				
Total Bills	5,952,167	\$12.50	\$74,402,089	
All kWh	3,435,668,994	\$0.070993	\$243,908,449	
CAP Revenue Credit			(\$19,425,733)	
Subtotal	3,435,668,994		\$298,884,805	
EV Home Charging	0	\$0.00	\$0	
<b>Surcharges</b>				
Retail Market Enhancement, Jan-May, Bills	2,484,985	\$0.00	\$0	
Retail Market Enhancement, Jun-Dec, Bills	3,467,226	\$0.00	\$0	
Smart Meter, Jan-Mar, Meters	1,494,561	\$0.00	\$0	
RA	1,494,561	\$0.00	\$0	
Smart Meter, Jul-Sep, Meters	1,494,561	\$0.00	\$0	
Smart Meter, Oct-Dec, Meters	1,494,561	\$0.00	\$0	
Energy Efficiency, Jan-May, kWh	1,244,557,518	\$0.00078	\$971,933	
Energy Efficiency, Jun-Dec, kWh	2,191,135,063	\$0.00078	\$1,708,032	
Universal Services, Jan-Dec, Non-Cap kWh	3,167,833,591	\$0.01111	\$35,188,484	
Subtotal	3,435,692,580		\$37,868,450	
<b>Transmission, All kWh</b>				
Transmission, Jan-May	892,030,837	\$0.018753	\$16,727,869	
Transmission, Jun-Dec	1,570,514,126	\$0.019857	\$31,186,438	
Subtotal	2,462,544,963		\$47,914,306	
<b>Generation, All kWh</b>				
Generation, Jan-May	892,030,837	\$0.053326	\$47,568,681	
Generation, Jun-Nov	1,360,158,615	\$0.057447	\$78,137,197	
Generation, Dec	210,355,511	\$0.057447	\$12,084,319	
Subtotal	2,462,544,963		\$137,790,197	
<b>Rate RS &amp; Rider 14</b>				
<b>Distribution</b>				
Meter Charge	44	\$1.63	\$72	
Winter kWh	16,431	\$0.060206	\$989	
Summer kWh	7,155	\$0.070993	\$508	
Subtotal	23,586		\$1,569	
<b>Transmission - All kWh</b>				
Transmission, Jan-Apr	10,319	\$0.008251	\$85	
Transmission, May	1,184	\$0.018753	\$22	
Transmission, Jun-Oct	4,309	\$0.019857	\$86	
Transmission, Nov-Dec	2,294	\$0.008495	\$19	
Subtotal	18,105		\$212	
<b>Generation, All kWh</b>				
Generation, Jan-May	11,503	\$0.053326	\$613	
Generation, Jun-Nov	5,199	\$0.057447	\$299	
Generation, Dec	1,403	\$0.057447	\$81	
Subtotal	18,105		\$993	
Subtotal Revenue			\$522,460,532	
Rider 10 - State Tax Adjustment		0.0000%	\$0	
Rider 22 - Distribution System Improvement Charge		0.0000%	\$0	
<b>Total Calculated Revenue</b>			<b>\$522,460,532</b>	
<hr/>				
<b>Revenue Summary</b>	<b>Distribution</b>	<b>Transmission</b>	<b>Generation</b>	<b>Total</b>
Current Rates	\$315,744,749	\$47,920,726	\$137,809,023	\$501,474,498
Proposed Rates	\$336,754,824	\$47,914,519	\$137,791,189	\$522,460,532
Revenue Change	\$21,010,075	(\$6,207)	(\$17,834)	\$20,986,034

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate RH - Residential Service Heating**

CURRENT RATES	Units	Rate	Revenue
<b>Rate RH</b>			
<u>Distribution</u>			
Total Bills	478,910	\$12.50	\$5,986,371
kWh Summer, May-Oct	139,502,572	\$0.060233	\$8,402,658
kWh, Winter Nov-Apr	259,179,423	\$0.045677	\$11,838,538
CAP Revenue Credit			(\$3,686,038)
Subtotal	398,681,994		\$22,541,531
<u>Surcharges</u>			
Retail Market Enhancement, Jan-May, Bills	198,469	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	280,441	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	114,660	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	114,660	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	114,660	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	114,660	\$0.00	\$0
Energy Efficiency, Jan-May, kWh	196,487,870	\$0.00078	\$153,447
Energy Efficiency, Jun-Dec, kWh	202,194,124	\$0.00078	\$157,614
Universal Services, Jan-Dec, Non-Cap kWh	347,855,683	\$0.01111	\$3,864,002
Subtotal			\$4,175,062
<u>Transmission, All kWh</u>			
Transmission, Jan-May	166,964,477	\$0.008251	\$1,377,699
Transmission, Jun-Dec	171,813,335	\$0.008495	\$1,459,625
Subtotal	338,777,811		\$2,837,324
<u>Generation, All kWh</u>			
Generation, Jan-May	166,964,477	\$0.053326	\$8,903,593
Generation, Jun-Nov	128,775,288	\$0.057447	\$7,397,770
Generation, Dec	43,038,047	\$0.057447	\$2,472,412
Subtotal	338,777,811		\$18,773,775
Subtotal Revenue			\$48,327,692
Rider 10 - State Tax Adjustment		-0.0080%	(\$2,554)
Rider 22 - Distribution System Improvement Charge		5.00%	\$1,520,132
<b>Total Calculated Revenue</b>			<b>\$49,845,270</b>

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate RH - Residential Service Heating**

PROPOSED RATES	Units	Rate	Revenue	
<b>Rate RH</b>				
<u>Distribution</u>				
Total Bills	478,910	\$12.50	\$5,986,371	
Summer, All kWh	139,502,572	\$0.070993	\$9,903,706	
Winter, All kWh	259,179,423	\$0.060206	\$15,604,156	
CAP Revenue Credit			(\$3,686,038)	
Subtotal	398,681,994		\$27,808,196	
EV Home Charging	0	\$0.00	\$0	
<u>Surcharges</u>				
Retail Market Enhancement, Jan-May, Bills	198,469	\$0.00	\$0	
Retail Market Enhancement, Jun-Dec, Bills	280,441	\$0.00	\$0	
Smart Meter, Jan-Mar, Meters	114,660	\$0.00	\$0	
Smart Meter, Apr-Jun, Meters	114,660	\$0.00	\$0	
Smart Meter, Jul-Sep, Meters	114,660	\$0.00	\$0	
Smart Meter, Oct-Dec, Meters	114,660	\$0.00	\$0	
Energy Efficiency, Jan-May, kWh	196,487,870	\$0.0008	\$153,447	
Energy Efficiency, Jun-Dec, kWh	202,194,124	\$0.0008	\$157,614	
Universal Services, Jan-Dec, Non-Cap kWh	347,855,683	\$0.01111	\$3,864,002	
Subtotal			\$4,175,062	
<u>Transmission, All kWh</u>				
Transmission, Jan-May	166,964,477	\$0.008251	\$1,377,699	
Transmission, Jun-Dec	171,813,335	\$0.008495	\$1,459,625	
Subtotal	338,777,811		\$2,837,324	
<u>Generation, All kWh</u>				
Generation, Jan-May	166,964,477	\$0.053326	\$8,903,593	
Generation, Jun-Dec	128,775,288	\$0.057447	\$7,397,770	
Generation, Dec	43,038,047	\$0.057447	\$2,472,412	
Subtotal	338,777,811		\$18,773,775	
Subtotal Revenue			\$53,594,358	
Rider 10 - State Tax Adjustment		0.0000%	\$0	
Rider 22 - Distribution System Improvement Charge		0.0000%	\$0	
<b>Total Calculated Revenue</b>			<b>\$53,594,358</b>	
<hr/>				
<u>Revenue Summary</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Generation</u>	<u>Total</u>
Current Rates	\$28,234,171	\$2,837,324	\$18,773,775	\$49,845,270
Proposed Rates	\$31,983,258	\$2,837,324	\$18,773,775	\$53,594,358
Revenue Change	\$3,749,088	\$0	\$0	\$3,749,088

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate RA - Residential Service Add-On Heat Pump**

CURRENT RATES	Units	Rate	Revenue
<b>Rate RA</b>			
<b>Distribution</b>			
Total Bills	71,035	\$12.50	\$887,941
kWh Summer, May-Oct	27,663,986	\$0.060233	\$1,666,285
kWh, Winter Nov-Apr	32,396,596	\$0.016394	\$531,110
CAP Revenue Credit			(\$127,848)
Subtotal	60,060,581		\$2,957,488
<b>Surcharges</b>			
Retail Market Enhancement, Jan-May, Bills	29,397	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	41,639	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	17,226	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	17,226	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	17,226	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	17,226	\$0.00	\$0
Energy Efficiency, Jan-May, kWh	24,940,496	\$0.00078	\$19,477
Energy Efficiency, Jun-Dec, kWh	35,120,085	\$0.00078	\$27,377
Universal Services, Jan-Dec, Non-Cap kWh	58,297,700	\$0.01111	\$647,574
Subtotal			\$694,428
<b>Transmission, All kWh</b>			
Transmission, Jan-May	19,144,953	\$0.014601	\$279,533
Transmission, Jun-Dec	26,959,062	\$0.015269	\$411,634
Subtotal	46,104,014		\$691,167
<b>Generation, All kWh</b>			
Generation, Jan-May	19,144,953	\$0.053326	\$1,020,929
Generation, Jun-Nov	22,088,901	\$0.057447	\$1,268,944
Generation, Dec	4,870,161	\$0.057447	\$279,777
Subtotal	46,104,014		\$2,569,649
Subtotal Revenue			\$6,912,733
Rider 10 - State Tax Adjustment		-0.0080%	(\$318)
Rider 22 - Distribution System Improvement Charge		5.00%	\$188,988
<b>Total Calculated Revenue</b>			<b>\$7,101,403</b>

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate RA - Residential Service Add-On Heat Pump**

PROPOSED RATES	Units	Rate	Revenue	
<b>Rate RA</b>				
<u>Distribution</u>				
Total Bills	71,035	\$12.50	\$887,941	
Summer, All kWh	27,663,986	\$0.070993	\$1,963,949	
Winter, All kWh	32,396,596	\$0.024580	\$796,308	
CAP Revenue Credit			(\$127,848)	
Subtotal	60,060,581		\$3,520,351	
EV Home Charging	0	\$0.00	\$0	
<u>Surcharges</u>				
Retail Market Enhancement, Jan-May, Bills	29,397	\$0.00	\$0	
Retail Market Enhancement, Jun-Dec, Bills	41,639	\$0.00	\$0	
Smart Meter, Jan-Mar, Meters	17,226	\$0.00	\$0	
Smart Meter, Apr-Jun, Meters	17,226	\$0.00	\$0	
Smart Meter, Jul-Sep, Meters	17,226	\$0.00	\$0	
Smart Meter, Oct-Dec, Meters	17,226	\$0.00	\$0	
Energy Efficiency, Jan-May, kWh	24,940,496	\$0.0008	\$19,477	
Energy Efficiency, Jun-Dec, kWh	35,120,085	\$0.0008	\$27,377	
Universal Services, Jan-Dec, Non-Cap kWh	58,297,700	\$0.01111	\$647,574	
Subtotal			\$694,428	
<u>Transmission, All kWh</u>				
Transmission, Jan-May	19,144,953	\$0.014601	\$279,533	
Transmission, Jun-Dec	26,959,062	\$0.015269	\$411,634	
Subtotal	46,104,014		\$691,167	
<u>Generation, All kWh</u>				
Generation, Jan-May	19,144,953	\$0.053326	\$1,020,929	
Generation, Jun-Dec	22,088,901	\$0.057447	\$1,268,944	
Generation, Dec	4,870,161	\$0.057447	\$279,777	
Subtotal	46,104,014		\$2,569,649	
Subtotal Revenue			\$7,475,596	
Rider 10 - State Tax Adjustment		0.0000%	\$0	
Rider 22 - Distribution System Improvement Charge		0.0000%	\$0	
<b>Total Calculated Revenue</b>			<b>\$7,475,596</b>	
<hr/>				
<u>Revenue Summary</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Generation</u>	<u>Total</u>
Current Rates	\$3,840,587	\$691,167	\$2,569,649	\$7,101,403
Proposed Rates	\$4,214,779	\$691,167	\$2,569,649	\$7,475,596
Revenue Change	\$374,192	\$0	\$0	\$374,192

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate GS - General Service Small**

CURRENT RATES	Units	Rate	Revenue
<b>Rate GS</b>			
<b>Distribution</b>			
Total Bills	299,088	\$12.50	\$3,738,598
kWh	100,264,835	\$0.073313	\$7,350,716
Subtotal	100,264,835		\$11,089,314
<b>Surcharges</b>			
Retail Market Enhancement, Jan-May, Bills	124,588	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	174,644	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	77,475	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	77,475	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	77,475	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	77,475	\$0.00	\$0
Energy Efficiency, Jan-May, kWh	42,498,217	\$0.00147	\$62,324
Energy Efficiency, Jun-Dec, kWh	57,973,274	\$0.00143	\$82,717
Subtotal			\$145,041
<b>Transmission, All kWh</b>			
Transmission, Jan-May	31,312,390	\$0.010552	\$330,413
Transmission, Jun-Dec	42,698,662	\$0.010873	\$464,260
Subtotal	74,011,052		\$794,673
<b>Generation, All kWh</b>			
Generation, Jan-May	31,312,390	\$0.053035	\$1,660,640
Generation, Jun-Nov	35,777,741	\$0.057133	\$2,044,086
Generation, Dec	6,920,920	\$0.057133	\$395,412
Subtotal	74,011,052		\$4,100,138
<b>Rate GS &amp; Rider 12</b>			
<b>Distribution</b>			
Meter Charge	144	\$12.50	\$1,800
kWh	206,657	\$0.060233	\$12,448
Subtotal	206,657		\$14,248
<b>Transmission, All kWh</b>			
Transmission, Jan-May	58,000	\$0.018753	\$1,088
Transmission, Jun-Dec	94,762	\$0.019857	\$1,882
Subtotal	152,762		\$2,969
<b>Generation, All kWh</b>			
Generation, Jan-May	58,000	\$0.053326	\$3,093
Generation, Jun-Nov	74,559	\$0.057447	\$4,283
Generation, Dec	20,203	\$0.057447	\$1,161
Subtotal	152,762		\$8,537
Subtotal Revenue			\$16,154,919
Rider 10 - State Tax Adjustment		-0.0080%	(\$945)
Rider 22 - Distribution System Improvement Charge		5.00%	\$562,430
<b>Total Calculated Revenue</b>			<b>\$16,716,404</b>

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate GS - General Service Small**

PROPOSED RATES	Units	Rate	Revenue	
<b>Rate GS</b>				
<u>Distribution</u>				
Total Bills	299,088	\$15.00	\$4,486,318	
All kWh	100,264,835	\$0.079416	\$7,962,632	
Subtotal	100,264,835		\$12,448,950	
<u>Surcharges</u>				
Retail Market Enhancement, Jan-May, Bills	124,588	\$0.00	\$0	
Retail Market Enhancement, Jun-Dec, Bills	174,644	\$0.00	\$0	
Smart Meter, Jan-Mar, Meters	77,475	\$0.00	\$0	
Smart Meter, Apr-Jun, Meters	77,475	\$0.00	\$0	
Smart Meter, Jul-Sep, Meters	77,475	\$0.00	\$0	
Smart Meter, Oct-Dec, Meters	77,475	\$0.00	\$0	
Energy Efficiency, Jan-May, kWh	42,498,217	\$0.0015	\$62,324	
Energy Efficiency, Jun-Dec, kWh	57,973,274	\$0.0014	\$82,717	
Subtotal			\$145,041	
<u>Transmission, All kWh</u>				
Transmission, Jan-May	31,312,390	\$0.010552	\$330,413	
Transmission, Jun-Dec	42,698,662	\$0.010873	\$464,260	
Subtotal	74,011,052		\$794,673	
<u>Generation, All kWh</u>				
Generation, Jan-May	31,312,390	\$0.053035	\$1,660,640	
Generation, Jun-Dec	35,777,741	\$0.057133	\$2,044,086	
Generation, Dec	6,920,920	\$0.057133	\$395,412	
Subtotal	74,011,052		\$4,100,138	
<b>Rate GS &amp; Rider 12</b>				
<u>Distribution</u>				
Meter Charge	144	\$12.50	\$1,800	
All kWh	206,657	\$0.070993	\$14,671	
Subtotal	206,657		\$16,471	
<u>Transmission, All kWh</u>				
Transmission, Jan-May	58,000	\$0.018753	\$1,088	
Transmission, Jun-Dec	94,762	\$0.019857	\$1,882	
Subtotal	152,762		\$2,969	
<u>Generation, All kWh</u>				
Generation, Jan-May	58,000	\$0.053326	\$3,093	
Generation, Jun-Nov	74,559	\$0.057447	\$4,283	
Generation, Dec	20,203	\$0.057447	\$1,161	
Subtotal	152,762		\$8,537	
Subtotal Revenue			\$17,516,778	
Rider 10 - State Tax Adjustment		0.0000%	\$0	
Rider 22 - Distribution System Improvement Charge		0.0000%	\$0	
<b>Total Calculated Revenue</b>			<b>\$17,516,778</b>	
<hr/>				
<u>Revenue Summary</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Generation</u>	<u>Total</u>
Current Rates	\$11,810,087	\$797,643	\$4,108,674	\$16,716,404
Proposed Rates	\$12,610,462	\$797,643	\$4,108,674	\$17,516,778
Revenue Change	\$800,374	\$0	\$0	\$800,374



**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate GM<25 - General Service Small**

CURRENT RATES	Units	Rate	Revenue
<b>Rate GM&lt;25</b>			
<u>Distribution</u>			
Total Bills	240,308	\$54.50	\$13,096,803
Demand first 5 kW	1,091,143	\$0.00	\$0
Demand additional kW	1,529,825	\$6.54	\$10,005,059
kWh	606,422,246	\$0.013961	\$8,466,261
Subtotal	606,422,246		\$31,568,122
Rider 13 Meter Charge	72	\$13.21	\$951
<u>Surcharges</u>			
Retail Market Enhancement, Jan-May, Bills	101,112	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	141,364	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	70,428	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	70,428	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	70,428	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	70,428	\$0.00	\$0
Energy Efficiency, Jan-May, kWh (1)	242,652,014	\$0.00147	\$355,852
Energy Efficiency, Jun-Dec, kWh (1)	369,422,100	\$0.00143	\$527,094
Subtotal			\$882,946
<u>Transmission</u>			
KW, Jan-May	549,113	\$1.76	\$964,032
KW, Jun-Dec	854,956	\$1.80	\$1,542,368
kWh, Jan-May	131,086,354	\$0.00747	\$978,836
kWh, Jun-Dec	199,517,915	\$0.00775	\$1,545,685
Subtotal	330,604,269		\$5,030,922
<u>Generation, All kWh</u>			
Generation, Jan-May	131,086,354	\$0.053035	\$6,952,110
Generation, Jun-Nov	171,922,034	\$0.057133	\$9,822,403
Generation, Dec	27,595,881	\$0.057133	\$1,576,632
Subtotal	330,604,269		\$18,351,145
<b>Rate GM&lt;25 &amp; Rider 12</b>			
<u>Distribution</u>			
Meter Charge	2,168	\$12.50	\$27,100
kWh	5,651,868	\$0.060233	\$340,429
Subtotal	5,651,868		\$367,529
<u>Transmission, All kWh</u>			
Transmission, Jan-May	1,203,227	\$0.018753	\$22,564
Transmission, Jun-Dec	1,894,955	\$0.019857	\$37,629
Subtotal	3,098,183		\$60,193
<u>Generation, All kWh</u>			
Generation, Jan-May	1,203,227	\$0.053326	\$64,164
Generation, Jun-Nov	1,665,533	\$0.057447	\$95,680
Generation, Dec	229,422	\$0.057447	\$13,180
Subtotal	3,098,183		\$173,023
Subtotal Revenue			\$56,434,832
Rider 10 - State Tax Adjustment		-0.0080%	(\$2,757)
Rider 22 - Distribution System Improvement Charge		5.00%	\$1,640,977
<b>Total Calculated Revenue</b>			<b>\$58,073,052</b>

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate GM<25 - General Service Small**

PROPOSED RATES	Units	Rate	Revenue
<b>Rate GM&lt;25</b>			
<u>Distribution</u>			
Total Bills	240,308	\$60.00	\$14,418,498
Demand first 5 kW	1,091,143	\$0.00	\$0
Demand additional kW	1,529,825	\$7.26	\$11,106,533
All kWh	606,422,246	\$0.015900	\$9,642,114
Subtotal	606,422,246		\$35,167,145
Rider 13 Meter Charge	72	\$13.21	\$951
EV Fleet CaaS	0	\$0.00	\$0
<u>Surcharges</u>			
Retail Market Enhancement, Jan-May, Bills	101,112	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	141,364	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	70,428	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	70,428	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	70,428	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	70,428	\$0.00	\$0
Energy Efficiency, Jan-May, kWh (1)	242,652,014	\$0.0015	\$355,852
Energy Efficiency, Jun-Dec, kWh (1)	369,422,100	\$0.0014	\$527,094
Subtotal			\$882,946
<u>Transmission</u>			
KW, Jan-May	549,113	\$1.76	\$964,032
KW, Jun-Dec	854,956	\$1.80	\$1,542,368
kWh, Jan-May	131,086,354	\$0.007467	\$978,836
kWh, Jun-Dec	199,517,915	\$0.007747	\$1,545,685
Subtotal	330,604,269		\$5,030,922
<u>Generation, All kWh</u>			
Generation, Jan-May	131,086,354	\$0.053035	\$6,952,110
Generation, Jun-Nov	171,922,034	\$0.057133	\$9,822,403
Generation, Dec	27,595,881	\$0.057133	\$1,576,632
Subtotal	330,604,269		\$18,351,145
<b>Rate GM&lt;25 &amp; Rider 12</b>			
<u>Distribution</u>			
Meter Charge	2,168	\$12.50	\$27,100
All kWh	5,651,868	\$0.070993	\$401,243
Subtotal	5,651,868		\$428,343
<u>Transmission, All kWh</u>			
Transmission, Jan-May	1,203,227	\$0.018753	\$22,564
Transmission, Jun-Dec	1,894,955	\$0.019857	\$37,629
Subtotal	3,098,183		\$60,193
<u>Generation, All kWh</u>			
Generation, Jan-May	1,203,227	\$0.053326	\$64,164
Generation, Jun-Nov	1,665,533	\$0.057447	\$95,680
Generation, Dec	229,422	\$0.057447	\$13,180
Subtotal	3,098,183		\$173,023
Subtotal Revenue			\$60,094,668
Rider 10 - State Tax Adjustment		0.0000%	\$0
Rider 22 - Distribution System Improvement Charge		0.0000%	\$0
<b>Total Calculated Revenue</b>			<b>\$60,094,668</b>

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$34,457,769	\$5,091,114	\$18,524,169	\$58,073,052
Proposed Rates	\$36,479,385	\$5,091,114	\$18,524,169	\$60,094,668
Revenue Change	\$2,021,616	\$0	\$0	\$2,021,616

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate GM>25 - General Service Medium**

CURRENT RATES	Units	Rate	Revenue
<b>Rate GM&gt;25</b>			
<u>Distribution</u>			
Total Bills	81,264	\$65.65	\$5,334,988
Demand first 5 kW	406,320	\$0.00	\$0
Demand additional kW	6,145,512	\$6.54	\$40,191,652
kWh	2,111,921,912	\$0.009685	\$20,453,964
Subtotal	2,111,921,912		\$65,980,603
 Rider 13 Meter Charge	 144	 \$13.21	 \$1,902
<u>Surcharges</u>			
Retail Market Enhancement, Jan-May, Bills	33,871	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	47,394	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	23,604	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	23,604	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	23,604	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	23,604	\$0.00	\$0
Energy Efficiency, Jan-May, kWh (1)	845,691,708	\$0.00147	\$1,240,217
Energy Efficiency, Jun-Dec, kWh (1)	1,266,230,203	\$0.00143	\$1,806,666
Subtotal			\$3,046,882
<u>Transmission</u>			
KW, Jan-May	692,731	\$1.85	\$1,284,860
KW, Jun-Dec	1,067,627	\$1.90	\$2,029,422
kWh, Jan-May	228,364,063	\$0.005748	\$1,312,742
kWh, Jun-Dec	342,473,507	\$0.005896	\$2,019,074
Subtotal	570,837,570		\$6,646,098
<u>Generation, All kWh</u>			
Generation, Jan-Feb	91,279,644	\$0.053035	\$4,840,978
Generation, Mar-May	137,084,419	\$0.053035	\$7,270,215
Generation, Jun-Aug	160,797,422	\$0.057133	\$9,186,822
Generation, Sep-Nov	135,488,639	\$0.057133	\$7,740,858
Generation, Dec	46,187,446	\$0.057133	\$2,638,822
Subtotal	570,837,570		\$31,677,694
Subtotal Revenue			\$107,353,180
Rider 10 - State Tax Adjustment		-0.0080%	(\$5,798)
Rider 22 - Distribution System Improvement Charge		5.00%	\$3,451,469
<b>Total Calculated Revenue</b>			<b>\$110,798,851</b>

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate GM>25 - General Service Medium**

PROPOSED RATES	Units	Rate	Revenue
<b>Rate GM&gt;25</b>			
<u>Distribution</u>			
Total Bills	81,264	\$72.00	\$5,851,015
Demand first 5 kW	406,320	\$0.00	\$0
Demand additional kW	6,145,512	\$7.26	\$44,616,420
All kWh	2,111,921,912	\$0.012516	\$26,432,815
Subtotal	2,111,921,912		\$76,900,250
Meter Charge	144	\$13.21	\$1,902
EV Fleet CaaS	0	\$0.00	\$0
<u>Surcharges</u>			
Retail Market Enhancement, Jan-May, Bills	33,871	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	47,394	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	23,604	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	23,604	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	23,604	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	23,604	\$0.00	\$0
Energy Efficiency, Jan-May, kWh (1)	845,691,708	\$0.0015	\$1,240,217
Energy Efficiency, Jun-Dec, kWh (1)	1,266,230,203	\$0.0014	\$1,806,666
Subtotal			\$3,046,882
<u>Transmission</u>			
KW, Jan-May	692,731	\$1.85	\$1,284,860
KW, Jun-Dec	1,067,627	\$1.90	\$2,029,422
kWh, Jan-May	228,364,063	\$0.005748	\$1,312,742
kWh, Jun-Dec	342,473,507	\$0.005896	\$2,019,074
Subtotal	570,837,570		\$6,646,098
<u>Generation, All kWh</u>			
Generation, Jan-Feb	91,279,644	\$0.053035	\$4,840,978
Generation, Mar-May	137,084,419	\$0.053035	\$7,270,215
Generation, Jun-Aug	160,797,422	\$0.057133	\$9,186,822
Generation, Sep-Nov	135,488,639	\$0.057133	\$7,740,858
Generation, Dec	46,187,446	\$0.057133	\$2,638,822
Subtotal	570,837,570		\$31,677,694
Subtotal Revenue			\$118,272,827
Rider 10 - State Tax Adjustment		0.0000%	\$0
Rider 22 - Distribution System Improvement Charge		0.0000%	\$0
<b>Total Calculated Revenue</b>			<b>\$118,272,827</b>

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

<u>Revenue Summary</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Generation</u>	<u>Total</u>
Current Rates	\$72,475,059	\$6,646,098	\$31,677,694	\$110,798,851
Proposed Rates	\$79,949,035	\$6,646,098	\$31,677,694	\$118,272,827
Revenue Change	\$7,473,976	\$0	\$0	\$7,473,976

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate GMH<25 - General Service Small Heating**

CURRENT RATES	Units	Rate	Revenue
<b>Rate GMH&lt;25</b>			
<b>Distribution</b>			
Total Bills	30,061	\$54.50	\$1,638,305
Demand first 5 kW, Jun-Sep	40,064	\$0.00	\$0
Demand additional kW, Jun-Sep	49,138	\$6.54	\$321,366
kWh, Jun-Sep	17,472,222	\$0.013961	\$243,930
kWh, Oct-May	40,744,770	\$0.029609	\$1,206,412
Subtotal	58,216,993		\$3,410,013
<b>Surcharges</b>			
Retail Market Enhancement, Jan-May, Bills	12,578	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	17,506	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	8,098	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	8,098	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	8,098	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	8,098	\$0.00	\$0
Energy Efficiency, Jan-May, kWh (1)	26,029,426	\$0.00147	\$38,172
Energy Efficiency, Jun-Dec, kWh (1)	32,220,805	\$0.00143	\$45,973
Subtotal			\$84,145
<b>Transmission</b>			
Jan-May, kWh	16,066,554	\$0.00505	\$81,072
Jun-Dec, kWh	19,882,724	\$0.00517	\$102,742
Jun-Sep, kW	54,754	\$3.38	\$185,001
Subtotal	54,754		\$368,814
<b>Generation, All kWh</b>			
Generation, Jan-May	16,066,554	\$0.053035	\$852,083
Generation, Jun-Nov	16,309,691	\$0.057133	\$931,820
Generation, Dec	3,573,034	\$0.057133	\$204,138
Subtotal	35,949,279		\$1,988,041
<b>Rate GMH&lt;25 &amp; Rider 12</b>			
<b>Distribution</b>			
Total Bills	24	\$12.50	\$300
kWh Summer, May-Oct	18,009	\$0.060233	\$1,085
kWh, Winter Nov-Apr	15,229	\$0.045677	\$696
Subtotal	33,239		\$2,080
<b>Transmission, All kWh</b>			
Transmission, Jan-May	7,646	\$0.008251	\$63
Transmission, Jun-Dec	12,758	\$0.008495	\$108
Subtotal	20,404		\$171
<b>Generation, All kWh</b>			
Generation, Jan-May	7,646	\$0.053326	\$408
Generation, Jun-Nov	11,414	\$0.057447	\$656
Generation, Dec	1,344	\$0.057447	\$77
Subtotal	20,404		\$1,141
Subtotal Revenue			\$5,854,405
Rider 10 - State Tax Adjustment		-0.0080%	(\$294)
Rider 22 - Distribution System Improvement Charge		5.00%	\$174,812
<b>Total Calculated Revenue</b>			<b>\$6,028,923</b>

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate GMH<25 - General Service Small Heating**

PROPOSED RATES	Units	Rate	Revenue
<b>Rate GMH&lt;25</b>			
<u>Distribution</u>			
Total Bills	30,061	\$60.00	\$1,803,639
Demand first 5 kW, Jun-Sep	40,064	\$0.00	\$0
Demand additional kW, Jun-Sep	49,138	\$7.26	\$356,745
kWh, Oct-May	40,744,770	\$0.035598	\$1,450,432
kWh, Jun-Sep	17,472,222	\$0.015900	\$277,808
Subtotal	58,216,993		\$3,888,625
EV Fleet CaaS	0	\$0.00	\$0
<u>Surcharges</u>			
Retail Market Enhancement, Jan-May, Bills	12,578	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	17,506	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	8,098	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	8,098	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	8,098	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	8,098	\$0.00	\$0
Energy Efficiency, Jan-May, kWh (1)	26,029,426	\$0.0015	\$38,172
Energy Efficiency, Jun-Dec, kWh (1)	32,220,805	\$0.0014	\$45,973
Subtotal			\$84,145
<u>Transmission</u>			
Jan-May, kWh	16,066,554	\$0.005046	\$81,072
Jun-Dec, kWh	19,882,724	\$0.005167	\$102,742
Jun-Sep, kW	54,754	\$3.38	\$185,001
Subtotal	35,949,279		\$368,814
<u>Generation, All kWh</u>			
Generation, Jan-May	16,066,554	\$0.053035	\$852,083
Generation, Jun-Nov	16,309,691	\$0.057133	\$931,820
Generation, Dec	3,573,034	\$0.057133	\$204,138
Subtotal	35,949,279		\$1,988,041
<b>Rate GMH&lt;25 &amp; Rider 12</b>			
<u>Distribution</u>			
Total Bills	24	\$12.50	\$300
kWh Winter, Nov-Apr	15,229	\$0.060206	\$917
kWh Summer, May-Oct	18,009	\$0.070993	\$1,279
Subtotal	33,239		\$2,495
<u>Transmission, All kWh</u>			
Transmission, Jan-May	7,646	\$0.008251	\$63
Transmission, Jun-Dec	12,758	\$0.008495	\$108
Subtotal	20,404		\$171
<u>Generation, All kWh</u>			
Generation, Jan-May	7,646	\$0.053326	\$408
Generation, Jun-Nov	11,414	\$0.057447	\$656
Generation, Dec	1,344	\$0.057447	\$77
Subtotal	20,404		\$1,141
Subtotal Revenue			\$6,333,432
Rider 10 - State Tax Adjustment		0.0000%	\$0
Rider 22 - Distribution System Improvement Charge		0.0000%	\$0
<b>Total Calculated Revenue</b>			<b>\$6,333,432</b>

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$3,670,756	\$368,986	\$1,989,181	\$6,028,923
Proposed Rates	\$3,975,266	\$368,986	\$1,989,181	\$6,333,432
Revenue Change	\$304,509	\$0	\$0	\$304,509

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate GMH>25 - General Service Medium Heating**

CURRENT RATES	Units	Rate	Revenue
<b>Rate GMH&gt;25</b>			
<b>Distribution</b>			
Total Bills	7,699	\$54.50	\$419,580
Demand first 5 kW, Jun-Sep	12,824	\$0.00	\$0
Demand additional kW, Jun-Sep	137,733	\$6.54	\$900,777
kWh, Jun-Sep	51,356,286	\$0.013961	\$716,985
kWh, Oct-May	129,725,263	\$0.029609	\$3,841,035
Subtotal	181,081,549		\$5,878,378
<b>Surcharges</b>			
Retail Market Enhancement, Jan-May, Bills	3,212	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	4,486	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	2,072	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	2,072	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	2,072	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	2,072	\$0.00	\$0
Energy Efficiency, Jan-May, kWh (1)	84,543,977	\$0.00147	\$123,985
Energy Efficiency, Jun-Dec, kWh (1)	96,537,572	\$0.00143	\$137,740
Subtotal			\$261,725
<b>Transmission</b>			
Jan-May, kWh	21,145,219	\$0.004975	\$105,201
Jun-Dec, kWh	24,064,165	\$0.005324	\$128,124
Jun-Sep, kW	37,037	\$6.32	\$234,043
Subtotal	37,037		\$467,368
<b>Generation, All kWh</b>			
Generation, Jan-Feb	10,531,607	\$0.053035	\$558,539
Generation, Mar-May	10,613,612	\$0.053035	\$562,888
Generation, Jun-Aug	9,925,788	\$0.057133	\$567,089
Generation, Sep-Nov	9,360,812	\$0.057133	\$534,810
Generation, Dec	4,777,564	\$0.057133	\$272,956
Subtotal	45,209,383		\$2,496,283
Subtotal Revenue			\$9,103,754
Rider 10 - State Tax Adjustment		-0.0080%	(\$516)
Rider 22 - Distribution System Improvement Charge		5.00%	\$307,005
<b>Total Calculated Revenue</b>			<b>\$9,410,244</b>

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate GMH>25 - General Service Medium Heating**

PROPOSED RATES	Units	Rate	Revenue
<b>Rate GMH&gt;25</b>			
<u>Distribution</u>			
Total Bills	7,699	\$60.00	\$461,923
Demand first 5 kW, Jun-Sep	12,824	\$0.00	\$0
Demand additional kW, Jun-Sep	137,733	\$7.26	\$999,945
kWh, Oct-May	129,725,263	\$0.035598	\$4,617,960
kWh, Jun-Sep	51,356,286	\$0.015900	\$816,565
Subtotal	181,081,549		\$6,896,393
EV Fleet CaaS	0	\$0.00	\$0
<u>Surcharges</u>			
Retail Market Enhancement, Jan-May, Bills	3,212	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	4,486	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	2,072	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	2,072	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	2,072	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	2,072	\$0.00	\$0
Energy Efficiency, Jan-May, kWh (1)	84,543,977	\$0.0015	\$123,985
Energy Efficiency, Jun-Dec, kWh (1)	96,537,572	\$0.0014	\$137,740
Subtotal			\$261,725
<u>Transmission</u>			
Jan-May, kWh	21,145,219	\$0.004975	\$105,201
Jun-Dec, kWh	24,064,165	\$0.005324	\$128,124
Jun-Sep, kW	37,037	\$6.32	\$234,043
Subtotal	45,209,383		\$467,368
<u>Generation, All kWh</u>			
Generation, Jan-Feb	10,531,607	\$0.053035	\$558,539
Generation, Mar-May	10,613,612	\$0.053035	\$562,888
Generation, Jun-Aug	9,925,788	\$0.057133	\$567,089
Generation, Sep-Nov	9,360,812	\$0.057133	\$534,810
Generation, Dec	4,777,564	\$0.057133	\$272,956
Subtotal	45,209,383		\$2,496,283
Subtotal Revenue			\$10,121,770
Rider 10 - State Tax Adjustment		0.0000%	\$0
Rider 22 - Distribution System Improvement Charge		0.0000%	\$0
<b>Total Calculated Revenue</b>			<b>\$10,121,770</b>

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

<u>Revenue Summary</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Generation</u>	<u>Total</u>
Current Rates	\$6,446,592	\$467,368	\$2,496,283	\$9,410,244
Proposed Rates	\$7,158,119	\$467,368	\$2,496,283	\$10,121,770
Revenue Change	\$711,526	\$0	\$0	\$711,526



**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate GL - General Service Large**

CURRENT RATES	Units	Rate	Revenue
<b>Rate GL</b>			
<b>Distribution</b>			
First 300 kW or less	8,837	\$3,180.00	\$28,101,495
Demand additional kW	4,017,186	\$8.41	\$33,784,530
All kWh	2,559,510,775	\$0.000000	\$0
Subtotal	4,017,186		\$61,886,025
Untransformed Service Credit			(\$64,544)
<b>Surcharges</b>			
Retail Market Enhancement, Jan-May, Bills	3,687	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	5,150	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	2,898	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	2,898	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	2,898	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	2,898	\$0.00	\$0
Energy Efficiency, Jan-May, Bills (1)	3,687	\$411.69	\$1,517,704
Energy Efficiency, Jan-May, kW (PLC) (1)	2,383,723	\$0.36	\$858,175
Energy Efficiency, Jun-Dec, Bills (1)	5,150	\$404.97	\$2,085,752
Energy Efficiency, Jun-Dec, kW (PLC) (1)	3,337,212	\$0.34	\$1,143,618
Subtotal			\$5,605,249
<b>Transmission, 1CP</b>			
KW, Jan-May	117,909	\$4.88	\$575,955
KW, Jun-Dec	165,073	\$5.12	\$844,486
Subtotal	282,983		\$1,420,441
<b>Generation, All kWh</b>			
Generation	125,035,488	\$0.055425	\$6,930,125
Subtotal	125,035,488		\$6,930,125
<b>Rate GL &amp; Rider 16</b>			
<b>Distribution</b>			
Demand Charge kW	277,609	\$2.50	\$694,021
Subtotal			\$694,021
Subtotal Revenue			\$76,471,317
Rider 10 - State Tax Adjustment		-0.0080%	(\$5,722)
Rider 22 - Distribution System Improvement Charge		5.00%	\$3,406,038
<b>Total Calculated Revenue</b>			<b>\$79,871,632</b>

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate GL - General Service Large**

PROPOSED RATES	Units	Rate	Revenue
<b>Rate GL</b>			
<b>Distribution</b>			
First 300 kW or less	8,837	\$3,500.00	\$30,929,318
Demand additional kW	4,017,186	\$9.80	\$39,368,418
Subtotal	4,017,186		\$70,297,736
Untransformed Service Credit			(\$64,544)
EV Fleet CaaS	0	\$0.00	\$0
<b>Surcharges</b>			
Retail Market Enhancement, Jan-May, Bills	3,687	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	5,150	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	2,898	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	2,898	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	2,898	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	2,898	\$0.00	\$0
Energy Efficiency, Jan-May, Bills (1)	3,687	\$411.69	\$1,517,704
Energy Efficiency, Jan-May, kW (PLC) (1)	2,383,723	\$0.36	\$858,175
Energy Efficiency, Jun-Dec, Bills (1)	5,150	\$404.97	\$2,085,752
Energy Efficiency, Jun-Dec, kW (PLC) (1)	3,337,212	\$0.34	\$1,143,618
Subtotal			\$5,605,249
<b>Transmission, 1CP</b>			
KW, Jan-May	117,909	\$4.88	\$575,955
KW, Jun-Dec	165,073	\$5.12	\$844,486
Subtotal	282,983		\$1,420,441
<b>Generation, All kWh</b>			
Generation	125,035,488	\$0.055425	\$6,930,125
Subtotal	125,035,488		\$6,930,125
<b>Rate GL &amp; Rider 16</b>			
<b>Distribution</b>			
Demand Charge kW	277,609	\$3.09	\$857,810
Subtotal			\$857,810
Subtotal Revenue			\$85,046,817
Rider 10 - State Tax Adjustment		0.0000%	\$0
Rider 22 - Distribution System Improvement Charge		0.0000%	\$0
<b>Total Calculated Revenue</b>			<b>\$85,046,817</b>

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$71,521,066	\$1,420,441	\$6,930,125	\$79,871,632
Proposed Rates	\$76,696,251	\$1,420,441	\$6,930,125	\$85,046,817
Revenue Change	\$5,175,185	\$0	\$0	\$5,175,185

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate GLH - General Service Large Heating**

CURRENT RATES	Units	Rate	Revenue
<b>Rate GLH</b>			
<b>Distribution</b>			
Total Bills	705	\$67.00	\$47,224
First 300 kW or less, Jun-Sep	352	\$3,180.00	\$1,118,832
Demand additional kW, Jun-Sep	145,707	\$8.41	\$1,225,395
kWh, Oct-May	215,256,771	\$0.023145	\$4,982,118
Summer, All kWh	99,272,886	\$0.000000	\$0
Subtotal	314,529,656		\$7,373,569
Untransformed Credit			(\$3,322)
<b>Surcharges</b>			
Retail Market Enhancement, Jan-May, Bills	442	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	615	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	345	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	345	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	345	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	345	\$0.00	\$0
Energy Efficiency, Jan-May, Bills (1)	442	\$364.10	\$160,919
Energy Efficiency, Jan-May, kW (PLC) (1)	312,840	\$0.36	\$111,166
Energy Efficiency, Jun-Dec, Bills (1)	615	\$358.36	\$220,283
Energy Efficiency, Jun-Dec, kW (PLC) (1)	437,976	\$0.34	\$148,141
Subtotal			\$640,508
<b>Transmission, 1CP</b>			
KW, Jan-May	28,955	\$4.88	\$141,435
KW, Jun-Dec	40,536	\$5.12	\$207,377
Subtotal	69,491		\$348,812
<b>Generation, All kWh</b>			
Generation	35,001,437	\$0.055425	\$1,939,964
Subtotal	35,001,437		\$1,939,964
Subtotal Revenue			\$10,299,531
Rider 10 - State Tax Adjustment		-0.0080%	(\$673)
Rider 22 - Distribution System Improvement Charge		5.00%	\$400,538
<b>Total Calculated Revenue</b>			<b>\$10,699,396</b>

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate GLH - General Service Large Heating**

PROPOSED RATES	Units	Rate	Revenue
<b>Rate GLH</b>			
<u>Distribution</u>			
Total Bills	705	\$73.50	\$51,805
First 300 kW or less, Jun-Sep	352	\$3,500.00	\$1,231,419
Demand additional kW, Jun-Sep	145,707	\$9.80	\$1,427,928
All kWh Oct-May	215,256,771	\$0.027660	\$5,954,002
Subtotal	215,256,771		\$8,665,155
Untransformed Credit			(\$3,322)
EV Fleet CaaS	0	\$0.00	\$0
<u>Surcharges</u>			
Retail Market Enhancement, Jan-May, Bills	442	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	615	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	345	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	345	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	345	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	345	\$0.00	\$0
Energy Efficiency, Jan-May, Bills (1)	442	\$364.10	\$160,919
Energy Efficiency, Jan-May, kW (PLC) (1)	312,840	\$0.36	\$111,166
Energy Efficiency, Jun-Dec, Bills (1)	615	\$358.36	\$220,283
Energy Efficiency, Jun-Dec, kW (PLC) (1)	437,976	\$0.34	\$148,141
Subtotal			\$640,508
<u>Transmission, 1CP</u>			
KW, Jan-May	28,955	\$4.88	\$141,435
KW, Jun-Dec	40,536	\$5.12	\$207,377
Subtotal	69,491		\$348,812
<u>Generation, All kWh</u>			
Generation	35,001,437	\$0.055425	\$1,939,964
Subtotal	35,001,437		\$1,939,964
Subtotal Revenue			\$11,591,116
Rider 10 - State Tax Adjustment		0.0000%	\$0
Rider 22 - Distribution System Improvement Charge		0.0000%	\$0
<b>Total Calculated Revenue</b>			<b>\$11,591,116</b>

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

<u>Revenue Summary</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Generation</u>	<u>Total</u>
Current Rates	\$8,410,620	\$348,812	\$1,939,964	\$10,699,396
Proposed Rates	\$9,302,340	\$348,812	\$1,939,964	\$11,591,116
Revenue Change	\$891,720	\$0	\$0	\$891,720

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate L - Large Power Service**

CURRENT RATES	Units	Rate	Revenue
<b>Rate L</b>			
<b>Distribution</b>			
First 5,000 kW or less	241	\$34,900.00	\$8,396,940
Demand additional kW	769,231	\$13.12	\$10,092,314
All kWh	937,896,579	\$0.000000	\$0
Subtotal	769,231		\$18,489,254
Untransformed Service Credit			(\$216,861)
<b>Surcharges</b>			
Retail Market Enhancement, Jan-May, Bills	100	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	140	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	156	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	156	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	156	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	156	\$0.00	\$0
Energy Efficiency, Jan-May, Bills (1)	100	\$399.33	\$40,033
Energy Efficiency, Jan-May, kW (PLC) (1)	849,408	\$0.36	\$304,769
Energy Efficiency, Jun-Dec, Bills (1)	140	\$392.86	\$55,138
Energy Efficiency, Jun-Dec, kW (PLC) (1)	1,189,171	\$0.34	\$406,140
Subtotal			\$806,080
<b>Transmission, 1CP</b>			
KW, Jan-May	0	\$4.88	\$0
KW, Jun-Dec	0	\$5.12	\$0
Subtotal	0		\$0
<b>Generation, All kWh</b>			
Generation	0	\$0.055425	\$0
Subtotal	0		\$0
Subtotal Revenue			\$19,078,473
Rider 10 - State Tax Adjustment		-0.0080%	(\$1,603)
Rider 22 - Distribution System Improvement Charge		5.00%	\$953,924
<b>Total Calculated Revenue</b>			<b>\$20,030,794</b>

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate L - Large Power Service**

PROPOSED RATES	Units	Rate	Revenue
<b>Rate L</b>			
<b>Distribution</b>			
First 5,000 kW or less	241	\$39,174.00	\$9,425,264
Demand additional kW	769,231	\$15.68	\$12,061,546
Subtotal	769,231		\$21,486,810
Untransformed Service Credit			(\$216,861)
EV Fleet CaaS	0	\$0.00	\$0
<b>Surcharges</b>			
Retail Market Enhancement, Jan-May, Bills	100	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	140	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	156	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	156	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	156	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	156	\$0.00	\$0
Energy Efficiency, Jan-May, Bills (1)	100	\$399.33	\$40,033
Energy Efficiency, Jan-May, kW (PLC) (1)	849,408	\$0.36	\$304,769
Energy Efficiency, Jun-Dec, Bills (1)	140	\$392.86	\$55,138
Energy Efficiency, Jun-Dec, kW (PLC) (1)	1,189,171	\$0.34	\$406,140
Subtotal			\$806,080
<b>Transmission, 1CP</b>			
KW, Jan-May	0	\$4.88	\$0
KW, Jun-Dec	0	\$5.12	\$0
Subtotal	0		\$0
<b>Generation, All kWh</b>			
Generation	0	\$0.055425	\$0
Subtotal	0		\$0
Subtotal Revenue			\$22,076,029
Rider 10 - State Tax Adjustment		0.0000%	\$0
Rider 22 - Distribution System Improvement Charge		0.0000%	\$0
<b>Total Calculated Revenue</b>			<b>\$22,076,029</b>

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$20,030,794	\$0	\$0	\$20,030,794
Proposed Rates	\$22,076,029	\$0	\$0	\$22,076,029
Revenue Change	\$2,045,235	\$0	\$0	\$2,045,235

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate HVPS - High Voltage Power Service**

CURRENT RATES	Units	Rate	Revenue
<b>Rate HVPS</b>			
<u>Distribution</u>			
Demand first 50,000 kW	84	\$2,050.31	\$172,226
Demand 50,001-100,000 kW	12	\$3,202.72	\$38,433
Demand >100,000 kW	12	\$4,541.96	\$54,504
Total kWh	1,213,146,604	\$0.000000	\$0
Subtotal	108		\$265,162
Untransformed Service Credit			\$0
<u>Surcharges</u>			
Retail Market Enhancement, Jan-May, Bills	45	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	63	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	33	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	33	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	33	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	33	\$0.00	\$0
Energy Efficiency, Jan-May, Bills (1)	45	\$657.10	\$29,570
Energy Efficiency, Jan-May, kW (PLC) (1)	935,312	\$0.38	\$359,256
Energy Efficiency, Jun-Dec, Bills (1)	63	\$645.34	\$40,657
Energy Efficiency, Jun-Dec, kW (PLC) (1)	1,309,437	\$0.37	\$478,750
Subtotal			\$908,232
<u>Transmission, 1CP</u>			
KW, Jan-May	0	\$4.88	\$0
KW, Jun-Dec	0	\$5.12	\$0
Subtotal	0		\$0
<u>Generation, All kWh</u>			
Generation	0	\$0.055425	\$0
Subtotal	0		\$0
Subtotal Revenue			\$1,173,395
Rider 10 - State Tax Adjustment		-0.0080%	(\$99)
Rider 22 - Distribution System Improvement Charge		5.00%	\$58,670
<b>Total Calculated Revenue</b>			<b>\$1,231,966</b>

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate HVPS - High Voltage Power Service**

PROPOSED RATES	Units	Rate	Revenue
<b>Rate HVPS</b>			
<u>Distribution</u>			
Demand first 50,000 kW	84	\$2,503.20	\$210,269
Demand 50,001-100,000 kW	12	\$3,910.16	\$46,922
Demand >100,000 kW	12	\$5,545.23	\$66,543
Subtotal	108		\$323,733
Untransformed Service Credit			\$0
<u>Surcharges</u>			
Retail Market Enhancement, Jan-May, Bills	45	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	63	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	33	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	33	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	33	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	33	\$0.00	\$0
Energy Efficiency, Jan-May, Bills (1)	45	\$657.10	\$29,570
Energy Efficiency, Jan-May, kW (PLC) (1)	935,312	\$0.38	\$359,256
Energy Efficiency, Jun-Dec, Bills (1)	63	\$645.34	\$40,657
Energy Efficiency, Jun-Dec, kW (PLC) (1)	1,309,437	\$0.37	\$478,750
Subtotal			\$908,232
<u>Transmission, 1CP</u>			
KW, Jan-May	0	\$4.88	\$0
KW, Jun-Dec	0	\$5.12	\$0
Subtotal	0		\$0
<u>Generation, All kWh</u>			
Generation	0	\$0.055425	\$0
Subtotal	0		\$0
Subtotal Revenue			\$1,231,966
Rider 10 - State Tax Adjustment		0.0000%	\$0
Rider 22 - Distribution System Improvement Charge		0.0000%	\$0
<b>Total Calculated Revenue</b>			<b>\$1,231,966</b>

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$1,231,966	\$0	\$0	\$1,231,966
Proposed Rates	\$1,231,966	\$0	\$0	\$1,231,966
Revenue Change	\$0	\$0	\$0	\$0



**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate UMS - Unmetered Service**

CURRENT RATES	Units	Rate	Revenue
<b>Rate UMS</b>			
<b>Distribution</b>			
Total Bills	67,561	\$10.00	\$675,606
kWh	21,127,282	\$0.018171	\$383,904
Subtotal	21,127,282		\$1,059,510
<b>Surcharges</b>			
Retail Market Enhancement, Jan-May, Bills	28,175	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	39,385	\$0.00	\$0
Subtotal	67,561		\$0
<b>Transmission</b>			
Transmission, kWh Jan-May	1,346,156	\$0.003625	\$4,879
Transmission, kWh Jun-Dec	1,903,678	\$0.003965	\$7,549
Transmission, 1CP Jan-May	2,103	\$2.44	\$5,135
Transmission, 1CP Jun-Dec	2,944	\$2.56	\$7,529
Subtotal	3,249,834		\$25,092
<b>Generation, All kWh</b>			
Generation, Jan-May	1,346,156	\$0.053326	\$71,785
Generation, Jun-Nov	1,627,165	\$0.057447	\$93,476
Generation, Dec	276,513	\$0.057447	\$15,885
Subtotal	3,249,834		\$181,146
Subtotal Revenue			\$1,265,748
Rider 10 - State Tax Adjustment		-0.0080%	(\$89)
Rider 22 - Distribution System Improvement Charge		5.00%	\$52,975
<b>Total Calculated Revenue</b>			<b>\$1,318,635</b>

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate UMS - Unmetered Service**

PROPOSED RATES	Units	Rate	Revenue
<b>Rate UMS</b>			
<u>Distribution</u>			
Total Bills	67,561	\$11.00	\$743,166
Total kWh	21,127,282	\$0.023582	\$498,224
Subtotal	21,127,282		\$1,241,390
<u>Surcharges</u>			
Retail Market Enhancement, Jan-May, Bills	28,175	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	39,385	\$0.00	\$0
Subtotal			\$0
<u>Transmission</u>			
Transmission, kWh Jan-May	1,346,156	\$0.003625	\$4,879
Transmission, kWh Jun-Dec	1,903,678	\$0.003965	\$7,549
Transmission, 1CP Jan-May	2,103	\$2.44	\$5,135
Transmission, 1CP Jun-Dec	2,944	\$2.56	\$7,529
Subtotal	3,249,834		\$25,092
<u>Generation, All kWh</u>			
Generation, Jan-May	1,346,156	\$0.053326	\$71,785
Generation, Jun-Nov	1,627,165	\$0.057447	\$93,476
Generation, Dec	276,513	\$0.057447	\$15,885
Subtotal	3,249,834		\$181,146
Subtotal Revenue			\$1,447,629
Rider 10 - State Tax Adjustment		0.0000%	\$0
Rider 22 - Distribution System Improvement Charge		0.0000%	\$0
<b>Total Calculated Revenue</b>			<b>\$1,447,629</b>

<u>Revenue Summary</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Generation</u>	<u>Total</u>
Current Rates	\$1,112,396	\$25,092	\$181,146	\$1,318,635
Proposed Rates	\$1,241,390	\$25,092	\$181,146	\$1,447,629
Revenue Change	\$128,994	\$0	\$0	\$128,994

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate SE - Street Lighting Energy**

CURRENT RATES	Units	Rate	Revenue
<b>Rate SE</b>			
<b>Distribution</b>			
Total Bills	12	\$0.00	\$0
Total Fixtures	486,528	\$2.92	\$1,420,662
All kWh	24,591,733	\$0.00000	\$0
Subtotal	486,528		\$1,420,662
<b>Surcharges</b>			
Retail Market Enhancement, Jan-May, Bills	5	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	7	\$0.00	\$0
Subtotal	12		\$0
<b>Transmission, All kWh</b>			
Transmission, Jan-May	0	\$0.000000	\$0
Transmission, Jun-Dec	0	\$0.000000	\$0
Subtotal	0		\$0
<b>Generation, All kWh</b>			
Generation, Jan-May	0	\$0.031868	\$0
Generation, Jun-Nov	0	\$0.034331	\$0
Generation, Dec	0	\$0.034331	\$0
Subtotal	0		\$0
Subtotal Revenue			\$1,420,662
Rider 10 - State Tax Adjustment		-0.0080%	(\$119)
Rider 22 - Distribution System Improvement Charge		5.00%	\$71,033
<b>Total Calculated Revenue</b>			<b>\$1,491,576</b>

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate SE - Street Lighting Energy**

PROPOSED RATES	Units	Rate	Revenue	
<b>Rate SE</b>				
<b>Distribution</b>				
Total Fixtures	486,528	\$3.15	\$1,532,563	
Subtotal	486,528		\$1,532,563	
<b>Surcharges</b>				
Retail Market Enhancement, Jan-May, Bills	5	\$0.00	\$0	
Retail Market Enhancement, Jun-Dec, Bills	7	\$0.00	\$0	
Subtotal	12		\$0	
<b>Transmission, All kWh</b>				
Transmission, Jan-May	0	\$0.000000	\$0	
Transmission, Jun-Dec	0	\$0.000000	\$0	
Subtotal	0		\$0	
<b>Generation, All kWh</b>				
Generation, Jan-May	0	\$0.031868	\$0	
Generation, Jun-Nov	0	\$0.034331	\$0	
Generation, Dec	0	\$0.034331	\$0	
Subtotal	0		\$0	
Subtotal Revenue			\$1,532,563	
Rider 10 - State Tax Adjustment		0.0000%	\$0	
Rider 22 - Distribution System Improvement Charge		0.0000%	\$0	
<b>Total Calculated Revenue</b>			<b>\$1,532,563</b>	
<hr/>				
<u>Revenue Summary</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Generation</u>	<u>Total</u>
Current Rates	\$1,491,576	\$0	\$0	\$1,491,576
Proposed Rates	\$1,532,563	\$0	\$0	\$1,532,563
Revenue Change	\$40,988	\$0	\$0	\$40,988

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate AL - Architectural Lighting Service**

CURRENT RATES	Units	Rate	Revenue
<b>Rate AL</b>			
<b>Distribution</b>			
Total Bills	36	\$8.00	\$288
kWh	109,708	\$0.002110	\$231
All kWh	336	\$1.59	\$534
Subtotal	109,708		\$1,054
<b>Surcharges</b>			
Retail Market Enhancement, Jan-May, Bills	15	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	21	\$0.00	\$0
Smart Meter, Jan-Mar, Meters	9	\$0.00	\$0
Smart Meter, Apr-Jun, Meters	9	\$0.00	\$0
Smart Meter, Jul-Sep, Meters	9	\$0.00	\$0
Smart Meter, Oct-Dec, Meters	9	\$0.00	\$0
Subtotal			\$0
<b>Transmission, All kWh</b>			
Transmission, Jan-May	4,054	\$0.009528	\$39
Transmission, Jun-Dec	5,528	\$0.010501	\$58
Subtotal	9,582		\$97
<b>Generation, All kWh</b>			
Generation, Jan-May	4,054	\$0.031868	\$129
Generation, Jun-Nov	4,536	\$0.034331	\$156
Generation, Dec	993	\$0.034331	\$34
Subtotal	9,582		\$319
Subtotal Revenue			\$1,469
Rider 10 - State Tax Adjustment		-0.0080%	(\$0)
Rider 22 - Distribution System Improvement Charge		5.00%	\$53
<b>Total Calculated Revenue</b>			<b>\$1,522</b>

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate AL - Architectural Lighting Service**

PROPOSED RATES	Units	Rate	Revenue	
<b>Rate AL</b>				
<b>Distribution</b>				
Total Bills	36	\$8.00	\$288	
All kWh	109,708	\$0.002319	\$254	
All kW	336	\$1.77	\$595	
Subtotal	109,708		\$1,137	
<b>Surcharges</b>				
Retail Market Enhancement, Jan-May, Bills	15	\$0.00	\$0	
Retail Market Enhancement, Jun-Dec, Bills	21	\$0.00	\$0	
Smart Meter, Jan-Mar, Meters	9	\$0.00	\$0	
Smart Meter, Apr-Jun, Meters	9	\$0.00	\$0	
Smart Meter, Jul-Sep, Meters	9	\$0.00	\$0	
Smart Meter, Oct-Dec, Meters	9	\$0.00	\$0	
Subtotal			\$0	
<b>Transmission, All kWh</b>				
Transmission, Jan-May	4,054	\$0.009528	\$39	
Transmission, Jun-Dec	5,528	\$0.010501	\$58	
Subtotal	9,582		\$97	
<b>Generation, All kWh</b>				
Generation, Jan-May	4,054	\$0.031868	\$129	
Generation, Jun-Nov	4,536	\$0.034331	\$156	
Generation, Dec	993	\$0.034331	\$34	
Subtotal	9,582		\$319	
Subtotal Revenue			\$1,553	
Rider 10 - State Tax Adjustment		0.0000%	\$0	
Rider 22 - Distribution System Improvement Charge		0.0000%	\$0	
<b>Total Calculated Revenue</b>			<b>\$1,553</b>	
<b>Revenue Summary</b>				
	<u>Distribution</u>	<u>Transmission</u>	<u>Generation</u>	<u>Total</u>
Current Rates	\$1,106	\$97	\$319	\$1,522
Proposed Rates	\$1,137	\$97	\$319	\$1,553
Revenue Change	\$31	\$0	\$0	\$31

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate PAL - Private Area Lighting**

CURRENT RATES	Units	Rate	Revenue
<b>Rate PAL</b>			
<u>Distribution</u>			
PAL High Pressure Sodium 70W	8,820	\$13.11	\$115,630
PAL High Pressure Sodium 100W	1,992	\$13.21	\$26,314
PAL High Pressure Sodium 150W	3,396	\$13.40	\$45,506
PAL High Pressure Sodium 250W	4,308	\$13.75	\$59,235
PAL High Pressure Sodium 400W	2,220	\$14.30	\$31,746
PAL Flood Lighting 100W	1,500	\$13.11	\$19,665
PAL Flood Lighting 250W	2,316	\$13.72	\$31,776
PAL Flood Lighting 400W	5,040	\$14.34	\$72,274
PAL LED Cobra Head 45W	96	\$13.01	\$1,249
PAL LED Cobra Head 60W	36	\$13.52	\$487
PAL LED Cobra Head 95W	84	\$13.99	\$1,175
PAL LED Cobra Head 139W	0	\$15.08	\$0
PAL LED Cobra Head 219W	0	\$17.54	\$0
PAL LED Cobra Head 275W	0	\$19.24	\$0
PAL LED Colonial 48W	0	\$12.18	\$0
PAL LED Colonial 83W	0	\$12.18	\$0
PAL LED Contemporary 47W	0	\$14.19	\$0
PAL LED Contemporary 62W	0	\$14.19	\$0
PAL Customer Owned & Maintained	1,752	\$2.71	\$4,748
Pole Fee	540	\$10.32	\$5,573
<b>Subtotal</b>	<b>31,560</b>		<b>\$415,378</b>
<u>Surcharges</u>			
Retail Market Enhancement, Jan-May, Bills	3,870	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	5,418	\$0.00	\$0
<b>Subtotal</b>	<b>9,288</b>		<b>\$0</b>
<u>Transmission, Jan-May</u>			
PAL High Pressure Sodium 70W	2,707	\$0.00	\$0
PAL High Pressure Sodium 100W	602	\$0.01	\$6
PAL High Pressure Sodium 150W	1,172	\$0.01	\$12
PAL High Pressure Sodium 250W	1,306	\$0.01	\$13
PAL High Pressure Sodium 400W	671	\$0.02	\$13
PAL Flood Lighting 100W	457	\$0.00	\$0
PAL Flood Lighting 250W	1,020	\$0.00	\$0
PAL Flood Lighting 400W	1,539	\$0.00	\$0
PAL LED Cobra Head 45W	29	\$0.00	\$0
PAL LED Cobra Head 60W	15	\$0.00	\$0
PAL LED Cobra Head 95W	25	\$0.00	\$0
PAL LED Cobra Head 139W	-	\$0.00	\$0
PAL LED Cobra Head 219W	-	\$0.00	\$0
PAL LED Cobra Head 275W	-	\$0.00	\$0
PAL LED Colonial 48W	-	\$0.00	\$0
PAL LED Colonial 83W	-	\$0.00	\$0
PAL LED Contemporary 47W	-	\$0.00	\$0
PAL LED Contemporary 62W	-	\$0.00	\$0
<b>Subtotal</b>	<b>9,544</b>		<b>\$44</b>
<u>Transmission, Jun-Dec</u>			
PAL High Pressure Sodium 70W	3,790	\$0.00	\$0
PAL High Pressure Sodium 100W	843	\$0.00	\$0
PAL High Pressure Sodium 150W	1,641	\$0.00	\$0
PAL High Pressure Sodium 250W	1,829	\$0.00	\$0
PAL High Pressure Sodium 400W	940	\$0.00	\$0
PAL Flood Lighting 100W	640	\$0.00	\$0
PAL Flood Lighting 250W	1,428	\$0.00	\$0
PAL Flood Lighting 400W	2,154	\$0.00	\$0
PAL LED Cobra Head 45W	41	\$0.00	\$0
PAL LED Cobra Head 60W	20	\$0.00	\$0
PAL LED Cobra Head 95W	36	\$0.00	\$0
PAL LED Cobra Head 139W	0	\$0.00	\$0
PAL LED Cobra Head 219W	0	\$0.00	\$0
PAL LED Cobra Head 275W	0	\$0.00	\$0
PAL LED Colonial 48W	0	\$0.00	\$0
PAL LED Colonial 83W	0	\$0.00	\$0
PAL LED Contemporary 47W	0	\$0.00	\$0
PAL LED Contemporary 62W	0	\$0.00	\$0
<b>Subtotal</b>	<b>13,362</b>		<b>\$0</b>

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate PAL - Private Area Lighting**

CURRENT RATES	Units	Rate	Revenue
<u>Generation, Jan-May</u>			
PAL High Pressure Sodium 70W	2,707	\$0.92	\$2,491
PAL High Pressure Sodium 100W	602	\$1.59	\$958
PAL High Pressure Sodium 150W	1,172	\$2.26	\$2,649
PAL High Pressure Sodium 250W	1,306	\$3.51	\$4,586
PAL High Pressure Sodium 400W	671	\$5.42	\$3,639
PAL Flood Lighting 100W	457	\$1.47	\$672
PAL Flood Lighting 250W	1,020	\$3.19	\$3,253
PAL Flood Lighting 400W	1,539	\$4.94	\$7,601
PAL LED Cobra Head 45W	29	\$0.51	\$15
PAL LED Cobra Head 60W	15	\$0.67	\$10
PAL LED Cobra Head 95W	25	\$1.08	\$27
PAL LED Cobra Head 139W	0	\$1.56	\$0
PAL LED Cobra Head 219W	0	\$2.45	\$0
PAL LED Cobra Head 275W	0	\$3.09	\$0
PAL LED Colonial 48W	0	\$0.54	\$0
PAL LED Colonial 83W	0	\$0.92	\$0
PAL LED Contemporary 47W	0	\$0.54	\$0
PAL LED Contemporary 62W	0	\$0.70	\$0
Subtotal	9,544		\$25,900
<u>Generation, Jun-Nov</u>			
PAL High Pressure Sodium 70W	3,249	\$1.00	\$3,249
PAL High Pressure Sodium 100W	723	\$1.72	\$1,243
PAL High Pressure Sodium 150W	1,407	\$2.44	\$3,432
PAL High Pressure Sodium 250W	1,568	\$3.78	\$5,926
PAL High Pressure Sodium 400W	806	\$5.84	\$4,705
PAL Flood Lighting 100W	549	\$1.58	\$867
PAL Flood Lighting 250W	1,224	\$3.43	\$4,197
PAL Flood Lighting 400W	1,846	\$5.32	\$9,823
PAL LED Cobra Head 45W	35	\$0.55	\$19
PAL LED Cobra Head 60W	17	\$0.72	\$13
PAL LED Cobra Head 95W	30	\$1.17	\$36
PAL LED Cobra Head 139W	0	\$1.68	\$0
PAL LED Cobra Head 219W	0	\$2.64	\$0
PAL LED Cobra Head 275W	0	\$3.33	\$0
PAL LED Colonial 48W	0	\$0.58	\$0
PAL LED Colonial 83W	0	\$1.00	\$0
PAL LED Contemporary 47W	0	\$0.58	\$0
PAL LED Contemporary 62W	0	\$0.76	\$0
Subtotal	11,453		\$33,509
<u>Generation, Dec</u>			
PAL High Pressure Sodium 70W	541	\$1.00	\$541
PAL High Pressure Sodium 100W	120	\$1.72	\$207
PAL High Pressure Sodium 150W	234	\$2.44	\$572
PAL High Pressure Sodium 250W	261	\$3.78	\$988
PAL High Pressure Sodium 400W	134	\$5.84	\$784
PAL Flood Lighting 100W	91	\$1.58	\$144
PAL Flood Lighting 250W	204	\$3.43	\$700
PAL Flood Lighting 400W	308	\$5.32	\$1,637
PAL LED Cobra Head 45W	6	\$0.55	\$3
PAL LED Cobra Head 60W	3	\$0.72	\$2
PAL LED Cobra Head 95W	5	\$1.17	\$6
PAL LED Cobra Head 139W	0	\$1.68	\$0
PAL LED Cobra Head 219W	0	\$2.64	\$0
PAL LED Cobra Head 275W	0	\$3.33	\$0
PAL LED Colonial 48W	0	\$0.58	\$0
PAL LED Colonial 83W	0	\$1.00	\$0
PAL LED Contemporary 47W	0	\$0.58	\$0
PAL LED Contemporary 62W	0	\$0.76	\$0
Subtotal	1,909		\$5,585
Subtotal Revenue			\$480,416
Rider 10 - State Tax Adjustment		-0.0080%	(\$35)
Rider 22 - Distribution System Improvement Charge		5.00%	\$20,769
<b>Total Calculated Revenue</b>			<b>\$501,150</b>



**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate PAL - Private Area Lighting**

PROPOSED RATES	Units	Rate	Revenue
<b>Rate PAL</b>			
<b>Distribution</b>			
PAL High Pressure Sodium 70W	8,820	\$14.31	\$126,214
PAL High Pressure Sodium 100W	1,992	\$14.42	\$28,725
PAL High Pressure Sodium 150W	3,396	\$14.63	\$49,683
PAL High Pressure Sodium 250W	4,308	\$15.01	\$64,663
PAL High Pressure Sodium 400W	2,220	\$15.61	\$34,654
PAL Flood Lighting 100W	1,500	\$14.31	\$21,465
PAL Flood Lighting 250W	2,316	\$14.98	\$34,694
PAL Flood Lighting 400W	5,040	\$15.65	\$78,876
PAL LED Cobra Head 30W	0	\$12.60	\$0
PAL LED Cobra Head 45W	96	\$12.60	\$1,210
PAL LED Cobra Head 60W	36	\$13.01	\$468
PAL LED Cobra Head 95W	84	\$14.35	\$1,205
PAL LED Cobra Head 139W	0	\$15.00	\$0
PAL LED Cobra Head 219W	0	\$15.27	\$0
PAL LED Colonial 20W	0	\$16.48	\$0
PAL LED Colonial 45W	0	\$16.82	\$0
PAL LED Contemporary 40W	0	\$15.22	\$0
PAL LED Contemporary 55W	0	\$15.22	\$0
PAL Customer Owned & Maintained	1,752	\$2.96	\$5,186
Pole Fee	540	\$11.26	\$6,080
<b>Subtotal</b>	<b>31,560</b>		<b>\$453,124</b>
<b>Surcharges</b>			
Retail Market Enhancement, Jan-May, Bills	3,870	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	5,418	\$0.00	\$0
<b>Subtotal</b>	<b>9,288</b>		<b>\$0</b>
<b>Transmission, Jan-May</b>			
PAL High Pressure Sodium 70W	2,707	\$0.00	\$0
PAL High Pressure Sodium 100W	602	\$0.01	\$6
PAL High Pressure Sodium 150W	1,172	\$0.01	\$12
PAL High Pressure Sodium 250W	1,306	\$0.01	\$13
PAL High Pressure Sodium 400W	671	\$0.02	\$13
PAL Flood Lighting 100W	457	\$0.00	\$0
PAL Flood Lighting 250W	1,020	\$0.00	\$0
PAL Flood Lighting 400W	1,539	\$0.00	\$0
PAL LED Cobra Head 30W	0	\$0.00	\$0
PAL LED Cobra Head 45W	29	\$0.00	\$0
PAL LED Cobra Head 60W	15	\$0.00	\$0
PAL LED Cobra Head 95W	25	\$0.00	\$0
PAL LED Cobra Head 139W	0	\$0.00	\$0
PAL LED Cobra Head 219W	0	\$0.00	\$0
PAL LED Colonial 20W	0	\$0.00	\$0
PAL LED Colonial 45W	0	\$0.00	\$0
PAL LED Contemporary 40W	0	\$0.00	\$0
PAL LED Contemporary 55W	0	\$0.00	\$0
<b>Subtotal</b>	<b>9,544</b>		<b>\$44</b>
<b>Transmission, Jun-Dec</b>			
PAL High Pressure Sodium 70W	3,790	\$0.00	\$0
PAL High Pressure Sodium 100W	843	\$0.00	\$0
PAL High Pressure Sodium 150W	1,641	\$0.00	\$0
PAL High Pressure Sodium 250W	1,829	\$0.00	\$0
PAL High Pressure Sodium 400W	940	\$0.00	\$0
PAL Flood Lighting 100W	640	\$0.00	\$0
PAL Flood Lighting 250W	1,428	\$0.00	\$0
PAL Flood Lighting 400W	2,154	\$0.00	\$0
PAL LED Cobra Head 30W	0	\$0.00	\$0
PAL LED Cobra Head 45W	41	\$0.00	\$0
PAL LED Cobra Head 60W	20	\$0.00	\$0
PAL LED Cobra Head 95W	36	\$0.00	\$0
PAL LED Cobra Head 139W	0	\$0.00	\$0
PAL LED Cobra Head 219W	0	\$0.00	\$0
PAL LED Colonial 20W	0	\$0.00	\$0
PAL LED Colonial 45W	0	\$0.00	\$0
PAL LED Contemporary 40W	0	\$0.00	\$0
PAL LED Contemporary 55W	0	\$0.00	\$0
<b>Subtotal</b>	<b>13,362</b>		<b>\$0</b>

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate PAL - Private Area Lighting**

PROPOSED RATES	Units	Rate	Revenue	
<u>Generation, Jan-May</u>				
PAL High Pressure Sodium 70W	2,707	\$0.92	\$2,491	
PAL High Pressure Sodium 100W	602	\$1.59	\$958	
PAL High Pressure Sodium 150W	1,172	\$2.26	\$2,649	
PAL High Pressure Sodium 250W	1,306	\$3.51	\$4,586	
PAL High Pressure Sodium 400W	671	\$5.42	\$3,639	
PAL Flood Lighting 100W	457	\$1.47	\$672	
PAL Flood Lighting 250W	1,020	\$3.19	\$3,253	
PAL Flood Lighting 400W	1,539	\$4.94	\$7,601	
PAL LED Cobra Head 30W	0	\$0.51	\$0	
PAL LED Cobra Head 45W	29	\$0.51	\$15	
PAL LED Cobra Head 60W	15	\$0.67	\$10	
PAL LED Cobra Head 95W	25	\$1.08	\$27	
PAL LED Cobra Head 139W	0	\$1.56	\$0	
PAL LED Cobra Head 219W	0	\$2.45	\$0	
PAL LED Colonial 20W	0	\$0.54	\$0	
PAL LED Colonial 45W	0	\$0.92	\$0	
PAL LED Contemporary 40W	0	\$0.54	\$0	
PAL LED Contemporary 55W	0	\$0.70	\$0	
Subtotal	9,544		\$25,900	
<u>Generation, Jun-Nov</u>				
PAL High Pressure Sodium 70W	3,249	\$1.00	\$3,249	
PAL High Pressure Sodium 100W	723	\$1.72	\$1,243	
PAL High Pressure Sodium 150W	1,407	\$2.44	\$3,432	
PAL High Pressure Sodium 250W	1,568	\$3.78	\$5,926	
PAL High Pressure Sodium 400W	806	\$5.84	\$4,705	
PAL Flood Lighting 100W	549	\$1.58	\$867	
PAL Flood Lighting 250W	1,224	\$3.43	\$4,197	
PAL Flood Lighting 400W	1,846	\$5.32	\$9,823	
PAL LED Cobra Head 30W	0	\$0.55	\$0	
PAL LED Cobra Head 45W	35	\$0.55	\$19	
PAL LED Cobra Head 60W	17	\$0.72	\$13	
PAL LED Cobra Head 95W	30	\$1.17	\$36	
PAL LED Cobra Head 139W	0	\$1.68	\$0	
PAL LED Cobra Head 219W	0	\$2.64	\$0	
PAL LED Colonial 20W	0	\$0.58	\$0	
PAL LED Colonial 45W	0	\$1.00	\$0	
PAL LED Contemporary 40W	0	\$0.58	\$0	
PAL LED Contemporary 55W	0	\$0.76	\$0	
Subtotal	11,453		\$33,509	
<u>Generation, Dec</u>				
PAL High Pressure Sodium 70W	541	\$1.00	\$541	
PAL High Pressure Sodium 100W	120	\$1.72	\$207	
PAL High Pressure Sodium 150W	234	\$2.44	\$572	
PAL High Pressure Sodium 250W	261	\$3.78	\$988	
PAL High Pressure Sodium 400W	134	\$5.84	\$784	
PAL Flood Lighting 100W	91	\$1.58	\$144	
PAL Flood Lighting 250W	204	\$3.43	\$700	
PAL Flood Lighting 400W	308	\$5.32	\$1,637	
PAL LED Cobra Head 30W	0	\$0.55	\$0	
PAL LED Cobra Head 45W	6	\$0.55	\$3	
PAL LED Cobra Head 60W	3	\$0.72	\$2	
PAL LED Cobra Head 95W	5	\$1.17	\$6	
PAL LED Cobra Head 139W	0	\$1.68	\$0	
PAL LED Cobra Head 219W	0	\$2.64	\$0	
PAL LED Colonial 20W	0	\$0.58	\$0	
PAL LED Colonial 45W	0	\$1.00	\$0	
PAL LED Contemporary 40W	0	\$0.58	\$0	
PAL LED Contemporary 55W	0	\$0.76	\$0	
Subtotal	1,909		\$5,585	
Subtotal Revenue			\$518,163	
Rider 10 - State Tax Adjustment		0.0000%	\$0	
Rider 22 - Distribution System Improvement Charge		0.0000%	\$0	
<b>Total Calculated Revenue</b>			<b>\$518,163</b>	
<hr/>				
<u>Revenue Summary</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Generation</u>	<u>Total</u>
Current Rates	\$436,112	\$44	\$64,994	\$501,150
Proposed Rates	\$453,124	\$44	\$64,994	\$518,163
Revenue Change	\$17,012	\$0	\$0	\$17,012

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate SM - Street Lighting Municipal**

CURRENT RATES	Units	Rate	Revenue
<b>Rate SM</b>			
<u>Distribution</u>			
SM Sodium Vapor 70W	437,532	\$13.11	\$5,736,045
SM Sodium Vapor 100W	53,556	\$13.21	\$707,475
SM Sodium Vapor 150W	61,416	\$13.40	\$822,974
SM Sodium Vapor 250W	14,748	\$13.75	\$202,785
SM Sodium Vapor 400W	2,568	\$14.30	\$36,722
SM Sodium Vapor 1,000W	60	\$16.44	\$986
SM Mercury Vapor 100W	3,420	\$12.69	\$43,400
SM Mercury Vapor 175W	9,060	\$12.95	\$117,327
SM Mercury Vapor 250W	1,440	\$13.20	\$19,008
SM Mercury Vapor 400W	984	\$13.73	\$13,510
SM Mercury Vapor 1,000W	0	\$15.79	\$0
SM LED Cobra Head 45W	54,996	\$13.01	\$715,498
SM LED Cobra Head 60W	4,524	\$13.52	\$61,164
SM LED Cobra Head 95W	31,908	\$13.99	\$446,393
SM LED Cobra Head 139W	144	\$15.08	\$2,172
SM LED Cobra Head 219W	0	\$17.54	\$0
SM LED Cobra Head 275W	0	\$19.24	\$0
SM LED Colonial 48W	0	\$12.18	\$0
SM LED Colonial 83W	0	\$12.18	\$0
SM LED Contemporary 47W	24	\$14.19	\$341
SM LED Contemporary 62W	120	\$14.19	\$1,703
SM Customer Owned & Maintinated	0	\$2.71	\$0
Poles	4,536	\$10.32	\$46,812
<b>Subtotal</b>	<b>676,500</b>		<b>\$8,974,314</b>
<u>Surcharges</u>			
Retail Market Enhancement, Jan-May, Bills	870	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	1,218	\$0.00	\$0
<b>Subtotal</b>	<b>2,088</b>		<b>\$0</b>
<u>Transmission, Jan-May</u>			
SM Sodium Vapor 70W	58,552	\$0.00	\$0
SM Sodium Vapor 100W	7,167	\$0.00	\$0
SM Sodium Vapor 150W	8,219	\$0.00	\$0
SM Sodium Vapor 250W	1,974	\$0.00	\$0
SM Sodium Vapor 400W	344	\$0.00	\$0
SM Sodium Vapor 1,000W	8	\$0.00	\$0
SM Mercury Vapor 100W	458	\$0.00	\$0
SM Mercury Vapor 175W	1,212	\$0.00	\$0
SM Mercury Vapor 250W	193	\$0.00	\$0
SM Mercury Vapor 400W	132	\$0.00	\$0
SM Mercury Vapor 1,000W	0	\$0.00	\$0
SM LED Cobra Head 45W	7,360	\$0.00	\$0
SM LED Cobra Head 60W	605	\$0.00	\$0
SM LED Cobra Head 95W	0	\$0.00	\$0
SM LED Cobra Head 139W	0	\$0.00	\$0
SM LED Cobra Head 219W	0	\$0.00	\$0
SM LED Cobra Head 275W	0	\$0.00	\$0
SM LED Colonial 48W	0	\$0.00	\$0
SM LED Colonial 83W	0	\$0.00	\$0
SM LED Contemporary 47W	0	\$0.00	\$0
SM LED Contemporary 62W	0	\$0.00	\$0
<b>Subtotal</b>	<b>86,223</b>		<b>\$0</b>
<u>Transmission, Jun-Dec</u>			
SM Sodium Vapor 70W	81,973	\$0.00	\$0
SM Sodium Vapor 100W	10,034	\$0.00	\$0
SM Sodium Vapor 150W	11,506	\$0.00	\$0
SM Sodium Vapor 250W	2,763	\$0.00	\$0
SM Sodium Vapor 400W	481	\$0.00	\$0
SM Sodium Vapor 1,000W	11	\$0.00	\$0
SM Mercury Vapor 100W	641	\$0.00	\$0
SM Mercury Vapor 175W	1,697	\$0.00	\$0
SM Mercury Vapor 250W	270	\$0.00	\$0
SM Mercury Vapor 400W	184	\$0.00	\$0
SM Mercury Vapor 1,000W	0	\$0.00	\$0
SM LED Cobra Head 45W	10,304	\$0.00	\$0
SM LED Cobra Head 60W	848	\$0.00	\$0
SM LED Cobra Head 95W	0	\$0.00	\$0
SM LED Cobra Head 139W	0	\$0.00	\$0
SM LED Cobra Head 219W	0	\$0.00	\$0
SM LED Cobra Head 275W	0	\$0.00	\$0
SM LED Colonial 48W	0	\$0.00	\$0
SM LED Colonial 83W	0	\$0.00	\$0
SM LED Contemporary 47W	0	\$0.00	\$0
SM LED Contemporary 62W	0	\$0.00	\$0
<b>Subtotal</b>	<b>120,712</b>		<b>\$0</b>

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate SM - Street Lighting Municipal**

CURRENT RATES	Units	Rate	Revenue
<u>Generation, Jan-May</u>			
SM Sodium Vapor 70W	58,552	\$0.92	\$53,868
SM Sodium Vapor 100W	7,167	\$1.59	\$11,396
SM Sodium Vapor 150W	8,219	\$2.26	\$18,575
SM Sodium Vapor 250W	1,974	\$3.51	\$6,927
SM Sodium Vapor 400W	344	\$5.42	\$1,863
SM Sodium Vapor 1,000W	8	\$12.33	\$99
SM Mercury Vapor 100W	458	\$1.40	\$641
SM Mercury Vapor 175W	1,212	\$2.36	\$2,861
SM Mercury Vapor 250W	193	\$3.25	\$626
SM Mercury Vapor 400W	132	\$5.13	\$676
SM Mercury Vapor 1,000W	0	\$12.30	\$0
SM LED Cobra Head 45W	7,360	\$0.51	\$3,753
SM LED Cobra Head 60W	605	\$0.67	\$406
SM LED Cobra Head 95W	0	\$1.08	\$0
SM LED Cobra Head 139W	0	\$1.56	\$0
SM LED Cobra Head 219W	0	\$2.45	\$0
SM LED Cobra Head 275W	0	\$3.09	\$0
SM LED Colonial 48W	0	\$0.54	\$0
SM LED Colonial 83W	0	\$0.92	\$0
SM LED Contemporary 47W	0	\$0.54	\$0
SM LED Contemporary 62W	0	\$0.70	\$0
<u>Subtotal</u>	<u>86,223</u>		<u>\$101,691</u>
<u>Generation, Jun-Nov</u>			
SM Sodium Vapor 70W	70,263	\$1.00	\$70,263
SM Sodium Vapor 100W	8,600	\$1.72	\$14,793
SM Sodium Vapor 150W	9,863	\$2.44	\$24,065
SM Sodium Vapor 250W	2,368	\$3.78	\$8,952
SM Sodium Vapor 400W	412	\$5.84	\$2,408
SM Sodium Vapor 1,000W	10	\$13.29	\$128
SM Mercury Vapor 100W	549	\$1.51	\$829
SM Mercury Vapor 175W	1,455	\$2.54	\$3,696
SM Mercury Vapor 250W	231	\$3.50	\$809
SM Mercury Vapor 400W	158	\$5.53	\$874
SM Mercury Vapor 1,000W	0	\$13.25	\$0
SM LED Cobra Head 45W	8,832	\$0.55	\$4,857
SM LED Cobra Head 60W	727	\$0.72	\$523
SM LED Cobra Head 95W	0	\$1.17	\$0
SM LED Cobra Head 139W	0	\$1.68	\$0
SM LED Cobra Head 219W	0	\$2.64	\$0
SM LED Cobra Head 275W	0	\$3.33	\$0
SM LED Colonial 48W	0	\$0.58	\$0
SM LED Colonial 83W	0	\$1.00	\$0
SM LED Contemporary 47W	0	\$0.58	\$0
SM LED Contemporary 62W	0	\$0.76	\$0
<u>Subtotal</u>	<u>103,468</u>		<u>\$132,198</u>
<u>Generation, Dec</u>			
SM Sodium Vapor 70W	11,710	\$1.72	\$20,142
SM Sodium Vapor 100W	1,433	\$2.44	\$3,498
SM Sodium Vapor 150W	1,644	\$3.78	\$6,214
SM Sodium Vapor 250W	395	\$5.84	\$2,305
SM Sodium Vapor 400W	69	\$13.29	\$913
SM Sodium Vapor 1,000W	2	\$1.51	\$2
SM Mercury Vapor 100W	92	\$2.54	\$232
SM Mercury Vapor 175W	242	\$3.50	\$849
SM Mercury Vapor 250W	39	\$5.53	\$213
SM Mercury Vapor 400W	26	\$13.25	\$349
SM Mercury Vapor 1,000W	0	\$0.55	\$0
SM LED Cobra Head 45W	1,472	\$0.72	\$1,060
SM LED Cobra Head 60W	121	\$1.17	\$142
SM LED Cobra Head 95W	0	\$1.68	\$0
SM LED Cobra Head 139W	0	\$2.64	\$0
SM LED Cobra Head 219W	0	\$3.33	\$0
SM LED Cobra Head 275W	0	\$0.58	\$0
SM LED Colonial 48W	0	\$1.00	\$0
SM LED Colonial 83W	0	\$0.58	\$0
SM LED Contemporary 47W	0	\$0.76	\$0
SM LED Contemporary 62W	0	\$0.00	\$0
<u>Subtotal</u>	<u>17,245</u>		<u>\$35,919</u>
Subtotal Revenue			\$9,244,121
Rider 10 - State Tax Adjustment		-0.0080%	(\$754)
Rider 22 - Distribution System Improvement Charge		5.00%	\$448,716
<b>Total Calculated Revenue</b>			<b><u>\$9,692,083</u></b>

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate SM - Street Lighting Municipal**

PROPOSED RATES	Units	Rate	Revenue
<b>Rate SM</b>			
<u>Distribution</u>			
SM Sodium Vapor 70W	437,532	\$14.31	\$6,261,083
SM Sodium Vapor 100W	53,556	\$14.42	\$772,278
SM Sodium Vapor 150W	61,416	\$14.63	\$898,516
SM Sodium Vapor 250W	14,748	\$15.01	\$221,367
SM Sodium Vapor 400W	2,568	\$15.61	\$40,086
SM Sodium Vapor 1,000W	60	\$17.94	\$1,076
SM Mercury Vapor 100W	3,420	\$13.85	\$47,367
SM Mercury Vapor 175W	9,060	\$14.13	\$128,018
SM Mercury Vapor 250W	1,440	\$14.41	\$20,750
SM Mercury Vapor 400W	984	\$14.99	\$14,750
SM Mercury Vapor 1,000W	0	\$17.23	\$0
SM LED Cobra Head 30W	0	\$12.60	\$0
SM LED Cobra Head 45W	55,020	\$12.60	\$693,252
SM LED Cobra Head 60W	4,644	\$13.01	\$60,418
SM LED Cobra Head 95W	31,908	\$14.35	\$457,880
SM LED Cobra Head 139W	144	\$15.00	\$2,160
SM LED Cobra Head 219W	0	\$15.27	\$0
SM LED Colonial 20W	0	\$16.48	\$0
SM LED Colonial 45W	0	\$16.82	\$0
SM LED Contemporary 40W	0	\$15.22	\$0
SM LED Contemporary 55W	0	\$15.22	\$0
SM Customer Owned & Maintinated	0	\$2.96	\$0
Poles	4,536	\$11.26	\$51,075
<b>Subtotal</b>	<b>676,500</b>		<b>\$9,670,078</b>
<u>Surcharges</u>			
Retail Market Enhancement, Jan-May, Bills	870	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	1,218	\$0.00	\$0
<b>Subtotal</b>	<b>2,088</b>		<b>\$0</b>
<u>Transmission, Jan-May</u>			
SM Sodium Vapor 70W	58,552	\$0.00	\$0
SM Sodium Vapor 100W	7,167	\$0.00	\$0
SM Sodium Vapor 150W	8,219	\$0.00	\$0
SM Sodium Vapor 250W	1,974	\$0.00	\$0
SM Sodium Vapor 400W	344	\$0.00	\$0
SM Sodium Vapor 1,000W	8	\$0.00	\$0
SM Mercury Vapor 100W	458	\$0.00	\$0
SM Mercury Vapor 175W	1,212	\$0.00	\$0
SM Mercury Vapor 250W	193	\$0.00	\$0
SM Mercury Vapor 400W	132	\$0.00	\$0
SM Mercury Vapor 1,000W	0	\$0.00	\$0
SM LED Cobra Head 30W	0	\$0.00	\$0
SM LED Cobra Head 45W	7,363	\$0.00	\$0
SM LED Cobra Head 60W	621	\$0.00	\$0
SM LED Cobra Head 95W	0	\$0.00	\$0
SM LED Cobra Head 139W	0	\$0.00	\$0
SM LED Cobra Head 219W	0	\$0.00	\$0
SM LED Colonial 20W	0	\$0.00	\$0
SM LED Colonial 45W	0	\$0.00	\$0
SM LED Contemporary 40W	0	\$0.00	\$0
SM LED Contemporary 55W	0	\$0.00	\$0
<b>Subtotal</b>	<b>86,242</b>		<b>\$0</b>
<u>Transmission, Jun-Dec</u>			
SM Sodium Vapor 70W	81,973	\$0.00	\$0
SM Sodium Vapor 100W	10,034	\$0.00	\$0
SM Sodium Vapor 150W	11,506	\$0.00	\$0
SM Sodium Vapor 250W	2,763	\$0.00	\$0
SM Sodium Vapor 400W	481	\$0.00	\$0
SM Sodium Vapor 1,000W	11	\$0.00	\$0
SM Mercury Vapor 100W	641	\$0.00	\$0
SM Mercury Vapor 175W	1,697	\$0.00	\$0
SM Mercury Vapor 250W	270	\$0.00	\$0
SM Mercury Vapor 400W	184	\$0.00	\$0
SM Mercury Vapor 1,000W	0	\$0.00	\$0
SM LED Cobra Head 30W	0	\$0.00	\$0
SM LED Cobra Head 45W	10,308	\$0.00	\$0
SM LED Cobra Head 60W	870	\$0.00	\$0
SM LED Cobra Head 95W	0	\$0.00	\$0
SM LED Cobra Head 139W	0	\$0.00	\$0
SM LED Cobra Head 219W	0	\$0.00	\$0
SM LED Colonial 20W	0	\$0.00	\$0
SM LED Colonial 45W	0	\$0.00	\$0
SM LED Contemporary 40W	0	\$0.00	\$0
SM LED Contemporary 55W	0	\$0.00	\$0
<b>Subtotal</b>	<b>120,739</b>		<b>\$0</b>

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate SM - Street Lighting Municipal**

PROPOSED RATES	Units	Rate	Revenue	
<u>Generation, Jan-May</u>				
SM Sodium Vapor 70W	58,552	\$0.92	\$53,868	
SM Sodium Vapor 100W	7,167	\$1.59	\$11,396	
SM Sodium Vapor 150W	8,219	\$2.26	\$18,575	
SM Sodium Vapor 250W	1,974	\$3.51	\$6,927	
SM Sodium Vapor 400W	344	\$5.42	\$1,863	
SM Sodium Vapor 1,000W	8	\$12.33	\$99	
SM Mercury Vapor 100W	458	\$1.40	\$641	
SM Mercury Vapor 175W	1,212	\$2.36	\$2,861	
SM Mercury Vapor 250W	193	\$3.25	\$626	
SM Mercury Vapor 400W	132	\$5.13	\$676	
SM Mercury Vapor 1,000W	0	\$12.30	\$0	
SM LED Cobra Head 30W	0	\$0.51	\$0	
SM LED Cobra Head 45W	7,363	\$0.51	\$3,755	
SM LED Cobra Head 60W	621	\$0.67	\$416	
SM LED Cobra Head 95W	0	\$1.08	\$0	
SM LED Cobra Head 139W	0	\$1.56	\$0	
SM LED Cobra Head 219W	0	\$2.45	\$0	
SM LED Colonial 20W	0	\$0.54	\$0	
SM LED Colonial 45W	0	\$0.92	\$0	
SM LED Contemporary 40W	0	\$0.54	\$0	
SM LED Contemporary 55W	0	\$0.70	\$0	
<b>Subtotal</b>	<b>86,242</b>		<b>\$101,703</b>	
<u>Generation, Jun-Nov</u>				
SM Sodium Vapor 70W	70,263	\$1.00	\$70,263	
SM Sodium Vapor 100W	8,600	\$1.72	\$14,793	
SM Sodium Vapor 150W	9,863	\$2.44	\$24,065	
SM Sodium Vapor 250W	2,368	\$3.78	\$8,952	
SM Sodium Vapor 400W	412	\$5.84	\$2,408	
SM Sodium Vapor 1,000W	10	\$13.29	\$128	
SM Mercury Vapor 100W	549	\$1.51	\$829	
SM Mercury Vapor 175W	1,455	\$2.54	\$3,696	
SM Mercury Vapor 250W	231	\$3.50	\$809	
SM Mercury Vapor 400W	158	\$5.53	\$874	
SM Mercury Vapor 1,000W	0	\$13.25	\$0	
SM LED Cobra Head 30W	0	\$0.55	\$0	
SM LED Cobra Head 45W	8,836	\$0.55	\$4,860	
SM LED Cobra Head 60W	746	\$0.72	\$537	
SM LED Cobra Head 95W	0	\$1.17	\$0	
SM LED Cobra Head 139W	0	\$1.68	\$0	
SM LED Cobra Head 219W	0	\$2.64	\$0	
SM LED Colonial 20W	0	\$0.58	\$0	
SM LED Colonial 45W	0	\$1.00	\$0	
SM LED Contemporary 40W	0	\$0.58	\$0	
SM LED Contemporary 55W	0	\$0.76	\$0	
<b>Subtotal</b>	<b>103,491</b>		<b>\$132,214</b>	
<u>Generation, Dec</u>				
SM Sodium Vapor 70W	11,710	\$1.72	\$20,142	
SM Sodium Vapor 100W	1,433	\$2.44	\$3,498	
SM Sodium Vapor 150W	1,644	\$3.78	\$6,214	
SM Sodium Vapor 250W	395	\$5.84	\$2,305	
SM Sodium Vapor 400W	69	\$13.29	\$913	
SM Sodium Vapor 1,000W	2	\$1.51	\$2	
SM Mercury Vapor 100W	92	\$2.54	\$232	
SM Mercury Vapor 175W	242	\$3.50	\$849	
SM Mercury Vapor 250W	39	\$5.53	\$213	
SM Mercury Vapor 400W	26	\$13.25	\$349	
SM Mercury Vapor 1,000W	0	\$0.55	\$0	
SM LED Cobra Head 30W	0	\$0.72	\$0	
SM LED Cobra Head 45W	1,473	\$0.72	\$1,060	
SM LED Cobra Head 60W	124	\$1.17	\$145	
SM LED Cobra Head 95W	0	\$1.68	\$0	
SM LED Cobra Head 139W	0	\$2.64	\$0	
SM LED Cobra Head 219W	0	\$3.33	\$0	
SM LED Colonial 20W	0	\$1.00	\$0	
SM LED Colonial 45W	0	\$0.58	\$0	
SM LED Contemporary 40W	0	\$0.76	\$0	
SM LED Contemporary 55W	0	\$0.00	\$0	
<b>Subtotal</b>	<b>17,248</b>		<b>\$35,923</b>	
Subtotal Revenue			\$9,939,918	
Rider 10 - State Tax Adjustment		0.0000%	\$0	
Rider 22 - Distribution System Improvement Charge		0.0000%	\$0	
<b>Total Calculated Revenue</b>			<b>\$9,939,918</b>	
<hr/>				
<u>Revenue Summary</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Generation</u>	<u>Total</u>
Current Rates	\$9,422,276	\$0	\$269,807	\$9,692,083
Proposed Rates	\$9,670,078	\$0	\$269,840	\$9,939,918
Revenue Change	\$247,802	\$0	\$33	\$247,834

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate SH - Street Lighting Highway**

CURRENT RATES	Units	Rate	Revenue
<b>Rate SH</b>			
<b>Distribution</b>			
SH Sodium Vapor 100W	168	\$12.54	\$2,107
SH Sodium Vapor 150W	480	\$12.71	\$6,101
SH Sodium Vapor 200W	6,660	\$12.89	\$85,847
SH Sodium Vapor 400W	1,128	\$13.57	\$15,307
SH LED Cobra Head 60W	0	\$13.52	\$0
SH LED Cobra Head 95W	0	\$13.99	\$0
SH LED Cobra Head 139W	0	\$15.08	\$0
SH LED Cobra Head 219W	0	\$17.54	\$0
SH Customer Owned & Maintinated	0	\$2.71	\$0
<b>Subtotal</b>	<b>8,436</b>		<b>\$109,362</b>
<b>Surcharges</b>			
Retail Market Enhancement, Jan-May, Bills	65	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	91	\$0.00	\$0
<b>Subtotal</b>	<b>156</b>		<b>\$0</b>
<b>Transmission, Jan-May</b>			
SH Sodium Vapor 100W	20	\$0.00	\$0
SH Sodium Vapor 150W	57	\$0.00	\$0
SH Sodium Vapor 200W	789	\$0.00	\$0
SH Sodium Vapor 400W	134	\$0.00	\$0
SH LED Cobra Head 60W	0	\$0.00	\$0
SH LED Cobra Head 95W	0	\$0.00	\$0
SH LED Cobra Head 139W	0	\$0.00	\$0
SH LED Cobra Head 219W	0	\$0.00	\$0
<b>Subtotal</b>	<b>999</b>		<b>\$0</b>
<b>Transmission, Jun-Dec</b>			
SH Sodium Vapor 100W	28	\$0.00	\$0
SH Sodium Vapor 150W	80	\$0.00	\$0
SH Sodium Vapor 200W	1,104	\$0.00	\$0
SH Sodium Vapor 400W	187	\$0.00	\$0
SH LED Cobra Head 60W	0	\$0.00	\$0
SH LED Cobra Head 95W	0	\$0.00	\$0
SH LED Cobra Head 139W	0	\$0.00	\$0
SH LED Cobra Head 219W	0	\$0.00	\$0
<b>Subtotal</b>	<b>1,399</b>		<b>\$0</b>
<b>Generation, Jan-May</b>			
SH Sodium Vapor 100W	20	\$1.59	\$32
SH Sodium Vapor 150W	57	\$2.26	\$128
SH Sodium Vapor 200W	789	\$3.03	\$2,390
SH Sodium Vapor 400W	134	\$5.42	\$724
SH LED Cobra Head 60W	0	\$0.67	\$0
SH LED Cobra Head 95W	0	\$1.08	\$0
SH LED Cobra Head 139W	0	\$1.56	\$0
SH LED Cobra Head 219W	0	\$2.45	\$0
<b>Subtotal</b>	<b>999</b>		<b>\$3,274</b>
<b>Generation, Jun-Nov</b>			
SH Sodium Vapor 100W	24	\$1.72	\$41
SH Sodium Vapor 150W	68	\$2.44	\$166
SH Sodium Vapor 200W	946	\$3.26	\$3,086
SH Sodium Vapor 400W	160	\$5.84	\$936
SH LED Cobra Head 60W	0	\$0.72	\$0
SH LED Cobra Head 95W	0	\$1.17	\$0
SH LED Cobra Head 139W	0	\$1.68	\$0
SH LED Cobra Head 219W	0	\$1.72	\$0
<b>Subtotal</b>	<b>1,199</b>		<b>\$4,229</b>
<b>Generation, Dec</b>			
SH Sodium Vapor 100W	4	\$2.44	\$10
SH Sodium Vapor 150W	11	\$3.26	\$37
SH Sodium Vapor 200W	158	\$5.84	\$921
SH Sodium Vapor 400W	27	\$0.72	\$19
SH LED Cobra Head 60W	0	\$1.17	\$0
SH LED Cobra Head 95W	0	\$1.68	\$0
SH LED Cobra Head 139W	0	\$2.64	\$0
SH LED Cobra Head 219W	0	\$1.00	\$0
<b>Subtotal</b>	<b>200</b>		<b>\$987</b>
Subtotal Revenue			\$117,852
Rider 10 - State Tax Adjustment		-0.0080%	(\$9)
Rider 22 - Distribution System Improvement Charge		5.00%	\$5,468
<b>Total Calculated Revenue</b>			<b>\$123,311</b>

**APPENDIX C**  
**Duquesne Light Company**  
**Proof of Revenue Calculation at Current and Proposed Settlement Rates**  
**12 Months Ending December 31, 2022**  
**Rate SH - Street Lighting Highway**

PROPOSED RATES	Units	Rate	Revenue
<b>Rate SH</b>			
<u>Distribution</u>			
SH Sodium Vapor 100W	168	\$13.69	\$2,300
SH Sodium Vapor 150W	480	\$13.87	\$6,658
SH Sodium Vapor 200W	6,660	\$14.07	\$93,706
SH Sodium Vapor 400W	1,128	\$15.61	\$17,608
SH LED Cobra Head 30W	0	\$12.60	\$0
SH LED Cobra Head 45W	0	\$12.60	\$0
SH LED Cobra Head 60W	0	\$13.01	\$0
SH LED Cobra Head 95W	0	\$14.35	\$0
SH LED Cobra Head 139W	0	\$15.00	\$0
SH LED Cobra Head 219W	0	\$15.27	\$0
SH Customer Owned & Maintinated	0	\$2.96	\$0
<b>Subtotal</b>	<b>8,436</b>		<b>\$120,272</b>
<u>Surcharges</u>			
Retail Market Enhancement, Jan-May, Bills	65	\$0.00	\$0
Retail Market Enhancement, Jun-Dec, Bills	91	\$0.00	\$0
<b>Subtotal</b>	<b>156</b>		<b>\$0</b>
<u>Transmission, Jan-May</u>			
SH Sodium Vapor 100W	20	\$0.00	\$0
SH Sodium Vapor 150W	57	\$0.00	\$0
SH Sodium Vapor 200W	789	\$0.00	\$0
SH Sodium Vapor 400W	134	\$0.00	\$0
SH LED Cobra Head 30W	0	\$0.00	\$0
SH LED Cobra Head 45W	0	\$0.00	\$0
SH LED Cobra Head 60W	0	\$0.00	\$0
SH LED Cobra Head 95W	0	\$0.00	\$0
SH LED Cobra Head 139W	0	\$0.00	\$0
SH LED Cobra Head 219W	0	\$0.00	\$0
<b>Subtotal</b>	<b>999</b>		<b>\$0</b>
<u>Transmission, Jun-Dec</u>			
SH Sodium Vapor 100W	28	\$0.00	\$0
SH Sodium Vapor 150W	80	\$0.00	\$0
SH Sodium Vapor 200W	1,104	\$0.00	\$0
SH Sodium Vapor 400W	187	\$0.00	\$0
SH LED Cobra Head 30W	0	\$0.00	\$0
SH LED Cobra Head 45W	0	\$0.00	\$0
SH LED Cobra Head 60W	0	\$0.00	\$0
SH LED Cobra Head 95W	0	\$0.00	\$0
SH LED Cobra Head 139W	0	\$0.00	\$0
SH LED Cobra Head 219W	0	\$0.00	\$0
<b>Subtotal</b>	<b>1,399</b>		<b>\$0</b>
<u>Generation, Jan-May</u>			
SH Sodium Vapor 100W	20	\$1.59	\$32
SH Sodium Vapor 150W	57	\$2.26	\$128
SH Sodium Vapor 200W	789	\$3.03	\$2,390
SH Sodium Vapor 400W	134	\$5.42	\$724
SH LED Cobra Head 30W	0	\$0.67	\$0
SH LED Cobra Head 45W	0	\$0.67	\$0
SH LED Cobra Head 60W	0	\$0.67	\$0
SH LED Cobra Head 95W	0	\$1.08	\$0
SH LED Cobra Head 139W	0	\$1.56	\$0
SH LED Cobra Head 219W	0	\$2.45	\$0
<b>Subtotal</b>	<b>999</b>		<b>\$3,274</b>
<u>Generation, Jun-Nov</u>			
SH Sodium Vapor 100W	24	\$1.72	\$41
SH Sodium Vapor 150W	68	\$2.44	\$166
SH Sodium Vapor 200W	946	\$3.26	\$3,086
SH Sodium Vapor 400W	160	\$5.84	\$936
SH LED Cobra Head 30W	0	\$0.72	\$0
SH LED Cobra Head 45W	0	\$0.72	\$0
SH LED Cobra Head 60W	0	\$0.72	\$0
SH LED Cobra Head 95W	0	\$1.17	\$0
SH LED Cobra Head 139W	0	\$1.68	\$0
SH LED Cobra Head 219W	0	\$1.72	\$0
<b>Subtotal</b>	<b>1,199</b>		<b>\$4,229</b>
<u>Generation, Dec</u>			
SH Sodium Vapor 100W	4	\$2.44	\$10
SH Sodium Vapor 150W	11	\$3.26	\$37
SH Sodium Vapor 200W	158	\$5.84	\$921
SH Sodium Vapor 400W	27	\$0.72	\$19
SH LED Cobra Head 30W	0	\$1.17	\$0
SH LED Cobra Head 45W	0	\$1.17	\$0
SH LED Cobra Head 60W	0	\$1.17	\$0
SH LED Cobra Head 95W	0	\$1.68	\$0
SH LED Cobra Head 139W	0	\$2.64	\$0
SH LED Cobra Head 219W	0	\$1.00	\$0
<b>Subtotal</b>	<b>200</b>		<b>\$987</b>
<b>Subtotal Revenue</b>			<b>\$128,762</b>
Rider 10 - State Tax Adjustment		0.0000%	\$0
Rider 22 - Distribution System Improvement Charge		0.0000%	\$0
<b>Total Calculated Revenue</b>			<b>\$128,762</b>
<u>Revenue Summary</u>			
	<u>Distribution</u>	<u>Transmission</u>	<u>Generation</u>
Current Rates	\$114,821	\$0	\$8,491
Proposed Rates	\$120,272	\$0	\$8,491
Revenue Change	\$5,451	\$0	\$0
			<u>Total</u>
			\$123,311
			\$128,762
			\$5,451