

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-01:

Please provide a copy of the Company's detailed quarterly balance sheet and monthly income statements for the historic test year through the most recent month available.

Response:

Please see the GAS-RR-001 Attachment A for the quarterly Balance Sheet and Income Statements for the months December 2020 through December 2021.

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of December 31, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
Assets and Other Debits			
Utility Plant			
Total Utility Plant	3,085,582,559.09	16,526,904.92	284,292,286.52
Accum Prov - Amort and Depr	(535,533,696.67)	9,146,870.84	(45,982,256.01)
Net Utility Plant	2,550,048,862.42	25,673,775.76	238,310,030.51
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	2,550,780,734.67	25,673,775.76	238,310,030.51
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	20,751,219.06	36,170.96	467,991.12
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	15,305,515.98	9,537,533.73	10,552,954.95
Total Other Property and Investments	36,065,081.53	9,573,704.69	11,020,946.07
Current and Accrued Assets			
Cash	1,846,823.69	2,010.43	(252,381.15)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	-	-	-
Notes Receivable	-	-	-
Customer Accounts Receivable	0.00	(0.00)	0.00
Other Accounts Receivable	253,000.00	(0.00)	(0.00)
Accum Prov Uncollectible - Cr	0.00	(0.00)	(0.00)
NR from Associated Cos	111,116,332.88	37,852,614.30	68,106,276.81
AR from Associated Cos	268,307.17	88,969.57	(533,909.82)
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	1,214,644.63	32,857.55	50,807.15
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	34,531,497.79	(7,675,929.12)	(13,547,061.48)
LNG Stored & Held for Process	-	-	-
Prepayments	5,021,560.26	(440,802.25)	(1,130,457.48)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	3,688,036.76	1,732,368.42	849,709.41
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	157,942,753.18	31,592,088.90	53,542,983.44
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	228,744,963.58	(47,967,518.25)	(50,298,969.82)
Preliminary Surveys	4,574,196.04	(2,235,009.37)	147,193.17
Clearing Accounts	-	(57,193.85)	-
Miscellaneous Deferred Debits	4,151,476.04	172,824.64	(182,737.20)
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	119,156,394.00	(70,565.00)	(3,759,627.00)
Unrecovered Purchase Gas Costs	(4,202,420.69)	(5,443,857.48)	(3,371,582.28)
Total Deferred Debits	352,424,608.97	(55,601,319.31)	(57,465,723.13)
Total Assets and Other Debits	3,097,213,178.35	11,238,250.04	245,408,236.89

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of December 31, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	107,889,827.00	-	55,000,000.00
Capital Stock Expense	-	-	-
Retained Earnings	885,402,388.17	-	-
Retained Earnings - Current Year	86,585,046.61	22,818,939.99	86,585,046.61
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	1,125,005,061.78	22,818,939.99	141,585,046.61
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	895,515,000.00	-	110,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	895,515,000.00	-	110,000,000.00
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	24,900,682.49	(386,832.46)	(2,287,019.60)
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	109,678.44	3,298.57	(32,356.60)
Accum Prov - Pension & Benefit	2,628,257.44	192,722.45	75,017.30
Accum Misc Operating Provision	2,922,869.92	431,959.11	2,922,869.92
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	30,561,488.29	241,147.67	678,511.02
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	44,013,087.35	5,307,735.54	(2,504,205.65)
NP to Associated Cos	-	-	-
AP to Associated Cos	185,008,659.77	22,536,634.47	28,147,796.46
Customer Deposits	3,479,442.11	(21,493.00)	(43,067.00)
Taxes Accrued	23,568,771.88	9,955,888.08	11,799,208.13
Interest Accrued	283,175.62	1,291.61	(6,756.23)
Dividends Declared	-	-	-
Tax Collections Payable	271,374.68	130,506.98	(167,209.27)
Misc Current & Accrued Liab	61,938,674.41	(6,226,786.75)	(2,018,558.40)
Obligation Cap Lease - Current	2,663,606.77	(422,571.76)	(125,244.98)
Derivative Liability	-	-	-
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	321,226,792.59	31,261,205.17	35,081,963.06
Deferred Credits			
Customer Adv. for Construction	3,793,774.87	(49,956.92)	(412,481.07)
Acc Defd Investment Tax Credit	1,245,058.00	(22,557.00)	(284,704.00)
Other Deferred Credits	6,553,645.37	(392,802.32)	897,750.46
Other Regulatory Liabilities	220,866,696.76	(1,529,492.55)	(20,514,924.19)
Accum Defer Inc Tax - Oth Prop	485,726,079.70	(40,752,706.00)	(21,070,377.00)
Accum Defer Inc Tax - Other	6,719,580.99	(335,528.00)	(552,548.00)
Total Deferred Credits	724,904,835.69	(43,083,042.79)	(41,937,283.80)
Total Capitalization & Liabilities	3,097,213,178.35	11,238,250.04	245,408,236.89

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Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of March 31, 2021
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
Assets and Other Debits			
Utility Plant			
Total Utility Plant	3,141,236,075.78	23,255,838.23	55,653,516.69
Accum Prov - Amort and Depr	(550,944,713.51)	(4,935,156.45)	(15,411,016.84)
Net Utility Plant	2,590,291,362.27	18,320,681.78	40,242,499.85
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	2,591,023,234.52	18,320,681.78	40,242,499.85
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	20,859,700.07	29,144.53	108,481.01
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	15,267,418.23	(697,631.41)	(38,097.75)
Total Other Property and Investments	36,135,464.79	(668,486.88)	70,383.26
Current and Accrued Assets			
Cash	3,009,038.80	(249,595.68)	1,162,215.11
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	48,690.61	48,690.61	48,690.61
Notes Receivable	-	-	-
Customer Accounts Receivable	(0.00)	0.00	0.00
Other Accounts Receivable	253,000.00	(195,775.96)	0.00
Accum Prov Uncollectible - Cr	0.00	0.00	(0.00)
NR from Associated Cos	113,880,498.46	(20,842,791.10)	2,764,165.58
AR from Associated Cos	9,382,841.14	9,071,739.14	9,114,533.97
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	1,231,848.80	5,014.98	17,204.17
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	10,843,199.07	(4,456,348.62)	(23,688,298.72)
LNG Stored & Held for Process	-	-	-
Prepayments	3,586,461.42	222,440.51	(1,435,098.84)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	4,844,468.86	(591,275.17)	1,156,432.10
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	147,082,597.16	(16,987,901.29)	(10,860,156.02)
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	230,161,634.86	2,766,532.72	1,416,671.28
Preliminary Surveys	6,225,244.72	525,326.67	1,651,048.68
Clearing Accounts	81,763.60	(77,082.03)	81,763.60
Miscellaneous Deferred Debits	4,289,736.59	186,374.19	138,260.55
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	112,960,091.00	(1,484,506.00)	(6,196,303.00)
Unrecovered Purchase Gas Costs	(17,824,554.62)	34,531.68	(13,622,133.93)
Total Deferred Debits	335,893,916.15	1,951,177.23	(16,530,692.82)
Total Assets and Other Debits	3,110,135,212.62	2,615,470.84	12,922,034.27

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Balance Sheet-FERC
Regulatory View - FERC Account
As of March 31, 2021
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	107,889,827.00	-	-
Capital Stock Expense	-	-	-
Retained Earnings	971,987,434.78	-	-
Retained Earnings - Current Year	90,097,013.58	30,049,831.15	90,097,013.58
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	1,215,102,075.36	30,049,831.15	90,097,013.58
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	1,005,515,000.00	110,000,000.00	110,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	1,005,515,000.00	110,000,000.00	110,000,000.00
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	24,492,075.05	(67,237.54)	(408,607.44)
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	150,409.92	(2,540.53)	40,731.48
Accum Prov - Pension & Benefit	2,392,055.65	68,397.72	(236,201.79)
Accum Misc Operating Provision	1,461,434.96	(1,461,434.96)	(1,461,434.96)
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	28,495,975.58	(1,462,815.31)	(2,065,512.71)
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	42,897,647.51	5,182,345.50	(1,115,439.84)
NP to Associated Cos	-	-	-
AP to Associated Cos	25,235,723.58	(139,187,540.17)	(159,772,936.19)
Customer Deposits	3,388,265.11	(27,744.00)	(91,177.00)
Taxes Accrued	36,996,912.56	7,095,117.02	13,428,140.68
Interest Accrued	294,726.60	3,051.92	11,550.98
Dividends Declared	-	-	-
Tax Collections Payable	683,705.19	(94,467.26)	412,330.51
Misc Current & Accrued Liab	27,073,234.49	(6,483,108.87)	(34,865,439.92)
Obligation Cap Lease - Current	2,550,285.85	(57,250.37)	(113,320.92)
Derivative Liability	-	-	-
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	139,120,500.89	(133,569,596.23)	(182,106,291.70)
Deferred Credits			
Customer Adv. for Construction	3,703,594.40	(10,449.69)	(90,180.47)
Acc Defd Investment Tax Credit	1,177,642.00	(22,472.00)	(67,416.00)
Other Deferred Credits	6,665,070.92	141,126.50	111,425.55
Other Regulatory Liabilities	212,192,153.78	(5,080,849.58)	(8,674,542.98)
Accum Defer Inc Tax - Oth Prop	491,291,255.70	1,359,292.00	5,565,176.00
Accum Defer Inc Tax - Other	6,871,943.99	1,211,404.00	152,363.00
Total Deferred Credits	721,901,660.79	(2,401,948.77)	(3,003,174.90)
Total Capitalization & Liabilities	3,110,135,212.62	2,615,470.84	12,922,034.27

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Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of June 30, 2021
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
Assets and Other Debits			
Utility Plant			
Total Utility Plant	3,225,351,897.67	30,347,446.46	139,769,338.58
Accum Prov - Amort and Depr	(564,285,077.16)	(5,857,627.98)	(28,751,380.49)
Net Utility Plant	2,661,066,820.51	24,489,818.48	111,017,958.09
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	2,661,798,692.76	24,489,818.48	111,017,958.09
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	20,904,640.82	(6,715.12)	153,421.76
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	16,056,380.47	265,809.76	750,864.49
Total Other Property and Investments	36,969,367.78	259,094.64	904,286.25
Current and Accrued Assets			
Cash	1,777,296.60	(460,732.19)	(69,527.09)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	175,716.77	(109,716.97)	175,716.77
Notes Receivable	-	-	-
Customer Accounts Receivable	9,350,029.00	9,350,029.00	9,350,029.00
Other Accounts Receivable	(9,097,029.00)	(9,350,029.00)	(9,350,029.00)
Accum Prov Uncollectible - Cr	0.00	(0.00)	0.00
NR from Associated Cos	42,115,648.15	(24,182,742.41)	(69,000,684.73)
AR from Associated Cos	29,056,015.85	18,529,509.18	28,787,708.68
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	1,235,039.03	(3,959.72)	20,394.40
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	35,238,444.64	8,877,970.91	706,946.85
LNG Stored & Held for Process	-	-	-
Prepayments	2,457,565.48	506,933.17	(2,563,994.78)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	2,044,188.82	(777,053.44)	(1,643,847.94)
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	114,355,465.34	2,380,208.53	(43,587,287.84)
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	228,695,543.15	(329,118.32)	(49,420.43)
Preliminary Surveys	7,051,032.64	342,895.69	2,476,836.60
Clearing Accounts	9,456.57	(247,899.91)	9,456.57
Miscellaneous Deferred Debits	4,326,865.35	(20,936.64)	175,389.31
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	114,091,731.00	1,045,569.00	(5,064,663.00)
Unrecovered Purchase Gas Costs	(5,608,601.66)	6,725,499.12	(1,406,180.97)
Total Deferred Debits	348,566,027.05	7,516,008.94	(3,858,581.92)
Total Assets and Other Debits	3,161,689,552.93	34,645,130.59	64,476,374.58

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Balance Sheet-FERC
Regulatory View - FERC Account
As of June 30, 2021
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	167,889,827.00	60,000,000.00	60,000,000.00
Capital Stock Expense	-	-	-
Retained Earnings	971,987,434.78	-	-
Retained Earnings - Current Year	87,469,515.87	(7,589,718.42)	87,469,515.87
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	1,272,474,577.65	52,410,281.58	147,469,515.87
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	1,005,515,000.00	-	110,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	1,005,515,000.00	-	110,000,000.00
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	24,170,400.01	(550,173.19)	(730,282.48)
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	170,404.74	25,349.32	60,726.30
Accum Prov - Pension & Benefit	2,706,459.71	200,164.84	78,202.27
Accum Misc Operating Provision	1,461,434.96	-	(1,461,434.96)
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	28,508,699.42	(324,659.03)	(2,052,788.87)
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	47,757,495.51	(1,400,583.09)	3,744,408.16
NP to Associated Cos	-	-	-
AP to Associated Cos	15,114,701.50	(17,996,876.49)	(169,893,958.27)
Customer Deposits	3,363,912.11	18,537.00	(115,530.00)
Taxes Accrued	29,980,933.55	(4,788,148.41)	6,412,161.67
Interest Accrued	305,001.56	3,235.77	21,825.94
Dividends Declared	-	-	-
Tax Collections Payable	64,330.57	(87,724.62)	(207,044.11)
Misc Current & Accrued Liab	31,742,188.94	5,072,649.59	(30,196,485.47)
Obligation Cap Lease - Current	2,641,795.79	423,820.53	(21,810.98)
Derivative Liability	-	-	-
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	130,970,359.53	(18,755,089.72)	(190,256,433.06)
Deferred Credits			
Customer Adv. for Construction	3,624,023.92	(25,342.71)	(169,750.95)
Acc Defd Investment Tax Credit	1,110,226.00	(22,472.00)	(134,832.00)
Other Deferred Credits	6,723,164.00	99,063.44	169,518.63
Other Regulatory Liabilities	208,360,667.72	(908,147.97)	(12,506,029.04)
Accum Defer Inc Tax - Oth Prop	496,856,416.70	1,855,052.00	11,130,337.00
Accum Defer Inc Tax - Other	7,546,417.99	316,445.00	826,837.00
Total Deferred Credits	724,220,916.33	1,314,597.76	(683,919.36)
Total Capitalization & Liabilities	3,161,689,552.93	34,645,130.59	64,476,374.58

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Regulatory View - FERC Account
As of September 30, 2021
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
Assets and Other Debits			
Utility Plant			
Total Utility Plant	3,321,519,430.84	33,603,268.88	235,936,871.75
Accum Prov - Amort and Depr	(577,821,039.54)	(5,777,599.16)	(42,287,342.87)
Net Utility Plant	2,743,698,391.30	27,825,669.72	193,649,528.88
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	2,744,430,263.55	27,825,669.72	193,649,528.88
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	20,982,825.93	15,696.51	231,606.87
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	16,670,564.68	92,303.75	1,365,048.70
Total Other Property and Investments	37,661,737.10	108,000.26	1,596,655.57
Current and Accrued Assets			
Cash	1,038,576.20	(29,761.05)	(808,247.49)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	-	-	-
Notes Receivable	-	-	-
Customer Accounts Receivable	(0.00)	(0.00)	(0.00)
Other Accounts Receivable	253,000.00	(0.00)	0.00
Accum Prov Uncollectible - Cr	(0.00)	(0.00)	0.00
NR from Associated Cos	34,220,843.94	1,710,387.93	(76,895,488.94)
AR from Associated Cos	280,428.39	78,039.78	12,121.22
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	1,190,666.48	7,465.76	(23,978.15)
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	67,871,057.71	11,658,452.79	33,339,559.92
LNG Stored & Held for Process	-	-	-
Prepayments	4,573,104.90	(593,939.63)	(448,455.36)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	3,345,153.87	167,128.45	(342,882.89)
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	112,775,381.49	12,997,774.03	(45,167,371.69)
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	226,900,940.61	(1,073,577.33)	(1,844,022.97)
Preliminary Surveys	8,584,611.70	558,502.13	4,010,415.66
Clearing Accounts	161,171.29	66,148.18	161,171.29
Miscellaneous Deferred Debits	4,284,421.13	(7,473.67)	132,945.09
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	115,563,392.00	813,086.00	(3,593,002.00)
Unrecovered Purchase Gas Costs	15,747,382.52	7,024,400.09	19,949,803.21
Total Deferred Debits	371,241,919.25	7,381,085.40	18,817,310.28
Total Assets and Other Debits	3,266,109,301.39	48,312,529.41	168,896,123.04

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of September 30, 2021
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	167,889,827.00	-	60,000,000.00
Capital Stock Expense	-	-	-
Retained Earnings	971,987,434.78	-	-
Retained Earnings - Current Year	67,728,214.08	(6,018,024.60)	67,728,214.08
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	1,252,733,275.86	(6,018,024.60)	127,728,214.08
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	1,005,515,000.00	-	110,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	1,005,515,000.00	-	110,000,000.00
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	23,652,571.56	(174,274.02)	(1,248,110.93)
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	189,907.01	(14,924.88)	80,228.57
Accum Prov - Pension & Benefit	2,662,897.72	23,360.93	34,640.28
Accum Misc Operating Provision	1,461,434.96	-	(1,461,434.96)
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	27,966,811.25	(165,837.97)	(2,594,677.04)
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	51,839,217.09	513,431.99	7,826,129.74
NP to Associated Cos	-	-	-
AP to Associated Cos	107,796,464.96	40,383,403.00	(77,212,194.81)
Customer Deposits	3,548,129.11	89,097.00	68,687.00
Taxes Accrued	17,619,116.46	(3,818,968.03)	(5,949,655.42)
Interest Accrued	319,726.29	5,810.18	36,550.67
Dividends Declared	-	-	-
Tax Collections Payable	63,444.35	(12,958.72)	(207,930.33)
Misc Current & Accrued Liab	66,120,465.57	15,876,832.79	4,181,791.16
Obligation Cap Lease - Current	2,804,831.16	3,443.50	141,224.39
Derivative Liability	-	-	-
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	250,111,394.99	53,040,091.71	(71,115,397.60)
Deferred Credits			
Customer Adv. for Construction	3,552,508.04	15,405.02	(241,266.83)
Acc Defd Investment Tax Credit	1,048,933.00	(20,431.00)	(196,125.00)
Other Deferred Credits	6,768,313.53	76,262.89	214,668.16
Other Regulatory Liabilities	208,442,918.03	(384,843.64)	(12,423,778.73)
Accum Defer Inc Tax - Oth Prop	502,421,549.70	1,855,042.00	16,695,470.00
Accum Defer Inc Tax - Other	7,548,596.99	(85,135.00)	829,016.00
Total Deferred Credits	729,782,819.29	1,456,300.27	4,877,983.60
Total Capitalization & Liabilities	3,266,109,301.39	48,312,529.41	168,896,123.04

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User ID: U134139

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of December 31, 2021
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
Assets and Other Debits			
Utility Plant			
Total Utility Plant	3,420,597,772.27	33,255,454.46	335,015,213.18
Accum Prov - Amort and Depr	(584,697,322.58)	1,393,055.58	(49,163,625.91)
Net Utility Plant	2,835,900,449.69	34,648,510.04	285,851,587.27
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	2,836,632,321.94	34,648,510.04	285,851,587.27
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	21,102,042.66	40,510.27	350,823.60
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	21,854,004.87	4,661,559.73	6,548,488.89
Total Other Property and Investments	42,964,394.02	4,702,070.00	6,899,312.49
Current and Accrued Assets			
Cash	1,061,400.68	(739,566.12)	(785,423.01)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	-	-	-
Notes Receivable	-	-	-
Customer Accounts Receivable	(0.00)	(0.00)	0.00
Other Accounts Receivable	253,000.00	0.00	0.00
Accum Prov Uncollectible - Cr	(0.00)	(0.00)	(0.00)
NR from Associated Cos	114,560,736.98	28,043,898.90	3,444,404.10
AR from Associated Cos	157,917.11	83,452.57	(110,390.06)
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	1,341,498.20	25,555.22	126,853.57
Merchandise	-	(842.71)	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	62,974,531.58	(9,995,952.18)	28,443,033.79
LNG Stored & Held for Process	-	-	-
Prepayments	4,753,424.17	(1,914,250.56)	(268,136.09)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	6,753,837.37	3,068,445.60	3,065,800.61
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	191,858,896.09	18,570,740.72	33,916,142.91
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	220,175,054.56	(3,898,147.48)	(8,569,909.02)
Preliminary Surveys	10,127,747.64	655,919.89	5,553,551.60
Clearing Accounts	-	(163,241.86)	-
Miscellaneous Deferred Debits	3,563,393.00	(237,030.49)	(588,083.04)
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	111,254,418.00	(2,891,820.00)	(7,901,976.00)
Unrecovered Purchase Gas Costs	21,160,695.67	(5,863,178.38)	25,363,116.36
Total Deferred Debits	366,281,308.87	(12,397,498.32)	13,856,699.90
Total Assets and Other Debits	3,437,736,920.92	45,523,822.44	340,523,742.57

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of December 31, 2021
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	192,889,827.00	25,000,000.00	85,000,000.00
Capital Stock Expense	-	-	-
Retained Earnings	971,987,434.78	-	-
Retained Earnings - Current Year	110,474,747.49	27,909,816.74	110,474,747.49
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	1,320,479,809.27	52,909,816.74	195,474,747.49
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	1,035,515,000.00	50,000,000.00	140,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	1,035,515,000.00	50,000,000.00	140,000,000.00
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	14,586,213.79	(8,715,453.68)	(10,314,468.70)
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	174,025.87	(3,872.00)	64,347.43
Accum Prov - Pension & Benefit	2,346,339.61	19,707.44	(281,917.83)
Accum Misc Operating Provision	-	(1,461,434.96)	(2,922,869.92)
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	17,106,579.27	(10,161,053.20)	(13,454,909.02)
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	54,364,542.28	(2,673,021.46)	10,351,454.93
NP to Associated Cos	-	-	-
AP to Associated Cos	181,303,742.29	(28,122,185.58)	(3,704,917.48)
Customer Deposits	3,924,505.11	53,618.00	445,063.00
Taxes Accrued	17,490,344.27	(1,804,350.20)	(6,078,427.61)
Interest Accrued	335,065.01	3,661.09	51,889.39
Dividends Declared	-	-	-
Tax Collections Payable	718,250.16	443,257.07	446,875.48
Misc Current & Accrued Liab	74,581,714.03	(12,417,141.53)	12,643,039.62
Obligation Cap Lease - Current	2,323,376.79	(362,386.29)	(340,229.98)
Derivative Liability	-	-	-
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	335,041,539.94	(44,878,548.90)	13,814,747.35
Deferred Credits			
Customer Adv. for Construction	2,847,671.72	(200,602.86)	(946,103.15)
Acc Defd Investment Tax Credit	987,643.00	(20,428.00)	(257,415.00)
Other Deferred Credits	6,584,367.34	(75,539.05)	30,721.97
Other Regulatory Liabilities	208,487,138.69	(737,673.29)	(12,379,558.07)
Accum Defer Inc Tax - Oth Prop	505,455,621.70	(707,046.00)	19,729,542.00
Accum Defer Inc Tax - Other	5,231,549.99	(605,103.00)	(1,488,031.00)
Total Deferred Credits	729,593,992.44	(2,346,392.20)	4,689,156.75
Total Capitalization & Liabilities	3,437,736,920.92	45,523,822.44	340,523,742.57

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**Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2020
*For Internal Use Only***

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	47,406,460.62	21,995,003.07	354,280,077.18
Gas Comm & Indust Revenues	8,756,713.95	4,305,195.14	66,895,851.18
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	56,163,174.57	26,300,198.21	421,175,928.36
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	19,891.04	5,359.69	451,826.99
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	19,891.04	5,359.69	451,826.99
Misc Service Revenues - Gas	1,932.00	244.00	(20,270.76)
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	1,932.00	244.00	(20,270.76)
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	19,803,854.14	8,570,654.32	127,080,447.21
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	-	-	-
Other Gas Revenues	13,469,189.65	1,265,934.39	6,653,372.54
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	33,294,866.83	9,842,192.40	134,165,375.98
Total Operating Revenues	89,458,041.40	36,142,390.61	555,341,304.34
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	25,336,339.85	12,627,580.39	133,917,744.16
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	280.36	-
NG Stor, Term & Proc - Oper	509.31	184.40	72,742.13
Transmission Exp - Oper	-	(550.54)	13,152.23
Regional Market Exp - Oper	-	-	-
Distribution Exp - Oper	4,103,550.11	780,109.96	41,298,701.42

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Customer Accounts - Oper	3,256,483.19	1,510,189.56	30,809,430.20
Cust Serv & Info Exp - Oper	694,392.38	313,771.14	5,248,154.00
Sales Expenses - Oper	27,921.33	17,976.21	377,742.08
Admin & General Exp - Oper	12,326,790.00	4,530,745.54	84,561,774.75
Total Operation Expenses	45,745,986.17	19,780,287.02	296,299,440.97
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	119.99
Distribution Exp - Maint	2,136,357.73	(157,533.63)	22,449,876.76
Maintenance Gen and Admin	299,829.56	79,420.27	3,281,953.07
Total Maintenance Expenses	2,436,187.29	(78,113.36)	25,731,949.82
Depreciation Expense	6,459,988.67	230,253.59	72,257,205.01
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	584,623.76	(14,074.75)	6,898,883.94
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	439,357.23	151,650.62	3,477,376.44
Income Taxes - State	2,384,742.00	2,413,083.00	2,401,510.00
Income Taxes - Federal	7,634,449.00	5,585,413.00	10,687,342.00
Total Utilities Current Fed State	10,019,191.00	7,998,496.00	13,088,852.00
Deferred Income Taxes	6,055,506.00	5,664,435.00	40,159,928.00
Prov Deferred Inc Tax - Cr	(8,843,706.00)	(9,148,074.00)	(30,379,708.00)
Investment Tax Credit Adj	(22,557.00)	(84.00)	(284,704.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	62,874,577.12	24,584,776.12	427,249,224.18
Net Utility Operating Income(Loss)	26,583,464.28	11,557,614.49	128,092,080.16
Other Income & Deductions			
Revenues from Merchandising	440.00	(40.00)	7,000.40
Costs and Exp Merch Job	(3,031.51)	(296.25)	(40,232.99)
NonUtility Revenues	(305,244.07)	(111,252.28)	(2,133,544.29)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	36,170.96	(2,368.50)	467,991.12
Interest and Dividend Income	(50,633.59)	(62,326.62)	(272,051.77)
Allow for Other FUDC	62,077.39	(453,073.96)	878,763.91
Misc Nonoperating Income	(293,711.32)	(560,344.41)	1,664,889.03
Gain Disposition of Property	41,754.29	41,754.29	41,863.13
Total Other Income	(512,177.85)	(1,147,947.73)	614,678.54
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	-	(100.00)	10,387.50
Corporate Owned Life Ins	-	-	-
Penalties	(48,848.00)	(648,848.00)	562,272.00
Other Inc Exp PoliticalContrib	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2020
For Internal Use Only

	<u>Current Month</u>	<u>Change from Prior Month</u>	<u>Year-To- Date</u>
Other Inc Deductions	2,196.94	4,959.67	50,893.92
Total Other Income Deductions	(46,651.06)	(643,988.33)	623,553.42
NonUtility Taxes	-	-	-
Income Taxes - Federal	(7,066.00)	(138,194.00)	38,712.00
Income Taxes - State	(50,995.00)	(120,298.00)	(26,801.00)
Total Income Taxes Federal Other	(58,061.00)	(258,492.00)	11,911.00
Other Deferred Income Taxes	-	(48,957.00)	409,939.00
Prov Defer Inc Tax - Oth - Cr	(199,932.00)	(199,932.00)	(368,976.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	(257,993.00)	(507,381.00)	52,874.00
Total Other Income (Deductions)	(207,533.79)	3,421.60	(61,748.88)
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,487,917.07	44,284.11	42,074,704.65
Other Interest Expense	115,552.24	150,118.06	91,054.36
AFUDIC PISCC	(46,478.81)	(178,494.23)	(720,474.34)
Total Interest Charges	3,556,990.50	15,907.94	41,445,284.67
Income Before Extraordinary Items	22,818,939.99	11,545,128.15	86,585,046.61
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	22,818,939.99	11,545,128.15	86,585,046.61

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**Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended March 31, 2021
*For Internal Use Only***

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	64,198,903.96	(5,906,196.19)	200,753,703.53
Gas Comm & Indust Revenues	13,747,079.71	(933,290.49)	41,669,748.96
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	77,945,983.67	(6,839,486.68)	242,423,452.49
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	77,364.55	3,625.31	215,838.19
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	77,364.55	3,625.31	215,838.19
Misc Service Revenues - Gas	1,566.38	(1,064.86)	10,618.72
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	1,566.38	(1,064.86)	10,618.72
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	18,465,533.09	(639,920.84)	56,898,143.94
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	-	-	-
Other Gas Revenues	(9,288,123.13)	(5,054,779.04)	(12,592,015.57)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	9,256,340.89	(5,692,139.43)	44,532,585.28
Total Operating Revenues	87,202,324.56	(12,531,626.11)	286,956,037.77
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	19,901,512.03	(10,822,520.74)	79,469,876.82
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	(623.14)	(623.14)	(623.14)
NG Stor, Term & Proc - Oper	3,942.80	1,323.55	10,372.98
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-
Distribution Exp - Oper	3,625,805.63	120,278.16	10,642,438.15

**Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended March 31, 2021
*For Internal Use Only***

	Current Month	Change from Prior Month	Year-To- Date
Customer Accounts - Oper	5,344,896.38	727,441.43	16,641,825.70
Cust Serv & Info Exp - Oper	750,818.17	(169,042.16)	2,531,446.74
Sales Expenses - Oper	(1,077.38)	(578.04)	988.51
Admin & General Exp - Oper	6,141,371.44	(415,097.75)	18,968,370.55
Total Operation Expenses	35,766,645.93	(10,558,818.69)	128,264,696.31
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	2,066,880.34	848,562.28	4,709,983.46
Maintenance Gen and Admin	351,228.47	(861.76)	1,065,221.93
Total Maintenance Expenses	2,418,108.81	847,700.52	5,775,205.39
Depreciation Expense	6,146,906.15	(584,956.03)	19,555,728.22
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	581,406.93	(42,338.40)	1,787,482.96
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	189,548.87	(228,082.24)	946,389.88
Income Taxes - State	1,982,773.00	109,623.00	5,976,086.00
Income Taxes - Federal	6,111,273.00	188,465.00	18,754,670.00
Total Utilities Current Fed State	8,094,046.00	298,088.00	24,730,756.00
Deferred Income Taxes	5,108,085.00	(1,022,870.00)	18,527,967.00
Prov Deferred Inc Tax - Cr	(3,338,328.00)	523,442.00	(13,402,366.00)
Investment Tax Credit Adj	(22,472.00)	1,021.00	(67,416.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	54,943,947.69	(10,766,813.84)	186,118,443.76
Net Utility Operating Income(Loss)	32,258,376.87	(1,764,812.27)	100,837,594.01
Other Income & Deductions			
Revenues from Merchandising	440.00	80.00	1,240.00
Costs and Exp Merch Job	(1,465.36)	356.32	(5,107.27)
NonUtility Revenues	(264,163.66)	39,975.85	(856,611.46)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	29,144.53	(19,058.37)	108,481.01
Interest and Dividend Income	(84,836.08)	(24,243.29)	(154,861.05)
Allow for Other FUDC	73,321.98	19,872.49	153,877.44
Misc Nonoperating Income	1,276,998.44	2,019,826.44	(189,183.92)
Gain Disposition of Property	-	-	-
Total Other Income	1,029,439.85	2,036,809.44	(942,165.25)
Loss on Disposal of Property	115,124.23	83,777.97	146,470.49
Misc Amortization	-	-	-
Other Inc Exp Donations	-	(175,100.00)	175,100.00
Corporate Owned Life Ins	-	-	-
Penalties	750.00	750.00	750.00
Other Inc Exp PoliticalContrib	-	-	-

**Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended March 31, 2021
*For Internal Use Only***

	Current Month	Change from Prior Month	Year-To- Date
Other Inc Deductions	1,000.59	819.95	1,847.91
Total Other Income Deductions	116,874.82	(89,752.08)	324,168.40
NonUtility Taxes	-	-	-
Income Taxes - Federal	(207,905.00)	(129,524.00)	(304,491.00)
Income Taxes - State	(109,880.00)	(68,455.00)	(160,927.00)
Total Income Taxes Federal Other	(317,785.00)	(197,979.00)	(465,418.00)
Other Deferred Income Taxes	307,486.00	307,486.00	307,486.00
Prov Defer Inc Tax - Oth - Cr	-	279,828.00	(535,111.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	(10,299.00)	389,335.00	(693,043.00)
Total Other Income (Deductions)	922,864.03	1,737,226.52	(573,290.65)
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,481,637.47	386,868.35	10,025,439.68
Other Interest Expense	(291,226.37)	(573,536.33)	249,387.84
AFUDIC PISCC	(59,001.35)	(17,061.63)	(107,537.74)
Total Interest Charges	3,131,409.75	(203,729.61)	10,167,289.78
Income Before Extraordinary Items	30,049,831.15	176,143.86	90,097,013.58
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	30,049,831.15	176,143.86	90,097,013.58

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**Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended June 30, 2021
*For Internal Use Only***

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	16,193,826.70	(7,555,680.53)	279,332,389.47
Gas Comm & Indust Revenues	3,147,455.44	(1,705,119.06)	57,097,733.51
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	19,341,282.14	(9,260,799.59)	336,430,122.98
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	26,590.94	(52,332.29)	366,231.36
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	26,590.94	(52,332.29)	366,231.36
Misc Service Revenues - Gas	10,825.39	(4,568.19)	38,016.04
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	10,825.39	(4,568.19)	38,016.04
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	5,495,794.24	(2,016,148.23)	81,064,739.01
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	-	-	-
Other Gas Revenues	(4,936,850.44)	(923,708.14)	(31,952,895.47)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	596,360.13	(2,996,756.85)	49,516,090.94
Total Operating Revenues	19,937,642.27	(12,257,556.44)	385,946,213.92
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	3,128,082.50	(4,673,159.00)	101,684,648.13
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	623.14	623.14	-
NG Stor, Term & Proc - Oper	773.63	(588.41)	13,428.70
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-
Distribution Exp - Oper	3,856,447.94	421,553.55	21,677,258.06

**Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended June 30, 2021
*For Internal Use Only***

	Current Month	Change from Prior Month	Year-To- Date
Customer Accounts - Oper	1,920,922.08	(828,718.59)	24,564,624.25
Cust Serv & Info Exp - Oper	297,917.10	(90,352.52)	3,733,723.77
Sales Expenses - Oper	787.31	(4,406.05)	10,334.00
Admin & General Exp - Oper	6,945,598.46	628,214.49	38,849,340.61
Total Operation Expenses	16,151,152.16	(4,546,833.39)	190,533,357.52
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	2,698,094.00	608,511.46	11,671,859.19
Maintenance Gen and Admin	397,710.28	(351,023.14)	2,643,035.36
Total Maintenance Expenses	3,095,804.28	257,488.32	14,314,894.55
Depreciation Expense	6,590,943.18	35,384.27	38,451,039.80
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	648,565.47	6,686.68	3,713,966.91
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	306,775.00	35,165.04	1,811,750.06
Income Taxes - State	(1,071,661.00)	(446,949.00)	4,339,927.00
Income Taxes - Federal	(3,114,073.00)	(1,369,919.00)	14,252,534.00
Total Utilities Current Fed State	(4,185,734.00)	(1,816,868.00)	18,592,461.00
Deferred Income Taxes	1,570,517.00	(261,431.00)	24,820,417.00
Prov Deferred Inc Tax - Cr	(539,523.00)	15,297.00	(16,013,675.00)
Investment Tax Credit Adj	(22,472.00)	-	(134,832.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	23,616,028.09	(6,275,111.08)	276,089,379.84
Net Utility Operating Income(Loss)	(3,678,385.82)	(5,982,445.36)	109,856,834.08
Other Income & Deductions			
Revenues from Merchandising	2,080.00	(120.00)	5,920.00
Costs and Exp Merch Job	(13,023.42)	(6,002.82)	(26,156.15)
NonUtility Revenues	(107,393.58)	72,358.42	(1,363,466.04)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	(6,715.12)	(34,077.06)	153,421.76
Interest and Dividend Income	(54,905.34)	38,752.03	(371,771.80)
Allow for Other FUDC	116,744.79	(24,466.36)	490,130.74
Misc Nonoperating Income	(17,498.72)	(19,352.71)	(157,069.70)
Gain Disposition of Property	-	-	-
Total Other Income	(80,711.39)	27,091.50	(1,268,991.19)
Loss on Disposal of Property	-	-	146,470.49
Misc Amortization	-	-	-
Other Inc Exp Donations	-	-	175,138.25
Corporate Owned Life Ins	-	-	-
Penalties	-	64,750.00	(64,000.00)
Other Inc Exp PoliticalContrib	-	-	-

**Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended June 30, 2021
*For Internal Use Only***

	Current Month	Change from Prior Month	Year-To- Date
Other Inc Deductions	2,234.32	2,234.32	2,809.68
Total Other Income Deductions	2,234.32	66,984.32	260,418.42
NonUtility Taxes	-	-	-
Income Taxes - Federal	(2,825.00)	8,634.00	(342,007.00)
Income Taxes - State	(1,493.00)	4,563.00	(180,755.00)
Total Income Taxes Federal Other	(4,318.00)	13,197.00	(522,762.00)
Other Deferred Income Taxes	-	-	307,486.00
Prov Defer Inc Tax - Oth - Cr	(13,163.00)	3,831.00	(590,550.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	(17,481.00)	17,028.00	(805,826.00)
Total Other Income (Deductions)	(65,464.71)	(56,920.82)	(723,583.61)
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,835,652.00	(56,907.96)	21,490,732.35
Other Interest Expense	59,880.31	34,655.69	367,899.02
AFUDIC PISCC	(49,664.42)	(76,394.82)	(194,896.77)
Total Interest Charges	3,845,867.89	(98,647.09)	21,663,734.60
Income Before Extraordinary Items	(7,589,718.42)	(5,940,719.09)	87,469,515.87
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	(7,589,718.42)	(5,940,719.09)	87,469,515.87

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Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended September 30, 2021
For Internal Use Only

	<u>Current Month</u>	<u>Change from Prior Month</u>	<u>Year-To- Date</u>
Operating Revenues			
Gas Residential Sales	11,364,835.43	244,607.30	313,556,824.08
Gas Comm & Indust Revenues	2,405,945.51	95,016.05	64,297,865.61
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	13,770,780.94	339,623.35	377,854,689.69
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	11,943.88	(6,279.13)	411,192.31
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	11,943.88	(6,279.13)	411,192.31
Misc Service Revenues - Gas	9,972.37	(1,900.43)	72,784.32
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	9,972.37	(1,900.43)	72,784.32
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	6,371,260.89	499,992.13	99,102,070.77
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	-	-	-
Other Gas Revenues	2,954,696.90	2,311,015.72	(28,244,376.49)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	9,347,874.04	2,802,828.29	71,341,670.91
Total Operating Revenues	23,118,654.98	3,142,451.64	449,196,360.60
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	5,249,411.39	2,018,939.36	113,358,977.79
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	245.80	245.80	245.80
NG Stor, Term & Proc - Oper	803.41	62.88	15,381.99
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-
Distribution Exp - Oper	3,853,830.79	(228,450.01)	33,021,845.93

**Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended September 30, 2021
*For Internal Use Only***

	Current Month	Change from Prior Month	Year-To- Date
Customer Accounts - Oper	1,447,411.67	(33,601.25)	28,969,877.71
Cust Serv & Info Exp - Oper	180,926.18	2,488.53	4,288,138.15
Sales Expenses - Oper	10,228.79	3,070.14	34,798.30
Admin & General Exp - Oper	7,299,286.02	44,468.61	59,833,148.35
Total Operation Expenses	18,042,144.05	1,807,224.06	239,522,414.02
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	2,378,910.74	19,813.86	18,757,624.75
Maintenance Gen and Admin	(9,786.42)	(329,042.48)	3,316,532.77
Total Maintenance Expenses	2,369,124.32	(309,228.62)	22,074,157.52
Depreciation Expense	6,720,761.01	56,832.50	58,455,733.30
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	747,759.53	(65,629.53)	6,139,253.31
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	333,898.45	60,124.00	2,708,933.21
Income Taxes - State	(897,720.00)	270,251.00	1,206,934.00
Income Taxes - Federal	(2,552,845.00)	844,637.00	5,202,751.00
Total Utilities Current Fed State	(3,450,565.00)	1,114,888.00	6,409,685.00
Deferred Income Taxes	1,818,132.00	581,328.00	29,022,284.00
Prov Deferred Inc Tax - Cr	(1,110,733.00)	(1,352,184.00)	(16,518,266.00)
Investment Tax Credit Adj	(20,431.00)	-	(196,125.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	25,450,090.36	1,893,354.41	347,618,069.36
Net Utility Operating Income(Loss)	(2,331,435.38)	1,249,097.23	101,578,291.24
Other Income & Deductions			
Revenues from Merchandising	1,440.00	(320.00)	10,120.00
Costs and Exp Merch Job	(12,822.27)	(2,977.24)	(58,138.72)
NonUtility Revenues	(112,868.89)	(2,477.90)	(1,706,300.08)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	15,696.51	(15,818.33)	231,606.87
Interest and Dividend Income	209,619.52	141,091.35	(101,360.81)
Allow for Other FUDC	93,273.38	(22,220.13)	816,135.99
Misc Nonoperating Income	5,657.51	(4,681.26)	(161,915.54)
Gain Disposition of Property	-	-	-
Total Other Income	199,995.76	92,596.49	(969,852.29)
Loss on Disposal of Property	-	-	146,470.49
Misc Amortization	-	-	-
Other Inc Exp Donations	5,125.00	5,125.00	180,513.25
Corporate Owned Life Ins	-	-	-
Penalties	-	-	(64,000.00)
Other Inc Exp PoliticalContrib	-	-	-

**Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended September 30, 2021
*For Internal Use Only***

	Current Month	Change from Prior Month	Year-To- Date
Other Inc Deductions	440.00	418.00	3,271.68
Total Other Income Deductions	5,565.00	5,543.00	266,255.42
NonUtility Taxes	-	-	-
Income Taxes - Federal	38,663.00	20,804.00	(286,387.00)
Income Taxes - State	20,434.00	10,995.00	(151,359.00)
Total Income Taxes Federal Other	59,097.00	31,799.00	(437,746.00)
Other Deferred Income Taxes	-	-	307,486.00
Prov Defer Inc Tax - Oth - Cr	(2,915.00)	(22.00)	(599,786.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	56,182.00	31,777.00	(730,046.00)
Total Other Income (Deductions)	138,248.76	55,276.49	(506,061.71)
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,839,439.73	(124,983.16)	33,249,535.69
Other Interest Expense	17,448.23	4,874.21	409,621.83
AFUDIC PISCC	(32,049.98)	9,771.46	(315,142.07)
Total Interest Charges	3,824,837.98	(110,337.49)	33,344,015.45
Income Before Extraordinary Items	(6,018,024.60)	1,414,711.21	67,728,214.08
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	(6,018,024.60)	1,414,711.21	67,728,214.08

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Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2021
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	66,566,317.03	34,789,396.21	424,960,782.41
Gas Comm & Indust Revenues	14,025,779.87	7,629,198.86	87,725,940.06
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	80,592,096.90	42,418,595.07	512,686,722.47
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	23,734.42	16,289.95	454,928.16
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	23,734.42	16,289.95	454,928.16
Misc Service Revenues - Gas	10,561.82	(1,315.87)	107,070.86
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	10,561.82	(1,315.87)	107,070.86
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	18,155,020.92	1,783,564.82	141,866,350.28
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	-	-	-
Other Gas Revenues	4,540,962.69	(21,400,929.49)	11,454,263.84
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	22,730,279.85	(19,602,390.59)	153,882,613.14
Total Operating Revenues	103,322,376.75	22,816,204.48	666,569,335.61
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	32,334,922.95	3,937,413.42	182,070,863.22
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	(11.98)	(23.96)	-
Other Power Supply - Oper	(245.80)	(245.80)	-
NG Stor, Term & Proc - Oper	1,021.97	518.31	17,632.68
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-
Distribution Exp - Oper	3,614,599.76	(273,176.48)	44,230,184.39

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2021
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Customer Accounts - Oper	6,089,157.91	2,888,490.67	39,888,710.66
Cust Serv & Info Exp - Oper	1,054,883.03	551,882.55	6,074,830.12
Sales Expenses - Oper	75,859.83	73,706.55	205,154.72
Admin & General Exp - Oper	9,735,137.34	406,928.97	86,733,733.55
Total Operation Expenses	52,905,325.01	7,585,494.23	359,221,109.34
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,548,376.89	(129,051.81)	23,733,770.02
Maintenance Gen and Admin	632,083.63	276,599.02	4,769,069.24
Total Maintenance Expenses	2,180,460.52	147,547.21	28,502,839.26
Depreciation Expense	6,939,487.95	94,860.29	79,023,411.64
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	804,766.91	(10,923.07)	8,541,493.88
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	365,436.18	61,310.20	3,625,538.02
Income Taxes - State	2,249,246.00	1,247,840.00	4,074,145.00
Income Taxes - Federal	7,331,967.00	4,015,912.00	14,865,370.00
Total Utilities Current Fed State	9,581,213.00	5,263,752.00	18,939,515.00
Deferred Income Taxes	3,880,038.00	433,397.00	37,747,524.00
Prov Deferred Inc Tax - Cr	(4,679,509.00)	(1,980,315.00)	(24,891,862.00)
Investment Tax Credit Adj	(20,428.00)	3.00	(257,415.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	71,956,790.57	11,595,125.86	510,452,154.14
Net Utility Operating Income(Loss)	31,365,586.18	11,221,078.62	156,117,181.47
Other Income & Deductions			
Revenues from Merchandising	2,400.00	(213.00)	16,973.00
Costs and Exp Merch Job	(8,385.37)	6,589.48	(98,043.03)
NonUtility Revenues	(405,645.37)	(179,936.30)	(2,472,436.03)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	40,510.27	(5,084.24)	350,823.60
Interest and Dividend Income	4,787.63	(80,563.42)	18,685.14
Allow for Other FUDC	131,269.54	(167,423.96)	1,404,670.68
Misc Nonoperating Income	19,159.96	39,466.04	(141,004.85)
Gain Disposition of Property	-	-	-
Total Other Income	(215,903.34)	(387,165.40)	(920,331.49)
Loss on Disposal of Property	6.33	6.33	146,476.82
Misc Amortization	-	-	-
Other Inc Exp Donations	(5,000.00)	(40,000.00)	210,513.25
Corporate Owned Life Ins	-	-	-
Penalties	1,500.00	1,500.00	1,143,000.00
Other Inc Exp PoliticalContrib	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2021
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Other Inc Deductions	47,787.19	57,689.05	41,804.87
Total Other Income Deductions	44,293.52	19,195.38	1,541,794.94
NonUtility Taxes	-	-	-
Income Taxes - Federal	(326,851.00)	(276,084.00)	(649,397.00)
Income Taxes - State	(163,218.00)	(133,563.00)	(336,512.00)
Total Income Taxes Federal Other	(490,069.00)	(409,647.00)	(985,909.00)
Other Deferred Income Taxes	-	-	307,486.00
Prov Defer Inc Tax - Oth - Cr	(138.00)	5,238.00	(605,635.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	(490,207.00)	(404,409.00)	(1,284,058.00)
Total Other Income (Deductions)	230,010.14	(1,951.78)	(1,178,068.43)
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,722,650.13	76,852.00	44,570,654.23
Other Interest Expense	16,195.06	6,275.11	445,135.59
AFUDIC PISCC	(53,065.61)	62,990.85	(551,424.27)
Total Interest Charges	3,685,779.58	146,117.96	44,464,365.55
Income Before Extraordinary Items	27,909,816.74	11,073,008.88	110,474,747.49
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	27,909,816.74	11,073,008.88	110,474,747.49

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Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-002:

Please provide the actual number of customers by rate schedule as of December 31 for the last five years.

Response:

Please see GAS-RR-002 Attachment A.

Columbia Gas of Pennsylvania, Inc.
Customers by Rate Schedule at December 31st
For the Five Year Period (2017 - 2021)

Line No.	<u>Description</u>	<u>Dec-17</u> (2)	<u>Dec-18</u> (3)	<u>Dec-19</u> (4)	<u>Dec-20</u> (5)	<u>Dec-21</u> (5)
1	<u>Rate Schedule RSS - Residential Sales Service</u>					
2	Rate Schedule RSS	297,725	308,876	315,177	322,930	329,147
3	Residential Distribution Service (CAP)					
4	Rate Schedule RC2	22,355	22,961	22,091	23,167	24,446
5	<u>Rate Schedule SGSS - Small General Sales Service</u>					
6	Less Than 6,440 Therms Annually	24,002	23,558	21,949	22,519	23,323
7	6,440 - 64,400 Therms Annually	<u>2,497</u>	<u>2,487</u>	<u>2,802</u>	<u>2,815</u>	<u>2,660</u>
8	Total Rate Schedule SGSS	26,499	26,045	24,751	25,334	25,983
9	<u>Rate Schedule NSS - Negotiated Sales Service</u>					
10	Less Than 6,440 Therms Annually	0	0	0	0	0
11	6,440 - 64,400 Therms Annually	0	0	0	0	0
12	> 64,400 to ≤ 110,00 Therms Annually	0	0	0	0	0
13	>110,000 to ≤ 540,000 Therms Annually	0	0	0	0	0
14	>540,000 to ≤ 1,074,000 Therms Annually	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
15	Total Rate Schedule NSS	1	1	1	1	1
16	<u>Rate Schedule LGSS - Large General Sales Service</u>					
17	> 64,400 to ≤ 110,000 Therms Annually	44	42	49	54	41
18	>110,000 to ≤ 540,000 Therms Annually	22	28	32	39	38
19	>540,000 to ≤ 1,074,000 Therms Annually	0	1	1	2	2
20	>1,074,000 to ≤ 3,400,000 Therms Annually	0	0	0	1	2
21	>3,400,000 to ≤ 7,400,000 Therms Annually	0	0	0	0	0
22	> 7,400,000 Therms Annually	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
23	Total Rate Schedule LGSS	66	71	82	96	83
24	<u>Tariff Sales Summary by Customer Class</u>					
25	Total Residential Sales	320,080	331,837	337,268	346,097	353,593
26	Total Small General Service Sales	26,499	26,045	24,751	25,334	25,983
27	Total Negotiated Sales Service	1	1	1	1	1
28	Total Large General Service Sales	<u>66</u>	<u>71</u>	<u>82</u>	<u>96</u>	<u>83</u>
29	Total Tariff Sales	346,646	357,954	362,102	371,528	379,660

Columbia Gas of Pennsylvania, Inc.
Customers by Rate Schedule at December 31st
For the Five Year Period (2017 - 2021)

Line No.	<u>Description</u>	<u>Dec-17</u> (2)	<u>Dec-18</u> (3)	<u>Dec-19</u> (4)	<u>Dec-20</u> (5)	<u>Dec-21</u> (5)
1	<u>Rate Schedule RDS - Residential Distribution Service (Choice)</u>					
2	Total Rate Schedule RDS	72,269	63,866	61,808	56,911	51,583
3	<u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u>					
4	Total Rate Schedule SCD	8,025	8,418	9,703	9,247	8,643
5	<u>Rate Schedule SGDS - Small General Distribution Service</u>					
6	Less Than 6,440 Therms Annually	863	893	846	922	931
7	6,440 - 64,400 Therms Annually	1,577	1,590	1,629	1,527	1,377
8	Flex	<u>10</u>	<u>4</u>	<u>3</u>	3	3
9	Total Rate Schedule SGDS	2,450	2,487	2,478	2,452	2,311
10	<u>Rate Schedule SDS - Small Distribution Service</u>					
11	> 64,400 to ≤ 110,00 Therms Annually	158	146	180	185	176
12	>110,000 to ≤ 540,000 Therms Annually	192	202	222	218	200
13	Flex	<u>9</u>	<u>9</u>	<u>6</u>	<u>5</u>	<u>3</u>
14	Total Rate Schedule SDS	359	357	408	408	379
15	<u>Rate Schedule LDS - Large Distribution Service</u>					
16	> 540,000 to ≤ 1,074,000 Therms Annually	40	35	39	40	41
17	> 1,074,000 to ≤ 3,400,000 Therms Annually	23	26	25	27	25
18	> 3,400,000 to ≤ 7,500,000 Therms Annually	3	3	4	6	5
19	> 7,500,000 Therms Annually	1	1	1	1	1
20	Flex	<u>18</u>	<u>17</u>	<u>17</u>	<u>13</u>	<u>14</u>
21	Total Rate Schedule LDS	85	82	86	87	86
22	<u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u>					
23	> 274,000 to ≤ 540,000 Therms Annually	1	1	1	2	1
24	> 540,000 to ≤ 1,074,000 Therms Annually	1	1	1	0	1
25	> 1,074,000 to ≤ 3,400,000 Therms Annually	1	0	0	1	0
26	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0	0	0	0
27	> 7,500,000 Therms Annually	0	0	0	0	0
28	Flex	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
29	Total Rate Schedule MLDS - Class I	4	3	3	4	3

Columbia Gas of Pennsylvania, Inc.
Customers by Rate Schedule at December 31st
For the Five Year Period (2017 - 2021)

Line No.	<u>Description</u>	<u>Dec-17</u> (2)	<u>Dec-18</u> (3)	<u>Dec-19</u> (4)	<u>Dec-20</u> (5)	<u>Dec-21</u> (5)
1	<u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u>					
2	> 274,000 to <= 540,000 Therms Annually	0	0	0	0	1
3	> 540,000 to <= 1,074,000 Therms Annually	0	0	0	0	1
4	> 1,074,000 to <= 3,400,000 Therms Annually	0	0	0	0	0
5	> 3,400,000 to <= 7,500,000 Therms Annually	0	1	2	3	3
6	> 7,500,000 Therms Annually	0	0	0	1	0
7	Flexed	<u>5</u>	<u>3</u>	<u>2</u>	<u>1</u>	<u>1</u>
8	Total Rate Schedule MLDS - Class II	5	4	4	5	6

9 Distribution Service Summary by Customer Class						
10	Total Residential Distribution Service	72,269	63,866	61,808	56,911	51,583
11	Total Small Distribution Service (SCD, SGDS, SDS)	10,834	11,262	12,589	12,107	11,333
12	Total Large Distribtuion Service	85	82	86	87	86
13	Total Mainline Distribution Service	<u>9</u>	<u>7</u>	<u>7</u>	<u>9</u>	<u>9</u>
14	Total Distribution Service	83,197	75,217	74,490	69,114	63,011

15	Total Company	429,843	433,171	436,592	440,642	442,671
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Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-003:

Please provide the average number of customers by rate schedule for the last five years.

Response:

Please see GAS-RR-003 Attachment A.

Columbia Gas of Pennsylvania, Inc.
Average Number of Customers by Rate Schedule
For the Five Year Period (2017- 2021)

<u>Line No.</u>	<u>Description</u>	<u>Twelve Mth Avg-17</u> (1)	<u>Twelve Mth Avg-18</u> (2)	<u>Twelve Mth Avg-19</u> (3)	<u>Twelve Mth Avg-20</u> (4)	<u>Twelve Mth Avg-21</u> (5)
1 <u>Rate Schedule RSS - Residential Sales Service</u>						
2	Rate Schedule RSS	292,616	301,582	309,783	318,455	325,468
3 <u>Residential Distribution Service (CAP)</u>						
4	Total Rate Schedule RCC	22,145	21,751	22,896	22,847	24,110
5 <u>Rate Schedule SGSS - Small General Sales Service</u>						
6	Less Than 6,440 Therms Annually	23,571	23,860	22,014	22,130	22,964
7	6,440 - 64,400 Therms Annually	<u>2,596</u>	<u>2,684</u>	<u>3,025</u>	<u>2,851</u>	<u>2,714</u>
8	Total Rate Schedule SGSS	26,167	26,544	25,039	24,981	25,678
9 <u>Rate Schedule NSS - Negotiated Sales Service</u>						
10	Less Than 6,440 Therms Annually	0	0	0	0	0
11	6,440 - 64,400 Therms Annually	0	0	0	0	0
12	> 64,400 to ≤ 110,00 Therms Annually	0	0	0	0	0
13	>110,000 to ≤ 540,000 Therms Annually	0	0	0	0	0
14	>540,000 to ≤ 1,074,000 Therms Annually	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
15	Total Rate Schedule NSS	1	1	1	1	1
16 <u>Rate Schedule LGSS - Large General Sales Service</u>						
17	> 64,400 to ≤ 110,000 Therms Annually	44	45	50	48	45
18	>110,000 to ≤ 540,000 Therms Annually	23	29	39	38	40
19	>540,000 to ≤ 1,074,000 Therms Annually	0	1	0	1	1
20	>1,074,000 to ≤ 3,400,000 Therms Annually	0	0	0	0	1
21	>3,400,000 to ≤ 7,400,000 Therms Annually	0	0	0	0	0
22	> 7,400,000 Therms Annually	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
23	Total Rate Schedule LGSS	67	75	89	87	87
24 <u>Tariff Sales Summary by Customer Class</u>						
25	Total Residential Sales	314,761	323,333	332,679	341,302	349,578
26	Total Small General Sales Service	26,167	26,544	25,039	24,981	25,678
27	Total Negotiated Sales	1	1	1	1	1
28	Total Large General Sales Service	<u>67</u>	<u>75</u>	<u>89</u>	<u>87</u>	<u>87</u>
29	Total Tariff Sales	340,996	349,953	357,808	366,371	375,344
30 <u>Rate Schedule RDS - Residential Distribution Service (Choice)</u>						
31	Total Rate Schedule RDS	74,229	67,290	62,910	59,616	53,487
5 <u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u>						
6	Total Rate Schedule SCD	8,169	8,616	9,336	9,416	8,885

Columbia Gas of Pennsylvania, Inc.
Average Number of Customers by Rate Schedule
For the Five Year Period (2017- 2021)

<u>Line No.</u>	<u>Description</u>	<u>Twelve Mth Avg-17</u> (1)	<u>Twelve Mth Avg-18</u> (2)	<u>Twelve Mth Avg-19</u> (3)	<u>Twelve Mth Avg-20</u> (4)	<u>Twelve Mth Avg-21</u> (5)
1 <u>Rate Schedule SGDS - Small General Distribution Service</u>						
2	Less Than 6,440 Therms Annually	911	893	818	729	957
3	6,440 - 64,400 Therms Annually	1,583	1,590	1,615	1,224	1,425
4	Flex	<u>10</u>	<u>4</u>	<u>3</u>	<u>3</u>	<u>3</u>
5	Total Rate Schedule SGDS	2,504	2,487	2,436	1,956	2,385
6 <u>Rate Schedule SDS - Small Distribution Service</u>						
7	> 64,400 to ≤ 110,00 Therms Annually	159	146	176	186	177
8	>110,000 to ≤ 540,000 Therms Annually	192	202	220	218	203
9	Flex	<u>10</u>	<u>9</u>	<u>8</u>	<u>5</u>	<u>3</u>
10	Total Rate Schedule SDS	361	357	404	409	383
11 <u>Rate Schedule LDS - Large Distribution Service</u>						
12	> 540,000 to ≤ 1,074,000 Therms Annually	40	35	39	40	41
13	> 1,074,000 to ≤ 3,400,000 Therms Annually	23	26	26	27	25
14	> 3,400,000 to ≤ 7,500,000 Therms Annually	3	3	3	2	5
15	> 7,500,000 Therms Annually	1	1	1	1	1
16	Flex	<u>17</u>	<u>17</u>	<u>18</u>	<u>14</u>	<u>14</u>
17	Total Rate Schedule LDS	84	82	87	84	86
18 <u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u>						
19	> 274,000 to ≤ 540,000 Therms Annually	0	1	1	2	2
20	> 540,000 to ≤ 1,074,000 Therms Annually	1	1	1	1	1
21	> 1,074,000 to ≤ 3,400,000 Therms Annually	1	1	0	2	0
22	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0	0	0	0
23	> 7,500,000 Therms Annually	0	0	0	0	0
24	Flex	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
25	Total Rate Schedule MLDS - Class I	3	4	3	6	4
26 <u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u>						
27	> 274,000 to ≤ 540,000 Therms Annually	0	0	0	2	0
28	> 1,074,000 to ≤ 3,400,000 Therms Annually	0	0	0	1	1
29	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	1	2	1	3
30	Flexed	<u>5</u>	<u>3</u>	<u>2</u>	<u>1</u>	<u>1</u>
31	Total Rate Schedule MLDS - Class II	5	4	4	5	5
32 <u>Distribution Service Summary by Customer Class</u>						
33	Total Residential Distribution Service	74,229	67,290	62,910	59,616	53,487
34	Total Small Distribution Service (SCD, SGDS, SDS)	11,034	11,460	12,176	11,781	11,653
35	Total Large Distribution Service	84	82	87	84	86
36	Total Mainline Distribution Service	<u>8</u>	<u>8</u>	<u>7</u>	<u>11</u>	<u>9</u>
37	Total Distribution	85,355	78,840	75,179	71,492	65,235
38 <u>Total Company</u>						
		426,351	428,793	432,988	437,863	440,579

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-004:

Please provide the actual number of customers by rate schedule at the end of each month from the commencement of the historic test year through the most recent month available and update as additional data become available.

Response:

Please see GAS-RR-004 Attachment A for the twelve months ended November 30, 2021 and GAS-RR-004 Attachment B for the month of December 2021.

**Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending November 30, 2021**

Line No.	Description	Dec. 2020 (1)	Jan. 2021 (2)	Feb. (3)	Mar (4)	Apr (5)	May (6)	Jun (7)	Jul (8)	Aug (9)	Sep (10)	Oct (11)	Nov (12)	Total (13)
1	<u>Rate Schedule RSS - Residential Sales Service</u>													
2	Rate Schedule RSS	322,930	324,156	325,041	325,680	326,048	325,350	324,341	324,066	324,159	324,775	325,452	327,396	3,899,394
25	<u>Rate Schedule CAP - Residential Distribution Service</u>													
26	Rate Schedule RC2	23,167	23,292	23,534	23,830	24,116	24,323	24,364	24,391	24,320	24,244	24,218	24,247	288,046
27	<u>Tariff Sales Summary by Customer Class</u>													
28	Total Residential Sales	346,097	347,448	348,575	349,510	350,164	349,673	348,705	348,457	348,479	349,019	349,670	351,643	4,187,440
29	Total Small General Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Total Negotiated Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Total Large General Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Total Tariff Sales	346,097	347,448	348,575	349,510	350,164	349,673	348,705	348,457	348,479	349,019	349,670	351,643	4,187,440
3	<u>Rate Schedule SGSS - Small General Sales Service (< 6,000 Mcf Annually)</u>													
4	Less Than 6,440 Therms Annually	22,621	22,769	22,871	22,918	22,944	22,985	22,895	22,870	22,910	22,939	23,026	23,163	274,911
5	>6,440 to ≤ 64,400 Therms Annually	2,775	2,791	2,783	2,771	2,770	2,752	2,728	2,715	2,693	2,680	2,674	2,668	32,800
6	Total Rate Schedule SGSS	25,544	25,662	25,701	25,715	25,755	25,647	25,598	25,625	25,632	25,706	25,837	25,289	307,711
7	<u>Rate Schedule NSS - Negotiated Sales Service</u>													
8	> 540,000 to ≤ 1,074,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
9	<u>Rate Schedule LGSS - Large General Sales Service</u>													
10	Less Than 110,000 Therms Annually	41	41	44	43	41	41	41	41	41	41	42	40	497
11	> 110,000 to ≤ 540,000 Therms Annually	39	40	40	40	41	41	39	38	38	38	38	38	470
12	>540,000 to ≤ 1,074,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
13	> 1,074,000 to ≤ 3,400,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	2	2	14
14	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
15	> 7,500,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Total Rate Schedule LGSS	82	83	86	85	84	84	82	81	81	81	83	81	993
17	<u>Tariff Sales Summary by Customer Class</u>													
18	Total Residential Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Total Small General Sales	25,544	25,662	25,701	25,715	25,755	25,647	25,598	25,625	25,632	25,706	25,837	25,289	307,711
20	Total Negotiated Sales	1	1	1	1	1	1	1	1	1	1	1	1	12
21	Total Large General Sales	82	83	86	85	84	84	82	81	81	81	83	81	993
22	Total Tariff Sales	25,627	25,746	25,788	25,801	25,840	25,732	25,681	25,707	25,714	25,788	25,921	25,371	308,716
23	<u>Rate Schedule RDS - Residential Distribution Service (Choice)</u>													
24	Total Rate Schedule RDS	56,911	56,337	55,749	55,122	54,529	53,977	53,432	52,889	52,434	52,168	51,949	51,671	647,168
27	<u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u>													
28	Total Rate Schedule SCD	9,259	9,186	9,136	9,088	9,047	8,989	8,937	8,883	8,837	8,789	8,736	8,679	107,566

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending November 30, 2021

Line No.	Description	Dec. 2020 (1)	Jan. 2021 (2)	Feb. (3)	Mar (4)	Apr (5)	May (6)	Jun (7)	Jul (8)	Aug (9)	Sep (10)	Oct (11)	Nov (12)	Total (13)
1	<u>Rate Schedule SGDS - Small General Distribution Service</u>													
2	Less Than 6,440 Therms Annually	961	955	951	953	950	948	945	942	942	939	938	935	11,359
3	>6,440 to ≤ 64,400 Therms Annually	1,444	1,423	1,417	1,413	1,408	1,399	1,396	1,396	1,394	1,389	1,385	1,385	16,849
4	Flex and NCS	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>48</u>
5	Total Rate Schedule SGDS	2,409	2,382	2,372	2,370	2,362	2,351	2,345	2,342	2,340	2,332	2,327	2,324	28,256
6	<u>Rate Schedule SDS - Small Distribution Service</u>													
7	> 64,400 to ≤ 110,000 Therms Annually	178	178	178	178	178	178	178	178	178	177	177	177	2,133
8	> 110,000 to ≤ 540,000 Therms Annually	204	204	204	204	204	204	204	204	204	203	203	201	2,443
9	Flex and NCS	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>3</u>	<u>47</u>
10	Total Rate Schedule SDS	386	386	386	386	386	386	386	386	386	384	384	381	4,623
11	<u>Rate Schedule LDS - Large Distribution Service</u>													
12	> 540,000 to ≤ 1,074,000 Therms Annually	41	41	41	41	41	41	41	41	41	41	41	41	492
13	> 1,074,000 to ≤ 3,400,000 Therms Annually	25	25	25	25	25	25	25	25	25	25	25	25	300
14	> 3,400,000 to ≤ 7,500,000 Therms Annually	5	5	5	5	5	5	5	5	5	5	5	5	60
15	> 7,500,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
16	Flex and NCS	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>156</u>
17	Total Rate Schedule LDS	85	85	85	85	85	85	85	85	85	85	85	85	1,020
18	<u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u>													
19	> 274,000 to ≤ 540,000 Therms Annually	2	2	2	2	2	2	2	2	2	2	2	2	24
20	> 540,000 to ≤ 1,074,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
21	> 1,074,000 to ≤ 3,400,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
22	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Flex and NCS	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>12</u>
24	Total Rate Schedule MLDS - Class I	4	4	4	4	4	4	4	4	4	4	4	4	48
25	<u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u>													
26	> 3,400,000 to ≤ 7,500,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
27	> 7,500,000 Therms Annually	3	3	3	3	3	3	3	3	3	3	3	3	36
27	Flex and NCS	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>12</u>
28	Total Rate Schedule MLDS - Class II	5	5	5	5	5	5	5	5	5	5	5	5	60
29	<u>Distribution Summary by Rate Class</u>													
30	Total Residential Distribution Service	403,008	403,785	404,324	404,632	404,693	403,650	402,137	401,346	400,913	401,187	401,619	403,314	4,834,608
31	Total Small Distribution Service (SCD, SGDS, SDS)	12,054	11,954	11,894	11,844	11,795	11,726	11,668	11,611	11,563	11,505	11,447	11,384	140,445
32	Total Large Distribution Service	85	85	85	85	85	85	85	85	85	85	85	85	1,020
33	Total Main Line Distribution Service	<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>108</u>
33	Total Distribution Service	415,156	415,833	416,312	416,570	416,582	415,470	413,899	413,051	412,570	412,786	413,160	414,792	4,976,181
34	Total Company	440,783	441,579	442,100	442,371	442,422	441,202	439,580	438,758	438,284	438,574	439,081	440,163	5,284,897

**Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending December 31, 2021**

Line No.	Description	Dec. 2021 (2)
1	<u>Rate Schedule RSS - Residential Sales Service</u>	
2	Rate Schedule RSS	322,930
3	<u>Rate Schedule SGSS - Small General Sales Service (< 6,000 Mcf Annually)</u>	
4	Less Than 6,440 Therms Annually	22,519
5	>6,440 to ≤ 64,400 Therms Annually	<u>2,815</u>
6	Total Rate Schedule SGSS	25,334
7	<u>Rate Schedule NSS - Negotiated Sales Service</u>	
8	> 540,000 to ≤ 1,074,000 Therms Annually	1
9	<u>Rate Schedule LGSS - Large General Sales Service</u>	
10	Less Than 110,000 Therms Annually	44
11	> 110,000 to ≤ 540,000 Therms Annually	39
12	>540,000 to ≤ 1,074,000 Therms Annually	2
13	> 1,074,000 to ≤ 3,400,000 Therms Annually	1
14	> 3,400,000 to ≤ 7,500,000 Therms Annually	0
15	> 7,500,000 Therms Annually	<u>0</u>
16	Total Rate Schedule LGSS	86
17	<u>Tariff Sales Summary by Customer Class</u>	
18	Total Residential Sales	322,930
19	Total Small General Sales	25,334
20	Total Negotiated Sales	1
21	Total Large General Sales	<u>86</u>
22	Total Tariff Sales	348,351
23	<u>Rate Schedule RDS - Residential Distribution Service (Choice)</u>	
24	Total Rate Schedule RDS	56,911
25	<u>Residential Distribution Service</u>	
26	Rate Schedule RCC	23,167
27	<u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u>	
28	Total Rate Schedule SCD	9,247
29	<u>Rate Schedule SGDS - Small General Distribution Service</u>	
30	Less Than 6,440 Therms Annually	922
31	>6,440 to ≤ 64,400 Therms Annually	1,527
32	Flex	<u>3</u>
33	Total Rate Schedule SGDS	2,452

**Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending December 31, 2021**

Line No.	Description	Dec. 2021 (2)
1	<u>Rate Schedule SDS - Small Distribution Service</u>	
2	> 64,400 to ≤ 110,000 Therms Annually	185
3	> 110,000 to ≤ 540,000 Therms Annually	218
4	Flex	<u>4</u>
5	Total Rate Schedule SDS	407
6	<u>Rate Schedule LDS - Large Distribution Service</u>	
7	> 540,000 to ≤ 1,074,000 Therms Annually	40
8	> 1,074,000 to ≤ 3,400,000 Therms Annually	0
9	> 3,400,000 to ≤ 7,500,000 Therms Annually	33
10	> 7,500,000 Therms Annually	1
11	Flex	<u>14</u>
12	Total Rate Schedule LDS	88
1	<u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u>	
2	'> 274,000 to <= 540,000 Therms Annually	2
3	> 540,000 to <= 1,074,000 Therms Annually	0
4	> 1,074,000 to <= 3,400,000 Therms Annually	1
5	Flex	<u>1</u>
6	Total Rate Schedule MLDS - Class I	4
7	<u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u>	
8	> 3,400,000 to <= 7,500,000 Therms Annually	3
9	> 7,500,000 Therms Annually	1
10	Flex	<u>1</u>
11	Total Rate Schedule MLDS - Class II	5
12	Distribution Summary by Rate Class	
13	Total Residential Distribution Service	80,078
14	Total Small Distribution Service (SCD, SGDS, SDS)	12,106
15	Total Large Distribution Service	88
16	Total Main Line Distribution Service	<u>9</u>
17	Total Distribution Service	92,281
18	Total Company	440,632

Columbia Gas of Pennsylvania, Inc.
Standard Data Request

Revenue Requirements

Question No. RR-005:

If past weather normalized sales or sales trends are used in models or otherwise relied on in reaching sales projections, please provide actual and normalized throughput by rate schedule as of December 31 for the last three years. Where applicable, separately identify sales and transportation throughput.

Response:

Models were built for total quantity per customer for the residential and commercial classes. The following table reflects the comparable throughput for 2019-2021.

Columbia Gas of Pennsylvania, Inc.
 Standard Data Request

Revenue Requirements

Columbia Gas of Pennsylvania

	Residential Throughput (Dth)		Commercial Throughput (Dth)	
	Actual	Normalized	Actual	Normalized
2019	34,295,449	34,112,956	24,527,320	24,459,901
2020	31,396,086	33,569,705	21,988,022	23,265,847
2021	33,665,107	34,483,587	23,378,786	23,941,353
2022	Not Available	Not Available	Not Available	Not Available

Columbia Gas of Pennsylvania

	Residential Tariff (Dth)		Commercial Tariff (Dth)	
	Actual	Normalized	Actual	Normalized
2019	28,309,954	28,159,311	8,605,727	8,582,072
2020	24,294,229	25,976,172	7,630,559	8,074,006
2021	28,825,755	29,526,579	8,702,190	8,911,592
2022	Not Available	Not Available	Not Available	Not Available

Columbia Gas of Pennsylvania

	Residential Choice (Dth)		Commercial GTS (Dth)	
	Actual	Normalized	Actual	Normalized
2019	5,985,495	5,953,645	15,921,593	15,877,829
2020	7,101,856	7,593,533	14,357,463	15,191,841
2021	4,839,352	4,957,008	14,676,596	15,029,761
2022	Not Available	Not Available	Not Available	Not Available

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-006:

If past weather normalized sales or sales trends are used in models or otherwise relied on in reaching sales projections, please provide actual and normalized throughput by month by rate schedule from the beginning of the historic test year and the future test year through the most recent month available and update as additional data become available. Separately identify sales and transportation throughput and provide the work papers which develop normalized sales.

Response:

Models were built for total Dth per customer for the residential and commercial classes. Normalized choice and tariff Dth in Table A are an allocation of total residential and commercial normalized throughput in Table B. Table A reflects comparable throughput for the historic test year only. Please see Exhibit No. 10 Schedule 2 page 7 for the Future Test Year data and the response to GAS-COS-018 for the Fully Projected Future Test Year data. Table B illustrates the normalization routine for the residential and commercial classes and reflects test year sales. A description of the normalization procedure is described in Columbia Statement No. 2.

Columbia Gas of Pennsylvania, Inc.
 Standard Data Request
 Revenue Requirements

Table A							
Residential							
Historic Test Year - TME November 2021							
	Actual Tariff	Actual GTS	Actual Dth	Normal Tariff	Normal GTS	Normal Dth	
Dec	3,702,092	632,366	4,334,457	4,051,659	692,076	4,743,736	
Jan	5,520,279	921,675	6,441,954	5,637,203	941,197	6,578,400	
Feb	5,779,465	949,563	6,729,028	5,664,362	930,652	6,595,014	
Mar	4,663,086	753,284	5,416,371	4,823,352	779,174	5,602,526	
Apr	2,474,705	397,066	2,871,771	2,953,603	473,905	3,427,508	
May	1,664,232	265,730	1,929,961	1,478,727	236,110	1,714,837	
Jun	844,387	133,940	978,327	757,797	120,205	878,002	
Jul	479,345	77,038	556,383	479,345	77,038	556,383	
Aug	427,010	67,062	494,072	427,010	67,062	494,072	
Sep	447,930	69,087	517,016	447,930	69,087	517,016	
Oct	548,910	83,534	632,444	629,729	95,833	725,562	
Nov	1,729,108	264,124	1,993,232	1,884,144	287,806	2,171,949	
	28,280,548	4,614,468	32,895,016	29,234,862	4,770,144	34,005,006	

Commercial								
Historic Test Year - TME November 2021								
	Actual Tariff	Actual Choice	Actual Traditional GTS	Actual Dth	Normal Tariff	Normal Choice	Normal Traditional GTS	Normal Dth
Dec	1,036,097	365,137	1,365,006	2,766,240	1,117,599	393,860	1,472,380	2,983,838
Jan	1,596,788	553,065	1,740,963	3,890,816	1,626,481	563,350	1,773,337	3,963,168
Feb	1,714,265	579,747	1,876,813	4,170,825	1,683,455	569,327	1,843,082	4,095,864
Mar	1,386,446	472,687	1,490,570	3,349,703	1,428,191	486,919	1,535,450	3,450,560
Apr	738,752	246,736	1,007,371	1,992,858	850,911	284,196	1,160,313	2,295,419
May	475,500	157,648	769,168	1,402,315	438,965	145,535	710,070	1,294,570
Jun	261,330	88,951	533,127	883,408	250,177	85,155	510,375	845,707
Jul	189,351	62,104	452,172	703,627	189,351	62,104	452,172	703,627
Aug	176,728	58,395	451,815	686,938	176,728	58,395	451,815	686,938
Sep	186,605	59,375	479,103	725,083	189,323	60,240	486,080	735,642
Oct	220,141	69,495	541,308	830,945	247,442	78,114	608,439	933,994
Nov	524,175	166,834	945,252	1,636,261	560,836	178,502	1,011,363	1,750,701
	8,506,177	2,880,174	11,652,667	23,039,018	8,759,458	2,965,697	12,014,873	23,740,029

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Table B											
Residential Normalization Routine											
			Normal =	2002	2021	20 year average					
		Customers	Actual Dth	Actual	NTS	Dth/Cus		Normal	HDD	HDD	Normal
						TS Actual	TS Normal		Actual	Normal	Dth
2021	Jan	403,785	6,441,954	15.95	1.40	14.56	14.90	16.29	1,034	1,058	6,578,400
2021	Feb	404,324	6,729,028	16.64	1.24	15.41	15.07	16.31	1,069	1,046	6,595,014
2021	Mar	404,632	5,416,371	13.39	1.24	12.15	12.61	13.85	845	877	5,602,526
2021	Apr	404,693	2,871,771	7.10	1.29	5.81	7.18	8.47	457	565	3,427,508
2021	May	403,650	1,929,961	4.78	1.24	3.54	3.01	4.25	319	271	1,714,837
2021	Jun	402,137	978,327	2.43	1.29	1.14	0.89	2.18	110	86	878,002
2021	Jul	401,346	556,383	1.39	1.39	0.00	0.00	1.39	12	8	556,383
2021	Aug	400,913	494,072	1.23	1.23	0.00	0.00	1.23	2	2	494,072
2021	Sep	401,187	517,016	1.29	1.29	0.00	0.00	1.29	12	17	517,016
2021	Oct	401,619	632,444	1.57	1.25	0.32	0.55	1.81	79	136	725,562
2021	Nov	403,314	1,993,232	4.94	1.23	3.71	4.15	5.39	385	431	2,171,949
2020	Dec	403,008	4,334,457	10.76	1.36	9.39	10.41	11.77	740	820	4,743,736
			32,895,016	81.47	15.44	66.03	68.78	84.22	5,064	5,317	34,005,006
Commercial Normalization Routine											
			Normal =	2002	2021	20 year average					
		Customers	Actual Dth	Actual	NTS	Dth/Cus		Normal	HDD	HDD	Normal
						TS Actual	TS Normal		Actual	Normal	Dth
2021	Jan	37,417	3,890,816	103.99	20.68	83.31	85.24	105.92	1,034	1,058	3,963,168
2021	Feb	37,454	4,170,825	111.36	18.34	93.02	91.02	109.36	1,069	1,046	4,095,864
2021	Mar	37,437	3,349,703	89.48	18.34	71.14	73.83	92.17	845	877	3,450,560
2021	Apr	37,412	1,992,858	53.27	19.05	34.22	42.31	61.36	457	565	2,295,419
2021	May	37,367	1,402,315	37.53	18.37	19.16	16.28	34.64	319	271	1,294,570
2021	Jun	37,193	883,408	23.75	19.11	4.65	3.63	22.74	110	86	845,707
2021	Jul	37,098	703,627	18.97	18.97	0.00	0.00	18.97	12	8	703,627
2021	Aug	37,068	686,938	18.53	18.53	0.00	0.00	18.53	2	2	686,938
2021	Sep	37,026	725,083	19.58	18.90	0.68	0.97	19.87	12	17	735,642
2021	Oct	37,050	830,945	22.43	18.57	3.85	6.64	25.21	79	136	933,994
2021	Nov	37,121	1,636,261	44.08	18.28	25.80	28.89	47.16	385	431	1,750,701
2020	Dec	37,351	2,766,240	74.06	20.17	53.89	59.71	79.89	740	820	2,983,838
			23,039,018	617.02	227.28	389.73	408.52	635.81	5,064	5,317	23,740,029

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-007:

Please provide the work paper developing the Company's FTY load growth adjustment.

Response:

The forecasted load growth was produced with the econometric models described in Columbia Statement No. 2. Please see GAS-RR-008 Attachment A for the econometric models.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-008:

Please provide a complete copy of the computer output generated by the Company's statistical analysis package for all residential, commercial, public authority and industrial econometric models of gas demand estimated by the Company, but not presented in the filing.

Response:

Please see GAS-RR-008 Attachment A.

PENNSYLVANIA RESIDENTIAL CUSTOMER FORECAST REGRESSION

The AUTOREG Procedure

Dependent Variable HCUST = PENNSYLVANIA RESIDENTIAL TOTAL CUSTOMERS

Structural Change Test

Structural Change Test					
Test	Break Point	Num DF	Den DF	F Value	Pr > F
Chow	18	17	49	2.82	0.0024
Chow	24	17	49	0.83	0.6475
Chow	30	17	49	0.22	0.9993
Chow	36	17	49	0.23	0.9992
Chow	42	17	49	0.18	0.9999
Chow	48	17	49	0.89	0.5832
Chow	49	17	49	0.99	0.4813
Chow	50	17	49	1.09	0.3935
Chow	51	17	49	1.15	0.3369
Chow	52	17	49	1.2	0.3006
Chow	53	17	49	1.22	0.2823
Chow	54	17	49	1.27	0.2492
Chow	55	17	49	1.32	0.222
Chow	56	17	49	1.43	0.1648
Chow	57	17	49	1.59	0.1029
Chow	58	17	49	1.89	0.0427
Chow	59	17	49	2.16	0.0186
Chow	60	17	49	2.04	0.0271
Chow	66	17	49	0.51	0.9375

Preliminary MSE 370010

Estimates of Autoregressive Parameters

Lag	Coefficient	Standard Error	t Value
1	-0.824023	0.063708	-12.93
12	0.150490	0.063708	2.36

Yule-Walker Estimates

SSE	12309242.1	DFE	64
MSE	192332	Root MSE	438.55662
SBC	1309.94343	AIC	1263.98546
MAE	291.953327	AICC	1276.04895
MAPE	0.07406952	HQC	1282.4488
		Transformed Regression R-Square	0.9720
		Total R-Square	0.9971

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	0.8102	<.0001	1.0000
2	1.1478	0.0001	0.9999
3	1.3049	0.0022	0.9978
4	1.5483	0.0485	0.9515
5	1.6133	0.1028	0.8972
6	1.6409	0.1295	0.8705
7	1.6405	0.1789	0.8211
8	1.7141	0.3206	0.6794
9	1.9660	0.7783	0.2217
10	1.7230	0.4314	0.5686
11	1.7104	0.4585	0.5415
12	1.6392	0.0488	0.9512

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > t	Variable Label
Intercept	1	-47193	19053	-2.48	0.0159	
hhc	1	284.8862	12.0885	23.57	<.0001	HOUSEHOLD FOR COUNTY
M1	1	5544	246.8544	22.46	<.0001	January
M2	1	5986	254.5063	23.52	<.0001	February

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > t	Variable Label
M3	1	6191	255.6151	24.22	<.0001	March
M4	1	5070	256.7143	19.75	<.0001	April
M5	1	3471	245.7385	14.13	<.0001	May
M6	1	1808	220.2126	8.21	<.0001	June
M7	1	692.7091	170.5291	4.06	0.0001	July
M10	1	772.8031	155.4685	4.97	<.0001	October
M11	1	2648	201.0372	13.17	<.0001	November
M12	1	4583	233.0592	19.66	<.0001	December
D202004	1	1932	466.9957	4.14	0.0001	Dummy variable for April 2020
D202005	1	4082	583.0315	7.00	<.0001	Dummy variable for May 2020
D202006	1	6155	623.5302	9.87	<.0001	Dummy variable for June 2020
D202007	1	7102	620.1884	11.45	<.0001	Dummy variable for July 2020
D4	1	-7758	565.1921	-13.73	<.0001	Yearmonth Before July 2020

PENNSYLVANIA RESIDENTIAL TOTAL USE PER CUSTOMER FORECAST REGRESSION

The AUTOREG Procedure

Dependent Variable UPC = USE PER CUSTOMER

Structural Change Test

Test	Break Point	Num DF	Den DF	F Value	Pr > F
Chow	24	18	107	1.18	0.2887
Chow	30	18	107	1.92	0.0215
Chow	36	18	107	2.42	0.0027

Test	Break Point	Num DF	Den DF	F Value	Pr > F
Chow	42	18	107	2.13	0.0092
Chow	48	18	107	2.07	0.0116
Chow	54	18	107	2.08	0.0110
Chow	60	18	107	2.39	0.0031
Chow	66	18	107	2.23	0.0061
Chow	72	18	107	2.08	0.0114
Chow	78	18	107	2.23	0.0060
Chow	84	18	107	1.97	0.0175
Chow	90	18	107	1.39	0.1505
Chow	96	18	107	1.21	0.2643
Chow	102	18	107	1.10	0.3646
Chow	108	18	107	0.90	0.5812
Chow	114	18	107	0.98	0.4931
Chow	120	18	107	0.84	0.6522
Chow	126	18	107	0.82	0.6700

Backward Elimination of
 Autoregressive Terms

Lag	Estimate	t Value	Pr > t
12	-0.012002	-0.14	0.8890
2	0.017023	0.19	0.8505

Preliminary MSE 0.0466

Estimates of Autoregressive Parameters

Lag	Coefficient	Standard Error	t Value
1	-0.339702	0.084462	-4.02

Yule-Walker Estimates

SSE	6.3569638	DFE	124
MSE	0.05127	Root MSE	0.22642
SBC	55.032078	AIC	-1.2619699

MAE	0.16597894	AICC	4.91689186
MAPE	4.05901947	HQC	21.6132355
		Transformed Regression R-Square	0.9978
		Total R-Square	0.9988

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	1.7400	0.0678	0.9322
2	1.9270	0.3463	0.6537
3	1.8738	0.2639	0.7361
4	1.7872	0.1488	0.8512
5	2.2584	0.9638	0.0362
6	2.1446	0.9011	0.0989
7	2.1510	0.9099	0.0901
8	2.0576	0.8142	0.1858
9	2.0255	0.7896	0.2104
10	1.7112	0.1690	0.8310
11	1.5587	0.0350	0.9650
12	1.8258	0.1343	0.8657

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > t	Variable Label
Intercept	1	-1.7340	1.1910	-1.46	0.1479	
HDD	1	0.0157	0.000274	57.42	<.0001	HEATING DEGREE DAYS
PAPR	1	-0.0997	0.0427	-2.33	0.0213	PRICE
MAR	1	0.005116	0.001914	2.67	0.0085	INTENSITY
M1	1	-1.5431	0.3089	-5.00	<.0001	January
M2	1	-1.0320	0.2937	-3.51	0.0006	February
M3	1	-0.9429	0.2505	-3.76	0.0003	March
M4	1	-1.0647	0.1743	-6.11	<.0001	April
M5	1	-1.2317	0.1146	-10.75	<.0001	May
M6	1	-0.3223	0.0775	-4.16	<.0001	June
M9	1	-0.2595	0.0756	-3.43	0.0008	September
M10	1	-1.3941	0.0935	-14.92	<.0001	October
M11	1	-2.4311	0.1521	-15.98	<.0001	November
M12	1	-2.1387	0.2443	-8.75	<.0001	December
D201203	1	1.3569	0.2263	6.00	<.0001	Dummy Variable for March 2012

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > t	Variable Label
D201805	1	0.6369	0.2248	2.83	0.0054	Dummy Variable for May 2018
D202004	1	-0.5965	0.2262	-2.64	0.0094	Dummy Variable for April 2020
D1M11	1	0.5454	0.1677	3.25	0.0015	November*Yearmonth before February 2012

PENNSYLVANIA COMMERCIAL CUSTOMER FORECAST REGRESSION

1

The AUTOREG Procedure

Dependent Variable HCUST = PENNSYLVANIA COMMERCIAL TOTAL CUSTOMERS

Structural Change Test

Test	Break Point	Num DF	Den DF	F Value	Pr > F
Chow	24	21	53	0.63	0.8751
Chow	30	21	53	0.52	0.9515
Chow	36	21	53	0.35	0.9946
Chow	42	21	53	0.37	0.9924
Chow	48	21	53	0.24	0.9997
Chow	54	21	53	0.43	0.9820
Chow	60	21	53	0.60	0.8999
Chow	66	21	53	2.47	0.0041
Chow	72	21	53	2.73	0.0016

Backward Elimination of
 Autoregressive Terms

Lag	Estimate	t Value	Pr > t
2	0.049692	0.42	0.6746
12	-0.067881	-0.97	0.3357

Preliminary MSE 830.5

Estimates of Autoregressive Parameters

Lag	Coefficient	Standard Error	t Value
1	-0.803142	0.069732	-11.52

Yule-Walker Estimates

SSE	61345.4358	DFE	73
MSE	840.34844	Root MSE	28.98876
SBC	985.507273	AIC	929.321981
MAE	19.8749649	AICC	943.377537

MAPE 0.05358535	HQC	952.025054
	Transformed Regression R-Square	0.9923
	Total R-Square	0.9923

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	1.4932	0.0214	0.9786
2	1.8280	0.2909	0.7091
3	1.7333	0.1871	0.8129
4	1.7730	0.2688	0.7312
5	1.7811	0.3119	0.6881
6	2.1789	0.9409	0.0591
7	2.0181	0.7906	0.2094
8	1.8239	0.5014	0.4986
9	1.8968	0.6780	0.3220
10	1.5940	0.1901	0.8099
11	1.5231	0.1214	0.8786
12	1.3958	0.0014	0.9986

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > t	Variable Label
Intercept	1	35410	463.0344	76.47	<.0001	
rgcp	1	0.007673	0.002358	3.25	0.0017	REAL GROSS COUNTY PRODUCT
M1	1	369.7609	18.1288	20.40	<.0001	January
M2	1	409.1475	18.5881	22.01	<.0001	February
M3	1	400.3720	18.5529	21.58	<.0001	March
M4	1	339.4953	18.0339	18.83	<.0001	April
M5	1	229.8565	17.0270	13.50	<.0001	May
M6	1	120.5832	15.0945	7.99	<.0001	June

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > t	Variable Label
M7	1	37.2971	11.6946	3.19	0.0021	July
M10	1	31.0826	11.3129	2.75	0.0076	October
M11	1	143.1183	15.2344	9.39	<.0001	November
M12	1	301.2954	17.0656	17.66	<.0001	December
D201411	1	-388.8524	24.5730	-15.82	<.0001	Dummy Variable for November 2014
D201608	1	-2048	23.3488	-87.73	<.0001	Dummy Variable for August 2016
D202005	1	94.7333	30.8333	3.07	0.0030	Dummy Variable for May 2020
D202006	1	159.5607	39.2183	4.07	0.0001	Dummy Variable for June 2020
D202007	1	188.9458	42.6610	4.43	<.0001	Dummy Variable for July 2020
D202008	1	196.2974	43.4862	4.51	<.0001	Dummy Variable for August 2020
D202009	1	193.9148	42.4518	4.57	<.0001	Dummy Variable for September 2020
D202010	1	175.5017	38.9087	4.51	<.0001	Dummy Variable for October 2020
D202011	1	131.5351	31.1763	4.22	<.0001	Dummy Variable for November 2020

PENNSYLVANIA COMMERCIAL TOTAL USE PER CUSTOMER FORECAST REGRESSION

The AUTOREG Procedure

Dependent Variable UPC = USE PER CUSTOMER

Structural Change Test

Test	Break Point	Num DF	Den DF	F Value	Pr > F
Chow	18	16	87	1.63	0.0776
Chow	24	16	87	0.85	0.6263
Chow	30	16	87	0.75	0.7369
Chow	36	16	87	0.95	0.5224
Chow	42	16	87	1.96	0.0253
Chow	48	16	87	1.62	0.0811
Chow	54	16	87	2.00	0.0219
Chow	60	16	87	1.94	0.0271
Chow	66	16	87	1.89	0.0317
Chow	72	16	87	1.72	0.0567
Chow	78	16	87	1.11	0.3592
Chow	84	16	87	1.18	0.2970
Chow	90	16	87	0.92	0.5470
Chow	96	16	87	1.15	0.3260
Chow	102	16	87	1.29	0.2231

Backward Elimination of
 Autoregressive Terms

Lag	Coefficient	Standard Error	t Value
1	-0.282813	0.096487	-2.93
2	-0.244384	0.096487	-2.53

Preliminary MSE 2.2994

Estimates of Autoregressive Parameters

Lag	Coefficient	Standard Error	t Value
1	-0.282813	0.096487	-2.93
2	-0.244384	0.096487	-2.53

Yule-Walker Estimates

SSE	261.15161	DFE	101
MSE	2.58566	Root MSE	1.60800
SBC	517.537019	AIC	467.512796
MAE	1.13081859	AICC	474.352796
MAPE	2.91976315	HQC	487.826054
		Transformed Regression R-Square	0.9966
		Total R-Square	0.9981

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	1.8900	0.2609	0.7391
2	1.8241	0.2202	0.7798
3	1.7075	0.0843	0.9157
4	1.7506	0.1533	0.8467
5	1.9627	0.5851	0.4149
6	1.9465	0.5968	0.4032
7	1.7695	0.2651	0.7349
8	1.4545	0.0115	0.9885
9	1.7382	0.2670	0.7330
10	1.7096	0.2503	0.7497
11	1.6435	0.1624	0.8376
12	1.7047	0.0605	0.9395

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > t	Variable Label
Intercept	1	26.7782	3.7422	7.16	<.0001	
HDD	1	0.0869	0.000649	133.98	<.0001	HEATING DEGREE DAYS
PAPC	1	-0.7914	0.3365	-2.35	0.0206	PRICE
M1	1	-6.6588	0.7994	-8.33	<.0001	January
M3	1	-3.2839	0.5835	-5.63	<.0001	March
M4	1	-4.3027	0.5719	-7.52	<.0001	April
M5	1	-6.0507	0.5776	-10.48	<.0001	May
M6	1	-2.1188	0.5385	-3.93	0.0002	June
M10	1	-5.0886	0.5296	-9.61	<.0001	October

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > t	Variable Label
M11	1	-9.2957	0.5533	-16.80	<.0001	November
M12	1	-8.4187	0.6055	-13.90	<.0001	December
D201607	1	5.2234	1.5279	3.42	0.0009	Dummy Variable for July 2016
D2HDD	1	-0.005466	0.001133	-4.82	<.0001	HDD*Yearmonth Before April 2013
D1M1	1	3.7779	0.9835	3.84	0.0002	January*Yearmonth After October 2016
D202004	1	-6.8797	1.6169	-4.25	<.0001	Dummy Variable for April 2020
D202005	1	-6.2216	1.6221	-3.84	0.0002	Dummy Variable for May 2020

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-009:

Identify the historical data source(s) for each dependent and independent variable utilized to develop the econometric models of gas demands for each forecasted customer group.

Response:

Historical data for each dependent variable are obtained from the Company's databases. The gas price variable is obtained from the US Energy Information Administration (EIA). Historical data for independent variables, including deflators and economic variables, are provided by IHS Global Insight, Inc., a data consulting firm. Historical data for efficiency variables are provided by Itron, Inc., a national utility consulting firm. Historical weather data is provided by DTN, a weather consulting service. The dependent and independent variables can be found in RR-011 Attachments A, B, C, and D.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-010:

Identify the source(s) and supporting documentation for the FTY value of each independent variable which required forecasting in the Company's gas demand models.

Response:

Future values of each independent economic variable and deflator are provided by IHS Global Insight, Inc., a data consultant. Future values for the efficiency and intensity variables are provided by Itron, Inc., a national utility consulting firm. Future values of the gas price variable are provided by the U.S Energy Information Administration. Normal Heating Degree Days are calculated using historical weather data provided by DTN, a weather consulting service. The independent variables can be found in RR-011 Attachments A, B, C, and D.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-011:

Please provide in hard copy and on a computer diskette in Lotus 1-2-3, QuattroPro or other spreadsheet format, the dependent and independent variable databases relied upon to produce the Company's gas demand models. For variables based on averages, include the observations which comprise the average (e.g., gas prices).

Response:

Historical and forecast values for the independent and dependent variables available for the Company's gas demand models are contained in four attachments to this response: GAS-RR-011 Attachments A, B, C, and D.

Residential

Year	Month	Total Customers	Household County Level
2015	1	385189	1534.40
2015	2	385720	1533.99
2015	3	386107	1533.58
2015	4	384945	1533.17
2015	5	383546	1532.76
2015	6	381645	1532.35
2015	7	380414	1532.11
2015	8	379774	1531.87
2015	9	379880	1531.64
2015	10	381211	1531.40
2015	11	383420	1531.16
2015	12	385616	1530.93
2016	1	387022	1530.69
2016	2	387739	1530.46
2016	3	388108	1530.22
2016	4	386798	1529.98
2016	5	385327	1529.75
2016	6	384212	1529.51
2016	7	383324	1530.74
2016	8	383130	1531.97
2016	9	383098	1533.21
2016	10	384130	1534.44
2016	11	386175	1535.67
2016	12	388830	1536.90
2017	1	390254	1538.14
2017	2	390777	1539.37
2017	3	391078	1540.60
2017	4	390176	1541.83
2017	5	388794	1543.06
2017	6	387557	1544.30
2017	7	386740	1545.67
2017	8	386176	1547.05
2017	9	386501	1548.43
2017	10	387583	1549.80
2017	11	389897	1551.18
2017	12	392349	1552.56
2018	1	393759	1553.94
2018	2	394172	1555.31
2018	3	394418	1556.69
2018	4	393550	1558.07
2018	5	392010	1559.44
2018	6	390689	1560.82
2018	7	389727	1562.18
2018	8	389241	1563.53
2018	9	389708	1564.89
2018	10	390942	1566.24
2018	11	393551	1567.60
2018	12	395703	1568.96

Residential

Year	Month	Total Customers	Household County Level
2019	1	396660	1570.31
2019	2	397257	1571.67
2019	3	397564	1573.03
2019	4	396747	1574.38
2019	5	395563	1575.74
2019	6	394045	1577.09
2019	7	393293	1576.03
2019	8	392735	1574.97
2019	9	393051	1573.91
2019	10	394141	1572.85
2019	11	396927	1571.79
2019	12	399076	1570.73
2020	1	399994	1569.67
2020	2	400464	1568.61
2020	3	400735	1567.55
2020	4	400727	1566.49
2020	5	400673	1565.42
2020	6	400630	1564.36
2020	7	400444	1565.06
2020	8	400410	1565.75
2020	9	400686	1566.44
2020	10	401227	1567.13
2020	11	402017	1567.83
2020	12	403008	1568.52
2021	1	403785	1569.21
2021	2	404324	1569.90
2021	3	404632	1570.59
2021	4	404693	1571.29
2021	5	403650	1571.98
2021	6	402137	1572.67
2021	7	401346	1573.13
2021	8	400913	1573.60
2021	9	401187	1574.06
2021	10	401619	1574.52
2021	11	403314	1574.98
2021	12		1575.44
2022	1		1575.91
2022	2		1576.37
2022	3		1576.83
2022	4		1577.29
2022	5		1577.76
2022	6		1578.22
2022	7		1578.83
2022	8		1579.44
2022	9		1580.05
2022	10		1580.66
2022	11		1581.27
2022	12		1581.88

Residential

Year	Month	Total Customers	Household County Level
2023	1		1582.49
2023	2		1583.10
2023	3		1583.71
2023	4		1584.32
2023	5		1584.93
2023	6		1585.53
2023	7		1586.08
2023	8		1586.62
2023	9		1587.16
2023	10		1587.70
2023	11		1588.24
2023	12		1588.78
2024	1		1589.32
2024	2		1589.87
2024	3		1590.41
2024	4		1590.95
2024	5		1591.49
2024	6		1592.03
2024	7		1592.48
2024	8		1592.92
2024	9		1593.37
2024	10		1593.81
2024	11		1594.26
2024	12		1594.71
2025	1		1595.15
2025	2		1595.60
2025	3		1596.04
2025	4		1596.49
2025	5		1596.93
2025	6		1597.38
2025	7		1597.80
2025	8		1598.22
2025	9		1598.64
2025	10		1599.06
2025	11		1599.48
2025	12		1599.90
2026	1		1600.32
2026	2		1600.74
2026	3		1601.16
2026	4		1601.58
2026	5		1602.00
2026	6		1602.42
2026	7		1602.94
2026	8		1603.45
2026	9		1603.97
2026	10		1604.48
2026	11		1605.00
2026	12		1605.51

Commercial

Year	Month	Total Customers	Real Gross County Product
2014	1	37204	185612.44
2014	2	37280	185928.61
2014	3	37281	186244.77
2014	4	37196	186560.94
2014	5	37044	186877.11
2014	6	36934	187193.28
2014	7	36838	187581.45
2014	8	36833	187969.62
2014	9	36795	188357.79
2014	10	36837	188745.96
2014	11	36619	189134.13
2014	12	37225	189522.30
2015	1	37283	189910.48
2015	2	37312	190298.65
2015	3	37317	190686.82
2015	4	37242	191074.99
2015	5	37089	191463.16
2015	6	36944	191851.33
2015	7	36871	191780.98
2015	8	36819	191710.63
2015	9	36789	191640.28
2015	10	36848	191569.93
2015	11	36961	191499.58
2015	12	37102	191429.24
2016	1	37226	191358.89
2016	2	37289	191288.54
2016	3	37280	191218.19
2016	4	37211	191147.84
2016	5	37136	191077.49
2016	6	37034	191007.14
2016	7	36967	191372.14
2016	8	34851	191737.14
2016	9	36870	192102.14
2016	10	36892	192467.13
2016	11	36987	192832.13
2016	12	37136	193197.13
2017	1	37233	193562.13
2017	2	37260	193927.12
2017	3	37263	194292.12
2017	4	37193	194657.12
2017	5	37088	195022.12
2017	6	37049	195387.12
2017	7	36952	195741.57
2017	8	36919	196096.03
2017	9	36894	196450.48
2017	10	36927	196804.94
2017	11	37069	197159.39
2017	12	37222	197513.85

Commercial

Year	Month	Total Customers	Real Gross County Product
2018	1	37311	197868.31
2018	2	37313	198222.76
2018	3	37275	198577.22
2018	4	37227	198931.67
2018	5	37127	199286.13
2018	6	37056	199640.59
2018	7	36980	199936.51
2018	8	36938	200232.43
2018	9	36933	200528.36
2018	10	36965	200824.28
2018	11	37057	201120.21
2018	12	37202	201416.13
2019	1	37221	201712.05
2019	2	37278	202007.98
2019	3	37281	202303.90
2019	4	37254	202599.83
2019	5	37147	202895.75
2019	6	37051	203191.67
2019	7	36994	202422.43
2019	8	36985	201653.19
2019	9	36973	200883.95
2019	10	36998	200114.70
2019	11	37107	199345.46
2019	12	37245	198576.22
2020	1	37290	197806.98
2020	2	37336	197037.74
2020	3	37343	196268.49
2020	4	37279	195499.25
2020	5	37261	194730.01
2020	6	37215	193960.77
2020	7	37173	194716.98
2020	8	37157	195473.20
2020	9	37171	196229.41
2020	10	37203	196985.62
2020	11	37294	197741.84
2020	12	37348	198498.05
2021	1	37416	199254.27
2021	2	37454	200010.48
2021	3	37435	200766.69
2021	4	37410	201522.91
2021	5	37363	202279.12
2021	6	37190	203035.33
2021	7	37095	203853.25
2021	8	37066	204671.17
2021	9	37023	205489.08
2021	10	37046	206307.00
2021	11	37120	207124.92
2021	12		207942.83

Commercial

Year	Month	Total Customers	Real Gross County Product
2022	1		208760.75
2022	2		209578.67
2022	3		210396.58
2022	4		211214.50
2022	5		212032.42
2022	6		212850.33
2022	7		213375.69
2022	8		213901.05
2022	9		214426.40
2022	10		214951.76
2022	11		215477.11
2022	12		216002.47
2023	1		216527.82
2023	2		217053.18
2023	3		217578.54
2023	4		218103.89
2023	5		218629.25
2023	6		219154.60
2023	7		219603.20
2023	8		220051.80
2023	9		220500.39
2023	10		220948.99
2023	11		221397.59
2023	12		221846.18
2024	1		222294.78
2024	2		222743.38
2024	3		223191.97
2024	4		223640.57
2024	5		224089.17
2024	6		224537.76
2024	7		224930.58
2024	8		225323.40
2024	9		225716.22
2024	10		226109.04
2024	11		226501.86
2024	12		226894.68
2025	1		227287.50
2025	2		227680.31
2025	3		228073.13
2025	4		228465.95
2025	5		228858.77
2025	6		229251.59
2025	7		229610.21
2025	8		229968.83
2025	9		230327.45
2025	10		230686.08
2025	11		231044.70
2025	12		231403.32

Commercial

Year	Month	Total Customers	Real Gross County Product
2026	1		231761.94
2026	2		232120.56
2026	3		232479.19
2026	4		232837.81
2026	5		233196.43
2026	6		233555.05
2026	7		234245.97
2026	8		234936.89
2026	9		235627.82
2026	10		236318.74
2026	11		237009.66
2026	12		237700.58

Residential

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2010	1	18.55	19.55	956.99	1220
2010	2	17.53	19.18	955.44	1098
2010	3	14.52	18.85	953.90	879
2010	4	7.26	18.60	952.35	420
2010	5	4.22	18.51	950.80	258
2010	6	2.22	18.32	949.25	64
2010	7	1.68	18.23	948.45	10
2010	8	1.40	18.16	947.66	2
2010	9	1.46	18.13	946.86	26
2010	10	2.63	18.12	946.06	175
2010	11	6.44	18.23	945.26	455
2010	12	13.31	18.16	944.46	941
2011	1	19.72	18.08	943.67	1271
2011	2	17.98	17.99	942.87	1114
2011	3	13.37	17.90	942.07	820
2011	4	10.05	17.80	941.27	629
2011	5	4.43	17.57	940.47	274
2011	6	2.13	17.42	939.68	53
2011	7	1.60	17.38	939.00	7
2011	8	1.41	17.33	938.33	1
2011	9	1.47	17.27	937.66	30
2011	10	2.68	17.21	936.98	176
2011	11	6.61	17.11	936.31	467
2011	12	9.99	17.07	935.64	705
2012	1	14.73	17.07	934.97	986
2012	2	13.82	17.02	934.29	902
2012	3	11.95	16.96	933.62	671
2012	4	5.95	16.87	932.95	393
2012	5	4.53	16.86	932.27	268
2012	6	1.94	16.78	931.60	50
2012	7	1.53	16.78	930.98	6
2012	8	1.39	16.68	930.36	2
2012	9	1.47	16.60	929.74	31
2012	10	2.72	16.55	929.13	212
2012	11	6.75	16.46	928.51	495
2012	12	11.66	16.28	927.89	784
2013	1	16.05	16.15	927.27	1029
2013	2	16.66	16.09	926.65	1031
2013	3	15.31	16.00	926.03	930
2013	4	11.16	15.91	925.41	669
2013	5	4.08	15.82	924.79	241
2013	6	2.45	15.84	924.17	99
2013	7	1.55	15.71	923.50	6
2013	8	1.45	15.80	922.83	9
2013	9	1.57	15.82	922.15	37
2013	10	2.06	15.80	921.48	141
2013	11	6.34	15.94	920.81	472

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2013	12	13.86	15.98	920.14	920
2014	1	18.98	15.97	919.46	1183
2014	2	20.11	15.96	918.79	1222
2014	3	17.25	15.96	918.12	1040
2014	4	10.70	15.99	917.44	634
2014	5	4.97	16.03	916.77	295
2014	6	2.13	16.02	916.10	64
2014	7	1.52	16.14	915.61	7
2014	8	1.46	16.14	915.13	16
2014	9	1.54	16.12	914.64	38
2014	10	2.38	16.11	914.16	171
2014	11	6.18	16.03	913.67	465
2014	12	13.57	16.01	913.19	909
2015	1	17.40	16.02	912.70	1131
2015	2	18.89	16.02	912.22	1208
2015	3	18.43	16.00	911.73	1145
2015	4	9.87	15.90	911.25	597
2015	5	4.05	15.79	910.76	227
2015	6	1.98	15.77	910.27	63
2015	7	1.54	15.51	909.36	8
2015	8	1.37	15.28	908.44	2
2015	9	1.43	15.10	907.52	16
2015	10	2.31	15.05	906.61	146
2015	11	4.98	14.80	905.69	368
2015	12	9.37	14.70	904.77	647
2016	1	14.18	14.60	903.86	929
2016	2	16.60	14.43	902.94	1022
2016	3	12.17	14.27	902.02	724
2016	4	7.96	14.21	901.11	493
2016	5	4.18	14.12	900.19	278
2016	6	2.35	13.90	899.27	90
2016	7	1.46	13.87	898.39	6
2016	8	1.26	13.90	897.50	1
2016	9	1.31	13.97	896.61	4
2016	10	1.79	14.00	895.72	108
2016	11	4.85	14.10	894.84	369
2016	12	12.20	14.09	893.95	807
2017	1	16.48	14.02	893.06	1036
2017	2	13.41	14.09	892.18	826
2017	3	11.50	14.22	891.29	724
2017	4	8.13	14.27	890.40	493
2017	5	3.49	14.41	889.51	220
2017	6	2.16	14.54	888.63	86
2017	7	1.44	14.61	887.77	10
2017	8	1.30	14.67	886.92	3
2017	9	1.52	14.68	886.07	47
2017	10	1.71	14.53	885.22	88
2017	11	5.79	14.77	884.37	430
2017	12	12.75	14.82	883.52	856

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2018	1	20.76	14.90	882.66	1313
2018	2	15.47	14.91	881.81	946
2018	3	12.44	14.94	880.96	787
2018	4	11.77	14.92	880.11	748
2018	5	4.78	14.82	879.26	259
2018	6	1.65	14.89	878.40	28
2018	7	1.38	14.95	877.57	5
2018	8	1.25	14.94	876.74	1
2018	9	1.34	14.93	875.91	15
2018	10	2.01	15.05	875.08	133
2018	11	7.39	14.69	874.25	566
2018	12	14.20	14.58	873.41	951
2019	1	15.57	14.56	872.58	1018
2019	2	17.03	14.57	871.75	1062
2019	3	14.40	14.52	870.92	911
2019	4	8.41	14.53	870.09	525
2019	5	3.36	14.74	869.26	204
2019	6	1.90	14.78	868.42	61
2019	7	1.39	14.77	867.74	7
2019	8	1.22	14.79	867.06	1
2019	9	1.33	14.82	866.37	8
2019	10	1.89	14.85	865.69	116
2019	11	6.38	15.02	865.01	492
2019	12	13.46	15.07	864.32	904
2020	1	14.61	15.03	863.64	941
2020	2	13.75	15.02	862.96	874
2020	3	11.83	15.02	862.27	746
2020	4	7.41	15.01	861.59	511
2020	5	6.33	14.81	860.90	426
2020	6	2.60	14.54	860.22	102
2020	7	1.40	14.38	859.45	5
2020	8	1.22	14.34	858.69	0
2020	9	1.37	14.27	857.92	23
2020	10	2.30	14.15	857.15	171
2020	11	4.99	14.01	856.38	375
2020	12	10.76	13.99	855.62	740
2021	1	15.96	13.98	854.85	1034
2021	2	16.65	13.92	854.08	1069
2021	3	13.38	13.85	853.31	845
2021	4	7.10	13.82	852.55	457
2021	5	4.78	13.84	851.78	319
2021	6	2.41	13.91	851.01	110
2021	7	1.40	13.94	850.26	12
2021	8	1.24	13.89	849.50	2
2021	9	1.29	13.85	848.75	12
2021	10	1.58	13.89	848.00	79
2021	11	4.94	14.18	847.24	385
2021	12		14.11	846.49	832
2022	1		14.05	845.74	1054

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2022	2		14.01	844.98	1047
2022	3		13.97	844.23	870
2022	4		13.93	843.47	552
2022	5		13.89	842.72	277
2022	6		13.86	841.97	85
2022	7		13.81	841.22	7
2022	8		13.77	840.47	2
2022	9		13.73	839.72	18
2022	10		13.69	838.97	139
2022	11		13.67	838.22	440
2022	12		13.65	837.47	829
2023	1		13.64	836.73	1054
2023	2		13.61	835.98	1047
2023	3		13.58	835.23	870
2023	4		13.54	834.48	552
2023	5		13.50	833.73	277
2023	6		13.46	832.98	85
2023	7		13.40	832.30	7
2023	8		13.34	831.62	2
2023	9		13.27	830.93	18
2023	10		13.21	830.25	139
2023	11		13.15	829.57	440
2023	12		13.12	828.88	829
2024	1		13.08	828.20	1054
2024	2		13.05	827.52	1047
2024	3		13.01	826.84	870
2024	4		12.97	826.15	552
2024	5		12.93	825.47	277
2024	6		12.88	824.79	85
2024	7		12.82	824.11	7
2024	8		12.75	823.43	2
2024	9		12.67	822.76	18
2024	10		12.60	822.08	139
2024	11		12.53	821.41	440
2024	12		12.49	820.73	829
2025	1		12.46	820.05	1054
2025	2		12.46	819.38	1047
2025	3		12.46	818.70	870
2025	4		12.46	818.03	552
2025	5		12.46	817.35	277
2025	6		12.46	816.67	85
2025	7		12.46	816.01	7
2025	8		12.46	815.34	2
2025	9		12.46	814.67	18
2025	10		12.47	814.01	139
2025	11		12.47	813.34	440
2025	12		12.47	812.67	829
2026	1		12.47	812.01	1054
2026	2		12.47	811.34	1047

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2026	3		12.47	810.68	870
2026	4		12.48	810.01	552
2026	5		12.48	809.34	277
2026	6		12.48	808.68	85
2026	7		12.49	808.07	7
2026	8		12.49	807.46	2
2026	9		12.49	806.86	18
2026	10		12.50	806.25	139
2026	11		12.50	805.64	440
2026	12		12.50	805.04	829

Commercial

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days
2012	1	87.65	12.64	986
2012	2	84.13	12.61	902
2012	3	68.63	12.57	671
2012	4	42.26	12.52	393
2012	5	32.46	12.49	268
2012	6	20.78	12.49	50
2012	7	17.96	12.55	6
2012	8	17.91	12.48	2
2012	9	19.11	12.46	31
2012	10	26.55	12.46	212
2012	11	49.99	12.43	495
2012	12	73.22	12.34	784
2013	1	95.51	12.29	1029
2013	2	104.70	12.21	1031
2013	3	92.13	12.13	930
2013	4	69.75	12.08	669
2013	5	32.06	12.08	241
2013	6	22.36	12.07	99
2013	7	17.91	12.06	6
2013	8	18.67	12.15	9
2013	9	19.66	12.19	37
2013	10	23.52	12.26	141
2013	11	50.08	12.29	472
2013	12	87.31	12.31	920
2014	1	113.98	12.31	1183
2014	2	124.27	12.28	1222
2014	3	103.11	12.27	1040
2014	4	68.18	12.28	634
2014	5	36.09	12.31	295
2014	6	21.54	12.29	64
2014	7	18.67	12.32	7
2014	8	19.55	12.31	16
2014	9	19.99	12.31	38
2014	10	24.67	12.28	171
2014	11	47.60	12.27	465
2014	12	85.45	12.23	909
2015	1	108.09	12.23	1131
2015	2	119.22	12.23	1208
2015	3	112.76	12.20	1145
2015	4	65.53	12.10	597
2015	5	33.30	12.00	227
2015	6	22.21	11.92	63
2015	7	19.59	11.76	8
2015	8	18.68	11.66	2
2015	9	20.07	11.49	16
2015	10	25.78	11.37	146
2015	11	40.11	11.20	368
2015	12	63.08	11.09	647
2016	1	91.52	10.94	929
2016	2	106.78	10.74	1022
2016	3	77.10	10.56	724
2016	4	55.42	10.47	493
2016	5	34.97	10.30	278
2016	6	23.66	10.14	90
2016	7	24.07	10.08	6
2016	8	19.41	9.98	1
2016	9	19.10	9.94	4
2016	10	24.06	9.93	108
2016	11	40.96	9.95	369
2016	12	81.49	9.94	807
2017	1	106.21	9.92	1036
2017	2	88.58	10.00	826
2017	3	77.18	10.10	724
2017	4	57.21	10.14	493
2017	5	31.23	10.24	220
2017	6	23.66	10.37	86
2017	7	19.00	10.44	10
2017	8	18.86	10.50	3

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days
2017	9	20.90	10.55	47
2017	10	22.75	10.54	88
2017	11	47.37	10.62	430
2017	12	85.56	10.65	856
2018	1	131.83	10.71	1313
2018	2	103.40	10.73	946
2018	3	83.51	10.79	787
2018	4	80.18	10.78	748
2018	5	38.50	10.77	259
2018	6	21.44	10.77	28
2018	7	19.14	10.76	5
2018	8	19.10	10.76	1
2018	9	20.06	10.76	15
2018	10	27.32	10.72	133
2018	11	55.05	10.64	566
2018	12	94.78	10.61	951
2019	1	103.50	10.61	1018
2019	2	114.78	10.58	1062
2019	3	95.79	10.53	911
2019	4	61.53	10.54	525
2019	5	31.76	10.54	204
2019	6	23.02	10.81	61
2019	7	19.39	10.83	7
2019	8	19.24	10.82	1
2019	9	20.83	10.84	8
2019	10	25.28	10.90	116
2019	11	52.70	10.99	492
2019	12	91.85	10.97	904
2020	1	98.84	10.93	941
2020	2	93.97	10.91	874
2020	3	78.85	10.85	746
2020	4	50.33	10.89	511
2020	5	41.60	10.86	426
2020	6	22.32	10.58	102
2020	7	16.99	10.44	5
2020	8	16.76	10.37	0
2020	9	18.91	10.36	23
2020	10	25.61	10.17	171
2020	11	41.62	10.04	375
2020	12	74.02	9.99	740
2021	1	103.82	9.95	1034
2021	2	111.66	9.92	1069
2021	3	89.37	9.90	845
2021	4	53.33	9.83	457
2021	5	37.59	9.81	319
2021	6	23.62	9.70	110
2021	7	18.90	9.74	12
2021	8	18.46	9.68	2
2021	9	19.59	9.57	12
2021	10	22.46	9.69	79
2021	11	44.08	9.81	385
2021	12		9.78	832
2022	1		9.75	1054
2022	2		9.74	1047
2022	3		9.74	870
2022	4		9.74	552
2022	5		9.74	277
2022	6		9.75	85
2022	7		9.76	7
2022	8		9.78	2
2022	9		9.80	18
2022	10		9.82	139
2022	11		9.84	440
2022	12		9.86	829
2023	1		9.88	1054
2023	2		9.84	1047
2023	3		9.80	870
2023	4		9.75	552
2023	5		9.71	277
2023	6		9.66	85

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days
2023	7		9.60	7
2023	8		9.54	2
2023	9		9.49	18
2023	10		9.43	139
2023	11		9.37	440
2023	12		9.33	829
2024	1		9.29	1054
2024	2		9.25	1047
2024	3		9.20	870
2024	4		9.15	552
2024	5		9.10	277
2024	6		9.05	85
2024	7		8.98	7
2024	8		8.92	2
2024	9		8.86	18
2024	10		8.79	139
2024	11		8.73	440
2024	12		8.69	829
2025	1		8.64	1054
2025	2		8.64	1047
2025	3		8.64	870
2025	4		8.64	552
2025	5		8.64	277
2025	6		8.64	85
2025	7		8.63	7
2025	8		8.63	2
2025	9		8.63	18
2025	10		8.63	139
2025	11		8.63	440
2025	12		8.63	829
2026	1		8.63	1054
2026	2		8.63	1047
2026	3		8.63	870
2026	4		8.63	552
2026	5		8.63	277
2026	6		8.63	85
2026	7		8.64	7
2026	8		8.64	2
2026	9		8.64	18
2026	10		8.64	139
2026	11		8.64	440
2026	12		8.64	829

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-012:

In the form identical to the previous question, please provide a database for all independent variables which were analyzed by the Company, but exclude from the filed gas demand models.

Response:

Please see GAS-RR-011 Attachments A, B, C, and D.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-013:

For each customer receiving service at less than the maximum applicable tariff rate, please provide:

- a. actual consumption for the two most recent calendar years;
- b. actual consumption for the HTY and the most recent twelve month period for which data is available;
- c. the currently applicable rate;
- d. an explanation for the rate discount.

Response:

- a. Please see GAS-RR-013 Attachment A.
- b. Please see GAS-RR-013 Attachment A.
- c. Flex rate information is proprietary and will be provided subject to an appropriate protective order or confidentiality agreement.
- d. Please see GAS-RR-013 Attachment A.

Columbia Gas of Pennsylvania, Inc
For Customers Receiving Service at Less Than Maximum Applicable Tariff Rates
For the TME December 31, 2020, December 31, 2021 and November 30, 2021

<u>Description</u>	<u>12 Months</u> <u>Ended</u> <u>12/31/2020</u>	<u>12 Months</u> <u>Ended</u> <u>12/31/2021</u>	<u>12 Months</u> <u>Ended</u> <u>11/30/2021</u>	<u>Reason for Discount</u>	<u>Tariff Rate Schedule</u>
	DTH	DTH	DTH		
802	505,898.0	458,680.0	450,529.0	Bypass to Interstate Pipeline	MLDS II 3,400,000-7,500,000
803 ¹	N/A	N/A	N/A	Bypass to Interstate Pipeline	
808	414,779.0	445,017.0	436,795.0	Bypass to Interstate Pipeline	LDS 3,400,000-7,500,000
809 - Account # 1	211,404.0	190,016.0	190,590.0	Bypass to Interstate Pipeline	LDS 1,074,000-3,400,000
809 - Account # 2	516,051.0	576,094.0	569,103.0	Bypass to Interstate Pipeline	LDS 3,400,000-7,500,000
810 - Account #1	529,616.0	571,726.0	565,928.0	Bypass to Interstate Pipeline	LDS 3,400,000-7,500,000
810 - Account #2	39,149.0	13,819.0	10,113.0	Bypass to Interstate Pipeline	SDS 110,000-540,000
816	182,651.0	96,826.0	N/A	Bypass to Interstate Pipeline	LDS 1,074,000-3,400,000
819 ¹	N/A	N/A	N/A	Bypass to Interstate Pipeline	
820 ¹	N/A	N/A	N/A	Bypass to Interstate Pipeline	
830 ¹	N/A	N/A	N/A	Bypass to LDC	
831	2,187,289.0	2,193,209.0	2,178,351.0	Bypass to Interstate Pipeline	MLDS I Greater than 7,500,000
833	434,448.0	427,776.0	422,837.0	Bypass to Interstate Pipeline	LDS 3,400,000-7,500,000
838 ¹	N/A	N/A	N/A	Bypass to LDC	
840	75,731.0	83,086.0	84,397.0	Bypass to LDC	LDS 540,000-1,074,000
845	213,839.0	243,815.0	241,814.0	Bypass to LDC	LDS 1,074,000-3,400,000
846	682,486.0	711,402.0	721,966.0	Bypass to Interstate Pipeline	LDS 3,400,000-7,500,000
847	21,915.0	23,758.0	23,910.0	Bypass to LDC	SDS 110,000-540,000
848	4,755.0	3,828.0	3,714.0	Bypass to LDC	SGDS 6,440-64,400
856 ¹	N/A	N/A	N/A	Bypass to LDC	
857	2,117.0	1,684.0	1,794.0	Bypass to LDC	SGDS 6,440-64,400
868 ³	11,776.0	420.0	683.0	Rate EGDS	SDS 110,000-540,000
872 ²	N/A	N/A	N/A	Bypass to Interstate Pipeline	
873	108,099.0	103,057.0	102,683.0	Bypass to LDC	LDS 1,074,000-3,400,000
875	1,847,418.0	1,987,581.0	1,970,867.0	Bypass to Interstate Pipeline	LDS Greater than 7,500,000
876	11,040.0	11,632.0	11,663.0	Bypass to LDC	SDS 110,000-540,000
877	3,869.0	4,347.0	4,300.0	Bypass to LDC	SGDS 6,440-64,400
879	7,912.0	8,044.0	8,057.0	Bypass to LDC	SDS 64,400-110,000
880	3,101,933.0	3,365,459.0	3,381,235.0	Bypass to Interstate Pipeline	LDS Greater than 7,500,000
881	67,835.0	47,379.0	47,373.0	Bypass to Interstate Pipeline	LDS 540,000-1,074,000
882	N/A	458,680.0	450,529.0	Bypass to Interstate Pipeline	LDS 1,074,000-3,400,000

1 No longer flex

2 Account no longer active as of December 2019

3 Inactive as of 11/17/21

CPA Budgeted Capital Expenditures by Activity (\$000)

Gen	Description	2021 Budget	2022 Projected	2023 Projected
New Business				
376	Mains - New Business	24,959	18,564	22,115
380	Service Lines - New	12,969	13,386	15,946
381	Meters - New	537	569	593
382	Meter Installation - New	460	488	508
383	Regulators - House - New	921	810	1,017
378	Regulators - Plant - New	410	410	410
374	Regulator Sites	240	240	240
375	Regulator Structures - New	170	170	170
384	Service Regulators - New	21	21	21
385	Large Vol/XS Press Meas Station - New	200	200	200
378	Large Projects	0	8,722	573
Total New Business		40,886	43,580	41,793
Replacement - Age & Condition				
355	Measuring and Regulating Station	0	0	0
354	Compressor Stations	0	0	0
Various	Acquisition or Sale of Gas Plant in Serv	0	0	0
376	Mains - Leakage Elimination	176,932	175,990	215,723
380	Service Lines - Replace	68,191	66,903	75,737
381	Meters - Replace	900	950	1,000
382	Meter Installation - Replace	1,050	1,100	1,150
383	Regulators - House - Replace	70	80	90
378	Regulators - Plant - Replace	1,700	5,550	5,650
375	Regulator Structures - Replace	300	885	885
385	Large Vol/XS Press Meas Station - Replace	900	900	900
376	Corrosion Mitigation Installation	150	150	150
383	Service Regulators - Replacement	20	20	20
376	Large Projects	6,000	23,253	41,088
378	Large Projects	4,625	50	0
Total Replacement - Age & Condition		260,838	275,831	342,392
Replacement - Mandatory				
376	Mains - Street Improvement	8,997	8,125	7,100
376	Major Projects	0	5,625	0
Total Replacement - Mandatory		8,997	13,750	7,100
Betterment				
376	Major Projects	22,500	4,338	4,825
376	Mains - Service Improvement	20,115	11,264	2,000
Total Betterment		42,615	15,603	6,825
Support Services and Other				
391	Misc - Office Furniture and Equipment	0	0	0
375/390	Misc - General Structures	0	0	0
398	Misc - Building Equipment	0	0	0
375.71	Misc - Structures and Improvements	0	0	0
397	Comm Equip (W GPS & ERX)	1,251	1,418	1,096
394	Misc - Miscellaneous	1,499	9,013	1,989
378	Acquisition - Affiliate	0	0	0
Total Support Services and Other		2,750	10,431	3,085
Total Operations Budget		356,086	359,195	401,195
	Shared Services Allocation	32,795	19,871	21,934
Total Capital Program		388,881	379,065	423,129

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-014:

Please provide a copy of the Company's detailed capital budgets for the preceding and current calendar years which underlie the projected test year capital additions in this case.

Response:

Please see GAS-RR-014 Attachment A.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-015:

Please provide a variance or other similar report comparing actual and budgeted construction expenditures at the conclusion of each budget period for the past three years and as of the most recent date available.

Response:

Please see GAS RR-015 Attachment A.

CPA Capital Budget to Actual by Activity (000)

Activity Description	2019			2020			2021		
	2019 Budget	Dec 2019 YTD Actuals	Variance Fav/(Unfav)	2020 Budget	Dec 2020 YTD Actuals	2020 Variance Fav/(Unfav)	2021 Budget	Dec 2021 YTD Actuals	2021 Variance Fav/(Unfav)
New Business									
555 Mains - New Business	27,341	37,611	(10,271)	21,118	20,254	863	24,959	10,506	14,452
563 Service Lines - New	13,097	13,495	(398)	11,759	11,844	(85)	12,969	14,565	(1,595)
567 Meters - New	500	504	(5)	515	700	(185)	537	987	(450)
569 Meter Installation - New	899	435	464	927	723	204	460	906	(446)
571 Regulators - House - New	500	864	(364)	143	930	(788)	921	898	23
573 Regulators - Plant - New	410	(16)	426	410	129	281	410	183	227
575 Regulator Sites	240	147	93	240	225	15	240	293	(53)
577 Regulator Structures - New	170	5	165	170	174	(4)	170	75	95
587 Large Vol/XS Press Meas Station - New	200	55	145	200	77	123	200	32	168
593 Service Regulators - New	20	43	(23)	20	48	(28)	21	21	(0)
837 Large Projects	0	0	0	0	0	0	0	98	(98)
Total New Business	43,376	53,143	(9,767)	35,502	35,105	396	40,886	28,563	12,323
Replacement - Age & Condition									
109 Measuring and Regulating Station	0	0	0	0	0	0	0	4	(4)
311 Compressor Stations	0	9	(9)	0	1,037	(1,037)	0	276	(276)
557 Mains - Leakage Elimination	119,870	92,741	27,129	161,005	173,856	(12,852)	176,932	166,333	10,599
557 Mains/Customer Owned Service Lines	22,640	68,672	(46,032)	19,651	8,935	10,716	0	0	0
565 Service Lines - Replace	52,229	50,291	1,938	65,000	54,199	10,801	68,191	68,996	(804)
567 Meters - Replace	798	883	(85)	850	1,225	(375)	900	1,091	(191)
579 Meter Installation - Replace	1,796	701	1,095	1,000	99	901	1,050	384	666
581 Regulators - House - Replace	60	23	37	59	24	34	70	33	37
583 Regulators - Plant - Replace	1,500	11,680	(10,180)	1,600	10,838	(9,238)	1,700	8,033	(6,333)
585 Regulator Structures - Replace	239	268	(29)	300	193	107	300	325	(25)
587 Large Vol/XS Press Meas Station - Replace	898	110	788	900	154	746	900	65	835
998 Intercompany Transfers	110	89	21	100	68	32	0	0	0
595 Corrosion Mitigation Installation	120	176	(56)	150	129	21	150	173	(23)
597 Service Regulators Replace	20	22	(2)	20	8	12	20	6	14
376 Large Projects	0	0	0	0	0	0	6,000	22,699	(16,699)
378 Large Projects	0	0	0	0	0	0	4,625	0	4,625
Total Replacement - Age & Condition	200,280	225,663	(25,382)	250,634	250,763	(130)	260,838	268,417	(7,579)
Replacement - Mandatory									
561 Mains - Street Improvement	5,500	6,957	(1,457)	7,000	7,710	(710)	8,997	8,941	56
Total Replacement - Mandatory	5,500	6,957	(1,457)	7,000	7,710	(710)	8,997	8,941	56
Betterment									
549 Major Projects	0	0	0	0	0	0	22,500	0	22,500
559 Mains - Service Improvement	18,373	20,039	(1,667)	11,700	9,743	1,957	20,115	19,201	914
Total Betterment	18,373	20,039	(1,667)	11,700	9,743	1,957	42,615	19,201	23,414

CPA Capital Budget to Actual by Activity (000)

Activity Description	2019			2020			2021		
	2019 Budget	Dec 2019 YTD Actuals	Variance Fav/(Unfav)	2020 Budget	Dec 2020 YTD Actuals	2020 Variance Fav/(Unfav)	2021 Budget	Dec 2021 YTD Actuals	2021 Variance Fav/(Unfav)
Support Services and Other									
909 EDP Equipment	1,165	467	698	800	757	43	1,251	962	289
889/913 Misc - Miscellaneous	0	0	0	0	0	0	1,499	372	1,127
915 GPS Project - CPA	1,200	990	210	1,200	671	529	0	3,170	(3,170)
8461 Acquisition - Affiliate	0	0	0	0	0	0	0	426	(426)
Total Support Services and Other	2,365	1,457	908	2,000	1,428	572	2,750	4,930	(2,180)
Total Operations Budget	269,894	307,259	(37,364)	306,835	304,750	2,086	356,087	330,051	26,035
889/913 Shared Services Allocation	7,699	15,079	(7,380)	12,476	9,158	3,318	32,795	43,594	(10,799)
Unallocated Capital Spend		1,713			429	(429)	0	(306)	306
Total Capital Program	277,593	324,051	(44,744)	319,311	314,336	4,975	388,881	373,339	15,542

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-16:

Please provide a breakdown of other gas revenue for the three preceding calendar years.

Response:

Account		2021	2020	2019
Number	Type	Amount	Amount	Amount
		\$	\$	\$
487	Forfeited Discounts	451,085	502,806	1,075,649
488	Miscellaneous Service	98,441	(4,774)	239,469
493	Rent from Gas Property	0	0	1,103
495	Other Gas Revenues	10,055	16,358	137,437
	Total	559,581	514,390	1,453,657

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-017:

For those items for which data is available, please provide the following actual monthly balance by account for the historic and future test periods to present:

- a. depreciable utility plant in service
- b. non-depreciable utility plan in service
- c. construction work in progress
- d. accumulated deferred income tax
- e. materials and supplies
- f. customer advances for construction
- g. contributions in aid of construction
- h. accumulated depreciation
- i. prepayments by type
- j. customer deposits
- k. injury and damage reserve

Response:

The historic information for items a, b and h may be found on GAS-RR-017 Attachment A. The future information for items a, b, and h may be found on GAS-RR-017 Attachment B. Data for items c, d, e, f, g, i, j, and k may be found on GAS-RR-017 Attachment C.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Note: Since November 2003, the Company has netted contributions in aid of construction against account 101-1000 (plant in service) instead of identifying them in contra accounts 101-2000, 101-3000, or 101-4000.

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2020

End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
Production								
CPA 30500 Structures & Improvements								
Dec/2020	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Jan/2021	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Feb/2021	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Mar/2021	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Apr/2021	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
May/2021	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Jun/2021	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Jul/2021	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Aug/2021	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Sep/2021	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Oct/2021	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Nov/2021	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Depr Group Total:				0.00	30,158.49		0.00	-30,158.49
Depr Summ2 Total:				0.00	30,158.49		0.00	-30,158.49
Storage								
CPA 35020 Rights-of-Way Storage								
Dec/2020	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Jan/2021	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Feb/2021	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Mar/2021	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Apr/2021	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
May/2021	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Jun/2021	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Jul/2021	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Aug/2021	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Sep/2021	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Oct/2021	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2020

End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
Storage								
CPA 35020 Rights-of-Way Storage								
Nov/2021	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Depr Group Total:				0.00	1,931.40		0.00	0.00
CPA 35120 Compressor Structures								
Dec/2020	3250036.97	3,250,036.97	8.0400%	21,775.25	2,090,184.50	0.0000%	0.00	-21,427.52
Jan/2021	3819250.64	3,534,643.81	8.0400%	23,682.11	2,113,866.61	0.0000%	0.00	-21,427.52
Feb/2021	3819250.64	3,819,250.64	8.0400%	25,588.98	2,139,455.59	0.0000%	0.00	-21,427.52
Mar/2021	3878311.82	3,848,781.23	7.9100%	24,573.21	2,164,028.80	0.0000%	0.00	-21,427.52
Apr/2021	3878311.82	3,878,311.82	7.9100%	25,564.54	2,189,593.34	0.0000%	0.00	-21,427.52
May/2021	3900631.82	3,889,471.82	7.9100%	25,638.10	2,215,231.44	0.0000%	0.00	-21,427.52
Jun/2021	3790920.31	3,845,776.07	7.9100%	25,350.07	2,240,581.51	0.0000%	0.00	-21,427.52
Jul/2021	4002171.88	3,896,546.10	7.9100%	25,684.73	2,266,266.24	0.0000%	0.00	-21,427.52
Aug/2021	4542805.55	4,272,488.72	7.9100%	28,162.82	2,294,429.06	0.0000%	0.00	-21,427.52
Sep/2021	4542805.55	4,542,805.55	7.9100%	29,944.66	2,324,373.72	0.0000%	0.00	-21,427.52
Oct/2021	4542805.55	4,542,805.55	7.9100%	29,944.66	2,354,318.38	0.0000%	0.00	-21,427.52
Nov/2021	4542805.55	4,542,805.55	7.9100%	29,944.66	2,384,263.04	0.0000%	0.00	-21,427.52
Depr Group Total:				315,853.79	2,384,263.04		0.00	-21,427.52
CPA 35201 Well Construction								
Dec/2020	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Jan/2021	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Feb/2021	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Mar/2021	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Apr/2021	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
May/2021	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Jun/2021	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Jul/2021	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Aug/2021	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Sep/2021	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Oct/2021	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
Storage								
CPA 35201 Well Construction								
Nov/2021	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Depr Group Total:				0.00	738,926.05		0.00	0.00
CPA 35202 Well Equipment								
Dec/2020	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Jan/2021	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Feb/2021	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Mar/2021	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Apr/2021	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
May/2021	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Jun/2021	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Jul/2021	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Aug/2021	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Sep/2021	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Oct/2021	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Nov/2021	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Depr Group Total:				0.00	168,031.87		0.00	0.00
CPA 35210 Storage Lhds & Rights								
Dec/2020	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Jan/2021	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Feb/2021	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Mar/2021	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Apr/2021	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
May/2021	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Jun/2021	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Jul/2021	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Aug/2021	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Sep/2021	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Oct/2021	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50

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						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
Storage								
CPA 35210 Storage Lhds & Rights								
Nov/2021	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Depr Group Total:				0.00	139,442.44		0.00	-8.50
CPA 35300 Lines								
Dec/2020	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-854.11
Jan/2021	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-854.11
Feb/2021	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-854.11
Mar/2021	389345.13	389,345.13	0.0200%	0.00	389,345.13	0.0000%	0.00	-854.11
Apr/2021	389345.13	389,345.13	0.0200%	0.00	389,345.13	0.0000%	0.00	-854.11
May/2021	389345.13	389,345.13	0.0200%	0.00	389,345.13	0.0000%	0.00	-854.11
Jun/2021	389345.13	389,345.13	0.0200%	0.00	389,345.13	0.0000%	0.00	-854.11
Jul/2021	389345.13	389,345.13	0.0200%	0.00	389,345.13	0.0000%	0.00	-854.11
Aug/2021	389345.13	389,345.13	0.0200%	0.00	389,345.13	0.0000%	0.00	-854.11
Sep/2021	389345.13	389,345.13	0.0200%	0.00	389,345.13	0.0000%	0.00	-854.11
Oct/2021	389345.13	389,345.13	0.0200%	0.00	389,345.13	0.0000%	0.00	-854.11
Nov/2021	389345.13	389,345.13	0.0200%	0.00	389,345.13	0.0000%	0.00	-854.11
Depr Group Total:				0.00	389,345.13		0.00	-854.11
CPA 35400 Compressor Equipment								
Dec/2020	948176.69	948,176.69	2.5500%	2,014.88	787,361.51	0.0000%	0.00	-1,400.70
Jan/2021	948176.69	948,176.69	2.5500%	2,014.88	789,376.39	0.0000%	0.00	-1,400.70
Feb/2021	948176.69	948,176.69	2.5500%	2,014.88	791,391.27	0.0000%	0.00	-1,400.70
Mar/2021	948176.69	948,176.69	3.5700%	4,432.73	795,824.00	0.0000%	31.75	-1,368.95
Apr/2021	948176.69	948,176.69	3.5700%	2,820.83	798,644.83	0.0000%	-31.75	-1,400.70
May/2021	948176.69	948,176.69	3.5700%	2,820.83	801,465.66	0.0000%	0.00	-1,400.70
Jun/2021	948176.69	948,176.69	3.5700%	2,820.83	804,286.49	0.0000%	0.00	-1,400.70
Jul/2021	948176.69	948,176.69	3.5700%	2,820.83	807,107.32	0.0000%	0.00	-1,400.70
Aug/2021	948176.69	948,176.69	3.5700%	2,820.83	809,928.15	0.0000%	0.00	-1,400.70
Sep/2021	948176.69	948,176.69	3.5700%	2,820.83	812,748.98	0.0000%	0.00	-1,400.70
Oct/2021	948176.69	948,176.69	3.5700%	2,820.83	815,569.81	0.0000%	0.00	-1,400.70

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
Storage								
CPA 35400 Compressor Equipment								
Nov/2021	948176.69	948,176.69	3.5700%	2,820.83	818,390.64	0.0000%	0.00	-1,400.70
			Depr Group Total:	33,044.01	818,390.64		0.00	-1,400.70
CPA 35500 Meas & Reg Equipment								
Dec/2020	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Jan/2021	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Feb/2021	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Mar/2021	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Apr/2021	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
May/2021	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Jun/2021	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Jul/2021	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Aug/2021	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Sep/2021	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Oct/2021	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Nov/2021	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
			Depr Group Total:	0.00	104,476.92		0.00	0.00
CPA 36200 Gas Holders								
Dec/2020	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Jan/2021	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Feb/2021	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Mar/2021	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Apr/2021	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
May/2021	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Jun/2021	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Jul/2021	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Aug/2021	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Sep/2021	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Oct/2021	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Storage								
CPA 36200 Gas Holders								
Nov/2021	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Depr Group Total:				0.00	1,275,537.92		0.00	-1,277,592.32
Depr Summ2 Total:				348,897.80	6,020,345.41		0.00	-1,301,283.15
Distribution								
CPA 37430 Land Rts CG & ML Ind M&R								
Dec/2020	95360.94	95,360.94	1.4800%	117.61	43,768.73	0.0000%	0.00	0.00
Jan/2021	95360.94	95,360.94	1.4800%	117.61	43,886.34	0.0000%	0.00	0.00
Feb/2021	95360.94	95,360.94	1.4800%	117.61	44,003.95	0.0000%	0.00	0.00
Mar/2021	95360.94	95,360.94	1.4800%	117.61	44,121.56	0.0000%	0.00	0.00
Apr/2021	95360.94	95,360.94	1.4800%	117.61	44,239.17	0.0000%	0.00	0.00
May/2021	95360.94	95,360.94	1.4800%	117.61	44,356.78	0.0000%	0.00	0.00
Jun/2021	95360.94	95,360.94	1.4800%	117.61	44,474.39	0.0000%	0.00	0.00
Jul/2021	95360.94	95,360.94	1.4800%	117.61	44,592.00	0.0000%	0.00	0.00
Aug/2021	95360.94	95,360.94	1.4800%	117.61	44,709.61	0.0000%	0.00	0.00
Sep/2021	95360.94	95,360.94	1.4800%	117.61	44,827.22	0.0000%	0.00	0.00
Oct/2021	95360.94	95,360.94	1.4800%	117.61	44,944.83	0.0000%	0.00	0.00
Nov/2021	95360.94	95,360.94	1.4800%	117.61	45,062.44	0.0000%	0.00	0.00
Depr Group Total:				1,411.32	45,062.44		0.00	0.00
CPA 37440 Land Rights, Other Dist								
Dec/2020	3425940.4	3,389,484.19	1.6600%	4,688.79	786,427.97	0.0000%	810.72	-21,424.42
Jan/2021	3428456.47	3,427,198.44	1.6600%	4,740.96	791,156.46	0.0000%	768.56	-20,655.86
Feb/2021	3474440.26	3,451,448.37	1.6600%	4,774.50	795,876.67	0.0000%	768.56	-19,887.30
Mar/2021	3474440.26	3,474,440.26	1.7100%	5,163.26	801,039.93	0.0000%	-482.85	-20,370.15
Apr/2021	3474440.26	3,474,440.26	1.7100%	5,025.51	806,065.44	0.0000%	482.85	-19,887.30
May/2021	3471668.98	3,473,054.62	1.7100%	4,949.10	808,235.34	0.0000%	768.56	-19,118.74
Jun/2021	3602180.8	3,536,924.89	1.7100%	5,040.12	813,275.46	0.0000%	768.56	-18,350.18
Jul/2021	3658324.63	3,630,252.72	1.7100%	5,173.11	818,250.41	0.0000%	768.56	-17,581.62
Aug/2021	3671595.07	3,664,959.85	1.7100%	5,222.57	823,472.91	0.0000%	768.56	-16,813.06

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37440 Land Rights, Other Dist</u>								
Sep/2021	3673999.69	3,672,797.38	1.7100%	5,233.74	828,706.65	0.0000%	768.56	-16,044.50
Oct/2021	3674139.67	3,674,069.68	1.7100%	5,235.55	833,942.20	0.0000%	768.56	-15,275.94
Nov/2021	3716994.49	3,695,567.08	1.7100%	5,266.18	839,208.38	0.0000%	768.56	-18,149.30
Depr Group Total:				60,513.39	839,208.38		7,727.76	-18,149.30
<u>CPA 37441 Land Rts, Local Gas Purch</u>								
Dec/2020	12.94	12.94	1.4800%	0.02	9.82	0.0000%	0.00	0.00
Jan/2021	12.94	12.94	1.4800%	0.02	9.84	0.0000%	0.00	0.00
Feb/2021	12.94	12.94	1.4800%	0.02	9.86	0.0000%	0.00	0.00
Mar/2021	12.94	12.94	1.4800%	0.02	9.88	0.0000%	0.00	0.00
Apr/2021	12.94	12.94	1.4800%	0.02	9.90	0.0000%	0.00	0.00
May/2021	12.94	12.94	1.4800%	0.02	9.92	0.0000%	0.00	0.00
Jun/2021	12.94	12.94	1.4800%	0.02	9.94	0.0000%	0.00	0.00
Jul/2021	12.94	12.94	1.4800%	0.02	9.96	0.0000%	0.00	0.00
Aug/2021	12.94	12.94	1.4800%	0.02	9.98	0.0000%	0.00	0.00
Sep/2021	12.94	12.94	1.4800%	0.02	10.00	0.0000%	0.00	0.00
Oct/2021	12.94	12.94	1.4800%	0.02	10.02	0.0000%	0.00	0.00
Nov/2021	12.94	12.94	1.4800%	0.02	10.04	0.0000%	0.00	0.00
Depr Group Total:				0.24	10.04		0.00	0.00
<u>CPA 37450 Rights of Way</u>								
Dec/2020	3233171.42	3,233,171.42	1.1000%	2,963.74	1,759,950.31	0.0000%	0.00	-10.04
Jan/2021	3233171.42	3,233,171.42	1.1000%	2,963.74	1,762,914.05	0.0000%	0.00	-10.04
Feb/2021	3233171.42	3,233,171.42	1.1000%	2,963.74	1,765,877.79	0.0000%	0.00	-10.04
Mar/2021	3233171.42	3,233,171.42	1.0800%	2,802.07	1,768,679.86	0.0000%	16.21	6.17
Apr/2021	3233171.42	3,233,171.42	1.0800%	2,909.85	1,771,589.71	0.0000%	-16.21	-10.04
May/2021	3233171.42	3,233,171.42	1.0800%	2,909.85	1,774,499.56	0.0000%	0.00	-10.04
Jun/2021	3233171.42	3,233,171.42	1.0800%	2,909.85	1,777,409.41	0.0000%	0.00	-10.04
Jul/2021	3233171.42	3,233,171.42	1.0800%	2,909.85	1,780,319.26	0.0000%	0.00	-10.04
Aug/2021	3233171.42	3,233,171.42	1.0800%	2,909.85	1,783,229.11	0.0000%	0.00	-10.04

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						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37450 Rights of Way</u>								
Sep/2021	3233171.42	3,233,171.42	1.0800%	2,909.85	1,786,138.96	0.0000%	0.00	-10.04
Oct/2021	3233171.42	3,233,171.42	1.0800%	2,909.85	1,789,048.81	0.0000%	0.00	-10.04
Nov/2021	3233171.42	3,233,171.42	1.0800%	2,909.85	1,791,958.66	0.0000%	0.00	-10.04
Depr Group Total:				34,972.09	1,791,958.66		0.00	-10.04
<u>CPA 37520 CG M&R Structures</u>								
Dec/2020	7026.41	7,026.41	2.2500%	13.17	4,455.18	0.0000%	0.00	0.00
Jan/2021	7026.41	7,026.41	2.2500%	13.17	4,468.35	0.0000%	0.00	0.00
Feb/2021	7026.41	7,026.41	2.2500%	13.17	4,481.52	0.0000%	0.00	0.00
Mar/2021	7026.41	7,026.41	2.2500%	13.17	4,494.69	0.0000%	0.00	0.00
Apr/2021	7026.41	7,026.41	2.2500%	13.17	4,507.86	0.0000%	0.00	0.00
May/2021	7026.41	7,026.41	2.2500%	13.17	4,521.03	0.0000%	0.00	0.00
Jun/2021	7026.41	7,026.41	2.2500%	13.17	4,534.20	0.0000%	0.00	0.00
Jul/2021	7026.41	7,026.41	2.2500%	13.17	4,547.37	0.0000%	0.00	0.00
Aug/2021	7026.41	7,026.41	2.2500%	13.17	4,560.54	0.0000%	0.00	0.00
Sep/2021	7026.41	7,026.41	2.2500%	13.17	4,573.71	0.0000%	0.00	0.00
Oct/2021	7026.41	7,026.41	2.2500%	13.17	4,586.88	0.0000%	0.00	0.00
Nov/2021	7026.41	7,026.41	2.2500%	13.17	4,600.05	0.0000%	0.00	0.00
Depr Group Total:				158.04	4,600.05		0.00	0.00
<u>CPA 37531 M&R Str-Local Gas Purc</u>								
Dec/2020	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Jan/2021	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Feb/2021	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Mar/2021	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Apr/2021	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
May/2021	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Jun/2021	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Jul/2021	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Aug/2021	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37531 M&R Str-Local Gas Purc</u>								
Sep/2021	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Oct/2021	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Nov/2021	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Depr Group Total:				0.00	4,012.39		0.00	0.00
<u>CPA 37540 Regulating Structures</u>								
Dec/2020	5590826.99	5,556,049.78	2.3700%	10,973.20	1,491,602.73	0.0000%	2,109.26	-132,696.90
Jan/2021	5597581.07	5,594,204.03	2.3700%	11,048.55	1,501,109.80	0.0000%	2,751.82	-129,945.08
Feb/2021	5887160.81	5,742,370.94	2.3700%	11,341.18	1,504,113.17	0.0000%	2,751.82	-127,193.26
Mar/2021	5899259.61	5,893,210.21	2.1900%	9,047.82	1,508,715.09	0.0000%	8,249.89	-118,957.41
Apr/2021	5899259.61	5,899,259.61	2.1900%	10,772.96	1,519,488.05	0.0000%	-8,249.89	-127,207.30
May/2021	5899172.7	5,899,216.16	2.1900%	10,766.07	1,529,790.78	0.0000%	2,751.82	-132,020.89
Jun/2021	5921177.6	5,910,175.15	2.1900%	10,786.07	1,528,759.81	0.0000%	2,751.82	-132,875.63
Jul/2021	5922490.42	5,921,834.01	2.1900%	10,807.35	1,525,678.60	0.0000%	2,751.82	-130,123.81
Aug/2021	5919157.54	5,920,823.98	2.1900%	10,805.50	1,528,320.89	0.0000%	2,751.82	-131,479.03
Sep/2021	5964846.31	5,942,001.93	2.1900%	10,844.15	1,538,091.12	0.0000%	2,751.82	-128,727.21
Oct/2021	5969032.11	5,966,939.21	2.1900%	10,889.66	1,543,329.06	0.0000%	2,751.82	-138,250.39
Nov/2021	6003250.53	5,986,141.32	2.1900%	10,924.71	1,551,687.62	0.0000%	2,751.82	-139,332.52
Depr Group Total:				129,007.22	1,551,687.62		26,875.64	-139,332.52
<u>CPA 37560 Dist Ind M&R Structures</u>								
Dec/2020	86227.87	86,227.87	0.6700%	48.14	77,789.80	0.0000%	0.00	-2,942.93
Jan/2021	86227.87	86,227.87	0.6700%	48.14	77,837.94	0.0000%	0.00	-2,942.93
Feb/2021	86227.87	86,227.87	0.6700%	48.14	77,886.08	0.0000%	0.00	-2,942.93
Mar/2021	86227.87	86,227.87	0.6000%	33.05	77,919.13	0.0000%	0.00	-2,942.93
Apr/2021	86227.87	86,227.87	0.6000%	43.11	77,962.24	0.0000%	0.00	-2,942.93
May/2021	86227.87	86,227.87	0.6000%	43.11	78,005.35	0.0000%	0.00	-2,942.93
Jun/2021	86227.87	86,227.87	0.6000%	43.11	78,048.46	0.0000%	0.00	-2,942.93
Jul/2021	86227.87	86,227.87	0.6000%	43.11	78,091.57	0.0000%	0.00	-2,942.93
Aug/2021	86227.87	86,227.87	0.6000%	43.11	78,134.68	0.0000%	0.00	-2,942.93

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37560 Dist Ind M&R Structures</u>								
Sep/2021	86227.87	86,227.87	0.6000%	43.11	78,177.79	0.0000%	0.00	-2,942.93
Oct/2021	86227.87	86,227.87	0.6000%	43.11	78,220.90	0.0000%	0.00	-2,942.93
Nov/2021	86227.87	86,227.87	0.6000%	43.11	78,264.01	0.0000%	0.00	-2,942.93
Depr Group Total:				522.35	78,264.01		0.00	-2,942.93
<u>CPA 37570 Other Structures</u>								
Dec/2020	17786059.05	17,754,052.49	2.7500%	40,686.37	3,670,184.94	0.0000%	369.00	12,178.03
Jan/2021	17815695.55	17,800,877.30	2.7500%	40,793.68	3,710,978.62	0.0000%	0.12	12,178.15
Feb/2021	17815695.55	17,815,695.55	2.7500%	40,827.64	3,751,806.26	0.0000%	0.12	12,178.27
Mar/2021	17823887.51	17,819,791.53	2.9600%	18,388.07	3,770,194.33	0.0000%	3,904.14	16,082.41
Apr/2021	17823887.51	17,823,887.51	2.9600%	75,765.90	3,845,960.23	0.0000%	-3,904.14	12,178.27
May/2021	17823894.23	17,823,890.87	2.9600%	43,965.60	3,889,925.83	0.0000%	0.12	12,178.39
Jun/2021	17823894.23	17,823,894.23	2.9600%	43,965.61	3,933,891.44	0.0000%	0.12	12,178.51
Jul/2021	17823894.23	17,823,894.23	2.9600%	43,965.61	3,977,857.05	0.0000%	0.12	12,178.63
Aug/2021	17823894.23	17,823,894.23	2.9600%	43,965.61	4,021,822.66	0.0000%	0.12	12,178.75
Sep/2021	17923753.48	17,873,823.86	2.9600%	44,088.77	4,065,911.43	0.0000%	0.12	12,178.87
Oct/2021	17923753.48	17,923,753.48	2.9600%	44,211.93	4,110,123.36	0.0000%	0.12	12,178.99
Nov/2021	17923745.12	17,923,749.30	2.9600%	44,211.91	4,154,335.27	0.0000%	0.12	12,179.11
Depr Group Total:				524,836.70	4,154,335.27		370.08	12,179.11
<u>CPA 37580 Comm Structures-Dist</u>								
Dec/2020	16515.16	16,515.16	2.2600%	31.10	7,927.39	0.0000%	0.00	0.00
Jan/2021	16515.16	16,515.16	2.2600%	31.10	7,958.49	0.0000%	0.00	0.00
Feb/2021	16515.16	16,515.16	2.2600%	31.10	7,989.59	0.0000%	0.00	0.00
Mar/2021	16515.16	16,515.16	2.1700%	27.38	8,016.97	0.0000%	0.00	0.00
Apr/2021	16515.16	16,515.16	2.1700%	29.86	8,046.83	0.0000%	0.00	0.00
May/2021	16515.16	16,515.16	2.1700%	29.86	8,076.69	0.0000%	0.00	0.00
Jun/2021	16515.16	16,515.16	2.1700%	29.86	8,106.55	0.0000%	0.00	0.00
Jul/2021	16515.16	16,515.16	2.1700%	29.86	8,136.41	0.0000%	0.00	0.00
Aug/2021	16515.16	16,515.16	2.1700%	29.86	8,166.27	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37580 Comm Structures-Dist</u>								
Sep/2021	16515.16	16,515.16	2.1700%	29.86	8,196.13	0.0000%	0.00	0.00
Oct/2021	16515.16	16,515.16	2.1700%	29.86	8,225.99	0.0000%	0.00	0.00
Nov/2021	16515.16	16,515.16	2.1700%	29.86	8,255.85	0.0000%	0.00	0.00
Depr Group Total:				359.56	8,255.85		0.00	0.00
<u>CPA 37600 Mains</u>								
Dec/2020	1914655585.21	1,909,705,082.32	2.2000%	3,501,125.98	215,265,326.01	0.0000%	63,782.14	-2,455,315.28
Jan/2021	1928081030.45	1,921,368,307.83	2.2000%	3,522,508.56	218,037,728.66	0.0000%	67,851.64	-2,429,453.02
Feb/2021	1934139634.35	1,930,903,092.29	2.2000%	3,539,989.00	221,456,525.03	0.0000%	67,851.64	-2,527,812.50
Mar/2021	1943016978.68	1,938,578,306.52	2.1700%	3,408,678.58	224,493,067.59	0.0000%	117,657.70	-2,502,991.47
Apr/2021	1955642051.06	1,949,329,514.87	2.1700%	3,526,022.71	227,817,338.86	0.0000%	-117,657.70	-2,680,822.94
May/2021	1972190629.65	1,963,916,340.36	2.1700%	3,551,415.38	230,781,301.35	0.0000%	67,851.64	-2,762,991.71
Jun/2021	1985421778.18	1,978,806,203.92	2.1700%	3,578,341.22	233,971,038.97	0.0000%	67,851.64	-2,742,697.22
Jul/2021	1998705689.99	1,992,063,734.09	2.1700%	3,602,315.25	237,243,529.11	0.0000%	67,851.64	-2,700,745.22
Aug/2021	2015336250.13	2,007,020,970.06	2.1700%	3,629,362.92	240,385,933.27	0.0000%	67,851.64	-2,647,182.26
Sep/2021	2036997292.4	2,026,166,771.27	2.1700%	3,663,984.91	243,482,094.65	0.0000%	67,851.64	-2,625,758.46
Oct/2021	2056775045.49	2,046,886,168.95	2.1700%	3,701,452.49	246,470,346.34	0.0000%	67,851.64	-2,629,314.66
Nov/2021	2079559394.57	2,068,167,220.03	2.1700%	3,739,935.72	249,043,874.98	0.0000%	67,851.64	-2,695,294.47
Depr Group Total:				42,965,132.72	249,043,874.98		674,446.90	-2,695,294.47
<u>CPA 37608 Mains affl w CSL Replace</u>								
Dec/2020	23515480.9	23,515,480.90	2.2000%	43,111.71	4,322,694.93	0.0000%	233.35	-3,811.07
Jan/2021	23515480.9	23,515,480.90	2.2000%	43,111.71	4,365,806.64	0.0000%	250.00	-3,561.07
Feb/2021	23515480.9	23,515,480.90	2.2000%	43,111.71	4,408,918.35	0.0000%	249.94	-3,311.13
Mar/2021	23515480.9	23,515,480.90	2.1700%	41,348.07	4,450,266.42	0.0000%	-246.79	-3,557.92
Apr/2021	23515480.9	23,515,480.90	2.1700%	42,523.83	4,492,790.25	0.0000%	246.73	-3,311.19
May/2021	23515480.9	23,515,480.90	2.1700%	42,523.83	4,535,314.08	0.0000%	249.94	-3,061.25
Jun/2021	23515480.9	23,515,480.90	2.1700%	42,523.83	4,577,837.91	0.0000%	249.94	-2,811.31
Jul/2021	23515480.9	23,515,480.90	2.1700%	42,523.83	4,620,361.74	0.0000%	249.94	-2,561.37
Aug/2021	23515480.9	23,515,480.90	2.1700%	42,523.83	4,662,885.57	0.0000%	249.94	-2,311.43

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37608 Mains affi w CSL Replace</u>								
Sep/2021	23515480.9	23,515,480.90	2.1700%	42,523.83	4,705,409.40	0.0000%	249.94	-2,061.49
Oct/2021	23515480.9	23,515,480.90	2.1700%	42,523.83	4,747,933.23	0.0000%	249.94	-1,811.55
Nov/2021	23515480.9	23,515,480.90	2.1700%	42,523.83	4,790,457.06	0.0000%	249.94	-1,561.61
Depr Group Total:				510,873.84	4,790,457.06		2,482.81	-1,561.61
<u>CPA 37620 Mains - Coated/Wrapped</u>								
Dec/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2021	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2021	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Apr/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
May/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Jun/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Jul/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Aug/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Sep/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Oct/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Nov/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 37630 Mains - Bare Steel</u>								
Dec/2020	63815738.84	63,972,642.80	0.4800%	162.43	63,815,738.84	0.0000%	40,976.76	-3,200,119.16
Jan/2021	63797277.27	63,806,508.06	0.4800%	328.19	63,797,277.27	0.0000%	35,933.06	-3,201,386.31
Feb/2021	63779939.19	63,788,608.23	0.4800%	0.00	63,779,939.83	0.0000%	35,932.90	-3,184,526.99
Mar/2021	63716034.06	63,747,986.63	3.5100%	1,089.48	63,716,034.06	0.0000%	35,869.83	-3,161,382.67
Apr/2021	63698889.57	63,707,461.82	3.5100%	3,613.66	63,698,889.57	0.0000%	-35,869.99	-3,219,628.76
May/2021	63662881.34	63,680,885.46	3.5100%	0.83	63,662,881.34	0.0000%	35,932.90	-3,212,035.79
Jun/2021	63644528.88	63,653,705.11	3.5100%	0.41	63,644,528.88	0.0000%	35,932.90	-3,180,221.41
Jul/2021	63619491.49	63,632,010.19	3.5100%	5.79	63,619,491.49	0.0000%	35,932.90	-3,300,982.05
Aug/2021	63598197.73	63,608,844.61	3.5100%	0.00	63,598,197.73	0.0000%	35,932.90	-3,272,431.90

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
Distribution								
CPA 37630 Mains - Bare Steel								
Sep/2021	63534896.66	63,566,547.20	3.5100%	0.00	63,534,896.66	0.0000%	35,932.90	-3,276,468.82
Oct/2021	63421774.4	63,478,335.53	3.5100%	0.00	63,422,863.94	0.0000%	35,932.90	-3,245,301.43
Nov/2021	63368272.39	63,395,023.40	3.5100%	0.00	63,369,361.93	0.0000%	35,932.90	-3,209,368.53
Depr Group Total:				5,200.79	63,369,361.93		364,372.86	-3,209,368.53
CPA 37640 Mains - Plastic								
Dec/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2021	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2021	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Apr/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
May/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Jun/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Jul/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Aug/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Sep/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Oct/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Nov/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37670 Mains - Other Valves								
Dec/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2021	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2021	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Apr/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
May/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Jun/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Jul/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Aug/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37670 Mains - Other Valves</u>								
Sep/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Oct/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Nov/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 37680 Mains - Cast iron</u>								
Dec/2020	197069.57	201,468.43	1.5200%	0.00	214,477.20	0.0000%	1,211.80	-63,741.60
Jan/2021	196076.16	196,572.87	1.5200%	0.00	213,483.79	0.0000%	1,005.68	-62,735.92
Feb/2021	188285.4	192,180.78	1.5200%	0.00	205,693.03	0.0000%	1,005.67	-61,862.22
Mar/2021	187554.34	187,919.87	5.7400%	0.00	204,961.97	0.0000%	379.92	-61,482.30
Apr/2021	187554.34	187,554.34	5.7400%	0.00	204,961.97	0.0000%	-379.93	-63,593.19
May/2021	184801.1	186,177.72	5.7400%	0.00	202,208.73	0.0000%	1,005.67	-62,587.52
Jun/2021	184801.1	184,801.10	5.7400%	0.00	202,208.73	0.0000%	1,005.67	-61,581.85
Jul/2021	184801.1	184,801.10	5.7400%	0.00	202,208.73	0.0000%	1,005.67	-60,576.18
Aug/2021	181792.3	183,296.70	5.7400%	0.00	199,199.93	0.0000%	1,005.67	-59,570.51
Sep/2021	178600.04	180,196.17	5.7400%	0.00	196,007.67	0.0000%	1,005.67	-58,564.84
Oct/2021	175430.02	177,015.03	5.7400%	0.00	192,837.65	0.0000%	1,005.67	-57,559.17
Nov/2021	169992.49	172,711.26	5.7400%	0.00	187,400.12	0.0000%	1,005.67	-56,553.50
Depr Group Total:				0.00	187,400.12		10,262.83	-56,553.50
<u>CPA 37810 M&R Equip-General</u>								
Dec/2020	1444656.42	1,444,656.42	3.9800%	4,791.44	283,906.58	0.0000%	62.70	-2,916.52
Jan/2021	1444656.42	1,444,656.42	3.9800%	4,791.44	288,698.02	0.0000%	59.48	-2,857.04
Feb/2021	1444656.42	1,444,656.42	3.9800%	4,791.44	293,489.46	0.0000%	59.34	-2,797.70
Mar/2021	1444656.42	1,444,656.42	4.1600%	5,441.54	298,931.00	0.0000%	-1.31	-2,799.01
Apr/2021	1444656.42	1,444,656.42	4.1600%	5,008.14	303,939.14	0.0000%	1.17	-2,797.84
May/2021	1444656.42	1,444,656.42	4.1600%	5,008.14	308,947.28	0.0000%	59.34	-2,738.50
Jun/2021	1444656.42	1,444,656.42	4.1600%	5,008.14	313,955.42	0.0000%	59.34	-2,679.16
Jul/2021	1444656.42	1,444,656.42	4.1600%	5,008.14	318,963.56	0.0000%	59.34	-2,619.82
Aug/2021	1444656.42	1,444,656.42	4.1600%	5,008.14	323,971.70	0.0000%	59.34	-2,560.48

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37810 M&R Equip-General								
Sep/2021	1444656.42	1,444,656.42	4.1600%	5,008.14	328,979.84	0.0000%	59.34	-2,501.14
Oct/2021	1444656.42	1,444,656.42	4.1600%	5,008.14	333,987.98	0.0000%	59.34	-2,441.80
Nov/2021	1444656.42	1,444,656.42	4.1600%	5,008.14	338,996.12	0.0000%	59.34	-2,382.46
Depr Group Total:				59,880.98	338,996.12		596.76	-2,382.46
CPA 37820 M&R Equip-General-Reg								
Dec/2020	113377816.32	112,178,548.45	3.9800%	372,058.85	17,825,092.76	0.0000%	16,280.05	-707,124.42
Jan/2021	113678200	113,528,008.16	3.9800%	376,534.56	18,195,909.42	0.0000%	16,832.73	-690,964.54
Feb/2021	114123445.04	113,900,822.52	3.9800%	377,771.06	18,523,157.63	0.0000%	16,832.73	-674,763.40
Mar/2021	115256213.64	114,689,829.34	4.1600%	431,658.48	18,830,363.16	0.0000%	578.14	-677,838.45
Apr/2021	115247195.73	115,251,704.69	4.1600%	399,586.49	19,040,037.72	0.0000%	-578.14	-690,383.91
May/2021	115429442.97	115,338,319.35	4.1600%	399,839.51	19,403,294.85	0.0000%	16,832.73	-675,261.06
Jun/2021	116128144.85	115,778,793.91	4.1600%	401,366.49	19,789,910.19	0.0000%	16,832.73	-661,437.79
Jul/2021	116889610.14	116,508,877.50	4.1600%	403,897.44	20,164,136.53	0.0000%	16,832.73	-648,881.37
Aug/2021	117838050.36	117,363,830.25	4.1600%	406,861.28	20,292,922.27	0.0000%	16,832.73	-638,394.20
Sep/2021	119748509.59	118,793,279.98	4.1600%	411,816.70	20,450,545.42	0.0000%	16,832.73	-625,598.84
Oct/2021	122498102.97	121,123,306.28	4.1600%	419,894.13	20,772,922.54	0.0000%	16,832.73	-612,932.41
Nov/2021	124091262.7	123,294,682.84	4.1600%	427,421.57	21,069,120.52	0.0000%	16,832.73	-599,598.51
Depr Group Total:				4,828,706.56	21,069,120.52		167,774.62	-599,598.51
CPA 37830 M&R Equip-Local Gas Purc								
Dec/2020	437493.02	437,997.99	3.9800%	1,452.69	429,685.40	0.0000%	46.41	-1,286.89
Jan/2021	437493.02	437,493.02	3.9800%	1,451.02	431,136.42	0.0000%	46.83	-1,240.06
Feb/2021	437493.02	437,493.02	3.9800%	1,451.02	432,587.44	0.0000%	46.83	-1,193.23
Mar/2021	437493.02	437,493.02	4.1600%	1,647.88	434,235.32	0.0000%	246.35	-946.88
Apr/2021	437493.02	437,493.02	4.1600%	1,516.64	435,751.96	0.0000%	-246.35	-1,193.23
May/2021	437493.02	437,493.02	4.1600%	1,516.64	437,268.60	0.0000%	46.83	-1,146.40
Jun/2021	437493.02	437,493.02	4.1600%	224.42	437,493.02	0.0000%	46.83	-1,099.57
Jul/2021	437493.02	437,493.02	4.1600%	0.00	437,493.02	0.0000%	46.83	-1,052.74
Aug/2021	437493.02	437,493.02	4.1600%	0.00	437,493.02	0.0000%	46.83	-1,005.91

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37830 M&R Equip-Local Gas Purc</u>								
Sep/2021	436319.64	436,906.33	4.1600%	0.00	436,319.64	0.0000%	46.83	-959.08
Oct/2021	422584.11	429,451.88	4.1600%	1,488.77	420,423.45	0.0000%	46.83	-912.25
Nov/2021	419236.4	420,910.26	4.1600%	1,459.16	418,532.59	0.0000%	46.83	-865.42
Depr Group Total:				12,208.24	418,532.59		467.88	-865.42
<u>CPA 37910 M&R Equip-CG Check St</u>								
Dec/2020	136416.67	136,416.67	2.8700%	326.26	106,782.32	0.0000%	0.00	-77,371.50
Jan/2021	136416.67	136,416.67	2.8700%	326.26	107,108.58	0.0000%	0.00	-77,371.50
Feb/2021	136416.67	136,416.67	2.8700%	326.26	107,434.84	0.0000%	0.00	-77,371.50
Mar/2021	136416.67	136,416.67	4.8000%	984.49	108,419.33	0.0000%	0.00	-77,371.50
Apr/2021	136416.67	136,416.67	4.8000%	545.67	108,965.00	0.0000%	0.00	-77,371.50
May/2021	136416.67	136,416.67	4.8000%	545.67	109,510.67	0.0000%	0.00	-77,371.50
Jun/2021	136416.67	136,416.67	4.8000%	545.67	110,056.34	0.0000%	0.00	-77,371.50
Jul/2021	136416.67	136,416.67	4.8000%	545.67	110,602.01	0.0000%	0.00	-77,371.50
Aug/2021	136416.67	136,416.67	4.8000%	545.67	111,147.68	0.0000%	0.00	-77,371.50
Sep/2021	136416.67	136,416.67	4.8000%	545.67	111,693.35	0.0000%	0.00	-77,371.50
Oct/2021	136416.67	136,416.67	4.8000%	545.67	112,239.02	0.0000%	0.00	-77,371.50
Nov/2021	136416.67	136,416.67	4.8000%	545.67	112,784.69	0.0000%	0.00	-77,371.50
Depr Group Total:				6,328.63	112,784.69		0.00	-77,371.50
<u>CPA 37911 M&R Equip-Exchange GA</u>								
Dec/2020	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Jan/2021	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Feb/2021	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Mar/2021	-449.77	-449.77	4.8000%	0.00	-1,773.67	0.0000%	0.00	0.00
Apr/2021	-449.77	-449.77	4.8000%	0.00	-1,773.67	0.0000%	0.00	0.00
May/2021	-449.77	-449.77	4.8000%	0.00	-1,773.67	0.0000%	0.00	0.00
Jun/2021	-449.77	-449.77	4.8000%	0.00	-1,773.67	0.0000%	0.00	0.00
Jul/2021	-449.77	-449.77	4.8000%	0.00	-1,773.67	0.0000%	0.00	0.00
Aug/2021	-449.77	-449.77	4.8000%	0.00	-1,773.67	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
Distribution								
CPA 37911 M&R Equip-Exchange GA								
Sep/2021	-449.77	-449.77	4.8000%	0.00	-1,773.67	0.0000%	0.00	0.00
Oct/2021	-449.77	-449.77	4.8000%	0.00	-1,773.67	0.0000%	0.00	0.00
Nov/2021	-449.77	-449.77	4.8000%	0.00	-1,773.67	0.0000%	0.00	0.00
Depr Group Total:				0.00	-1,773.67		0.00	0.00
CPA 38000 Services								
Dec/2020	637644467.08	634,052,361.68	2.9000%	1,532,293.21	140,441,921.50	0.0000%	238,671.70	-12,013,139.45
Jan/2021	641632255.23	639,638,361.16	2.9000%	1,545,792.71	141,856,580.97	0.0000%	259,907.77	-12,015,484.99
Feb/2021	643515003.7	642,573,629.47	2.9000%	1,552,886.27	142,630,198.17	0.0000%	259,907.77	-12,056,908.77
Mar/2021	646552295.56	645,033,649.63	3.0600%	1,815,654.30	143,734,525.76	0.0000%	267,487.99	-12,102,716.70
Apr/2021	651697643.62	649,124,969.59	3.0600%	1,655,411.78	144,401,363.28	0.0000%	-267,487.99	-12,759,882.43
May/2021	655752955.72	653,725,299.67	3.0600%	1,666,999.51	144,252,810.99	0.0000%	259,907.77	-12,803,379.11
Jun/2021	660744056.68	658,248,506.20	3.0600%	1,678,533.69	145,809,081.06	0.0000%	259,907.77	-12,796,582.71
Jul/2021	664978390.88	662,861,223.78	3.0600%	1,690,296.12	146,358,085.98	0.0000%	259,907.77	-12,736,359.44
Aug/2021	670071431.67	667,524,911.28	3.0600%	1,702,188.52	147,117,922.76	0.0000%	259,907.77	-12,778,104.22
Sep/2021	676414431.72	673,242,931.70	3.0600%	1,716,769.48	148,477,499.27	0.0000%	259,907.77	-12,787,060.42
Oct/2021	683613423.73	680,013,927.73	3.0600%	1,734,035.52	149,621,559.97	0.0000%	259,907.77	-12,878,626.26
Nov/2021	687964414.87	685,788,919.30	3.0600%	1,748,761.74	149,400,319.08	0.0000%	259,907.77	-12,914,322.08
Depr Group Total:				20,039,622.85	149,400,319.08		2,577,841.63	-12,914,322.08
CPA 38020 Services - Coated/Wrapped								
Dec/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2021	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2021	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00
Apr/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00
May/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00
Jun/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00
Jul/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00
Aug/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38020 Services - Coated/Wrapped</u>								
Sep/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00
Oct/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00
Nov/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 38030 Services - Bare Steel</u>								
Dec/2020	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Jan/2021	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Feb/2021	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Mar/2021	0	0.00	2.9900%	0.00	0.00	0.0000%	0.00	0.00
Apr/2021	0	0.00	2.9900%	0.00	0.00	0.0000%	0.00	0.00
May/2021	0	0.00	2.9900%	0.00	0.00	0.0000%	0.00	0.00
Jun/2021	0	0.00	2.9900%	0.00	0.00	0.0000%	0.00	0.00
Jul/2021	0	0.00	2.9900%	0.00	0.00	0.0000%	0.00	0.00
Aug/2021	0	0.00	2.9900%	0.00	0.00	0.0000%	0.00	0.00
Sep/2021	0	0.00	2.9900%	0.00	0.00	0.0000%	0.00	0.00
Oct/2021	0	0.00	2.9900%	0.00	0.00	0.0000%	0.00	0.00
Nov/2021	0	0.00	2.9900%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 38040 Services - Plastic</u>								
Dec/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2021	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2021	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00
Apr/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00
May/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00
Jun/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00
Jul/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00
Aug/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38040 Services - Plastic</u>								
Sep/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00
Oct/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00
Nov/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 38100 Meters</u>								
Dec/2020	40792447.91	40,767,725.76	2.4100%	81,252.27	17,066,011.97	0.0000%	104.17	60,682.70
Jan/2021	40758030.21	40,775,239.06	2.4100%	81,267.36	17,096,390.76	0.0000%	104.17	60,786.87
Feb/2021	40837783.85	40,797,907.03	2.4100%	81,312.89	17,178,881.02	0.0000%	104.17	60,891.04
Mar/2021	40766255.82	40,802,019.84	2.3600%	72,615.28	17,166,933.23	0.0000%	-1,597.85	59,293.19
Apr/2021	41120537.97	40,943,396.90	2.3600%	84,751.81	17,208,876.54	0.0000%	1,597.85	60,891.04
May/2021	41071368.55	41,095,953.26	2.3600%	80,199.13	17,229,939.32	0.0000%	104.17	60,995.21
Jun/2021	41469224.54	41,270,296.55	2.3600%	80,542.01	17,276,162.07	0.0000%	104.17	61,099.38
Jul/2021	41468384.13	41,468,804.34	2.3600%	80,932.41	17,334,384.65	0.0000%	104.17	61,203.55
Aug/2021	41427147.46	41,447,765.80	2.3600%	80,891.03	17,374,389.24	0.0000%	104.17	61,307.72
Sep/2021	41940699.55	41,683,923.51	2.3600%	81,355.47	17,407,158.65	0.0000%	104.17	61,411.89
Oct/2021	42116650.27	42,028,674.91	2.3600%	82,033.48	17,443,877.48	0.0000%	104.17	61,516.06
Nov/2021	42389554.3	42,253,102.29	2.3600%	82,474.86	17,497,740.95	0.0000%	104.17	61,620.23
Depr Group Total:				969,628.00	17,497,740.95		1,041.70	61,620.23
<u>CPA 38110 Auto Meter Reading Dev</u>								
Dec/2020	24645195.47	24,645,195.47	7.2400%	148,692.68	15,683,581.73	0.0000%	0.00	0.00
Jan/2021	24645195.47	24,645,195.47	7.2400%	148,692.68	15,832,274.41	0.0000%	0.00	0.00
Feb/2021	24646682.24	24,645,938.86	7.2400%	148,697.16	15,980,971.57	0.0000%	0.00	0.00
Mar/2021	24657115.27	24,651,898.76	5.6700%	51,990.99	16,032,962.56	0.0000%	0.00	0.00
Apr/2021	24657115.27	24,657,115.27	5.6700%	116,504.87	16,149,467.43	0.0000%	0.00	0.00
May/2021	24657115.27	24,657,115.27	5.6700%	116,504.87	16,265,972.30	0.0000%	0.00	0.00
Jun/2021	24657115.27	24,657,115.27	5.6700%	116,504.87	16,382,477.17	0.0000%	0.00	0.00
Jul/2021	24657115.27	24,657,115.27	5.6700%	116,504.87	16,498,982.04	0.0000%	0.00	0.00
Aug/2021	24657115.27	24,657,115.27	5.6700%	116,504.87	16,615,486.91	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38110 Auto Meter Reading Dev								
Sep/2021	24657115.27	24,657,115.27	5.6700%	116,504.87	16,731,991.78	0.0000%	0.00	0.00
Oct/2021	24657115.27	24,657,115.27	5.6700%	116,504.87	16,848,496.65	0.0000%	0.00	0.00
Nov/2021	24657115.27	24,657,115.27	5.6700%	116,504.87	16,965,001.52	0.0000%	0.00	0.00
Depr Group Total:				1,430,112.47	16,965,001.52		0.00	0.00
CPA 38200 Meter Installations								
Dec/2020	41378758.76	41,324,681.84	1.8900%	65,086.37	14,479,718.11	0.0000%	0.17	-12,506.28
Jan/2021	41438569.69	41,408,664.23	1.8900%	65,218.65	14,538,360.63	0.0000%	0.17	-12,506.11
Feb/2021	41524610.81	41,481,590.25	1.8900%	65,333.50	14,600,372.37	0.0000%	0.17	-12,505.94
Mar/2021	41590702.75	41,557,656.78	1.8900%	65,445.61	14,640,412.54	0.0000%	712.93	-11,793.01
Apr/2021	41684469.54	41,637,586.15	1.8900%	65,586.90	14,697,083.92	0.0000%	-712.93	-12,505.94
May/2021	41709394.09	41,696,931.82	1.8900%	65,672.67	14,752,750.43	0.0000%	0.17	-12,505.77
Jun/2021	41793536.21	41,751,465.15	1.8900%	65,758.56	14,818,508.99	0.0000%	0.17	-12,505.60
Jul/2021	41873856.52	41,833,696.37	1.8900%	65,888.07	14,872,176.85	0.0000%	0.17	-12,505.43
Aug/2021	41963130.45	41,918,493.49	1.8900%	66,021.63	14,931,185.79	0.0000%	0.17	-12,505.26
Sep/2021	42010736.46	41,986,933.46	1.8900%	66,129.42	14,984,349.95	0.0000%	0.17	-12,505.09
Oct/2021	42308130.93	42,159,433.70	1.8900%	66,401.11	15,039,245.26	0.0000%	0.17	-12,504.92
Nov/2021	42326880.57	42,317,505.75	1.8900%	66,650.07	15,084,138.49	0.0000%	0.17	-12,504.75
Depr Group Total:				789,192.56	15,084,138.49		1.70	-12,504.75
CPA 38300 House Regulators								
Dec/2020	14774995.6	14,714,979.23	2.2000%	26,977.46	4,803,804.25	0.0000%	0.00	-860.78
Jan/2021	14868991.65	14,821,993.63	2.2000%	27,173.65	4,830,373.68	0.0000%	15.42	-845.36
Feb/2021	14942946.57	14,905,969.11	2.2000%	27,327.61	4,857,426.98	0.0000%	15.42	-829.94
Mar/2021	15040347.93	14,991,647.25	1.9900%	19,648.97	4,876,471.28	0.0000%	163.18	-666.76
Apr/2021	15119022.71	15,079,685.32	1.9900%	25,016.94	4,899,962.01	0.0000%	-163.18	-829.94
May/2021	15163056.87	15,141,039.79	1.9900%	25,108.89	4,924,113.57	0.0000%	15.42	-814.52
Jun/2021	15229101.35	15,196,079.11	1.9900%	25,200.16	4,949,313.73	0.0000%	15.42	-799.10
Jul/2021	15325248.17	15,277,174.76	1.9900%	25,334.65	4,973,724.88	0.0000%	15.42	-783.68
Aug/2021	15396576.93	15,360,912.55	1.9900%	25,473.51	4,998,485.88	0.0000%	15.42	-768.26

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38300 House Regulators</u>								
Sep/2021	15465471.68	15,431,024.31	1.9900%	25,589.78	5,023,127.18	0.0000%	15.42	-752.84
Oct/2021	15566522.55	15,515,997.12	1.9900%	25,730.70	5,047,803.23	0.0000%	15.42	-737.42
Nov/2021	15644797.11	15,605,659.83	1.9900%	25,879.39	5,071,315.45	0.0000%	15.42	-722.00
Depr Group Total:				304,461.71	5,071,315.45		138.78	-722.00
<u>CPA 38400 House Reg Installations</u>								
Dec/2020	3484788.15	3,484,788.15	1.0000%	2,903.99	2,795,411.19	0.0000%	0.00	-3,232.41
Jan/2021	3484788.15	3,484,788.15	1.0000%	2,903.99	2,798,315.18	0.0000%	0.00	-3,232.41
Feb/2021	3484788.15	3,484,788.15	1.0000%	2,903.99	2,801,219.17	0.0000%	0.00	-3,232.41
Mar/2021	3484788.15	3,484,788.15	1.0000%	2,903.99	2,804,123.16	0.0000%	0.00	-3,232.41
Apr/2021	3484788.15	3,484,788.15	1.0000%	2,903.99	2,807,027.15	0.0000%	0.00	-3,232.41
May/2021	3484788.15	3,484,788.15	1.0000%	2,903.99	2,809,931.14	0.0000%	0.00	-3,232.41
Jun/2021	3484788.15	3,484,788.15	1.0000%	2,903.99	2,812,835.13	0.0000%	0.00	-3,232.41
Jul/2021	3484788.15	3,484,788.15	1.0000%	2,903.99	2,815,739.12	0.0000%	0.00	-3,232.41
Aug/2021	3484788.15	3,484,788.15	1.0000%	2,903.99	2,818,643.11	0.0000%	0.00	-3,232.41
Sep/2021	3484788.15	3,484,788.15	1.0000%	2,903.99	2,821,547.10	0.0000%	0.00	-3,232.41
Oct/2021	3484788.15	3,484,788.15	1.0000%	2,903.99	2,824,451.09	0.0000%	0.00	-3,232.41
Nov/2021	3484788.15	3,484,788.15	1.0000%	2,903.99	2,827,355.08	0.0000%	0.00	-3,232.41
Depr Group Total:				34,847.88	2,827,355.08		0.00	-3,232.41
<u>CPA 38500 Ind M&R Equipment</u>								
Dec/2020	5991509.42	5,975,992.48	4.6600%	23,206.77	1,514,383.59	0.0000%	6,509.13	-365,683.17
Jan/2021	5978085.13	5,984,797.28	4.6600%	23,240.96	1,522,210.22	0.0000%	7,013.60	-362,839.67
Feb/2021	5977378.69	5,977,731.91	4.6600%	23,213.53	1,544,717.31	0.0000%	7,013.60	-355,969.85
Mar/2021	5977378.69	5,977,378.69	4.6100%	22,464.62	1,567,181.93	0.0000%	-404.49	-356,695.29
Apr/2021	5968308.2	5,972,843.45	4.6100%	22,945.71	1,578,192.24	0.0000%	404.49	-356,695.32
May/2021	5954785.17	5,961,546.69	4.6100%	22,902.28	1,584,246.69	0.0000%	7,013.60	-349,681.72
Jun/2021	5934497.84	5,944,641.51	4.6100%	22,837.33	1,580,600.05	0.0000%	7,013.60	-342,668.12
Jul/2021	5861033.31	5,897,765.58	4.6100%	22,657.25	1,518,182.98	0.0000%	7,013.60	-335,654.52
Aug/2021	5840309.64	5,850,671.48	4.6100%	22,476.33	1,514,473.67	0.0000%	7,013.60	-329,298.47

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38500 Ind M&R Equipment</u>								
Sep/2021	5835554.88	5,837,932.26	4.6100%	22,427.39	1,529,624.87	0.0000%	7,013.60	-322,336.78
Oct/2021	5837161.53	5,836,358.21	4.6100%	22,421.34	1,543,555.28	0.0000%	7,013.60	-318,880.03
Nov/2021	5819405.83	5,828,283.68	4.6100%	22,390.32	1,546,003.60	0.0000%	7,013.60	-319,059.22
Depr Group Total:				273,183.83	1,546,003.60		69,631.53	-319,059.22
<u>CPA 38510 Ind M&R Eq-Other Lq V</u>								
Dec/2020	1037969.78	1,037,969.78	4.6600%	0.00	1,038,010.41	0.0000%	2,121.75	-102,193.16
Jan/2021	1036671.51	1,037,320.65	4.6600%	0.00	1,036,712.14	0.0000%	2,537.49	-99,655.67
Feb/2021	1035865.96	1,036,268.74	4.6600%	0.00	1,035,906.59	0.0000%	2,537.35	-97,118.32
Mar/2021	1035865.96	1,035,865.96	4.6100%	0.00	1,035,906.59	0.0000%	992.56	-99,649.45
Apr/2021	1035865.96	1,035,865.96	4.6100%	0.00	1,035,906.59	0.0000%	-992.70	-100,642.15
May/2021	1028246.5	1,032,056.23	4.6100%	0.00	1,028,287.13	0.0000%	2,537.35	-100,125.34
Jun/2021	1028246.5	1,028,246.50	4.6100%	0.00	1,028,287.13	0.0000%	2,537.35	-97,587.99
Jul/2021	1028246.5	1,028,246.50	4.6100%	0.00	1,028,287.13	0.0000%	2,537.35	-95,050.64
Aug/2021	1023574.29	1,025,910.40	4.6100%	0.00	1,023,614.92	0.0000%	2,537.35	-92,513.29
Sep/2021	1023490.49	1,023,532.39	4.6100%	0.00	1,023,531.12	0.0000%	2,537.35	-90,086.82
Oct/2021	1023229.4	1,023,359.95	4.6100%	0.00	1,023,270.03	0.0000%	2,537.35	-87,549.47
Nov/2021	1022427.32	1,022,828.36	4.6100%	0.00	1,022,467.95	0.0000%	2,537.35	-85,881.58
Depr Group Total:				0.00	1,022,467.95		24,957.90	-85,881.58
<u>CPA 38710 Other Equipment</u>								
Dec/2020	19450.41	19,450.41	2.7700%	44.90	-6,410.29	0.0000%	0.00	26,983.20
Jan/2021	19450.41	19,450.41	2.7700%	44.90	-6,365.39	0.0000%	0.00	26,983.20
Feb/2021	19450.41	19,450.41	2.7700%	44.90	-6,320.49	0.0000%	0.00	26,983.20
Mar/2021	19450.41	19,450.41	2.7900%	45.86	-6,274.63	0.0000%	0.00	26,983.20
Apr/2021	19450.41	19,450.41	2.7900%	45.22	-6,229.41	0.0000%	0.00	26,983.20
May/2021	19450.41	19,450.41	2.7900%	45.22	-6,184.19	0.0000%	0.00	26,983.20
Jun/2021	19450.41	19,450.41	2.7900%	45.22	-6,138.97	0.0000%	0.00	26,983.20
Jul/2021	19450.41	19,450.41	2.7900%	45.22	-6,093.75	0.0000%	0.00	26,983.20
Aug/2021	19450.41	19,450.41	2.7900%	45.22	-6,048.53	0.0000%	0.00	26,983.20

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
Distribution								
CPA 38710 Other Equipment								
Sep/2021	19450.41	19,450.41	2.7900%	45.22	-6,003.31	0.0000%	0.00	26,983.20
Oct/2021	19450.41	19,450.41	2.7900%	45.22	-5,958.09	0.0000%	0.00	26,983.20
Nov/2021	19450.41	19,450.41	2.7900%	45.22	-5,912.87	0.0000%	0.00	26,983.20
Depr Group Total:				542.32	-5,912.87		0.00	26,983.20
CPA 38720 Other Eq-Odorization								
Dec/2020	117247.73	117,247.73	2.7700%	270.65	81,261.50	0.0000%	0.00	-29,323.62
Jan/2021	117247.73	117,247.73	2.7700%	270.65	81,532.15	0.0000%	0.00	-29,323.62
Feb/2021	117247.73	117,247.73	2.7700%	270.65	81,802.80	0.0000%	0.00	-29,323.62
Mar/2021	117247.73	117,247.73	2.7900%	276.50	82,079.30	0.0000%	0.00	-29,323.62
Apr/2021	117247.73	117,247.73	2.7900%	272.60	82,351.90	0.0000%	0.00	-29,323.62
May/2021	117247.73	117,247.73	2.7900%	272.60	82,624.50	0.0000%	0.00	-29,323.62
Jun/2021	117247.73	117,247.73	2.7900%	272.60	82,897.10	0.0000%	0.00	-29,323.62
Jul/2021	117247.73	117,247.73	2.7900%	272.60	83,169.70	0.0000%	0.00	-29,323.62
Aug/2021	117247.73	117,247.73	2.7900%	272.60	83,442.30	0.0000%	0.00	-29,323.62
Sep/2021	117247.73	117,247.73	2.7900%	272.60	83,714.90	0.0000%	0.00	-29,323.62
Oct/2021	117247.73	117,247.73	2.7900%	272.60	83,987.50	0.0000%	0.00	-29,323.62
Nov/2021	117247.73	117,247.73	2.7900%	272.60	84,260.10	0.0000%	0.00	-29,323.62
Depr Group Total:				3,269.25	84,260.10		0.00	-29,323.62
CPA 38742 Other Eq-Radio								
Dec/2020	119609.27	119,609.27	5.3700%	535.25	64,465.95	0.0000%	0.00	-434.00
Jan/2021	119609.27	119,609.27	5.3700%	535.25	65,001.20	0.0000%	0.00	-434.00
Feb/2021	119609.27	119,609.27	5.3700%	535.25	65,536.45	0.0000%	0.00	-434.00
Mar/2021	119609.27	119,609.27	4.6400%	316.97	65,853.42	0.0000%	0.00	-434.00
Apr/2021	119609.27	119,609.27	4.6400%	462.49	66,315.91	0.0000%	0.00	-434.00
May/2021	119609.27	119,609.27	4.6400%	462.49	66,778.40	0.0000%	0.00	-434.00
Jun/2021	119609.27	119,609.27	4.6400%	462.49	67,240.89	0.0000%	0.00	-434.00
Jul/2021	119609.27	119,609.27	4.6400%	462.49	67,703.38	0.0000%	0.00	-434.00
Aug/2021	119609.27	119,609.27	4.6400%	462.49	68,165.87	0.0000%	0.00	-434.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38742 Other Eq-Radio</u>								
Sep/2021	119609.27	119,609.27	4.6400%	462.49	68,628.36	0.0000%	0.00	-434.00
Oct/2021	119609.27	119,609.27	4.6400%	462.49	69,090.85	0.0000%	0.00	-434.00
Nov/2021	119609.27	119,609.27	4.6400%	462.49	69,553.34	0.0000%	0.00	-434.00
Depr Group Total:				5,622.64	69,553.34		0.00	-434.00
<u>CPA 38744 Other Eq-Other Comm</u>								
Dec/2020	623932.17	623,932.17	5.3700%	2,792.10	371,865.10	0.0000%	0.00	-2,042.54
Jan/2021	623932.17	623,932.17	5.3700%	2,792.10	374,657.20	0.0000%	0.00	-2,042.54
Feb/2021	623932.17	623,932.17	5.3700%	2,792.10	377,449.30	0.0000%	0.00	-2,042.54
Mar/2021	623932.17	623,932.17	4.6400%	1,653.42	379,102.72	0.0000%	0.00	-2,042.54
Apr/2021	623932.17	623,932.17	4.6400%	2,412.54	381,515.26	0.0000%	0.00	-2,042.54
May/2021	623932.17	623,932.17	4.6400%	2,412.54	383,927.80	0.0000%	0.00	-2,042.54
Jun/2021	623932.17	623,932.17	4.6400%	2,412.54	386,340.34	0.0000%	0.00	-2,042.54
Jul/2021	623932.17	623,932.17	4.6400%	2,412.54	388,752.88	0.0000%	0.00	-2,042.54
Aug/2021	623932.17	623,932.17	4.6400%	2,412.54	391,165.42	0.0000%	0.00	-2,042.54
Sep/2021	623932.17	623,932.17	4.6400%	2,412.54	393,577.96	0.0000%	0.00	-2,042.54
Oct/2021	623932.17	623,932.17	4.6400%	2,412.54	395,990.50	0.0000%	0.00	-2,042.54
Nov/2021	622663.79	623,297.98	4.6400%	2,410.09	397,132.21	0.0000%	0.00	-2,042.54
Depr Group Total:				29,327.59	397,132.21		0.00	-2,042.54
<u>CPA 38745 Other Eq-Telemetry</u>								
Dec/2020	10441020.63	10,383,677.84	5.3700%	46,466.96	1,605,031.11	0.0000%	0.00	-10,303.77
Jan/2021	10680740.5	10,560,880.57	5.3700%	47,259.94	1,652,291.05	0.0000%	0.00	-10,303.77
Feb/2021	10698534.35	10,689,637.43	5.3700%	47,836.13	1,691,848.27	0.0000%	0.00	-10,303.77
Mar/2021	10678676.64	10,688,605.50	4.6400%	28,401.86	1,699,672.20	0.0000%	0.00	-10,989.01
Apr/2021	10678676.64	10,678,676.64	4.6400%	41,290.88	1,740,963.08	0.0000%	0.00	-10,989.01
May/2021	10683888	10,681,282.32	4.6400%	41,300.96	1,780,699.12	0.0000%	0.00	-10,989.01
Jun/2021	10945199.73	10,814,543.87	4.6400%	41,816.24	1,775,325.43	0.0000%	0.00	-10,989.01
Jul/2021	10929227.52	10,937,213.63	4.6400%	42,290.56	1,780,863.12	0.0000%	0.00	-10,989.01
Aug/2021	10957730.76	10,943,479.14	4.6400%	42,314.79	1,797,132.70	0.0000%	0.00	-10,989.01

Depreciation Summary History

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Start Month: Dec/2020
End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38745 Other Eq-Telemetering</u>								
Sep/2021	10958572.48	10,958,151.62	4.6400%	42,371.52	1,831,615.88	0.0000%	0.00	-10,989.01
Oct/2021	10962776.78	10,960,674.63	4.6400%	42,381.28	1,863,167.48	0.0000%	0.00	-10,989.01
Nov/2021	10859868.05	10,911,322.42	4.6400%	42,190.45	1,802,400.35	0.0000%	0.00	-10,989.01
Depr Group Total:				505,921.57	1,802,400.35		0.00	-10,989.01
<u>CPA 38746 Other Eq-Cust Info Se</u>								
Dec/2020	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Jan/2021	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Feb/2021	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Mar/2021	259436.01	259,436.01	4.6400%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Apr/2021	259436.01	259,436.01	4.6400%	0.00	260,801.56	0.0000%	0.00	-1,365.55
May/2021	259436.01	259,436.01	4.6400%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Jun/2021	259436.01	259,436.01	4.6400%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Jul/2021	259436.01	259,436.01	4.6400%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Aug/2021	259436.01	259,436.01	4.6400%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Sep/2021	259436.01	259,436.01	4.6400%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Oct/2021	259436.01	259,436.01	4.6400%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Nov/2021	259436.01	259,436.01	4.6400%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Depr Group Total:				0.00	260,801.56		0.00	-1,365.55
<u>CPA 38750 GPS Pipe Locators</u>								
Dec/2020	2201371.95	2,201,371.95	12.6100%	23,132.75	1,337,026.74	0.0000%	0.00	-499.22
Jan/2021	2201371.95	2,201,371.95	12.6100%	23,132.75	1,360,159.49	0.0000%	0.00	-499.22
Feb/2021	2201371.95	2,201,371.95	12.6100%	23,132.75	1,383,292.24	0.0000%	0.00	-499.22
Mar/2021	2201371.95	2,201,371.95	9.4600%	5,796.95	1,389,089.19	0.0000%	0.00	-499.22
Apr/2021	2201371.95	2,201,371.95	9.4600%	17,354.15	1,406,443.34	0.0000%	0.00	-499.22
May/2021	2201371.95	2,201,371.95	9.4600%	17,354.15	1,423,797.49	0.0000%	0.00	-499.22
Jun/2021	2201371.95	2,201,371.95	9.4600%	17,354.15	1,441,151.64	0.0000%	0.00	-499.22
Jul/2021	2201371.95	2,201,371.95	9.4600%	17,354.15	1,458,505.79	0.0000%	0.00	-499.22
Aug/2021	2201371.95	2,201,371.95	9.4600%	17,354.15	1,475,859.94	0.0000%	0.00	-499.22

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38750 GPS Pipe Locators								
Sep/2021	2201371.95	2,201,371.95	9.4600%	17,354.15	1,493,214.09	0.0000%	0.00	-499.22
Oct/2021	2201371.95	2,201,371.95	9.4600%	17,354.15	1,510,568.24	0.0000%	0.00	-499.22
Nov/2021	2201371.95	2,201,371.95	9.4600%	17,354.15	1,527,922.39	0.0000%	0.00	-499.22
Depr Group Total:				214,028.40	1,527,922.39		0.00	-499.22
Depr Summ2 Total:				73,739,873.74	561,356,648.25		3,928,991.38	-20,083,024.23
General								
CPA 39010 Comm Structures-General								
Dec/2020	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Jan/2021	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Feb/2021	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Mar/2021	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Apr/2021	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
May/2021	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Jun/2021	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Jul/2021	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Aug/2021	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Sep/2021	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Oct/2021	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Nov/2021	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
Depr Group Total:				0.00	49,821.42		0.00	0.00
CPA 39411 CNG Equip - Stationary								
Dec/2020	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	0.00	-3,646.64
Jan/2021	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	53.99	-3,592.65
Feb/2021	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	53.99	-3,538.66
Mar/2021	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	53.99	-3,484.67
Apr/2021	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	53.99	-3,430.68
May/2021	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	53.99	-3,376.69
Jun/2021	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	53.99	-3,322.70

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
General								
CPA 39411 CNG Equip - Stationary								
Jul/2021	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	53.99	-3,268.71
Aug/2021	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	53.99	-3,214.72
Sep/2021	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	53.99	-3,160.73
Oct/2021	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	53.99	-3,106.74
Nov/2021	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	53.99	-3,052.75
Depr Group Total:				0.00	2,235,476.33		593.89	-3,052.75
CPA 39412 CNG Equip - Portable GPS								
Dec/2020	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Jan/2021	0	89,654.11	0.0100%	0.00	0.00	0.0000%	0.00	0.00
Feb/2021	0	0.00	0.0100%	0.00	0.00	0.0000%	0.00	0.00
Mar/2021	0	0.00	0.0100%	0.00	0.00	0.0000%	0.00	0.00
Apr/2021	0	0.00	0.0100%	0.00	0.00	0.0000%	0.00	0.00
May/2021	0	0.00	0.0100%	0.00	0.00	0.0000%	0.00	0.00
Jun/2021	0	0.00	0.0100%	0.00	0.00	0.0000%	0.00	0.00
Jul/2021	0	0.00	0.0100%	0.00	0.00	0.0000%	0.00	0.00
Aug/2021	0	0.00	0.0100%	0.00	0.00	0.0000%	0.00	0.00
Sep/2021	0	0.00	0.0100%	0.00	0.00	0.0000%	0.00	0.00
Oct/2021	0	0.00	0.0100%	0.00	0.00	0.0000%	0.00	0.00
Nov/2021	0	0.00	0.0100%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 39431 H. P. Stoppling Equip								
Dec/2020	10846.9	10,846.90	0.0100%	0.09	6,174.15	0.0000%	0.00	0.00
Jan/2021	10846.9	10,846.90	0.0100%	0.09	6,174.24	0.0000%	0.00	0.00
Feb/2021	10846.9	10,846.90	0.0100%	0.09	6,174.33	0.0000%	0.00	0.00
Mar/2021	10846.9	10,846.90	0.0100%	0.09	6,174.42	0.0000%	0.00	0.00
Apr/2021	10846.9	10,846.90	0.0100%	0.09	6,174.51	0.0000%	0.00	0.00
May/2021	10846.9	10,846.90	0.0100%	0.09	6,174.60	0.0000%	0.00	0.00
Jun/2021	10846.9	10,846.90	0.0100%	0.09	6,174.69	0.0000%	0.00	0.00

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Start Month: Dec/2020

End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
General								
CPA 39431 H. P. Stopping Equip								
Jul/2021	10846.9	10,846.90	0.0100%	0.09	6,174.78	0.0000%	0.00	0.00
Aug/2021	10846.9	10,846.90	0.0100%	0.09	6,174.87	0.0000%	0.00	0.00
Sep/2021	10846.9	10,846.90	0.0100%	0.09	6,174.96	0.0000%	0.00	0.00
Oct/2021	10846.9	10,846.90	0.0100%	0.09	6,175.05	0.0000%	0.00	0.00
Nov/2021	10846.9	10,846.90	0.0100%	0.09	6,175.14	0.0000%	0.00	0.00
Depr Group Total:				1.08	6,175.14		0.00	0.00
CPA 39600 Power Op Eq-Gen Tools								
Dec/2020	948698.04	948,698.04	0.0000%	-807.20	898,371.97	0.0000%	0.00	28,401.50
Jan/2021	948698.04	948,698.04	0.0000%	-0.10	898,371.87	0.0000%	0.00	28,401.50
Feb/2021	948698.04	948,698.04	0.0000%	0.00	898,371.87	0.0000%	0.00	28,401.50
Mar/2021	948698.04	948,698.04	3.0100%	-6,100.49	892,271.38	0.0000%	-0.48	28,401.02
Apr/2021	948698.04	948,698.04	3.0100%	13,239.54	905,510.92	0.0000%	0.48	28,401.50
May/2021	948698.04	948,698.04	3.0100%	2,379.65	907,890.57	0.0000%	0.00	28,401.50
Jun/2021	948698.04	948,698.04	3.0100%	2,379.65	910,270.22	0.0000%	0.00	28,401.50
Jul/2021	948698.04	948,698.04	3.0100%	2,379.65	912,649.87	0.0000%	0.00	28,401.50
Aug/2021	948698.04	948,698.04	3.0100%	2,379.65	915,029.52	0.0000%	0.00	28,401.50
Sep/2021	948698.04	948,698.04	3.0100%	2,379.65	917,409.17	0.0000%	0.00	28,401.50
Oct/2021	948698.04	948,698.04	3.0100%	2,379.65	919,788.82	0.0000%	0.00	28,401.50
Nov/2021	948698.04	948,698.04	3.0100%	2,379.65	922,168.47	0.0000%	0.00	28,401.50
Depr Group Total:				22,989.30	922,168.47		0.00	28,401.50
CPA 39700 Communication Equipment								
Dec/2020	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2021	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2021	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2021	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2021	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2021	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2021	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00

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Start Month: Dec/2020

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
General								
CPA 39700 Communication Equipment								
Jul/2021	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2021	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2021	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2021	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2021	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 39750 Comm Equip-Telemetering								
Dec/2020	787915.68	787,915.68	11.0900%	0.00	787,915.68	0.0000%	494.33	-1,291.01
Jan/2021	787915.68	787,915.68	11.0900%	0.00	787,915.68	0.0000%	4.45	-1,286.56
Feb/2021	787915.68	787,915.68	11.0900%	0.00	787,915.68	0.0000%	4.29	-1,282.27
Mar/2021	787915.68	787,915.68	6.2600%	0.00	787,915.68	0.0000%	506.48	-775.79
Apr/2021	787915.68	787,915.68	6.2600%	64.17	787,979.85	0.0000%	-506.64	-1,282.43
May/2021	787915.68	787,915.68	6.2600%	0.00	787,979.85	0.0000%	4.29	-1,278.14
Jun/2021	787915.68	787,915.68	6.2600%	0.00	787,979.85	0.0000%	4.29	-1,273.85
Jul/2021	787915.68	787,915.68	6.2600%	0.00	787,979.85	0.0000%	4.29	-1,269.56
Aug/2021	787915.68	787,915.68	6.2600%	0.00	787,979.85	0.0000%	4.29	-1,265.27
Sep/2021	787915.68	787,915.68	6.2600%	0.00	787,979.85	0.0000%	4.29	-1,260.98
Oct/2021	787915.68	787,915.68	6.2600%	0.00	787,979.85	0.0000%	4.29	-1,256.69
Nov/2021	787915.68	787,915.68	6.2600%	0.00	787,979.85	0.0000%	4.29	-1,252.40
Depr Group Total:				64.17	787,979.85		532.94	-1,252.40
Depr Summ2 Total:				23,054.55	4,001,621.21		1,126.83	24,096.35
Depr Summ1 Total:				74,111,826.09	571,408,773.36		3,930,118.21	-21,390,369.52
Amortizable Assets								
Intangibles								
CPA 30300 Intangible Plant								
Dec/2020	4809062.23	3,530,661.16	0.0000%	12,405.67	1,290,806.74	0.0000%	0.00	0.00
Jan/2021	4809062.23	3,518,255.49	0.0000%	12,405.66	1,303,212.40	0.0000%	0.00	0.00
Feb/2021	4809062.23	3,505,849.83	0.0000%	12,405.68	1,315,618.08	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
<u>Intangibles</u>								
<u>CPA 30300 Intangible Plant</u>								
Mar/2021	4809062.23	3,493,444.15	0.0000%	12,405.66	1,328,023.74	0.0000%	0.00	0.00
Apr/2021	4809062.23	3,481,038.49	0.0000%	12,405.69	1,340,429.43	0.0000%	0.00	0.00
May/2021	4809062.23	3,468,632.80	0.0000%	12,405.69	1,352,835.12	0.0000%	0.00	0.00
Jun/2021	4809062.23	3,456,227.11	0.0000%	12,405.67	1,365,240.79	0.0000%	0.00	0.00
Jul/2021	4809062.23	3,443,821.44	0.0000%	12,405.67	1,377,646.46	0.0000%	0.00	0.00
Aug/2021	4809062.23	3,431,415.77	0.0000%	12,405.67	1,390,052.13	0.0000%	0.00	0.00
Sep/2021	4809062.23	3,419,010.10	0.0000%	12,405.67	1,402,457.80	0.0000%	0.00	0.00
Oct/2021	4809062.23	3,406,604.43	0.0000%	12,405.66	1,414,863.46	0.0000%	0.00	0.00
Nov/2021	4809062.23	3,394,198.77	0.0000%	12,405.67	1,427,269.13	0.0000%	0.00	0.00
Depr Group Total:				148,868.06	1,427,269.13		0.00	0.00
Depr Summ2 Total:				148,868.06	1,427,269.13		0.00	0.00
<u>Software</u>								
<u>CPA 30310 DIS Software</u>								
Dec/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 30320 FARA Software</u>								
Dec/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2020
End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Software								
CPA 30320 FARA Software								
Jan/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 30330 Other Software								
Dec/2020	27992233.39	12,477,379.38	0.0000%	380,020.26	15,764,890.35	0.0000%	0.00	0.00
Jan/2021	27679558.28	12,317,415.31	0.0000%	381,454.24	15,742,266.49	0.0000%	0.00	0.00
Feb/2021	28801642.11	13,130,873.54	0.0000%	417,399.52	16,038,559.67	0.0000%	0.00	0.00
Mar/2021	28689867.59	12,842,937.68	0.0000%	397,807.84	16,166,600.20	0.0000%	0.00	0.00
Apr/2021	31715955.46	14,458,256.99	0.0000%	436,453.72	16,458,310.87	0.0000%	0.00	0.00
May/2021	31321063.77	15,295,546.55	0.0000%	444,163.62	16,423,786.45	0.0000%	0.00	0.00
Jun/2021	31960311.77	15,276,491.68	0.0000%	447,648.95	16,787,873.59	0.0000%	0.00	0.00
Jul/2021	36120212.34	19,217,386.40	0.0000%	629,320.67	17,388,842.93	0.0000%	0.00	0.00
Aug/2021	34930196.34	20,100,528.09	0.0000%	591,089.62	15,008,829.99	0.0000%	0.00	0.00
Sep/2021	34996953.86	19,962,027.51	0.0000%	518,805.05	15,512,823.48	0.0000%	0.00	0.00
Oct/2021	34826935.06	19,504,574.22	0.0000%	518,056.74	15,816,339.77	0.0000%	0.00	0.00
Nov/2021	36260798.04	20,228,954.41	0.0000%	572,369.62	16,302,410.44	0.0000%	0.00	0.00
Depr Group Total:				5,734,589.85	16,302,410.44		0.00	0.00
CPA 30399 Cloud Software								
Dec/2020	1722493.76	1,407,259.27	0.0000%	31,137.17	344,730.96	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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Start Month: Dec/2020

End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Software								
CPA 30399 Cloud Software								
Jan/2021	1722493.76	1,377,762.80	0.0000%	31,167.27	375,898.23	0.0000%	0.00	0.00
Feb/2021	1874008.09	1,494,053.34	0.0000%	37,749.03	413,647.26	0.0000%	0.00	0.00
Mar/2021	1881694.64	1,464,204.11	0.0000%	33,759.37	447,406.63	0.0000%	0.00	0.00
Apr/2021	2027054.56	1,578,226.02	0.0000%	37,454.49	484,861.12	0.0000%	0.00	0.00
May/2021	2028365.73	1,542,849.03	0.0000%	36,262.37	521,123.49	0.0000%	0.00	0.00
Jun/2021	2644648.25	1,815,383.52	0.0000%	41,411.22	562,534.71	0.0000%	0.00	0.00
Jul/2021	4035975.73	3,405,639.52	0.0000%	83,117.25	645,651.96	0.0000%	0.00	0.00
Aug/2021	4102762	3,423,716.92	0.0000%	70,355.62	716,007.58	0.0000%	0.00	0.00
Sep/2021	4784235.62	3,727,491.25	0.0000%	76,887.46	792,895.04	0.0000%	0.00	0.00
Oct/2021	5672510.92	4,782,547.55	0.0000%	114,782.74	907,677.78	0.0000%	0.00	0.00
Nov/2021	5766616.45	4,816,413.53	0.0000%	98,901.60	1,006,579.38	0.0000%	0.00	0.00
Depr Group Total:				692,985.59	1,006,579.38		0.00	0.00
Depr Summ2 Total:				6,427,575.44	17,308,989.82		0.00	0.00
Leaseholds - Distribution								
CPA 37571 L 171 Uniontown MOD								
Dec/2020	729012.74	5,931.81	66.6667%	329.55	726,279.09	0.0000%	0.00	-2,868.61
Jan/2021	729012.74	5,602.26	70.5882%	329.54	726,608.63	0.0000%	0.00	-2,868.61
Feb/2021	729012.74	5,272.72	75.0000%	329.55	726,938.18	0.0000%	0.00	-2,868.61
Mar/2021	729012.74	4,943.17	80.0000%	329.54	727,267.72	0.0000%	0.00	-2,868.61
Apr/2021	729012.74	4,613.63	85.7143%	329.55	727,597.27	0.0000%	0.00	-2,868.61
May/2021	729012.74	4,284.08	92.3077%	329.54	727,926.81	0.0000%	0.00	-2,868.61
Jun/2021	729012.74	3,954.54	100.0000%	329.55	728,256.36	0.0000%	0.00	-2,868.61
Jul/2021	729012.74	3,624.99	109.0909%	329.54	728,585.90	0.0000%	0.00	-2,868.61
Aug/2021	729012.74	3,295.45	120.0000%	329.55	728,915.45	0.0000%	0.00	-2,868.61
Sep/2021	729012.74	2,965.90	133.3333%	97.29	729,012.74	0.0000%	0.00	-2,868.61
Oct/2021	729012.74	2,868.61	150.0000%	0.00	729,012.74	0.0000%	0.00	-2,868.61
Nov/2021	729012.74	2,868.61	171.4286%	0.00	729,012.74	0.0000%	0.00	-2,868.61
Depr Group Total:				3,063.20	729,012.74		0.00	-2,868.61

Depreciation Summary History

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Start Month: Dec/2020

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L 79 Bradford								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L1691 Charleroi MOD								
Dec/2020	442832.98	118,992.03	16.0000%	1,586.56	326,344.12	0.0000%	0.00	-916.61
Jan/2021	442832.98	117,405.47	16.2162%	1,586.56	327,930.68	0.0000%	0.00	-916.61
Feb/2021	442832.98	115,818.91	16.4384%	1,586.56	329,517.24	0.0000%	0.00	-916.61
Mar/2021	442832.98	114,232.35	16.6667%	1,586.56	331,103.80	0.0000%	0.00	-916.61
Apr/2021	442832.98	112,645.79	16.9014%	1,586.56	332,690.36	0.0000%	0.00	-916.61
May/2021	442832.98	111,059.23	17.1429%	1,586.56	334,276.92	0.0000%	0.00	-916.61
Jun/2021	442832.98	109,472.67	17.3913%	1,586.56	335,863.48	0.0000%	0.00	-916.61
Jul/2021	442832.98	107,886.11	17.6471%	1,586.56	337,450.04	0.0000%	0.00	-916.61
Aug/2021	442832.98	106,299.55	17.9104%	1,586.56	339,036.60	0.0000%	0.00	-916.61
Sep/2021	458856.65	112,724.83	18.1818%	1,707.95	340,744.55	0.0000%	0.00	-916.61
Oct/2021	458856.65	119,028.71	18.4615%	1,831.21	342,575.76	0.0000%	0.00	-916.61
Nov/2021	458860.44	117,199.40	18.7500%	1,831.24	344,407.00	0.0000%	0.00	-916.61
Depr Group Total:				19,649.44	344,407.00		0.00	-916.61

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2020

End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L1701 Rochester								
Dec/2020	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Jan/2021	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Feb/2021	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Mar/2021	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Apr/2021	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
May/2021	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Jun/2021	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Jul/2021	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Aug/2021	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Sep/2021	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Oct/2021	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Nov/2021	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Depr Group Total:				0.00	0.00		0.00	-2,607.11
CPA 37571 L2989 New Castle								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2020

End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3250								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3376								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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Start Month: Dec/2020

End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3477								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3495 York								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2020

End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3531 Bethel Park								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3611 Bursca MOD								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3632 Neville Island								
Dec/2020	77205.88	11,672.64	200.0000%	1,945.44	67,478.68	200.0000%	0.00	0.00
Jan/2021	77205.88	9,727.20	240.0000%	1,945.44	69,424.12	240.0000%	0.00	0.00
Feb/2021	77205.88	7,781.76	300.0000%	1,945.44	71,369.56	300.0000%	0.00	0.00
Mar/2021	77205.88	5,836.32	400.0000%	1,945.44	73,315.00	400.0000%	0.00	0.00
Apr/2021	77205.88	3,890.88	600.0000%	1,945.44	75,260.44	600.0000%	0.00	0.00
May/2021	77205.88	1,945.44	1,200.0000%	1,945.44	77,205.88	1200.0000%	0.00	0.00
Jun/2021	77205.88	0.00	1,200.0000%	0.00	77,205.88	1200.0000%	0.00	0.00
Jul/2021	77205.88	0.00	1,200.0000%	0.00	77,205.88	1200.0000%	0.00	0.00
Aug/2021	77205.88	0.00	1,200.0000%	0.00	77,205.88	1200.0000%	0.00	0.00
Sep/2021	77205.88	0.00	1,200.0000%	0.00	77,205.88	1200.0000%	0.00	0.00
Oct/2021	77906.46	350.29	1,200.0000%	350.29	77,556.17	1200.0000%	0.00	0.00
Nov/2021	77906.46	350.29	1,200.0000%	350.29	77,906.46	1200.0000%	0.00	0.00
Depr Group Total:				12,373.22	77,906.46		0.00	0.00
CPA 37571 L3675 Canonsburg								
Dec/2020	431226.08	48,019.82	171.4286%	6,859.97	390,066.23	171.4286%	0.00	0.00
Jan/2021	431226.08	41,159.85	200.0000%	6,859.98	396,926.21	200.0000%	0.00	0.00
Feb/2021	431226.08	34,299.87	240.0000%	6,859.97	403,786.18	240.0000%	0.00	0.00
Mar/2021	431226.08	27,439.90	300.0000%	6,859.98	410,646.16	300.0000%	0.00	0.00
Apr/2021	431226.08	20,579.92	400.0000%	6,859.97	417,506.13	400.0000%	0.00	0.00
May/2021	431226.08	13,719.95	600.0000%	6,859.98	424,366.11	600.0000%	0.00	0.00
Jun/2021	431226.08	6,859.97	1,200.0000%	6,859.97	431,226.08	1200.0000%	0.00	0.00
Jul/2021	431226.08	0.00	1,200.0000%	0.00	431,226.08	1200.0000%	0.00	0.00
Aug/2021	431226.08	0.00	1,200.0000%	0.00	431,226.08	1200.0000%	0.00	0.00
Sep/2021	431226.08	0.00	1,200.0000%	0.00	431,226.08	1200.0000%	0.00	0.00
Oct/2021	431226.08	0.00	1,200.0000%	0.00	431,226.08	1200.0000%	0.00	0.00
Nov/2021	431226.08	0.00	1,200.0000%	0.00	431,226.08	1200.0000%	0.00	0.00
Depr Group Total:				48,019.82	431,226.08		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3738 York								
Dec/2020	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Jan/2021	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Feb/2021	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Mar/2021	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Apr/2021	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
May/2021	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Jun/2021	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Jul/2021	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Aug/2021	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Sep/2021	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Oct/2021	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Nov/2021	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Depr Group Total:				0.00	4,454.31		0.00	0.00
CPA 37571 L3750 Cranberry								
Dec/2020	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Jan/2021	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Feb/2021	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Mar/2021	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Apr/2021	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
May/2021	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Jun/2021	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Jul/2021	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Aug/2021	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Sep/2021	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Oct/2021	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Nov/2021	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Depr Group Total:				0.00	15,032.97		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3767 Greensburg Weldshop								
Dec/2020	55968.02	9,981.92	171.4286%	1,425.99	47,412.09	171.4286%	0.00	0.00
Jan/2021	55968.02	8,555.93	200.0000%	1,425.99	48,838.08	200.0000%	0.00	0.00
Feb/2021	55968.02	7,129.94	240.0000%	1,425.99	50,264.07	240.0000%	0.00	0.00
Mar/2021	55968.02	5,703.95	300.0000%	1,425.99	51,690.06	300.0000%	0.00	0.00
Apr/2021	55968.02	4,277.96	400.0000%	1,425.99	53,116.05	400.0000%	0.00	0.00
May/2021	55968.02	2,851.97	600.0000%	1,425.99	54,542.04	600.0000%	0.00	0.00
Jun/2021	55968.02	1,425.98	1,200.0000%	1,425.98	55,968.02	1200.0000%	0.00	0.00
Jul/2021	55968.02	0.00	1,200.0000%	0.00	55,968.02	1200.0000%	0.00	0.00
Aug/2021	55968.02	0.00	1,200.0000%	0.00	55,968.02	1200.0000%	0.00	0.00
Sep/2021	55968.02	0.00	1,200.0000%	0.00	55,968.02	1200.0000%	0.00	0.00
Oct/2021	55968.02	0.00	1,200.0000%	0.00	55,968.02	1200.0000%	0.00	0.00
Nov/2021	55968.02	0.00	1,200.0000%	0.00	55,968.02	1200.0000%	0.00	0.00
Depr Group Total:				9,981.92	55,968.02		0.00	0.00
CPA 37571 L3772								
Dec/2020	136756.28	4,492.19	1,200.0000%	4,492.19	136,756.28	1200.0000%	0.02	0.00
Jan/2021	136756.28	0.00	1,200.0000%	0.00	136,756.28	1200.0000%	0.00	0.00
Feb/2021	136756.28	0.00	1,200.0000%	0.00	136,756.28	1200.0000%	0.00	0.00
Mar/2021	136756.28	0.00	1,200.0000%	0.00	136,756.28	1200.0000%	0.00	0.00
Apr/2021	136756.28	0.00	1,200.0000%	0.00	136,756.28	1200.0000%	0.00	0.00
May/2021	136756.28	0.00	1,200.0000%	0.00	136,756.28	1200.0000%	0.00	0.00
Jun/2021	136756.28	0.00	1,200.0000%	0.00	136,756.28	1200.0000%	0.00	0.00
Jul/2021	136756.28	0.00	1,200.0000%	0.00	136,756.28	1200.0000%	0.00	0.00
Aug/2021	136756.28	0.00	1,200.0000%	0.00	136,756.28	1200.0000%	0.00	0.00
Sep/2021	136756.28	0.00	1,200.0000%	0.00	136,756.28	1200.0000%	0.00	0.00
Oct/2021	136756.28	0.00	1,200.0000%	0.00	136,756.28	1200.0000%	0.00	0.00
Nov/2021	136756.28	0.00	1,200.0000%	0.00	136,756.28	1200.0000%	0.00	0.00
Depr Group Total:				4,492.19	136,756.28		0.02	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3783 Connellsville								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3787 New Castle MOD								
Dec/2020	0	0.00	6.8966%	0.00	0.00	6.8966%	0.00	0.00
Jan/2021	0	0.00	6.9364%	0.00	0.00	6.9364%	0.00	0.00
Feb/2021	0	0.00	6.9767%	0.00	0.00	6.9767%	0.00	0.00
Mar/2021	0	0.00	7.0175%	0.00	0.00	7.0175%	0.00	0.00
Apr/2021	0	0.00	7.0588%	0.00	0.00	7.0588%	0.00	0.00
May/2021	0	0.00	7.1006%	0.00	0.00	7.1006%	0.00	0.00
Jun/2021	0	0.00	7.1429%	0.00	0.00	7.1429%	0.00	0.00
Jul/2021	0	0.00	7.1856%	0.00	0.00	7.1856%	0.00	0.00
Aug/2021	0	0.00	7.2289%	0.00	0.00	7.2289%	0.00	0.00
Sep/2021	0	0.00	7.2727%	0.00	0.00	7.2727%	0.00	0.00
Oct/2021	0	0.00	7.3171%	0.00	0.00	7.3171%	0.00	0.00
Nov/2021	0	0.00	7.3620%	0.00	0.00	7.3620%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3792 Greentree Rd								
Dec/2020	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Jan/2021	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Feb/2021	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Mar/2021	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Apr/2021	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
May/2021	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Jun/2021	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Jul/2021	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Aug/2021	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Sep/2021	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Oct/2021	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Nov/2021	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Depr Group Total:				0.00	75,972.57		0.00	0.00
CPA 37571 L500954 Washington Constr								
Dec/2020	11940.94	10,053.12	13.6364%	114.24	2,002.06	13.6364%	0.00	0.00
Jan/2021	11940.94	9,938.88	13.7931%	114.24	2,116.30	13.7931%	0.00	0.00
Feb/2021	11940.94	9,824.64	13.9535%	114.24	2,230.54	13.9535%	0.00	0.00
Mar/2021	11940.94	9,710.40	14.1176%	114.24	2,344.78	14.1176%	0.00	0.00
Apr/2021	11940.94	9,596.16	14.2857%	114.24	2,459.02	14.2857%	0.00	0.00
May/2021	11940.94	9,481.92	14.4578%	114.24	2,573.26	14.4578%	0.00	0.00
Jun/2021	11940.94	9,367.68	14.6341%	114.24	2,687.50	14.6341%	0.00	0.00
Jul/2021	11940.94	9,253.44	14.8148%	114.24	2,801.74	14.8148%	0.00	0.00
Aug/2021	11940.94	9,139.20	15.0000%	114.24	2,915.98	15.0000%	0.00	0.00
Sep/2021	11940.94	9,024.96	15.1899%	114.24	3,030.22	15.1899%	0.00	0.00
Oct/2021	11940.94	8,910.72	15.3846%	114.24	3,144.46	15.3846%	0.00	0.00
Nov/2021	11940.94	8,796.48	15.5844%	114.24	3,258.70	15.5844%	0.00	0.00
Depr Group Total:				1,370.88	3,258.70		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 LSE 3704 Alpine Point								
Dec/2020	948593.48	654,539.65	14.8148%	8,080.74	262,921.06	14.8148%	0.00	0.00
Jan/2021	948593.48	685,672.42	15.0000%	8,570.91	271,491.97	15.0000%	0.00	0.00
Feb/2021	948593.48	677,101.51	15.1899%	8,570.91	280,062.88	15.1899%	0.00	0.00
Mar/2021	948593.48	668,530.60	15.3846%	8,570.91	288,633.79	15.3846%	0.00	0.00
Apr/2021	948593.48	659,959.69	15.5844%	8,570.91	297,204.70	15.5844%	0.00	0.00
May/2021	948593.48	651,388.78	15.7895%	8,570.91	305,775.61	15.7895%	0.00	0.00
Jun/2021	948593.48	642,817.87	16.0000%	8,570.90	314,346.51	16.0000%	0.00	0.00
Jul/2021	948593.48	634,246.97	16.2162%	8,570.91	322,917.42	16.2162%	0.00	0.00
Aug/2021	948593.48	625,676.06	16.4384%	8,570.90	331,488.32	16.4384%	0.00	0.00
Sep/2021	948593.48	617,105.16	16.6667%	8,570.91	340,059.23	16.6667%	0.00	0.00
Oct/2021	948593.48	608,534.25	16.9014%	8,570.90	348,630.13	16.9014%	0.00	0.00
Nov/2021	948593.48	599,963.35	17.1429%	8,570.91	357,201.04	17.1429%	0.00	0.00
Depr Group Total:				102,360.72	357,201.04		0.00	0.00
CPA 37571 LSE 500216 Horning Rd MOD								
Dec/2020	11882.74	11,104.61	6.4171%	59.38	837.51	6.4171%	0.00	0.00
Jan/2021	11882.74	11,045.23	6.4516%	59.38	896.89	6.4516%	0.00	0.00
Feb/2021	11882.74	10,985.85	6.4865%	59.38	956.27	6.4865%	0.00	0.00
Mar/2021	11882.74	10,926.47	6.5217%	59.38	1,015.65	6.5217%	0.00	0.00
Apr/2021	11882.74	10,867.09	6.5574%	59.38	1,075.03	6.5574%	0.00	0.00
May/2021	11882.74	10,807.71	6.5934%	59.38	1,134.41	6.5934%	0.00	0.00
Jun/2021	11882.74	10,748.33	6.6298%	59.38	1,193.79	6.6298%	0.00	0.00
Jul/2021	11882.74	10,688.95	6.6667%	59.38	1,253.17	6.6667%	0.00	0.00
Aug/2021	11882.74	10,629.57	6.7039%	59.38	1,312.55	6.7039%	0.00	0.00
Sep/2021	11882.74	10,570.19	6.7416%	59.38	1,371.93	6.7416%	0.00	0.00
Oct/2021	11882.74	10,510.81	6.7797%	59.38	1,431.31	6.7797%	0.00	0.00
Nov/2021	11882.74	10,451.43	6.8182%	59.38	1,490.69	6.8182%	0.00	0.00
Depr Group Total:				712.56	1,490.69		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2020

End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 LSE 500814 Monaca Op Cent								
Dec/2020	0	0.00	6.4865%	0.00	0.00	6.4865%	0.00	0.00
Jan/2021	0	0.00	6.5217%	0.00	0.00	6.5217%	0.00	0.00
Feb/2021	0	0.00	6.5574%	0.00	0.00	6.5574%	0.00	0.00
Mar/2021	0	0.00	6.5934%	0.00	0.00	6.5934%	0.00	0.00
Apr/2021	0	0.00	6.6298%	0.00	0.00	6.6298%	0.00	0.00
May/2021	0	0.00	6.6667%	0.00	0.00	6.6667%	0.00	0.00
Jun/2021	0	0.00	6.7039%	0.00	0.00	6.7039%	0.00	0.00
Jul/2021	0	0.00	6.7416%	0.00	0.00	6.7416%	0.00	0.00
Aug/2021	0	0.00	6.7797%	0.00	0.00	6.7797%	0.00	0.00
Sep/2021	0	0.00	6.8182%	0.00	0.00	6.8182%	0.00	0.00
Oct/2021	0	0.00	6.8571%	0.00	0.00	6.8571%	0.00	0.00
Nov/2021	0	0.00	6.8966%	0.00	0.00	6.8966%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 LSE3748 York Operating Ct								
Dec/2020	0	0.00	10.7143%	0.00	0.00	10.7143%	0.00	0.00
Jan/2021	0	0.00	10.8108%	0.00	0.00	10.8108%	0.00	0.00
Feb/2021	0	0.00	10.9091%	0.00	0.00	10.9091%	0.00	0.00
Mar/2021	0	0.00	11.0092%	0.00	0.00	11.0092%	0.00	0.00
Apr/2021	0	0.00	11.1111%	0.00	0.00	11.1111%	0.00	0.00
May/2021	0	0.00	11.2150%	0.00	0.00	11.2150%	0.00	0.00
Jun/2021	0	0.00	11.3208%	0.00	0.00	11.3208%	0.00	0.00
Jul/2021	0	0.00	11.4286%	0.00	0.00	11.4286%	0.00	0.00
Aug/2021	0	0.00	11.5385%	0.00	0.00	11.5385%	0.00	0.00
Sep/2021	0	0.00	11.6505%	0.00	0.00	11.6505%	0.00	0.00
Oct/2021	0	0.00	11.7647%	0.00	0.00	11.7647%	0.00	0.00
Nov/2021	0	0.00	11.8812%	0.00	0.00	11.8812%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2020
 End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 LSE3767 Canonsburg								
Dec/2020	0	0.00	171.4286%	0.00	0.00	171.4286%	0.00	0.00
Jan/2021	0	0.00	200.0000%	0.00	0.00	200.0000%	0.00	0.00
Feb/2021	0	0.00	240.0000%	0.00	0.00	240.0000%	0.00	0.00
Mar/2021	0	0.00	300.0000%	0.00	0.00	300.0000%	0.00	0.00
Apr/2021	0	0.00	400.0000%	0.00	0.00	400.0000%	0.00	0.00
May/2021	0	0.00	600.0000%	0.00	0.00	600.0000%	0.00	0.00
Jun/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 LSE500921 Monaca TraingCt								
Dec/2020	1520969.97	1,283,877.22	6.4865%	6,939.88	244,032.63	6.4865%	0.00	0.00
Jan/2021	1520969.97	1,276,937.34	6.5217%	6,939.88	250,972.51	6.5217%	0.00	0.00
Feb/2021	1520969.97	1,269,997.46	6.5574%	6,939.88	257,912.39	6.5574%	0.00	0.00
Mar/2021	1520969.97	1,263,057.58	6.5934%	6,939.88	264,852.27	6.5934%	0.00	0.00
Apr/2021	1520969.97	1,256,117.70	6.6298%	6,939.88	271,792.15	6.6298%	0.00	0.00
May/2021	1520969.97	1,249,177.82	6.6667%	6,939.88	278,732.03	6.6667%	0.00	0.00
Jun/2021	1520969.97	1,242,237.94	6.7039%	6,939.88	285,671.91	6.7039%	0.00	0.00
Jul/2021	1520969.97	1,235,298.06	6.7416%	6,939.88	292,611.79	6.7416%	0.00	0.00
Aug/2021	1520969.97	1,228,358.18	6.7797%	6,939.88	299,551.67	6.7797%	0.00	0.00
Sep/2021	1520969.97	1,221,418.30	6.8182%	6,939.88	306,491.55	6.8182%	0.00	0.00
Oct/2021	1520969.97	1,214,478.42	6.8571%	6,939.88	313,431.43	6.8571%	0.00	0.00
Nov/2021	1520969.97	1,207,538.54	6.8966%	6,939.88	320,371.31	6.8966%	0.00	0.00
Depr Group Total:				83,278.56	320,371.31		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2020
 End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 Subs MAS								
Dec/2020	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2021	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2021	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2021	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2021	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2021	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2021	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2021	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2021	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2021	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2021	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2021	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 TCOB								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				285,302.51	2,553,058.17		0.02	-6,392.33

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2020

End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Storage								
CPA 35212 Storage & Gas Rts Owned								
Dec/2020	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Jan/2021	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Feb/2021	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Mar/2021	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Apr/2021	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
May/2021	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Jun/2021	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Jul/2021	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Aug/2021	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Sep/2021	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Oct/2021	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Nov/2021	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Depr Group Total:				0.00	67,498.34		0.00	0.00
Depr Summ2 Total:				0.00	67,498.34		0.00	0.00
General								
CPA 38920 Land Rights								
Dec/2020	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2021	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2021	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2021	0	0.00	3.6600%	0.00	0.00	0.0000%	0.00	0.00
Apr/2021	0	0.00	3.6600%	0.00	0.00	0.0000%	0.00	0.00
May/2021	0	0.00	3.6600%	0.00	0.00	0.0000%	0.00	0.00
Jun/2021	0	0.00	3.6600%	0.00	0.00	0.0000%	0.00	0.00
Jul/2021	0	0.00	3.6600%	0.00	0.00	0.0000%	0.00	0.00
Aug/2021	0	0.00	3.6600%	0.00	0.00	0.0000%	0.00	0.00
Sep/2021	0	0.00	3.6600%	0.00	0.00	0.0000%	0.00	0.00
Oct/2021	0	0.00	3.6600%	0.00	0.00	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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Start Month: Dec/2020

End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
General								
CPA 38920 Land Rights								
Nov/2021	0	0.00	3.6600%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 39110 Office Furniture & Equip								
Dec/2020	2282826.26	2,294,071.22	5.0000%	9,558.63	1,058,801.19	0.0000%	0.00	-417.27
Jan/2021	2173530.67	2,228,178.47	5.0000%	9,284.08	958,789.68	0.0000%	0.00	-417.27
Feb/2021	2173530.67	2,173,530.67	5.0000%	9,056.38	967,846.06	0.0000%	0.00	-417.27
Mar/2021	2147804.3	2,160,667.49	5.1900%	10,041.82	952,161.51	0.0000%	0.00	-417.27
Apr/2021	2147804.3	2,147,804.30	5.1900%	9,289.25	961,450.76	0.0000%	0.00	-417.27
May/2021	2147804.3	2,147,804.30	5.1900%	9,289.25	970,740.01	0.0000%	0.00	-417.27
Jun/2021	2147804.3	2,147,804.30	5.1900%	9,289.25	980,029.26	0.0000%	0.00	-417.27
Jul/2021	2140486.07	2,144,145.19	5.1900%	9,273.43	981,984.46	0.0000%	0.00	-417.27
Aug/2021	2139642.07	2,140,064.07	5.1900%	9,255.78	990,396.24	0.0000%	0.00	-417.27
Sep/2021	2139642.07	2,139,642.07	5.1900%	9,253.95	999,650.19	0.0000%	0.00	-417.27
Oct/2021	2109562.96	2,124,602.52	5.1900%	9,188.91	978,759.99	0.0000%	0.00	-417.27
Nov/2021	2109562.96	2,109,562.96	5.1900%	9,123.86	987,883.85	0.0000%	0.00	-417.27
Depr Group Total:				111,904.59	987,883.85		0.00	-417.27
CPA 39111 Data Handling Equip								
Dec/2020	91303.67	91,303.67	6.6667%	507.24	41,901.35	0.0000%	0.00	-0.01
Jan/2021	91303.67	91,303.67	6.6667%	507.24	42,408.59	0.0000%	0.00	-0.01
Feb/2021	91303.67	91,303.67	6.6667%	507.24	42,915.83	0.0000%	0.00	-0.01
Mar/2021	91303.67	91,303.67	6.2200%	405.30	43,321.13	0.0000%	0.00	-0.01
Apr/2021	91303.67	91,303.67	6.2200%	473.26	43,794.39	0.0000%	0.00	-0.01
May/2021	91303.67	91,303.67	6.2200%	473.26	44,267.65	0.0000%	0.00	-0.01
Jun/2021	91303.67	91,303.67	6.2200%	473.26	44,740.91	0.0000%	0.00	-0.01
Jul/2021	91303.67	91,303.67	6.2200%	473.26	45,214.17	0.0000%	0.00	-0.01
Aug/2021	91303.67	91,303.67	6.2200%	473.26	45,687.43	0.0000%	0.00	-0.01
Sep/2021	91303.67	91,303.67	6.2200%	473.26	46,160.69	0.0000%	0.00	-0.01
Oct/2021	91303.67	91,303.67	6.2200%	473.26	46,633.95	0.0000%	0.00	-0.01

Depreciation Summary History

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Start Month: Dec/2020
End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
General								
CPA 39111 Data Handling Equip								
Nov/2021	91303.67	91,303.67	6.2200%	473.26	47,107.21	0.0000%	0.00	-0.01
Depr Group Total:				5,713.10	47,107.21		0.00	-0.01
CPA 39112 Information Systems								
Dec/2020	3440394.42	3,355,544.01	20.0000%	55,925.73	2,355,681.35	0.0000%	0.00	-2,745.74
Jan/2021	3322654.37	3,381,524.40	20.0000%	56,358.74	2,130,337.44	0.0000%	0.00	-2,745.74
Feb/2021	3322654.37	3,322,654.37	20.0000%	55,377.57	2,185,715.01	0.0000%	0.00	-2,745.74
Mar/2021	3322654.37	3,322,654.37	19.5000%	51,199.72	2,236,914.73	0.0000%	-45.72	-2,791.46
Apr/2021	3322654.37	3,322,654.37	19.5000%	53,993.13	2,290,907.86	0.0000%	45.72	-2,745.74
May/2021	3322733.93	3,322,694.15	19.5000%	53,993.78	2,344,901.64	0.0000%	0.00	-2,745.74
Jun/2021	3322733.93	3,322,733.93	19.5000%	53,994.43	2,398,896.07	0.0000%	0.00	-2,745.74
Jul/2021	3322733.93	3,322,733.93	19.5000%	53,994.43	2,452,890.50	0.0000%	0.00	-2,745.74
Aug/2021	3322733.93	3,322,733.93	19.5000%	53,994.43	2,506,884.93	0.0000%	0.00	-2,745.74
Sep/2021	3322733.93	3,322,733.93	19.5000%	53,994.43	2,560,879.36	0.0000%	0.00	-2,745.74
Oct/2021	2861128.27	3,091,931.10	19.5000%	50,243.88	2,149,517.58	0.0000%	0.00	-2,745.74
Nov/2021	2705700.42	2,783,414.35	19.5000%	45,230.48	2,039,452.06	0.0000%	0.00	-2,745.74
Depr Group Total:				638,300.75	2,039,452.06		0.00	-2,745.74
CPA 39120 OF&E, Air Cond Equip								
Dec/2020	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Jan/2021	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Feb/2021	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Mar/2021	3006.98	3,006.98	5.1900%	0.00	3,006.98	0.0000%	0.00	0.00
Apr/2021	3006.98	3,006.98	5.1900%	0.00	3,006.98	0.0000%	0.00	0.00
May/2021	3006.98	3,006.98	5.1900%	0.00	3,006.98	0.0000%	0.00	0.00
Jun/2021	3006.98	3,006.98	5.1900%	0.00	3,006.98	0.0000%	0.00	0.00
Jul/2021	3006.98	3,006.98	5.1900%	0.00	3,006.98	0.0000%	0.00	0.00
Aug/2021	3006.98	3,006.98	5.1900%	0.00	3,006.98	0.0000%	0.00	0.00
Sep/2021	3006.98	3,006.98	5.1900%	0.00	3,006.98	0.0000%	0.00	0.00
Oct/2021	3006.98	3,006.98	5.1900%	0.00	3,006.98	0.0000%	0.00	0.00

Depreciation Summary History

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NiSource

Start Month: Dec/2020

End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39120 OF&E, Air Cond Equip								
Nov/2021	3006.98	3,006.98	5.1900%	0.00	3,006.98	0.0000%	0.00	0.00
Depr Group Total:				0.00	3,006.98		0.00	0.00
CPA 39220 Trailers over 1,000								
Dec/2020	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
Jan/2021	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
Feb/2021	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
Mar/2021	14787.39	14,787.39	6.2200%	0.00	15,393.89	0.0000%	0.00	0.00
Apr/2021	14787.39	14,787.39	6.2200%	0.00	15,393.89	0.0000%	0.00	0.00
May/2021	14787.39	14,787.39	6.2200%	0.00	15,393.89	0.0000%	0.00	0.00
Jun/2021	14787.39	14,787.39	6.2200%	0.00	15,393.89	0.0000%	0.00	0.00
Jul/2021	14787.39	14,787.39	6.2200%	0.00	15,393.89	0.0000%	0.00	0.00
Aug/2021	14787.39	14,787.39	6.2200%	0.00	15,393.89	0.0000%	0.00	0.00
Sep/2021	14787.39	14,787.39	6.2200%	0.00	15,393.89	0.0000%	0.00	0.00
Oct/2021	14787.39	14,787.39	6.2200%	0.00	15,393.89	0.0000%	0.00	0.00
Nov/2021	14787.39	14,787.39	6.2200%	0.00	15,393.89	0.0000%	0.00	0.00
Depr Group Total:				0.00	15,393.89		0.00	0.00
CPA 39221 Trailers 1,000 & less								
Dec/2020	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Jan/2021	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Feb/2021	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Mar/2021	10829.5	10,829.50	6.2200%	0.00	10,949.82	0.0000%	0.00	0.00
Apr/2021	10829.5	10,829.50	6.2200%	0.00	10,949.82	0.0000%	0.00	0.00
May/2021	10829.5	10,829.50	6.2200%	0.00	10,949.82	0.0000%	0.00	0.00
Jun/2021	10829.5	10,829.50	6.2200%	0.00	10,949.82	0.0000%	0.00	0.00
Jul/2021	10829.5	10,829.50	6.2200%	0.00	10,949.82	0.0000%	0.00	0.00
Aug/2021	10829.5	10,829.50	6.2200%	0.00	10,949.82	0.0000%	0.00	0.00
Sep/2021	10829.5	10,829.50	6.2200%	0.00	10,949.82	0.0000%	0.00	0.00
Oct/2021	10829.5	10,829.50	6.2200%	0.00	10,949.82	0.0000%	0.00	0.00

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Start Month: Dec/2020

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39221 Trailers 1,000 & less								
Nov/2021	10829.5	10,829.50	6.2200%	0.00	10,949.82	0.0000%	0.00	0.00
Depr Group Total:				0.00	10,949.82		0.00	0.00
CPA 39300 Stores Equipment								
Dec/2020	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2021	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2021	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2021	0	0.00	5.1900%	0.00	0.00	0.0000%	0.00	0.00
Apr/2021	0	0.00	5.1900%	0.00	0.00	0.0000%	0.00	0.00
May/2021	0	0.00	5.1900%	0.00	0.00	0.0000%	0.00	0.00
Jun/2021	0	0.00	5.1900%	0.00	0.00	0.0000%	0.00	0.00
Jul/2021	0	0.00	5.1900%	0.00	0.00	0.0000%	0.00	0.00
Aug/2021	0	0.00	5.1900%	0.00	0.00	0.0000%	0.00	0.00
Sep/2021	0	0.00	5.1900%	0.00	0.00	0.0000%	0.00	0.00
Oct/2021	0	0.00	5.1900%	0.00	0.00	0.0000%	0.00	0.00
Nov/2021	0	0.00	5.1900%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 39410 Garage & Service Equip								
Dec/2020	60884.34	60,884.34	4.0000%	0.00	422,133.35	0.0000%	0.00	-365,361.38
Jan/2021	60884.34	60,884.34	4.0000%	0.00	422,133.35	0.0000%	0.00	-365,361.38
Feb/2021	60884.34	60,884.34	4.0000%	0.00	422,133.35	0.0000%	0.00	-365,361.38
Mar/2021	60884.34	60,884.34	3.6600%	0.00	422,133.35	0.0000%	0.00	-365,361.38
Apr/2021	59067.86	59,976.10	3.6600%	0.00	420,316.87	0.0000%	0.00	-365,361.38
May/2021	59067.86	59,067.86	3.6600%	0.00	420,316.87	0.0000%	0.00	-365,361.38
Jun/2021	57140	58,103.93	3.6600%	0.00	418,389.01	0.0000%	0.00	-365,361.38
Jul/2021	57140	57,140.00	3.6600%	0.00	418,389.01	0.0000%	0.00	-365,361.38
Aug/2021	57140	57,140.00	3.6600%	0.00	418,389.01	0.0000%	0.00	-365,361.38
Sep/2021	57140	57,140.00	3.6600%	0.00	418,389.01	0.0000%	0.00	-365,361.38
Oct/2021	57140	57,140.00	3.6600%	0.00	418,389.01	0.0000%	0.00	-365,361.38

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
General								
CPA 39410 Garage & Service Equip								
Nov/2021	57140	57,140.00	3.6600%	0.00	418,389.01	0.0000%	0.00	-365,361.38
Depr Group Total:				0.00	418,389.01		0.00	-365,361.38
CPA 39420 Shop Equipment								
Dec/2020	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
Jan/2021	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
Feb/2021	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
Mar/2021	35453.64	35,453.64	3.6600%	0.00	35,453.64	0.0000%	0.00	0.00
Apr/2021	17534.33	26,493.99	3.6600%	0.00	17,534.33	0.0000%	0.00	0.00
May/2021	17534.33	17,534.33	3.6600%	0.00	17,534.33	0.0000%	0.00	0.00
Jun/2021	17534.33	17,534.33	3.6600%	0.00	17,534.33	0.0000%	0.00	0.00
Jul/2021	17534.33	17,534.33	3.6600%	0.00	17,534.33	0.0000%	0.00	0.00
Aug/2021	17534.33	17,534.33	3.6600%	0.00	17,534.33	0.0000%	0.00	0.00
Sep/2021	17534.33	17,534.33	3.6600%	0.00	17,534.33	0.0000%	0.00	0.00
Oct/2021	17534.33	17,534.33	3.6600%	0.00	17,534.33	0.0000%	0.00	0.00
Nov/2021	17534.33	17,534.33	3.6600%	0.00	17,534.33	0.0000%	0.00	0.00
Depr Group Total:				0.00	17,534.33		0.00	0.00
CPA 39430 Tools & Other Equipment								
Dec/2020	17057031.41	17,049,198.10	4.0000%	56,830.66	6,968,327.35	0.0000%	0.00	-10,291.84
Jan/2021	17093237.45	17,075,134.43	4.0000%	56,917.11	7,019,283.66	0.0000%	0.00	-10,291.84
Feb/2021	17114893.21	17,104,065.33	4.0000%	57,013.55	7,076,297.21	0.0000%	0.00	-10,291.84
Mar/2021	17126950.11	17,120,921.66	3.6600%	42,534.71	7,118,831.92	0.0000%	0.00	-10,291.84
Apr/2021	16971921.19	17,049,435.65	3.6600%	52,000.78	6,996,485.63	0.0000%	0.00	-10,291.84
May/2021	16711466.59	16,841,693.89	3.6600%	51,367.17	6,776,968.18	0.0000%	0.00	-10,291.84
Jun/2021	16970173.63	16,840,820.11	3.6600%	51,364.50	6,798,668.61	0.0000%	0.00	-10,291.84
Jul/2021	17036949.72	17,003,561.68	3.6600%	51,860.86	6,850,529.47	0.0000%	0.00	-10,291.84
Aug/2021	17141696.43	17,089,323.08	3.6600%	52,122.44	6,900,907.94	0.0000%	0.00	-10,291.84
Sep/2021	17191636.11	17,166,666.27	3.6600%	52,358.33	6,953,266.27	0.0000%	0.00	-10,291.84
Oct/2021	17351299.09	17,271,467.60	3.6600%	52,677.98	6,971,620.65	0.0000%	0.00	-10,291.84

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39430 Tools & Other Equipment								
Nov/2021	17556282.09	17,453,790.59	3.6600%	53,234.06	7,024,854.71	0.0000%	0.00	-10,291.84
Depr Group Total:				630,282.15	7,024,854.71		0.00	-10,291.84
CPA 39500 Laboratory Equipment								
Dec/2020	266039.42	266,039.42	5.0000%	1,108.50	70,442.28	0.0000%	0.00	0.00
Jan/2021	266039.42	266,039.42	5.0000%	1,108.50	71,550.78	0.0000%	0.00	0.00
Feb/2021	266039.42	266,039.42	5.0000%	1,108.50	72,659.28	0.0000%	0.00	0.00
Mar/2021	266039.42	266,039.42	5.1900%	1,234.86	73,894.14	0.0000%	0.00	0.00
Apr/2021	266039.42	266,039.42	5.1900%	1,150.62	75,044.76	0.0000%	0.00	0.00
May/2021	266039.42	266,039.42	5.1900%	1,150.62	76,195.38	0.0000%	0.00	0.00
Jun/2021	266039.42	266,039.42	5.1900%	1,150.62	77,346.00	0.0000%	0.00	0.00
Jul/2021	266039.42	266,039.42	5.1900%	1,150.62	78,496.62	0.0000%	0.00	0.00
Aug/2021	266039.42	266,039.42	5.1900%	1,150.62	79,647.24	0.0000%	0.00	0.00
Sep/2021	266039.42	266,039.42	5.1900%	1,150.62	80,797.86	0.0000%	0.00	0.00
Oct/2021	266039.42	266,039.42	5.1900%	1,150.62	81,948.48	0.0000%	0.00	0.00
Nov/2021	266039.42	266,039.42	5.1900%	1,150.62	83,099.10	0.0000%	0.00	0.00
Depr Group Total:				13,765.32	83,099.10		0.00	0.00
CPA 39710 Comm Eq, Telephone								
Dec/2020	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Jan/2021	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Feb/2021	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Mar/2021	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Apr/2021	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
May/2021	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Jun/2021	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Jul/2021	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Aug/2021	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Sep/2021	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Oct/2021	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02

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Start Month: Dec/2020

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
General								
CPA 39710 Comm Eq, Telephone								
Nov/2021	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Depr Group Total:				0.00	21,493.02		0.00	-21,493.02
CPA 39720 Comm Eq, Radio								
Dec/2020	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Jan/2021	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Feb/2021	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Mar/2021	0	0.00	6.2200%	0.00	267.74	0.0000%	0.00	-267.74
Apr/2021	0	0.00	6.2200%	0.00	267.74	0.0000%	0.00	-267.74
May/2021	0	0.00	6.2200%	0.00	267.74	0.0000%	0.00	-267.74
Jun/2021	0	0.00	6.2200%	0.00	267.74	0.0000%	0.00	-267.74
Jul/2021	0	0.00	6.2200%	0.00	267.74	0.0000%	0.00	-267.74
Aug/2021	0	0.00	6.2200%	0.00	267.74	0.0000%	0.00	-267.74
Sep/2021	0	0.00	6.2200%	0.00	267.74	0.0000%	0.00	-267.74
Oct/2021	0	0.00	6.2200%	0.00	267.74	0.0000%	0.00	-267.74
Nov/2021	0	0.00	6.2200%	0.00	267.74	0.0000%	0.00	-267.74
Depr Group Total:				0.00	267.74		0.00	-267.74
CPA 39740 Comm Eq, Other								
Dec/2020	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Jan/2021	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Feb/2021	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Mar/2021	0	0.00	6.2200%	0.00	0.00	0.0000%	0.00	0.00
Apr/2021	0	0.00	6.2200%	0.00	0.00	0.0000%	0.00	0.00
May/2021	0	0.00	6.2200%	0.00	0.00	0.0000%	0.00	0.00
Jun/2021	0	0.00	6.2200%	0.00	0.00	0.0000%	0.00	0.00
Jul/2021	0	0.00	6.2200%	0.00	0.00	0.0000%	0.00	0.00
Aug/2021	0	0.00	6.2200%	0.00	0.00	0.0000%	0.00	0.00
Sep/2021	0	0.00	6.2200%	0.00	0.00	0.0000%	0.00	0.00
Oct/2021	0	0.00	6.2200%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39740 Comm Eq, Other								
Nov/2021	0	0.00	6.2200%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 39800 Misc Equipment								
Dec/2020	953269.7	953,269.70	6.6667%	5,295.94	425,415.98	0.0000%	0.00	407.07
Jan/2021	953269.7	953,269.70	6.6667%	5,295.94	430,711.92	0.0000%	0.00	407.07
Feb/2021	953269.7	953,269.70	6.6667%	5,295.94	436,007.86	0.0000%	0.00	407.07
Mar/2021	953269.7	953,269.70	6.2200%	4,231.45	440,239.31	0.0000%	0.00	407.07
Apr/2021	953269.7	953,269.70	6.2200%	4,941.11	445,180.42	0.0000%	0.00	407.07
May/2021	953269.7	953,269.70	6.2200%	4,941.11	450,121.53	0.0000%	0.00	407.07
Jun/2021	953269.7	953,269.70	6.2200%	4,941.11	455,062.64	0.0000%	0.00	407.07
Jul/2021	953269.7	953,269.70	6.2200%	4,941.11	460,003.75	0.0000%	0.00	407.07
Aug/2021	953269.7	953,269.70	6.2200%	4,941.11	464,944.86	0.0000%	0.00	407.07
Sep/2021	953269.7	953,269.70	6.2200%	4,941.11	469,885.97	0.0000%	0.00	407.07
Oct/2021	952065.04	952,667.37	6.2200%	4,937.99	473,619.30	0.0000%	0.00	407.07
Nov/2021	952065.04	952,065.04	6.2200%	4,934.87	478,554.17	0.0000%	0.00	407.07
Depr Group Total:				59,638.79	478,554.17		0.00	407.07
Depr Summ2 Total:				1,459,604.70	11,147,985.89		0.00	-400,169.93
Other								
CPA 11710 Gas Stored Underground								
Dec/2020	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Jan/2021	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Feb/2021	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Mar/2021	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Apr/2021	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
May/2021	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Jun/2021	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Jul/2021	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Aug/2021	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Other								
CPA 11710 Gas Stored Underground								
Sep/2021	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Oct/2021	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Nov/2021	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Depr Group Total:				0.00	163,466.81		0.00	0.00
Depr Summ2 Total:				0.00	163,466.81		0.00	0.00
Depr Summ1 Total:				8,321,350.71	32,668,268.16		0.02	-406,562.26
Future Use								
Other								
CPA 105.000 Future Use								
Dec/2020	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2021	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2021	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2021	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2021	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2021	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2021	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2021	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2021	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2021	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2021	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2021	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				0.00	0.00		0.00	0.00
Depr Summ1 Total:				0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2020

End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Non-Depreciable								
Intangibles								
CPA 30100 Organization Costs								
Dec/2020	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2021	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2021	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2021	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2021	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2021	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2021	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2021	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2021	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2021	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2021	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2021	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 30210 Franchise & Consent, Per								
Dec/2020	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Jan/2021	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Feb/2021	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Mar/2021	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Apr/2021	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
May/2021	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Jun/2021	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Jul/2021	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Aug/2021	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Sep/2021	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Oct/2021	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Nov/2021	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Depr Group Total:				0.00	-272.50		0.00	0.00
Depr Summ2 Total:				0.00	-272.50		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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Start Month: Dec/2020

End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Non-Depreciable								
Storage								
CPA 35010 Land								
Dec/2020	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2021	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2021	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2021	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2021	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2021	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2021	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2021	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2021	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2021	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2021	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2021	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				0.00	0.00		0.00	0.00
Distribution								
CPA 37410 Land, CG & ML Ind M&R								
Dec/2020	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2021	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2021	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2021	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2021	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2021	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2021	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2021	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2021	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2021	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2021	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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Start Month: Dec/2020

End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Non-Depreciable								
<u>Distribution</u>								
<u>CPA 37410 Land, CG & ML Ind M&R</u>								
Nov/2021	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 37420 Land, Other Dist</u>								
Dec/2020	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Jan/2021	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Feb/2021	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Mar/2021	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Apr/2021	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
May/2021	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Jun/2021	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Jul/2021	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Aug/2021	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Sep/2021	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Oct/2021	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Nov/2021	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Depr Group Total:				0.00	25,218.74		0.00	209,747.21
Depr Summ2 Total:				0.00	25,218.74		0.00	209,747.21
<u>Other</u>								
<u>CPA None</u>								
Dec/2020	1436682.6	1,436,292.60	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Jan/2021	1436682.6	1,436,682.60	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Feb/2021	1436682.6	1,436,682.60	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Mar/2021	1436682.6	1,436,682.60	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Apr/2021	1436682.6	1,436,682.60	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
May/2021	1436682.6	1,436,682.60	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Jun/2021	1436682.6	1,436,682.60	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Jul/2021	1436682.6	1,436,682.60	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Aug/2021	1436682.6	1,436,682.60	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96

Depreciation Summary History

Columbia Gas of Pennsylvania
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Start Month: Dec/2020
End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Non-Depreciable								
<u>Other</u>								
<u>CPA None</u>								
Sep/2021	1463987.49	1,450,335.05	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Oct/2021	1463987.49	1,463,987.49	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Nov/2021	1503102.83	1,483,545.16	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Depr Group Total:				0.00	1,278.10		0.00	40.96
Depr Summ2 Total:				0.00	1,278.10		0.00	40.96
Depr Summ1 Total:				0.00	26,224.34		0.00	209,788.17
Non-Utility								
<u>Other</u>								
<u>CPA 121.000 Non-Utility</u>								
Dec/2020	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2021	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2021	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2021	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2021	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2021	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2021	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2021	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2021	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2021	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2021	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2021	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				0.00	0.00		0.00	0.00
Depr Summ1 Total:				0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2020
 End Month: Nov/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Production								
Other								
CPA 36210 Environmental Remediation								
Dec/2020	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,444.10	1,871,519.96
Jan/2021	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,600.30	1,872,191.94
Feb/2021	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,600.02	1,871,181.38
Mar/2021	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,600.02	1,876,019.13
Apr/2021	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,600.02	1,881,619.15
May/2021	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,600.02	1,886,654.66
Jun/2021	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,600.02	1,872,778.07
Jul/2021	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,600.02	1,861,918.55
Aug/2021	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,600.02	1,866,614.02
Sep/2021	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,600.02	1,870,599.57
Oct/2021	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,600.02	1,858,609.89
Nov/2021	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,600.02	1,854,235.98
Depr Group Total:				0.00	-2,084,416.19		67,044.60	1,854,235.98
Depr Summ2 Total:				0.00	-2,084,416.19		67,044.60	1,854,235.98
Depr Summ1 Total:				0.00	-2,084,416.19		67,044.60	1,854,235.98
37378064079.88	Company/Set of Books Total:			82,433,176.80	602,018,849.67		3,997,162.83	-19,732,907.63

Depreciation Summary History

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Start Month: Dec/2021

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Production								
CPA 30500 Structures & Improvements								
Dec/2021	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
				Depr Group Total:	0.00		30,158.49	0.00
				Depr Summ2 Total:	0.00		30,158.49	0.00
Storage								
CPA 35020 Rights-of-Way Storage								
Dec/2021	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
				Depr Group Total:	0.00		1,931.40	0.00
CPA 35120 Compressor Structures								
Dec/2021	4587608.62	4,565,207.09	7.9100%	30,092.32	2,414,355.36	0.0000%	0.00	-21,427.52
				Depr Group Total:	30,092.32		2,414,355.36	0.00
CPA 35201 Well Construction								
Dec/2021	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
				Depr Group Total:	0.00		738,926.05	0.00
CPA 35202 Well Equipment								
Dec/2021	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
				Depr Group Total:	0.00		168,031.87	0.00
CPA 35210 Storage Lhds & Rights								
Dec/2021	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
				Depr Group Total:	0.00		139,442.44	0.00
CPA 35300 Lines								
Dec/2021	389345.13	389,345.13	0.0200%	0.00	389,345.13	0.0000%	0.00	-854.11
				Depr Group Total:	0.00		389,345.13	0.00
CPA 35400 Compressor Equipment								
Dec/2021	948176.69	948,176.69	3.5700%	2,820.83	821,211.47	0.0000%	0.00	-1,400.70
				Depr Group Total:	2,820.83		821,211.47	0.00
CPA 35500 Meas & Reg Equipment								
Dec/2021	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
				Depr Group Total:	0.00		104,476.92	0.00

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Start Month: Dec/2021

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Storage								
CPA 36200 Gas Holders								
Dec/2021	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
				Depr Group Total:	0.00		0.00	-1,277,592.32
				Depr Summ2 Total:	32,913.15		0.00	-1,301,283.15
Distribution								
CPA 37430 Land Rts CG & ML Ind M&R								
Dec/2021	95360.94	95,360.94	1.4800%	117.61	45,180.05	0.0000%	0.00	0.00
				Depr Group Total:	117.61		0.00	0.00
CPA 37440 Land Rights, Other Dist								
Dec/2021	3766380.55	3,741,687.52	1.7100%	5,331.90	844,540.28	0.0000%	768.29	-17,381.01
				Depr Group Total:	5,331.90		768.29	-17,381.01
CPA 37441 Land Rts, Local Gas Purch								
Dec/2021	12.94	12.94	1.4800%	0.02	10.06	0.0000%	0.00	0.00
				Depr Group Total:	0.02		0.00	0.00
CPA 37450 Rights of Way								
Dec/2021	3233171.42	3,233,171.42	1.0800%	2,909.85	1,794,868.51	0.0000%	0.00	-10.04
				Depr Group Total:	2,909.85		0.00	-10.04
CPA 37520 CG M&R Structures								
Dec/2021	7026.41	7,026.41	2.2500%	13.17	4,613.22	0.0000%	0.00	0.00
				Depr Group Total:	13.17		0.00	0.00
CPA 37531 M&R Str-Local Gas Purc								
Dec/2021	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 37540 Regulating Structures								
Dec/2021	6025261.99	6,014,256.26	2.1900%	10,976.02	1,552,387.26	0.0000%	2,751.82	-136,580.70
				Depr Group Total:	10,976.02		2,751.82	-136,580.70
CPA 37560 Dist Ind M&R Structures								
Dec/2021	86227.87	86,227.87	0.6000%	43.11	78,307.12	0.0000%	0.00	-2,942.93
				Depr Group Total:	43.11		0.00	-2,942.93

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37570 Other Structures</u>								
Dec/2021	30615278.92	24,269,512.02	2.9600%	59,864.80	4,214,200.07	0.0000%	0.12	12,179.23
				Depr Group Total:	59,864.80		0.12	12,179.23
<u>CPA 37580 Comm Structures-Dist</u>								
Dec/2021	16515.16	16,515.16	2.1700%	29.86	8,285.71	0.0000%	0.00	0.00
				Depr Group Total:	29.86		0.00	0.00
<u>CPA 37600 Mains</u>								
Dec/2021	2120399622.73	2,099,979,508.65	2.1700%	3,797,462.94	249,044,295.97	0.0000%	67,851.64	-2,677,847.07
				Depr Group Total:	3,797,462.94		67,851.64	-2,677,847.07
<u>CPA 37608 Mains affl w CSL Replace</u>								
Dec/2021	23515480.9	23,515,480.90	2.1700%	42,523.83	4,832,980.89	0.0000%	249.94	-1,311.67
				Depr Group Total:	42,523.83		249.94	-1,311.67
<u>CPA 37620 Mains - Coated/Wrapped</u>								
Dec/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
<u>CPA 37630 Mains - Bare Steel</u>								
Dec/2021	62880967.91	63,124,620.15	3.5100%	0.00	62,881,945.27	0.0000%	35,932.90	-3,184,899.30
				Depr Group Total:	0.00		35,932.90	-3,184,899.30
<u>CPA 37640 Mains - Plastic</u>								
Dec/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
<u>CPA 37670 Mains - Other Valves</u>								
Dec/2021	0	0.00	2.1700%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
<u>CPA 37680 Mains - Cast iron</u>								
Dec/2021	165618.74	167,805.62	5.7400%	0.00	183,026.37	0.0000%	1,005.67	-55,550.38
				Depr Group Total:	0.00		1,005.67	-55,550.38

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37810 M&R Equip-General</u>								
Dec/2021	1444656.42	1,444,656.42	4.1600%	5,008.14	344,004.26	0.0000%	59.27	-2,323.19
				Depr Group Total:	5,008.14		59.27	-2,323.19
<u>CPA 37820 M&R Equip-General-Reg</u>								
Dec/2021	125186661.08	124,638,961.89	4.1600%	432,081.73	21,430,315.01	0.0000%	16,832.54	-670,312.03
				Depr Group Total:	432,081.73		16,832.54	-670,312.03
<u>CPA 37830 M&R Equip-Local Gas Purc</u>								
Dec/2021	419227.96	419,232.18	4.1600%	695.37	419,227.96	0.0000%	46.83	-818.59
				Depr Group Total:	695.37		46.83	-818.59
<u>CPA 37910 M&R Equip-CG Check St</u>								
Dec/2021	136416.67	136,416.67	4.8000%	545.67	113,330.36	0.0000%	0.00	-77,371.50
				Depr Group Total:	545.67		0.00	-77,371.50
<u>CPA 37911 M&R Equip-Exchange GA</u>								
Dec/2021	-449.77	-449.77	4.8000%	0.00	-1,773.67	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
<u>CPA 38000 Services</u>								
Dec/2021	696956669.73	692,460,542.30	3.0600%	1,765,774.38	151,149,822.12	0.0000%	259,907.68	-13,161,372.75
				Depr Group Total:	1,765,774.38		259,907.68	-13,161,372.75
<u>CPA 38020 Services - Coated/Wrapped</u>								
Dec/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
<u>CPA 38030 Services - Bare Steel</u>								
Dec/2021	0	0.00	2.9900%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
<u>CPA 38040 Services - Plastic</u>								
Dec/2021	0	0.00	3.0600%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38100 Meters</u>								
Dec/2021	42403769.41	42,396,661.86	2.3600%	82,757.19	17,548,136.20	0.0000%	104.17	61,724.40
				Depr Group Total:	82,757.19		104.17	61,724.40
<u>CPA 38110 Auto Meter Reading Dev</u>								
Dec/2021	24668228.32	24,662,671.80	5.6700%	116,531.12	17,081,532.64	0.0000%	0.00	0.00
				Depr Group Total:	116,531.12		0.00	0.00
<u>CPA 38200 Meter Installations</u>								
Dec/2021	42556225.2	42,441,552.89	1.8900%	66,845.45	15,150,983.94	0.0000%	0.17	-14,907.97
				Depr Group Total:	66,845.45		0.17	-14,907.97
<u>CPA 38300 House Regulators</u>								
Dec/2021	15743401.86	15,694,099.49	1.9900%	26,026.05	5,097,341.50	0.0000%	15.42	-706.58
				Depr Group Total:	26,026.05		15.42	-706.58
<u>CPA 38400 House Reg Installations</u>								
Dec/2021	3484788.15	3,484,788.15	1.0000%	2,903.99	2,830,259.07	0.0000%	0.00	-3,232.41
				Depr Group Total:	2,903.99		0.00	-3,232.41
<u>CPA 38500 Ind M&R Equipment</u>								
Dec/2021	5779240.72	5,799,323.28	4.6100%	22,279.07	1,525,509.80	0.0000%	7,013.51	-317,031.54
				Depr Group Total:	22,279.07		7,013.51	-317,031.54
<u>CPA 38510 Ind M&R Eq-Other Lg V</u>								
Dec/2021	1018903.73	1,020,665.53	4.6100%	0.00	1,018,944.36	0.0000%	2,537.23	-83,560.44
				Depr Group Total:	0.00		2,537.23	-83,560.44
<u>CPA 38710 Other Equipment</u>								
Dec/2021	19450.41	19,450.41	2.7900%	45.22	-5,867.65	0.0000%	0.00	26,983.20
				Depr Group Total:	45.22		0.00	26,983.20
<u>CPA 38720 Other Eq-Odorization</u>								
Dec/2021	117247.73	117,247.73	2.7900%	272.60	84,532.70	0.0000%	0.00	-29,323.62
				Depr Group Total:	272.60		0.00	-29,323.62

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Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38742 Other Eq-Radio</u>								
Dec/2021	119609.27	119,609.27	4.6400%	462.49	70,015.83	0.0000%	0.00	-434.00
				Depr Group Total:	462.49		0.00	-434.00
<u>CPA 38744 Other Eq-Other Comm</u>								
Dec/2021	588831.2	605,747.50	4.6400%	2,342.22	365,641.84	0.0000%	0.00	-2,042.54
				Depr Group Total:	2,342.22		0.00	-2,042.54
<u>CPA 38745 Other Eq-Telemetry</u>								
Dec/2021	10923051.54	10,891,459.80	4.6400%	42,113.64	1,776,987.18	0.0000%	0.00	-11,368.80
				Depr Group Total:	42,113.64		0.00	-11,368.80
<u>CPA 38746 Other Eq-Cust Info Se</u>								
Dec/2021	259436.01	259,436.01	4.6400%	0.00	260,801.56	0.0000%	0.00	-1,365.55
				Depr Group Total:	0.00		0.00	-1,365.55
<u>CPA 38750 GPS Pipe Locators</u>								
Dec/2021	2201371.95	2,201,371.95	9.4600%	17,354.15	1,545,276.54	0.0000%	0.00	-499.22
				Depr Group Total:	17,354.15		0.00	-499.22
				Depr Summ2 Total:	6,503,311.59		395,077.20	-20,352,307.00
<u>General</u>								
<u>CPA 39010 Comm Structures-General</u>								
Dec/2021	49821.42	49,821.42	0.0000%	0.00	49,821.42	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
<u>CPA 39411 CNG Equip - Stationary</u>								
Dec/2021	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	53.99	-2,998.76
				Depr Group Total:	0.00		53.99	-2,998.76
<u>CPA 39412 CNG Equip - Portable GPS</u>								
Dec/2021	0	0.00	0.0100%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
<u>CPA 39431 H. P. Stopping Equip</u>								
Dec/2021	10846.9	10,846.90	0.0100%	0.09	6,175.23	0.0000%	0.00	0.00
				Depr Group Total:	0.09		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
General								
CPA 39600 Power Op Eq-Gen Tools								
Dec/2021	948698.04	948,698.04	3.0100%	2,379.65	924,548.12	0.0000%	0.00	28,401.50
				Depr Group Total:	2,379.65		0.00	28,401.50
CPA 39700 Communication Equipment								
Dec/2021	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 39750 Comm Equip-Telemetering								
Dec/2021	784068.59	785,992.14	6.2600%	0.00	784,132.76	0.0000%	4.29	-1,248.11
				Depr Group Total:	0.00		4.29	-1,248.11
				Depr Summ2 Total:	2,379.74		58.28	24,154.63
				Depr Summ1 Total:	6,538,604.48		395,135.48	-21,659,594.01
Amortizable Assets								
Intangibles								
CPA 30300 Intangible Plant								
Dec/2021	4809062.23	3,381,793.10	0.0000%	12,405.67	1,439,674.80	0.0000%	0.00	0.00
				Depr Group Total:	12,405.67		0.00	0.00
				Depr Summ2 Total:	12,405.67		0.00	0.00
Software								
CPA 30310 DIS Software								
Dec/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 30320 FARA Software								
Dec/2021	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 30330 Other Software								
Dec/2021	38307645.72	21,214,411.46	0.0000%	559,658.97	16,400,869.18	0.0000%	0.00	0.00
				Depr Group Total:	559,658.97		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Software								
CPA 30399 Cloud Software								
Dec/2021	6012678.92	4,883,068.32	0.0000%	101,764.97	1,108,344.35	0.0000%	0.00	0.00
			Depr Group Total:	101,764.97	1,108,344.35		0.00	0.00
			Depr Summ2 Total:	661,423.94	17,509,213.53		0.00	0.00
Leaseholds - Distribution								
CPA 37571 L 171 Uniontown MOD								
Dec/2021	729012.74	2,868.61	200.0000%	0.00	729,012.74	0.0000%	0.00	-2,868.61
			Depr Group Total:	0.00	729,012.74		0.00	-2,868.61
CPA 37571 L 79 Bradford								
Dec/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L1691 Charleroi MOD								
Dec/2021	458860.44	115,370.05	19.0476%	1,831.27	346,238.27	0.0000%	0.00	-916.61
			Depr Group Total:	1,831.27	346,238.27		0.00	-916.61
CPA 37571 L1701 Rochester								
Dec/2021	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
			Depr Group Total:	0.00	0.00		0.00	-2,607.11
CPA 37571 L2989 New Castle								
Dec/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3250								
Dec/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3376								
Dec/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3477								
Dec/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 L3495 York</u>								
Dec/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
<u>CPA 37571 L3531 Bethel Park</u>								
Dec/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
<u>CPA 37571 L3611 Bursca MOD</u>								
Dec/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
<u>CPA 37571 L3632 Neville Island</u>								
Dec/2021	77906.46	0.00	1,200.0000%	0.00	77,906.46	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	77,906.46		0.00	0.00
<u>CPA 37571 L3675 Canonsburg</u>								
Dec/2021	431226.08	0.00	1,200.0000%	0.00	431,226.08	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	431,226.08		0.00	0.00
<u>CPA 37571 L3738 York</u>								
Dec/2021	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	4,454.31		0.00	0.00
<u>CPA 37571 L3750 Cranberry</u>								
Dec/2021	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	15,032.97		0.00	0.00
<u>CPA 37571 L3767 Greensburg Weldshop</u>								
Dec/2021	55968.02	0.00	1,200.0000%	0.00	55,968.02	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	55,968.02		0.00	0.00
<u>CPA 37571 L3772</u>								
Dec/2021	136756.28	0.00	1,200.0000%	0.00	136,756.28	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	136,756.28		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3783 Connellsville								
Dec/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
CPA 37571 L3787 New Castle MOD								
Dec/2021	0	0.00	7.4074%	0.00	0.00	7.4074%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
CPA 37571 L3792 Greentree Rd								
Dec/2021	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
				Depr Group Total:	0.00	75,972.57	0.00	0.00
CPA 37571 L500954 Washington Constr								
Dec/2021	11940.94	8,682.24	15.7895%	114.24	3,372.94	15.7895%	0.00	0.00
				Depr Group Total:	114.24	3,372.94	0.00	0.00
CPA 37571 LSE 3704 Alpine Point								
Dec/2021	948593.48	591,392.44	17.3913%	8,570.90	365,771.94	17.3913%	0.00	0.00
				Depr Group Total:	8,570.90	365,771.94	0.00	0.00
CPA 37571 LSE 500216 Horning Rd MOD								
Dec/2021	11882.74	10,392.05	6.8571%	59.38	1,550.07	6.8571%	0.00	0.00
				Depr Group Total:	59.38	1,550.07	0.00	0.00
CPA 37571 LSE 500814 Monaca Op Cent								
Dec/2021	0	0.00	6.9364%	0.00	0.00	6.9364%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
CPA 37571 LSE3748 York Operating Ct								
Dec/2021	0	0.00	12.0000%	0.00	0.00	12.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
CPA 37571 LSE3767 Canonsburg								
Dec/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 LSE500921 Monaca TraingCt								
Dec/2021	1520969.97	1,200,598.66	6.9364%	6,939.88	327,311.19	6.9364%	0.00	0.00
				Depr Group Total:	6,939.88		0.00	0.00
CPA 37571 Subs MAS								
Dec/2021	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 37571 TCOB								
Dec/2021	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
				Depr Summ2 Total:	17,515.67		0.00	-6,392.33
Storage								
CPA 35212 Storage & Gas Rts Owned								
Dec/2021	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
				Depr Summ2 Total:	0.00		0.00	0.00
General								
CPA 38920 Land Rights								
Dec/2021	0	0.00	3.6600%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 39110 Office Furniture & Equip								
Dec/2021	2703685.2	2,406,624.08	5.1900%	10,408.65	920,716.13	0.0000%	0.00	-417.27
				Depr Group Total:	10,408.65		0.00	-417.27
CPA 39111 Data Handling Equip								
Dec/2021	91303.67	91,303.67	6.2200%	473.26	47,580.47	0.0000%	0.00	-0.01
				Depr Group Total:	473.26		0.00	-0.01
CPA 39112 Information Systems								
Dec/2021	2178866.8	2,442,283.61	19.5000%	39,687.11	1,552,305.55	0.0000%	0.00	-2,745.74
				Depr Group Total:	39,687.11		0.00	-2,745.74

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39120 OF&E, Air Cond Equip								
Dec/2021	3006.98	3,006.98	5.1900%	0.00	3,006.98	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 39220 Trailers over 1,000								
Dec/2021	14787.39	14,787.39	6.2200%	0.00	15,393.89	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 39221 Trailers 1,000 & less								
Dec/2021	10829.5	10,829.50	6.2200%	0.00	10,949.82	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 39300 Stores Equipment								
Dec/2021	0	0.00	5.1900%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 39410 Garage & Service Equip								
Dec/2021	57140	57,140.00	3.6600%	0.00	418,389.01	0.0000%	0.00	-365,361.38
				Depr Group Total:	0.00		0.00	-365,361.38
CPA 39420 Shop Equipment								
Dec/2021	17534.33	17,534.33	3.6600%	0.00	17,534.33	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 39430 Tools & Other Equipment								
Dec/2021	19669951.24	18,613,116.67	3.6600%	56,770.01	7,071,717.44	0.0000%	0.00	-10,291.84
				Depr Group Total:	56,770.01		0.00	-10,291.84
CPA 39500 Laboratory Equipment								
Dec/2021	266039.42	266,039.42	5.1900%	1,150.62	84,249.72	0.0000%	0.00	0.00
				Depr Group Total:	1,150.62		0.00	0.00
CPA 39710 Comm Eq, Telephone								
Dec/2021	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
				Depr Group Total:	0.00		0.00	-21,493.02

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2021

End Month: Dec/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39720 Comm Eq. Radio								
Dec/2021	0	0.00	6.2200%	0.00	267.74	0.0000%	0.00	-267.74
				Depr Group Total:	267.74		0.00	-267.74
CPA 39740 Comm Eq. Other								
Dec/2021	0	0.00	6.2200%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 39800 Misc Equipment								
Dec/2021	950950.58	951,507.81	6.2200%	4,931.98	476,462.68	0.0000%	0.00	407.07
				Depr Group Total:	4,931.98		0.00	407.07
				Depr Summ2 Total:	113,421.63		0.00	-400,169.93
Other								
CPA 11710 Gas Stored Underground								
Dec/2021	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
				Depr Group Total:	163,466.81		0.00	0.00
				Depr Summ2 Total:	163,466.81		0.00	0.00
				Depr Summ1 Total:	804,766.91		0.00	-406,562.26
Future Use								
Other								
CPA 105.000 Future Use								
Dec/2021	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
				Depr Summ2 Total:	0.00		0.00	0.00
				Depr Summ1 Total:	0.00		0.00	0.00
Non-Depreciable								
Intangibles								
CPA 30100 Organization Costs								
Dec/2021	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2021

End Month: Dec/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Non-Depreciable								
Intangibles								
CPA 30210 Franchise & Consent, Per								
Dec/2021	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
				Depr Group Total:	-272.50		0.00	0.00
				Depr Summ2 Total:	-272.50		0.00	0.00
Storage								
CPA 35010 Land								
Dec/2021	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
				Depr Summ2 Total:	0.00		0.00	0.00
Distribution								
CPA 37410 Land, CG & ML Ind M&R								
Dec/2021	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 37420 Land, Other Dist								
Dec/2021	3361092.78	3,361,096.49	0.0000%	0.00	25,217.65	0.0000%	0.00	209,747.21
				Depr Group Total:	25,217.65		0.00	209,747.21
				Depr Summ2 Total:	25,217.65		0.00	209,747.21
Other								
CPA None								
Dec/2021	1503308.18	1,503,205.51	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
				Depr Group Total:	1,278.10		0.00	40.96
				Depr Summ2 Total:	1,278.10		0.00	40.96
				Depr Summ1 Total:	26,223.25		0.00	209,788.17

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2021

End Month: Dec/2021

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Non-Utility								
Other								
CPA 121.000 Non-Utility								
Dec/2021	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
				Depr Summ2 Total:	0.00		0.00	0.00
				Depr Summ1 Total:	0.00		0.00	0.00
Production								
Other								
CPA 36210 Environmental Remediation								
Dec/2021	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,599.92	1,855,640.66
				Depr Group Total:	0.00		5,599.92	1,855,640.66
				Depr Summ2 Total:	0.00		5,599.92	1,855,640.66
				Depr Summ1 Total:	0.00		5,599.92	1,855,640.66
	3321565554.67			Company/Set of Books Total:	7,343,371.39		400,735.40	-20,000,727.44

Columbia Gas of Pennsylvania, Inc.
 Standard Data Request
 Revenue Requirements

<u>Construction Work In Progress</u> <u>Twelve Months Ending November 30, 2021</u>		<u>Construction Work In Progress</u> <u>Twelve Months Ending November 30, 2022</u>	
<u>Month</u> (1)	<u>Amount</u> (2) \$	<u>Month</u> (3)	<u>Amount</u> (4) \$
Dec-20	43,992,078	Dec-21	67,521,691
Jan-21	43,611,515	Jan-22	
Feb-21	48,225,888	Feb-22	
Mar-21	58,950,197	Mar-22	
Apr-21	66,506,257	Apr-22	
May-21	71,274,085	May-22	
Jun-21	80,418,132	Jun-22	
Jul-21	87,529,722	Jul-22	
Aug-21	96,479,401	Aug-22	
Sep-21	98,701,791	Sep-22	
Oct-21	102,099,802	Oct-22	
Nov-21	103,631,256	Nov-22	

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

D. <u>Accumulated Deferred Income Taxes</u> <u>Twelve Months Ending November 30, 2021</u>				<u>Accumulated Deferred Income Taxes</u> <u>Twelve Months Ending November 30, 2022</u>			
<u>Month</u>	<u>Account 190</u>	<u>Liberalized Depreciation Account 282</u>	<u>Other Account 283</u>	<u>Month</u>	<u>Account 190</u>	<u>Liberalized Depreciation Account 282</u>	<u>Other Account 283</u>
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	\$	\$	\$		\$	\$	\$
Dec-20	119,156,394	(485,726,080)	(6,719,581)	Dec-21	111,254,418	(505,455,622)	(5,231,550)
Jan-21	117,020,626	(487,829,023)	(5,934,040)	Jan-22			
Feb-21	114,444,597	(489,931,964)	(5,660,540)	Feb-22			
Mar-21	112,960,091	(491,291,256)	(6,871,944)	Mar-22			
Apr-21	112,722,925	(493,146,314)	(7,065,900)	Apr-22			
May-21	113,046,162	(495,001,365)	(7,229,973)	May-22			
Jun-21	114,091,731	(496,856,417)	(7,546,418)	Jun-22			
Jul-21	114,366,138	(498,711,462)	(7,585,221)	Jul-22			
Aug-21	114,750,306	(500,566,508)	(7,633,732)	Aug-22			
Sep-21	115,563,392	(502,421,550)	(7,548,597)	Sep-22			
Oct-21	116,078,028	(504,276,591)	(7,235,347)	Oct-22			
Nov-21	114,146,238	(506,162,668)	(5,836,653)	Nov-22			

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

E. Materials and Supplies		Materials and Supplies	
<u>Twelve Months Ending November 30, 2021</u>		<u>Twelve Months Ending November 30, 2022</u>	
<u>Month</u>	<u>Amount</u>	<u>Month</u>	<u>Amount</u>
(1)	(2)	(3)	(4)
	\$		\$
Dec-20	1,214,645	Dec-21	1,341,498
Jan-21	1,231,625	Jan-22	
Feb-21	1,226,834	Feb-22	
Mar-21	1,231,849	Mar-22	
Apr-21	1,234,152	Apr-22	
May-21	1,238,999	May-22	
Jun-21	1,235,039	Jun-22	
Jul-21	1,238,512	Jul-22	
Aug-21	1,183,201	Aug-22	
Sep-21	1,190,666	Sep-22	
Oct-21	1,354,351	Oct-22	
Nov-21	1,315,943	Nov-22	

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

F.

<u>Month</u>	Customer	Customer	Net
	Advances - Deposit	Advances - Deposit	
(1)	Account	(Post 12/31/99)	(4=2+3)
	<u>25200000</u>	Account	<u>252</u>
	(2)	(3)	
	\$	\$	\$
Dec-20	(3,793,775)	3,813,300	19,525
Jan-21	(3,725,959)	3,783,624	57,665
Feb-21	(3,714,044)	3,721,158	7,114
Mar-21	(3,703,594)	3,706,482	2,887
Apr-21	(3,682,203)	3,683,357	1,155
May-21	(3,649,367)	3,650,451	1,084
Jun-21	(3,624,024)	3,627,264	3,240
Jul-21	(3,571,409)	3,577,733	6,323
Aug-21	(3,537,103)	3,542,517	5,414
Sep-21	(3,552,508)	3,526,718	(25,790)
Oct-21	(3,496,072)	3,525,425	29,353
Nov-21	(3,048,275)	3,050,106	1,832

<u>Month</u>	Customer	Customer	Net
	Advances - Deposit	Advances - Deposit	
(1)	Account	(Post 12/31/99)	(4=2+3)
	<u>25200000</u>	Account	<u>252</u>
	(2)	(3)	
	\$	\$	\$
Dec-21	(2,847,672)	2,858,937	11,265
Jan-22			0
Feb-22			0
Mar-22			0
Apr-22			0
May-22			0
Jun-22			0
Jul-22			0
Aug-22			0
Sep-22			0
Oct-22			0
Nov-22			0

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

G.

Contributions In Aid of Construction
Twelve Months Ending November 30, 2021

Contributions In Aid of Construction
Twelve Months Ending November 30, 2022

<u>Month</u>	<u>Contributions In Aid of Construction</u>				<u>Month</u>	<u>Contributions In Aid of Construction</u>			
	<u>In Aid of Construction Account</u>	<u>In Aid of Construction Companies Account</u>	<u>Non-Taxable Relocation Reimbursements Account</u>	<u>Customer Advances for Construction (Deposits) Account</u>		<u>In Aid of Construction Account</u>	<u>In Aid of Construction Companies Account</u>	<u>Non-Taxable Relocation Reimbursements Account</u>	<u>Customer Advances for Construction (Deposits) Account</u>
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	\$	\$	\$	\$		\$	\$	\$	\$
Dec-20	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Dec-21	(10,361,531)	(8,637)	(4,050,699)	(19,760)
Jan-21	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Jan-22				
Feb-21	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Feb-22				
Mar-21	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Mar-22				
Apr-21	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Apr-22				
May-21	(10,361,531)	(8,637)	(4,050,699)	(19,760)	May-22				
Jun-21	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Jun-22				
Jul-21	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Jul-22				
Aug-21	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Aug-22				
Sep-21	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Sep-22				
Oct-21	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Oct-22				
Nov-21	(10,361,531)	(8,637)	(4,050,699)	(19,760)	Nov-22				

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

I. Historic Test Year Prepayments

Line No.	Month	Prepaid Leases 16500000 (2) \$	PUC,OCA, OSBA Fees 16503600 (3) \$	Prepaid Permits 16503700 (3) \$	Prepaid Ins. I/C 16520000 (4) \$	Corp. Ins. 16521000 (5) \$	Total (6) \$
1	Dec-20	13,494	1,004,396	107,542	1,103,287	2,598,079	4,826,797
2	Jan-21	(77,498)	836,997	110,242	1,162,454	2,199,866	4,232,061
3	Feb-21	(188,882)	669,597	125,457	956,196	1,801,652	3,364,021
4	Mar-21	148,140	502,198	169,192	1,148,441	1,618,490	3,586,461
5	Apr-21	52,043	334,799	215,000	897,905	1,194,397	2,694,144
6	May-21	141,189	167,399	224,370	647,369	770,304	1,950,632
7	Jun-21	146,002	-	241,135	419,731	520,031	1,326,900
8	Jul-21	155,377	-	247,857	602,315	2,224,622	3,230,171
9	Aug-21	187,029	-	239,997	1,588,115	3,124,379	5,139,520
10	Sep-21	215,510	-	190,065	1,391,713	2,758,122	4,555,411
11	Oct-21	219,702	1,591,211	29,076	1,192,055	2,382,558	5,414,602
12	Nov-21	177,660	1,392,309	-	992,398	2,777,962	5,340,329

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

I. Forecasted Test Year Prepayments

Line No.	Month	Prepaid Leases <u>16500000</u> (2) \$	PUC,OCA, OSBA Fees <u>16503600</u> (3) \$	Prepaid Permits <u>16503700</u> (4) \$	Prepaid Ins. I/C <u>16520000</u> (5) \$	Corp. Ins. <u>16521000</u> (6) \$	Total (7) \$
1	Dec-21	187,509	1,193,408	0	792,740	2,387,275	4,560,932
2	Jan-22						
3	Feb-22						
4	Mar-22						
5	Apr-22						
6	May-22						
7	Jun-22						
8	Jul-22						
9	Aug-22						
10	Sep-22						
11	Oct-22						
12	Nov-22						

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

J. Historic Test Year Customer Deposits

<u>Line No.</u>	<u>Month</u> (1)	<u>Account 23500000</u> (2) \$	<u>Account 23500300</u> (3) \$
1	Dec-20	(3,339,442)	(140,000)
2	Jan-21	(3,310,725)	(140,000)
3	Feb-21	(3,276,009)	(140,000)
4	Mar-21	(3,248,265)	(140,000)
5	Apr-21	(3,253,165)	(140,000)
6	May-21	(3,205,375)	(140,000)
7	Jun-21	(3,223,912)	(140,000)
8	Jul-21	(3,256,638)	(140,000)
9	Aug-21	(3,319,032)	(140,000)
10	Sep-21	(3,408,129)	(140,000)
11	Oct-21	(3,581,183)	(140,000)
12	Nov-21	(3,730,887)	(140,000)

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

J. Forecasted Test Year Customer Deposits

<u>Line</u> <u>No.</u>	<u>Month</u> (1)	<u>Account</u> <u>23500000</u> (2) \$	<u>Account</u> <u>23500300</u> (3) \$
1	Dec-21	(3,784,505)	(140,000)
2	Jan-22		
3	Feb-22		
4	Mar-22		
5	Apr-22		
6	May-22		
7	Jun-22		
8	Jul-22		
9	Aug-22		
10	Sep-22		
11	Oct-22		
12	Nov-22		

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

K. Injury and Damages Reserve Account 2282000 <u>Twelve Months Ending November 30, 2021</u>		Injury and Damages Reserve Account 2282000 <u>Twelve Months Ending November 30, 2022</u>	
<u>Month</u> (1)	<u>Amount</u> (2) \$	<u>Month</u> (3)	<u>Amount</u> (4) \$
Dec-20	(109,678)	Dec-21	(174,026)
Jan-21	(123,040)	Jan-22	
Feb-21	(152,950)	Feb-22	
Mar-21	(150,410)	Mar-22	
Apr-21	(160,356)	Apr-22	
May-21	(145,055)	May-22	
Jun-21	(170,405)	Jun-22	
Jul-21	(185,606)	Jul-22	
Aug-21	(204,832)	Aug-22	
Sep-21	(189,907)	Sep-22	
Oct-21	(179,905)	Oct-22	
Nov-21	(177,898)	Nov-22	

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-18:

Please provide a copy of all work papers supporting the Company's lead/lag study.

Response:

Columbia Gas of Pennsylvania has not made a claim for cash working capital.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-019:

Please provide the payroll distribution showing the percentage of wages charged to O&M and other categories for each of the preceding three calendar years and the most recent annual period available.

Response:

See GAS-RR-019 Attachment A.

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

<u>Line No.</u>	TME 12/31/2018	TME 12/31/2019	TME 12/31/2020	TME 11/30/2021	
Labor					
1	O&M Expense	33,836,341	37,716,757	38,429,815	39,717,599
2	CWIP	24,810,322	27,919,752	30,320,848	32,881,819
3	RWIP	1,094,722	1,316,872	1,859,401	1,475,038
4	Intercompany	(403,460)	231,270	348,320	442,904
5	Fleet/Other	(116,213)	(287,473)	(403,646)	1,078,845
6	Total Gross Labor	59,221,712	66,897,178	70,554,739	75,596,205
7	O&M Labor Percentage (Ln 1 / Ln 5)	57.14%	56.38%	54.47%	52.54%

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-020:

Please state whether the future test year budgeted labor includes any increases or decreases in the number of employees during the future test year. If increases have been budgeted, please state whether the future test year includes budgeted positions which have not been filled.

Response:

Please see Columbia Statement No. 9, under the heading "Forecasted Labor Expense."

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-21:

Please explain how the Company has treated routine or normal position vacancies which occur as a result of terminations or retirements in its budgeted labor projections.

Response:

The bulk of Columbia's workforce and labor expense is Field Operations and Construction. The budgets are built from a work plan using internal and contractor resources. When vacancies exist due to terminations, retirements or position changes, the gap is filled by an increase in contracted labor or increased overtime by existing employees. A calculation of a vacancy or turnover rate therefore would require a corresponding (and potentially greater) upwards adjustment for outside services expense for contractors.

The starting point for the budgeted labor projections is the normalized labor expense for the Historic Test Year ended November 30, 2021. The normalization reflects all filled positions at that time at their full annual rate. Funding for the vacancies that existed at that point in time is reflected in the FTY or the FPFTY labor expense as they are expected to be filled at that time. Incremental positions (and associated expense) to be added during the FPFTY are reflected in the response to GAS-RR-26.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-022:

Please provide the most recent insurance premiums for each type of insurance coverage (i.e., employee benefit and those purchased by the Company) reflected in the Company's filing. If available, please provide estimated premiums for the subsequent calendar year.

Response:

See GAS-RR-022 Attachment A for the most recent insurance premiums.

**COLUMBIA GAS OF PENNSYLVANIA, INC.
INSURANCE PAYMENTS - 2021/2022**

Line No.	Type of Coverage	Policy Period	Premium \$	CPA Portion	CPA Premium \$
1	<u>Property</u>				
2	AEGIS, EIM, Swiss Re, Lloyd's Combined	6/1/21 - 6/1/22	4,207,806.12	3.705%	155,899.22
3	Lloyd's Cyber PD Wrap	6/1/21 - 6/1/22	361,636.75	3.705%	13,398.64
4	NICI Property	6/1/21 - 6/1/22	628,614.00	3.705%	23,290.15
5	AEGIS Loss Control	6/1/20 - 6/1/21	21,047.00	3.705%	779.79
6	Arise Jurisdictional Inspections	6/1/21 - 6/1/22	26,630.00	3.705%	986.64
7	Arise Endt - PA	6/1/21 - 6/1/22	825.00	100.000%	825.00
	Arise Endt - VA	6/1/21 - 6/1/22	825.00	0.000%	0.00
8	GRC Infrared	8/1/21-6/1/22	33,100.00	3.705%	1,226.36
9	MSW Fee	6/1/21 - 6/1/22	239,625.00	3.705%	8,878.11
10	BMS Fee	6/1/21 - 6/1/22	150,000.00	3.705%	5,557.50
11	Total Property Premiums		5,670,108.87		210,841.40
12					
13	<u>Primary Liability</u>				
14	ACE American - General Liability	7/1/21 - 7/1/22	95,616.00	12.4%	11,856.38
	ACE American - Auto Liability	7/1/21 - 7/1/22	102,666.00	11.8%	12,114.59
	AEGIS (NICI) AL/GL Buy down	7/1/21 - 7/1/22	4,776,051.00	12.3%	587,347.53
15	ESIS Service Fee	7/1/21 - 7/1/22	1,145,712.00	12.3%	140,896.97
16	MSW GL/AL Fee	7/1/21 - 7/1/22	133,333.33	12.1%	16,133.33
17	Total General & Auto Liability		6,253,378.33		768,348.80
18					
19	<u>Excess Liability</u>				
20	MSW - AEGIS \$35M/ NICI XOI incl SLT	7/1/21 - 7/1/22	14,741,326.55	12.3%	1,812,853.70
21	EIM 100 x 35	7/1/21 - 7/1/22	2,783,000.00	12.3%	342,246.80
22	MSW - EIM 100 x 35 SLT, Cedar Hamilton	7/1/21 - 7/1/22	399,368.75	12.3%	49,113.43
23	McGriff Everest	7/1/21 - 7/1/22	205,653.95	12.3%	25,290.84
24	McGriff Lloyd's	7/1/21 - 7/1/22	1,293,052.88	12.3%	159,016.60
25	BMS Bermuda Excess	7/1/21 - 7/1/22	6,437,028.00	12.3%	791,610.58
26	BMS London Excess	7/1/21 - 7/1/22	901,100.00	12.3%	110,815.16
27	BMS Bermuda Punitive Damages	7/1/21 - 7/1/22	265,387.17	12.3%	32,636.69
28	BMS London Punitive Damages	7/1/21 - 7/1/22	24,091.00	12.3%	2,962.65
29	NICI Hiscox Reinsurance	7/1/21 - 7/1/22	191,875.00	12.3%	23,596.34
30	NICI Punitive Damages DIC	7/1/21 - 7/1/22	32,175.00	12.3%	3,956.81
31	NICI High Excess	7/1/21 - 7/1/22	1,500,000.00	12.3%	184,466.47
32	BMS Excess Liability Fee	7/1/21 - 7/1/21	360,000.00	12.3%	44,271.95
33	MSW Excess Liability Fee	7/1/21 - 7/1/22	531,115.00	12.3%	65,315.27
34	Total Excess Liability Premiums		29,665,173.30		3,648,153.30
35					
36	<u>Directors & Officers Liability</u>				
37	MSW - Various Carriers	11/1/21 - 11/1/22	2,488,801.63	13.76%	342,459.10
38	Side A MSW - Various Carriers	11/1/21 - 11/1/22	700,478.00	13.76%	96,385.77
39	Energy Insurance Mutual 15X90	11/1/21 - 11/1/22	142,319.00	13.76%	19,583.09
40	Energy Insurance Mutual 10X35	11/1/21 - 11/1/22	271,974.00	13.76%	37,423.62
	Ed Broking Main Program	11/1/21 - 11/1/22	58,890.00	13.76%	8,103.26
41	Ed Broking Side A	11/1/21 - 11/1/22	55,368.00	13.76%	7,618.64
42	MSW Fee	7/1/21 - 7/1/22	175,000.00	13.76%	24,080.00
43	Ed Broking Fee	11/1/21 - 11/1/22	15,000.00	13.76%	2,064.00
44	Total Directors & Officers Liability Premiums		3,907,830.63		537,717.49
45					
46	<u>Fiduciary Liability</u>				
47	MSW - Various Carriers	11/1/21 - 11/1/22	462,556.00	11.69%	63,647.71
48	Energy Insurance Mutual 25X40	11/1/21 - 11/1/22	119,000.00	11.69%	16,374.40
49	Total Fiduciary Liability Premiums		581,556.00		80,022.11
50					
51	Commercial Crime	11/1/21 - 11/1/22	127,851.00	11.69%	17,592.30
52					

53	Aviation				
54	MSW - Global Aerospace	11/01/21-11/01/22	90,254.00		0.00
55	Marsh - LJA	10/01/21-10/01/22	29,941.00		0.00
56	MSW - Drone	01/19/21-11/01/21	6,841.00		0.00
57	MSW - Trakka	10/14/21-11/01/21	394.00		0.00
58	Vista Return	11/01/20-11/01/21	-6,223.00		0.00
59	MSW - Return Premium	11/01/21-11/01/22	-12,749.00		0.00
60	Marsh - LJA Return Premium	10/01/21-10/01/22	-23,485.00		0.00
61	Total Aviation		84,973.00		
62					
63	Professional	7/1/21 - 7/1/22	199,875.00		20,997.49
64					
65	Cyber				
66	MSW - AEGIS	11/1/21 - 11/1/22	1,261,599.00	10.3%	130,449.34
67	EIM	11/1/21 - 11/1/22	110,000.00	10.3%	11,374.00
68	Total Cyber		1,371,599.00	10.3%	141,823.34
69					
70					
71	Travel Accident	1/1/21-1/1/22	23,193.00	10.3%	2,381.92
72					
73	MSL True Up 2020	1/1/20-1/1/21	18,114.66	7.9%	1,425.48
74					
75	Surety Bonds	2021	257,268.80	31.6%	81,336.00
76					
77	Medical Stop Loss	1/1/21 - 1/1/22	3,050,871.00	8.5%	259,878.63
78					
79	Total Other Miscellaneous Insurance Premiums		45,541,683.72		5,559,676.86
80					
81	Workers Compensation				
82	ACE American - Work Comp	7/1/21 - 7/1/22	1,170,115.00	10.2%	119,066.29
83	AEGIS (NICI) WC	7/1/21 - 7/1/22	3,274,420.00	10.2%	333,192.08
84	ESIS Service Fee	7/1/21 - 7/1/22	91,765.00	10.2%	9,337.64
85	Travelers Service Fee	7/1/21 - 7/1/22	1,500.00	10.2%	152.63
86	MSW WC Fee	7/1/21 - 7/1/22	66,666.66	10.2%	6,783.74
87	Total Workers Compensation Premiums		4,604,466.66		468,532.39
88					
89	Total 2021 / 2022 Insurance Premiums		55,816,259.25		6,239,050.65
90					
91					
92	Short Term Disability Claims Administration	7/1/21 - 6/30/22	254,796.00	11.5%	23,592.23
93					
94	Group Term Life Program	1/1/21-12/31/21	6,809,211.00	9.49%	646,512.84
95	Fee	1/1/21-12/31/21	150,000.00	9.49%	14,242.02
96	Total Group Term Life Program Premiums		6,959,211.00		660,754.86
97					
98	Group Long Term Disability	1/1/21-12/31/21	3,648,816.00	10.35%	377,498.68
99	Fee	1/1/21-12/31/21	200,000.00	10.35%	20,691.57
100	Group Long Term Disability		3,848,816.00	10.35%	398,190.25
101					
102	WC True Up - 2020-2021	7/1/20-7/1/21	397.00	10.40%	41.29
103					
104	LTD True Up 2020	01/01/20-01/01/21	(31,152.25)	9.07%	(2,826.12)
105					
106	RoseWater Wind Farm	12/29/20-12/29/21	576,489.93		0.00
107	Indiana Crossroads Wind Farm	12/16/21-12/16/22	1,322,052.73		0.00
108					
109	SLT (filed 2.1.21)	7/1/20-12/31/20	532,300.23	10.53%	56,068.57
110	SLT (filed 8.1.21)	1/1/21 - 6/30/21	95,737.13	7.54%	7,218.16
111					
112	EIM Member Distribution	Various	(482,928.00)	14.80%	(71,473.34)
113					
114					
115	Life True Up 2020	01/01/20-01/01/21	(17,080.00)	8.61%	(1,470.04)
116					
117	Total All Premiums		68,874,899.02		7,309,146.50
118					
		Bonds Variance			
			68,874,899.02		7,309,146.50

¹ All MSW and Haywood Fees accounted for in one invoice

² The primary, auto and work comp Ace American premiums, and STD Claims Administration are all accounted for in one invoice.

³ Filed directly with State on February 1st for SLT due on premiums that were paid the preceding 6 months (July 1st - December 31st)

* AEGIS (NICI) and EIM SLT are accounted for in one invoice

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-023:

Please provide a copy of the Company's two most recent FERC Form 2.

Response:

Columbia Gas of Pennsylvania, Inc. does not file a FERC Form 2. However, see Columbia's 2020 Annual Report in GAS-RR-023 Attachment A and Columbia's 2019 Annual Report in GAS-RR-023 Attachment B.

Contact File _____	By _____
Database _____	By _____

GAS UTILITIES

ANNUAL REPORT
OF
COLUMBIA GAS OF PENNSYLVANIA, INC.

(Give exact legal title of Utility, using "The" and "Company" only if part of corporate name)

TO THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

FOR THE YEAR ENDED DEC. 31, 2020

THIS REPORT MUST BE FILED NOT LATER THAN

APR 30, 2021

**GAS ANNUAL REPORT
OF**

Columbia Gas of Pennsylvania, Inc.

Exact legal name of reporting gas company or corporation
(If name was changed during year, show also the previous name and date of change)

121 Champion Way, Suite 100, Cannonsburg, Pennsylvania

(Address of principal business office at end of year)

**FOR THE
YEAR ENDED DECEMBER 31, 2020
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

**Name, title, address and telephone number (including the area code), E-Mail Address,
and Web Site Address of the person to be contacted concerning this report:**

Jeffrey Eing	Accounting Manager
Name	Title
290 West Nationwide Boulevard, Columbus, Ohio 43215	614-460-4281
Address	Phone
JEING@NISOURCE.COM	
E-mail Address	

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2020

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GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Kevin Stanley - Controller
290 West Nationwide Boulevard
Columbus, Ohio 43215

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Commonwealth of Pennsylvania
June 23, 1960
Natural Gas Act-P.L. dated May 29, 1885

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Sale of gas to residential, commercial, other sales (field), and industrial customers in the Commonwealth of Pennsylvania and off-system sales in the states of Maryland, Pennsylvania, and West Virginia. Respondent also distributes natural gas to residential, industrial and commercial consumers under general distribution rate schedules.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. N/A

2. N/A

3. N/A

4.

• Columbia Gas of Pennsylvania, Inc.'s lease at 5217 Route 30, Greensburg, PA was assigned to Mohler Limited Family Partnership and the lease was extended 36 months to June 30, 2021, effective July 1, 2018, with a base monthly rent of \$2,100.

• Columbia Gas of Pennsylvania, Inc. extended its lease at 121 Champion Way, Canonsburg, PA with 121 Champion Way, LLC. The lease extension was effective as of July 1, 2018 and has been extended to June 30, 2030. The current monthly rent payment is \$59,639.63.

• Columbia Gas of Pennsylvania, Inc. extended its lease at 600 Horning Road, Pittsburgh, PA with Kentor, Inc. effective August 1, 2018 and the lease was extended to July 31, 2023 with a current rent payment of \$6,000 per month.

5. N/A

6.

• Columbia Gas of Pennsylvania, Inc. received the Final Order for its 2020 base rate case, entered on February 19, 2021, which granted an annual revenue increase of \$63.5 million through PUC approval at Docket No. R-2020-3018835. New rates are to become effective retroactive for the service rendered on and after January 23, 2021.

7. N/A

8. N/A

9. N/A

10. N/A

DEFINITIONS

“**Accounts**” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“**Amortization**” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“**Book Cost**” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“**Control**” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“**Cost**” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“**Debt Expense**” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“**Depreciation**”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“**Distribution Service Line**”, A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer’s piping, whichever is further downstream, or the connection to a customer’s piping if there is no customer meter.

DEFINITIONS
(Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote? Yes/No

Yes

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)

Yes

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

December 31, 2020

4. Is cumulative voting permitted? Yes/No

No

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

The latest election of directors was by written consent of the sole Stockholder on July 27, 2020.

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

The sole shareholder elected the directors by unanimous written consent in lieu of an annual meeting.

8. State the total number of voting security holders and the total of all voting securities as of such date.

One security holder - 1,805,112

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

None

10. State the number of votes controlled by management, other than officers of the Corporation.

None

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities						1,805,112	1,805,112	-	-	-
2	Total number of security holders										
3	Total votes of security holders listed below										
4											
5	One Shareholder on 12/31/20										
6											
7	NiSource Gas Distribution Group, Inc.										
8	801 E. 86th Avenue										
9	Merrillville, Indiana 46410-6272										
10											
11	Each share is entitled to one vote										
12											
13	Total # of shares held is 1,805,112										
14											
15											

102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.
If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	Columbia Gas of Pennsylvania Receivables Corporation	Financing Subsidiary	2711 Centerville Road, Suite 400	Wilmington	DE	19808	100% owned by Columbia Gas of Pennsylvania, Inc. 100 shares issued and outstanding	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								

103. Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (i)	Term Email (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)				
1	Pablo A. Vegas - CEO	290 W. Nationwide Blvd.	Columbus	OH	43215	614-460-7844	5/3/2016 - Current	N/A	N/A	N/A
2	Mark Kempic - Pres. and COO	121 Champion Way	Canonsburg	PA	15317	724-416-6328	9/01/2020 - Current	N/A	N/A	N/A
3	Michael J. Davidson - VP and GM	121 Champion Way	Canonsburg	PA	15317	724-416-6308	7/1/2013 - 12/31/2020	N/A	N/A	N/A
4										
5										
6										
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Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2020

104. Officers								
Line No.	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)	Fax (i)	Email (j)
1	President and Chief Operating Officer							
2	Mark Kempic	121 Champion Way	Canonsburg	PA	15317	724-416-6328	724-416-6384	mhuwar@nisource.com
3	Chief Executive Officer							
4	Pablo A. Vegas	290 W Nationwide Blvd	Columbus	OH	43215	614-460-7844		pvegas@nisource.com
5	Executive Vice President and Chief Financial Officer							
6	Donald E. Brown	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6030		debrown@nisource.com
7	Senior Vice President and Chief Strategy and Risk Officer							
8	Shawn Anderson	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5454		sanderson@nisource.com
9	Senior Vice President, Gas Utilities							
10	Daniel A. Creekmur	290 W Nationwide Blvd	Columbus	OH	43215	614-460-4680		dcreekmur@nisource.com
11	Senior Vice President and Corporate Secretary							
12	Anne-Marie W. D'Angelo	801 E. 86th Avenue	Merrillville	IN	46410	219-647-6329	219-647-6247	adangelo@nisource.com
13	Senior Vice President, Human Resources							
14	Kenneth E. Keener	290 W Nationwide Blvd	Columbus	OH	43215	614-460-4606		kkenner@nisource.com
15	Vice President and General Manager							
16	Michael J. Davidson	121 Champion Way	Canonsburg	PA	15317	724-416-6308	724-416-6383	mdavids@nisource.com
17	Vice President and Treasurer							
18	Randy G. Hulen	801 E. 86th Avenue	Merrillville	IN	46410	219-647-5688		rhulen@nisource.com
19	Vice President, Customer Experience							
20	Heather Bauer	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5554	614-460-8447	hbauer@nisource.com
21	Vice President, Tax Services							
22	Sandra Brummitt	290 W Nationwide Blvd	Columbus	OH	43215	614-460-4995		sbrummitt@nisource.com
23	Vice President, Construction and Engineering Services							
24	Robert M. Kitchell	121 Champion Way	Canonsburg	PA	15317	724-416-6314		rkitchell@nisource.com
25	Vice President and Chief Accounting Officer and Controller							
26	Gunnar J. Gode	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6004		ggode@nisource.com
27	Vice President, Customer Operations and New Business							
28	Karl E. Stanley	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4810		kestanley@nisource.com
29	Vice President, External and Customer Affairs							
30	Andrew S. Tubbs	800 North Third Street	Harrisburg	PA	17102	717-238-0463		astubbs@nisource.com
31	Assistant Treasurer							
32	Nicholas Drew	290 W Nationwide Blvd	Columbus	OH	43215	614-460-4638		ndrew@nisource.com
33	Assistant Corporate Secretary							
34	Kimberly V. Loies	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4387	219-647-6247	kloies@nisource.com
35	Assistant Corporate Secretary							
36	Angela M. Hatseras	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4211	219-647-6247	ahatseras@nisource.com

200. COMPARATIVE BALANCE SHEET**ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT				
2	101.0 Utility Plant in Service	205	2,568,659,276	2,851,060,008	282,400,732
3	101.1 Property Under Capital Leases		33,256,305	32,000,756	(1,255,549)
4	102.0 Gas Plant Purchased or Sold				-
5	103.0 Experimental Gas Plant Unclassified				-
6	104.0 Gas Plant Leased to Others				-
7	105.0 Gas Plant Held for Future Use		41,227	41,227	0
8	105.1 Production Properties Held For Future Use				-
9	106.0 Completed Construction Not Classified-Gas		153,601,682	158,488,490	4,886,808
10	107.0 Construction Work in Progress-Gas	208	45,731,782	43,992,078	(1,739,704)
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	(463,183,990)	(504,742,428)	(41,558,438)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	(26,367,451)	(30,791,268)	(4,423,817)
13	114.0 Gas Plant Acquisition Adjustments	207			-
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				-
15	Acquisition Adjustments	206			-
16	116.0 Other Gas Plant Adjustments				-
17	117.1 Gas Stored-Base Gas		895,339	895,339	0
18	117.2 System Balancing Gas		(163,467)	(163,467)	0
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent				-
20	117.4 Gas Owed to System Gas				-
21	118.0 Other Utility Plant Adjustments				-
22	119.0 Accumulated Provision for Depreciation and Amortization of Other				-
23	Utility Plant	206			-
24	TOTAL UTILITY PLANT		2,312,470,703	2,550,780,735	238,310,032
25	OTHER PROPERTY AND INVESTMENTS				
26	121.0 Non-Utility Property		8,346	8,346	0
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property				-
28	123.0 Investments in Associated Companies	210	20,283,228	20,751,219	467,991
29	123.1 Other Investments	210			-
30	124.0 Other Investments	210			-
31	125.0 Sinking Funds				-
32	126.0 Depreciation Fund				-
33	128.0 Other Special Funds		4,752,561	15,305,516	10,552,955
34	TOTAL OTHER PROPERTY AND INVESTMENTS		25,044,135	36,065,082	11,020,947

**200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	CURRENT AND ACCRUED ASSETS				
2	131.0 Cash		2,099,205	1,846,824	(252,381)
3	132.0 Interest Special Deposits				-
4	133.0 Dividend Special Deposits				-
5	134.0 Other Special Deposits				-
6	135.0 Working Funds		2,550	2,550	-
7	136.0 Temporary Cash Investments	210	-	-	-
8	141.0 Notes Receivable	211			-
9	142.0 Customer Accounts Receivable		-	-	-
10	143.0 Other Accounts Receivable	211	253,000	253,000	(0)
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		-	-	-
12	145.0 Notes Receivable from Associated Companies	212	43,010,056	111,116,333	68,106,277
13	146.0 Accounts Receivable for Associated Companies-Short Term	213	802,217	268,307	(533,910)
14	151.0 Fuel Stock				-
15	152.0 Fuel Stock Expenses Undistributed				-
16	153.0 Residuals and Extracted Products				-
17	154.0 Plant Materials and Operating Supplies	215	1,163,837	1,214,645	50,808
18	155.0 Merchandise				-
19	156.0 Other Materials and Supplies				-
20	163.0 Stores Expense-Undistributed				-
21	164.1 Gas Stored-Current		48,078,559	34,531,498	(13,547,061)
22	164.2 Liquefied Natural Gas Stored				-
23	164.3 Liquefied Natural Gas Held for Processing				-
24	165.0 Prepayments		6,152,018	5,021,560	(1,130,458)
25	166.0 Advances for Gas Exploration, Development and Production				-
26	167.0 Other Advances for Gas				-
27	171.0 Interest and Dividends Receivable				-
28	172.0 Rents Receivable				-
29	173.0 Accrued Utility Revenues		-	-	-
30	174.0 Miscellaneous Current and Accrued Assets		2,838,327	3,688,037	849,710
31	175.1 Derivative Instrument Asset - Current		-	-	-
32	TOTAL CURRENT & ACCRUED ASSETS		104,399,769	157,942,753	53,542,984
33	DEFERRED DEBITS				
34	146.0 Accounts Receivable for Associated Companies-Long Term				-
35	175.2 Derivative Instrument Asset - Non-Current				-
35	181.0 Unamortized Debt Expense	216			-
36	182.1 Extraordinary Property Losses	217			-
37	182.2 Unrecovered Plant and Regulatory Study Costs	217			-
38	182.3 Other Regulatory Assets		279,043,933	228,744,964	(50,298,969)
39	183.1 Preliminary Natural Gas Survey and Investigation Charges				-
40	183.2 Other Preliminary Survey and Investigation Charges		4,427,003	4,574,196	147,193
41	184.0 Clearing Accounts				-
42	185.0 Temporary Facilities				-
43	186.0 Miscellaneous Deferred Debits		4,334,215	4,151,476	(182,739)
44	187.0 Deferred Loses from Disposition of Utility Plant				-
45	188.0 Research, Development and Demonstration Expenditures				-
46	189.0 Unamortized Loss on Reacquired Debt				-
47	190.0 Accumulated Deferred Income Taxes		122,916,021	119,156,394	(3,759,627)
48	191.0 Unrecovered Purchased Gas Costs		(830,838)	(4,202,421)	(3,371,583)
49	TOTAL DEFERRED DEBITS		409,890,334	352,424,609	(57,465,725)
50	TOTAL ASSETS & TOTAL DEBITS		2,851,804,941	3,097,213,178	245,408,237

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	LIABILITIES AND OTHER CREDITS				
2	PROPRIETARY CAPITAL				
3	201.0 Common Stock Issued		45,127,800	45,127,800	-
4	202.0 Common Stock Subscribed				-
5	203.0 Common Stock Liability for Conversion				-
6	204.0 Preferred Stock Issued				-
7	205.0 Preferred Stock Subscribed				-
8	206.0 Preferred Stock Liability for Conversion				-
9	207.0 Premium on Capital Stock				-
10	208.0 Donations Received from Stockholders				-
11	209.0 Reduction in Par or Stated Value of Capital Stock				-
12	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock				-
13	211.0 Miscellaneous Paid-In Capital		52,889,827	107,889,827	55,000,000
15	212.0 Installments Received on Capital Stock				-
16	213.0 Discount on Capital Stock				-
17	214.0 Capital Stock Expense				-
18	215.0 Appropriated Retained Earnings				-
19	216.0 Unappropriated Retained Earnings		885,402,388	971,987,435	86,585,047
20	216.1 Unappropriated Undistributed Subsidiary Earnings				-
21	217.0 Reacquired Capital Stock				-
22	219.0 Other Comprehensive Income		-	-	-
23	TOTAL PROPRIETARY CAPITAL		983,420,015	1,125,005,062	141,585,047
24					
25	LONG-TERM DEBT				
26	221.0 Bonds	231			-
27	222.0 Reacquired Bonds	231			-
28	223.0 Advances from Associated Companies		785,515,000	895,515,000	110,000,000
29	224.0 Other Long-term Debt	231			-
30	225.0 Unamortized Premium on Long-Term Debt				-
31	226.0 Unamortized Discount on Long-Term Debt-Debit				-
32	TOTAL LONG TERM DEBT		785,515,000	895,515,000	110,000,000
33					
34	OTHER NONCURRENT LIABILITIES				
35	227 Obligation Under Capital Leases-NonCurrent		27,187,702	24,900,682	(2,287,020)
36	228.1 Accumulated Provision for Property Insurance				-
37	228.2 Accumulated Provision for Injuries and Damages		142,035	109,678	(32,357)
38	228.3 Accumulated Provision for Pensions and Benefits		2,553,240	2,628,257	75,017
39	228.4 Accumulated Miscellaneous Operating Provisions		-	2,922,870	2,922,870
40	229 Accumulated Provision for Rate Refunds				-
41	234 Accounts Payable to Affiliated Companies-Long Term				-
42	244 Price Risk Liability-Non Current				-
43	TOTAL OTHER NONCURRENT LIABILITIES		29,882,977	30,561,488	678,511
44					

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES				
2	231.00 Notes Payable				
3	232.00 Accounts Payable		46,517,292	44,013,087	(2,504,205)
4	233.00 Notes Payable to Associated Companies		-	-	-
5	234.00 Accounts Payable to Affiliated Companies-Short Term	213	156,860,863	185,008,660	28,147,797
6	235.00 Customers' Deposits-Billing		3,522,509	3,479,442	(43,067)
7	236.10 Accrued Taxes, Taxes Other Than Income		1,769,402	1,716,716	(52,686)
8	236.20 Accrued Taxes, Income Taxes		10,000,162	21,852,056	11,851,894
9	237.10 Accrued Interest on Long-term Debt				-
10	237.20 Accrued Interest on Other Liabilities		289,932	283,176	(6,756)
11	238.00 Dividends Declared				-
12	239.00 Matured Long-term Debt				-
13	240.00 Matured Interest				-
14	241.00 Tax Collections Payable		438,584	271,375	(167,209)
15	242.00 Miscellaneous Current and Accrued Liabilities		63,957,233	61,938,674	(2,018,559)
16	243.00 Obligations Under Capital Leases-Current		2,788,852	2,663,607	(125,245)
17	244.00 Price Risk Liability - Current				-
18	245.00 Derivative Inst. Liab. Hedges-Current				-
19	TOTAL CURRENT AND ACCRUED LIABILITIES		286,144,829	321,226,793	35,081,964
20					
21	DEFERRED CREDITS				
22	252.00 Customer Advances for Construction		4,206,256	3,793,775	(412,481)
23	253.00 Other Deferred Credits		5,655,895	6,553,645	897,750
24	254.00 Other Regulatory Liabilities		241,381,621	220,866,697	(20,514,924)
25	255.00 Accumulated Deferred Investment Tax Credits		1,529,762	1,245,058	(284,704)
26	256.00 Deferred Gains from Disposition of Utility Plant				-
27	257.00 Unamortized Gain on Reacquired Debt				-
28	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property				-
29	282.00 Accum. Deferred Income Taxes-Other Property		506,796,457	485,726,080	(21,070,377)
30	283.00 Accum. Deferred Income Taxes-Other		7,272,129	6,719,581	(552,548)
31	TOTAL DEFERRED CREDITS		766,842,120	724,904,836	(41,937,284)
32					
33	TOTAL LIABILITIES & OTHER CREDITS		2,851,804,941	3,097,213,178	245,408,237

201. NOTES TO BALANCE SHEET

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.
- Columbia Gas of Pennsylvania changed storage accounting method to WACOG from LIFO effective 1/1/11 (P-2010-220925). The value of base gas was revalued for regulatory purposes. The additional revalued amount for base gas (\$2,994,257) is included in account 191.

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301 Organization	100,100				100,100
3	302 Franchises & Consents	26,216				26,216
4	303 Other Plant and Miscellaneous Equipment	29,959,476	5,806,601	(1,242,288)	-	34,523,789
5	Total Intangible Plant	30,085,792	5,806,601	(1,242,288)	-	34,650,105
6	MANUFACTURED GAS PRODUCTION PLANT	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights	-				-
8	305 Structures and Improvements	-				-
9	306 Boiler Plant Equipment	-				-
10	307 Other Power Equipment	-				-
11	308 Coke Ovens	-				-
12	309 Infiltration Galleries and Tunnels	-				-
13	310 Producer Gas Equipment	-				-
14	311 Liquefied Petroleum Gas Equipment	-				-
15	312 Oil Gas Generating Equipment	-				-
16	313 Generating Equipment-Other Processes	-				-
17	314 Coal, Coke and Ash Handling Equipment	-				-
18	315 Catalytic Cracking Equipment	-				-
19	316 Other Reforming Equipment	-				-
20	317 Purification Equipment	-				-
21	318 Residential Refining Equipment	-				-
22	319 Gas Mixing Equipment	-				-
23	320 Other Equipment	-				-
24	Total Gas Manufacturing Plant	-	-	-	-	-
25	NATURAL GAS PRODUCTION & GATHERING PLANT	XXX	XXX	XXX	XXX	XXX
26	325.1 Producing Lands	-				-
27	325.2 Producing Leaseholds	-				-
28	325.3 Gas Rights	-				-
29	325.4 Rights of Way	-				-
30	325.5 Other Land and Land Rights	-				-
31	326 Other Plant and Miscellaneous Equipment	-				-
32	327 Field Compressor Station Structures	-				-
33	328 Field Measuring & Regulating Station Structures	-				-
34	329 Other Structures	-				-
35	330 Producing Gas Wells-Well Construction	-				-
36	331 Producing Gas Wells-Well Equipment	-				-
37	332 Field Lines	-				-
38	333 Field Compressor Station Equipment	-				-
39	334 Field Measuring & Regulating Station Equipment	-				-
40	335 Drilling & Cleaning Equipment	-				-
41	336 Purification Equipment	-				-
42	337 Other Equipment	-				-
43	338 Unsuccessful Exploration & Development Costs	-				-
44	Total Natural Gas Production & Gathering Plant	-	-	-	-	-
45	PRODUCTS EXTRACTION PLANT	XXX	XXX	XXX	XXX	XXX
46	340 Land and Land Rights	-				-
47	341 Other Plant and Miscellaneous Equipment	-				-
48	342 Extraction & Refining Equipment	-				-
49	343 Pipe Lines	-				-
50	344 Extracted Product Storage Equipment	-				-
51	345 Compressor Equipment	-				-
52	346 Gas Measuring and Regulating Equipment	-				-
53	347 Other Equipment	-				-
54	Total Products Extraction Plant	-	-	-	-	-
55	NATURAL GAS PRODUCTION & PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
56	350.1 Land	23,882	-	-	-	23,882
57	350.2 Rights of Way	1,932	-	-	-	1,932
58	351 Structures and Improvements	3,220,858	-	-	-	3,220,858
59	352 Wells	906,973	-	-	-	906,973
60	352.1 Storage Leaseholds and Rights	206,941	-	-	-	206,941
61	352.2 Reservoirs	-	-	-	-	-
62	352.3 Nonrecoverable Natural Gas	-	-	-	-	-
63	353 Lines	389,345	-	-	-	389,345

205. UTILITY PLANT IN SERVICE - Account No. 101.0

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
64	354 Compressor Station Equipment	948,272	-	(96)	-	948,177
65	355 Measuring and Regulating Equipment	104,477	-	-	-	104,477
66	356 Purification Equipment	-	-	-	-	-
67	357 Other Equipment	-	-	-	-	-
68	Total Natural Gas Production and Processing Plant	5,802,680	-	(96)	-	5,802,584
69	OTHER STORAGE PLANT	XXX	XXX	XXX	XXX	XXX
70	360 Land & Land Rights	-	-	-	-	-
71	361 Structures and Improvements	-	-	-	-	-
72	362 Gas Holders	-	-	-	-	-
73	363 Purification Equipment	-	-	-	-	-
74	363.1 Liquefaction Equipment	-	-	-	-	-
75	363.2 Vaporizing Equipment	-	-	-	-	-
76	363.3 Compressor Equipment	-	-	-	-	-
77	363.4 Measuring and Regulating Equipment	-	-	-	-	-
78	363.5 Other Equipment	-	-	-	-	-
79	Total Other Storage Plant	-	-	-	-	-
80	BASE LOAD LIQUEFIED NATURAL GAS	-	-	-	-	-
81	TERMINATING AND PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
82	364.1 Land and Land Rights	-	-	-	-	-
83	364.2 Structures and Improvements	-	-	-	-	-
84	364.3 LNG Processing Terminal Equipment	-	-	-	-	-
85	364.4 LNG Transportation Equipment	-	-	-	-	-
86	364.5 Measuring and Regulating Equipment	-	-	-	-	-
87	364.6 Compressor Station Equipment	-	-	-	-	-
88	364.7 Communication Equipment	-	-	-	-	-
89	364.8 Other Equipment	-	-	-	-	-
90	Total Base Load Liquefied Natural Gas Term. & Proc. Plant	-	-	-	-	-
91	TRANSMISSION PLANT	XXX	XXX	XXX	XXX	XXX
92	365.1 Land and Land Rights	-	-	-	-	-
93	365.2 Rights of Way	-	-	-	-	-
94	366 Structures and Improvements	-	-	-	-	-
95	367 Mains	-	-	-	-	-
96	368 Compressor Station Equipment	-	-	-	-	-
97	369 Measuring and Regulating Station Equipment	-	-	-	-	-
98	370 Communication Equipment	-	-	-	-	-
99	371 Other Equipment	-	-	-	-	-
100	Total Transmission Plant	-	-	-	-	-
101	DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
102	374 Land & Land Rights	9,733,285	181,900	(2,224)	-	9,912,961
103	375 Structures and Improvements	28,482,103	799,994	(82,598)	-	29,199,499
104	376 Mains	1,655,918,721	227,307,331	(11,960,447)	-	1,871,265,605
105	377 Compressor Station Equipment	-	-	-	-	-
106	378 Measuring & Regulating Station Equipment-General	83,751,751	6,324,248	(350,647)	-	89,725,353
107	379 Measuring & Regulating Station Equipment-City Gate C. St.	135,967	-	-	-	135,967
108	380 Services	584,262,949	65,118,613	(12,050,607)	-	637,330,954
109	381 Meters	63,888,325	2,087,015	(541,339)	-	65,434,001
110	382 Meter Installations	40,670,352	790,378	(81,972)	-	41,378,759
111	383 House Regulators	13,782,505	1,000,581	(8,090)	-	14,774,996
112	384 House Regulatory Installations	3,484,788	-	-	-	3,484,788
113	385 Industrial Measuring and Regulating Station Equipment	7,285,247	146,070	(693,838)	-	6,737,479
114	386 Other Property on Customers' Premises	-	-	-	-	-
115	387 Other Equipment	12,630,104	312,586	(79,636)	-	12,863,053
116	Total Distribution Plant	2,504,026,097	304,068,716	(25,851,389)	-	2,782,243,414
117	GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
118	389 Land & Land Rights	-	-	-	-	-
119	390 Structures and Improvements	49,821	-	-	-	49,821
120	391 Office Furniture & Equipment	6,664,579	191,017	(1,038,065)	-	5,817,531
121	392 Transportation Equipment	25,617	-	-	-	25,617
122	393 Stores Equipment	-	-	-	-	-
123	394 Tools & Garage Equipment	19,018,151	670,669	(173,810)	-	19,515,010
124	395 Laboratory Equipment	269,030	-	(2,990)	-	266,039
125	396 Power Operated Equipment	948,698	-	-	-	948,698
126	397 Communication Equipment	787,916	-	-	-	787,916
127	398 Miscellaneous Equipment	971,184	-	(17,913)	-	953,270
128	399 Other Tangible Property	-	-	-	-	-
129	Total General Plant	28,734,995	861,686	(1,232,779)	-	28,363,902
128	Total Plant	2,568,659,563	310,737,004	(28,326,561)	-	2,851,060,006

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107 Construction Work In Progress (f)
1	Balance Beginning of Year	489,551,441	489,551,441			
2	Credits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
3	Depreciation Provisions charged to:	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
4	403. Depreciation	73,109,064	73,109,064			
5	413. Income from Utility Plant Leased to Others					
6	404. Amortization	6,554,153	6,554,153			
7						
8						
9						
10	Total Depreciation Provisions	79,663,217	79,663,217	-	-	-
11	Recoveries from Insurance	-	-			
12	Salvage Realized from Retirements	32,622	32,622			
13	Facility Damages	-	-			
14	Other Credits Sale of Land	-	-			
15	Other Credits Meter transfers	68,559	68,559			
16	Other Credit transfer	1,314	1,314			
17	Other Credits Capital Lease	1,355,988	1,355,988			
18	Other Credits DSIC Deferral	(267,058)	(267,058)			
19						
20	Total Credits During Year	1,191,426	1,191,426	-	-	-
21	Total Credits	80,854,643	80,854,643	-	-	-
22	Debits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
23	Retirement of Utility Plant	28,326,561	28,326,561			
24	Cost of Removal	6,545,826	6,545,826			
25	Other Debits (Gain on Land)	-	-			
26						
27						
28						
29						
30	Total Debits During Year	34,872,387	34,872,387	-	-	-
31	Balance at End of Year	535,533,697	535,533,697	-	-	-

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)	
1	Book Plant - Net	Not Applicable					-
2	PUC Difference (Ratemaking)					-	
3	Less Contributions (Net)					-	
4	Net Utility Plant Acquired					-	
5	Purchase Price					-	
6	Acquisition Adjustment					-	
7							
8							

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
	(a)			
1	303.30 Intangible Plant, Misc Software	5,625,016	1,355,629	
2	303.99 Cloud Software	1,061,054	255,714	
3	351.20 Compressor Station Structures	1,067,493	257,266	
4	374.40 Land Rights - Other Distribution System	765,217	184,417	
5	375.40 Regulating Structures	425,349	102,509	
6	375.70 Other Structures - Distribution System	67,562	16,283	
7	376.00 Mains	25,150,088	6,061,171	
8	376.08 Mains for CSL Replacement		0	
9	376.25 BS & CI Replaced	941	227	
10	378.20 M&R Station Equipment - Regulating	6,227,755	1,500,889	
11	378.30 M&R Station Equipment - Local Gas		0	
12	380.00 Services	1,850,525	445,976	
13	381.00 Meters	14,568	3,511	
14	381.10 AMR Devices	43,378	10,454	
15	382.00 Meter Installations	156,350	37,680	
16	383.00 House Regulators	76,891	18,531	
17	385.00 Industrial M&R Station Equipment	418,214	100,790	
18	387.45 Other Equipment - Telemetering	1,041,629	251,033	
19	391.10 Office Equipment - Unspecified	0	0	
20	391.12 Office Equipment - Information Systems		-	
21	394.30 Tools	(3,251)	(783)	
22	397.00 Communication Equipment		-	
23	398.00 Miscellaneous Equipment	3,300	795	
24	TOTALS	43,992,078	10,602,091	

Work Orders over \$300,000:

Work Order	Description	Work Order Type	Location
NCSB20UNIONTOPC	Uniontown, Pa. Ops Non IT - Capital	30330 Intangible PIt. Misc Softwar	Fayette County, PA City of Uniontown
NCSE200012537C	CPA CAP Changes for approved USECP	30330 Intangible PIt. Misc Softwar	Allegheny County, PA Mt Lebanon Township
NCSF200012613C	Indust Training Svcs - Oper Qualifi	30330 Intangible PIt. Misc Softwar	Allegheny County, PA Mt Lebanon Township
NCST200012420C	Cross BU Enablement - Data Platform	30330 Intangible PIt. Misc Softwar	Allegheny County, PA Mt Lebanon Township
NCSF200012279X	Workday Implementation - Def	30399 Cloud Software	Allegheny County, PA Mt Lebanon Township
0909.37150242913	Emigsville Scada Rebuild	38745 Other Equip. Telemetering	York County, PA Manchester Township
1029.37200226001	Install Efc Trinity Industries	38500 Industrial Mea & Reg Sta E	Allegheny County, PA Stowe Township
0563.37823910011	Installation New By Company	38000 Services	Washington County, PA City of Washington
0583.37180224446	Inst. Fn 21425 Extra Lp Opp	37820 Mea & Reg Sta Eq. Regul	Beaver County, PA City Of Beaver Falls
0123.3705A037017	Capitalized bonus accrual	37600 Mains	Allegheny County, PA Mt Lebanon Township
0555.37190224849	Oc ~2602'-8" Pmmp & Csm	37600 Mains	Beaver County, PA Chippewa Township
0557.37130241893	Inst 3195'-8",4",2" Pmmp	37600 Mains	York County, PA Hanover Borough
0557.37170235995	Install ~2,660' 2" & 4" Pmmp	37600 Mains	Fayette County, PA City Of Uniontown
0557.37180223092	Install ~3310'-4"Pmmp	37600 Mains	Beaver County, PA Harmony Township
0557.371802236685	Install 4904'-6",4",2"Pmmp/Cs	37600 Mains	Greene County, PA Rices Landing Borough
0557.371802236725	Ins 25,885'-8",4",2" Pmmp	37600 Mains	Fayette County, PA Luzerne Township
0557.37190225019	Inst 2375'-4" & 2" Phip	37600 Mains	Allegheny County, PA McKees Rocks Borough
0557.37190225269	Install~350' 8" Pmp	37600 Mains	Lawrence County, PA City Of New Castle
0557.37190225511	Replace Main - Leakage	37600 Mains	Allegheny County, PA Brentwood Borough
0557.37190225759	Install ~1660'-4" & 6" Pmmp	37600 Mains	Lawrence County, PA City Of New Castle
0557.37190237873	3710-8"P,240'-4"P,410'-2"Pmmp	37600 Mains	Allegheny County, PA North Fayette Township
0557.37190238170	Install ~ 5222' 2" & 4" Pmmp	37600 Mains	Washington County, PA Charletoi Borough
0557.37200226429	Replace 16" Hp Main	37600 Mains	Allegheny County, PA City Pittsburgh
0557.37200238782	Install 3909'-2&4" Pmmp	37600 Mains	Fayette County, PA Masontown Borough
0557.37200238797	Install 1707'-2' & 1935'-4" Pmmp	37600 Mains	Fayette County, PA Masontown Borough
0559.37170244269	Row For E Berlin Rd Project	37600 Mains	York County, PA West Manchester Township
0559.37180222932	Install 6200'-6" Pmmp	37600 Mains	Allegheny County, PA Kibuck Township
1080.37800000000	Supervision And Engineering Co	37600 Mains	Allegheny County, PA Mt Lebanon Township
8827.37170222135	Hp Replacement 20" Cshp	37600 Mains	Allegheny County, PA City Of Pittsburgh
0311.37200227035	Replace C3 Well Casing	35120 Compressor Station Struct	Beaver County, PA South Beaver Township
0311.37200227037	Replace C7 Well Casing	35120 Compressor Station Struct	Beaver County, PA South Beaver Township
NCS518IAMENHANC	4IAM Management Enhancement Cap	30330 Intangible PIt. Misc Softwar	York County, PA City Of York

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Temporary Cash Investments:							
2	Excess Money Pool	Various	Various	-		-	-	
3	Investments in Associated Companies	2010	Various	20,283,228		20,751,219.00	1,023,987	
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25				20,283,228	-	20,751,219	1,023,987	-

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2020

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		12/31/2018 (b)	12/31/2019 (c)	Interest Revenue (d)	12/31/2019 (e)	12/31/2020 (f)
1	A/R - Off System Sales				1,717,565	334,960
2	A/R - LIHEAP Program				520,680	455,283
3	A/R - Transportation				9,442,020	10,365,122
4	A/R - Customer Assistance Program				1,169,375	2,494,349
5	A/R - Income Tax Refunds Receivable				253,000	253,000
6	A/R - Miscellaneous				6,707,106	6,087,575
7	A/R - Columbia Gas of Pennsylvania Receivables Corporation				(19,556,746)	(19,737,289)
8					-	-
9					-	-
10					-	-
11					-	-

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	Columbia Gas of Pennsylvania Receivables Corporation			111,116,333		111,116,333
2						
3						
4						
5						
6						
7						
8						

213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year	
			(b)
1	Debits During Year		
2	Cash Dispensed		249,438,104
3	Materials and Supplies Sold		-
4	Services Rendered		33,235,442
5	Joint Expense Transferred		-
6	Interest and Dividends Receivable		107,147
7	Interest and Dividends Payable		42,919,381
8	Rents Receivable		71,338
9	Securities Sold		-
10	Other Debits (Specify)		-
11	Loans Receivable (Short Term)		373,929,957
12	Loans Payable (Short Term)		576,991,608
13			
14			
15	Total Debits During Year		1,276,692,977
16			
17	Credits During Year		
18	Cash Received		(470,682,787)
19	Gas Purchased		-
20	Fuel Purchased		-
21	Materials and Supplies Purchased		
22	Services Received		(188,816,620)
23	Joint Expense Transferred		-
24	Interest and Dividends Payable		(43,098,692)
25	Rents Payable		-
26	Securities Purchased		-
27	Transferred to Account "145"		-
28	Other Credits (Specify)		-
29	Loans Payable (Short Term)		(602,776,583)
30			
31			
32	Total Credits During Year		(1,305,374,682)
33	Balance at End of Year		(28,681,705)

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Other Inventories	1,163,837	1,214,645	50,808
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17	Total	1,163,837	1,214,645	50,808

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total	-	-	-	-	-	-	-	-

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (j)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8	Total								-

231. LONG-TERM DEBT (Accounts 221,222,224)
(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35	TOTAL			-	-		-	-	-

*Total amount outstanding without reduction for amount held by respondent.

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance End of Current Year (c)	Balance End of Previous Year (d)	Increase/Decrease (e)
1	SALES OF GAS				
2	480.0 Residential Sales	600	354,280,077	386,219,405	(31,939,328)
3	481.0 Commercial and Industrial Sales	600	66,895,851	84,140,211	(17,244,360)
4	482.0 Other Sales to Public Authorities	600			-
5	Sub Total Sales of Gas		421,175,928	470,359,616	(49,183,688)
6					-
7					-
8	REVENUES FROM TRANSPORTATION OF GAS OF OTHERS				
9	489.1 Through Gathering Facilities				-
10	489.2 Through Transmission Facilities				-
11	489.3 Through Distribution Facilities		127,080,447	130,872,567	(3,792,120)
12	489.4 Revenues from Storing Gas of Others				-
13	Sub Total Transportation Revenue		127,080,447	130,872,567	(3,792,120)
14					-
15	TOTAL SALES AND TRANSPORTATION REVENUE 1		548,256,376	601,232,183	(52,975,807)
16					-
17	OTHER OPERATING REVENUES				
18	483.0 Sales for Resale	501			-
19	484.0 Interdepartmental Sales	600			-
20	485.0 Intracompany Transfers	600			-
21	487.0 Forfeited Discounts	600	451,827	1,075,649	(623,822)
22	488.0 Miscellaneous Service Revenues	600	(20,271)	239,469	(259,740)
23	490.0 Sales of Products Extracted from Natural Gas				-
24	491.0 Revenues from Natural Gas Processed by Others				-
25	492.0 Incidental Gasoline and Oil Sales				-
26	493.0 Rent from Gas Property	600		1,103	(1,103)
27	494.0 Interdepartmental Rents	600			-
28	495.0 Other Gas Revenues	600	6,653,373	(150,990)	6,804,363
29	496.0 Provision for Rate Refunds				-
30	Sub Total Other Operating Revenues		7,084,929	1,165,231	5,919,698
31					-
32	TOTAL REVENUES		555,341,304	602,397,414	(47,056,110)
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	1 This line - Total Sales and Transportation Revenue - is to be reported in Section 2				
45	of the Revised Annual Assessment Report (Form GAO-09).				

400. INCOME STATEMENT
REVENUES AND EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	OPERATING EXPENSES				
2	401 Operation Expenses		296,299,441	339,963,923	(43,664,482)
3	402 Maintenance Expenses		25,731,950	23,848,318	1,883,632
4	403 Depreciation Expenses		72,257,205	65,671,849	6,585,356
5	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				-
6	404.2 Amort. Of Underground Storage Land & Land Rights				-
7	404.3 Amort. Of Other Limited-Term Gas Plant		2,035,229	1,760,192	275,037
8	405.0 Amortization of Other Gas Plant		4,863,655	4,440,688	422,967
9	406.0 Amortization of Gas Plant Acquisition Adjustments				-
10	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				-
11	407.2 Amortization of Conversion Expense				-
12	407.3 Regulatory Debits				-
13	407.4 Regulatory Credits				-
14	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	3,477,376	3,576,150	(98,774)
15	409.1 Income Taxes, Utility Operating Income	409	13,088,852	17,018,006	(3,929,154)
16	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	40,159,928	50,170,470	(10,010,542)
17	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(30,379,708)	(39,368,627)	8,988,919
18	411.4 Investment Tax Credit Adjustments, Ut. Operations		(284,704)	(299,568)	14,864
19	411.6 Gains from Disposition of Utility Plant				-
20	411.7 Losses from Disp. of Utility Plant				-
21	Total Utility Operating Expenses		427,249,224	466,781,401	(39,532,177)
22	OTHER OPERATING INCOME				-
23	412.0 Revenues from Gas Plant Leased to Others				-
24	413.0 Expenses of Gas Plant Leased to Others				-
25	414.0 Other Utility Operating Income				-
26	Total Other Operating Income		-	-	-
27	OTHER INCOME				-
28	415.0 Rev. from Merchandising, Jobbing and Contract Work		7,000	20,436	(13,436)
29	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		(40,233)	(122,697)	82,464
30	417.0 Revenue from Non-Utility Operations		(2,133,544)	(1,984,768)	(148,776)
31	418.0 Non Operating Rental Income		-	-	-
32	418.1 Equity in Earnings of Subsidiary Companies		467,991	315,108	152,883
33	419.0 Interest & Dividend Income		(272,052)	(191,861)	(80,191)
34	419.1 Allowance for Other Funds Used During Construction		878,764	614,624	264,140
35	421.0 Miscellaneous Non Operating Income		1,664,889	1,060,842	604,047
36	421.1 Gain on Disposition of Property, Total Other Income		41,863	75,000	(33,137)
37	Total Other Income		614,679	(213,316)	827,995
38	OTHER INCOME DEDUCTIONS				-
39	421.2 Loss on Disposition of Property		-	144,059	(144,059)
40	425.0 Miscellaneous Amortization		-	-	-
41	426.1 Donations		10,388	425,818	(415,431)
42	426.2 Life Insurance		-	-	-
43	426.3 Penalties		562,272	8,808	553,464
44	426.4 Exp. for Certain Civic, Political & Related Activities		-	-	-
45	426.5 Other Deductions		50,894	19,887	31,007
46	Total Other Income Deductions		623,553	598,572	24,981
47	TAXES APPLICABLE TO OTHER INCOME & DED.				-
48	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				-
49	409.2 Income Taxes, Other Income & Deductions		11,911	(191,962)	203,873
50	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		409,939	3,681	406,258
51	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		(368,976)	(92,312)	(276,664)
52	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				-
53	420.0 Investment Tax Credits				-
54	Total Taxes on Other Income and Deductions		52,874	(280,593)	333,467
55	Net Other Income and Deductions		(61,749)	(531,295)	469,546

400. INCOME STATEMENT
REVENUES AND EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	INTEREST CHARGES				
2	427 Interest on Long-Term Debt				-
3	428 Amortization of Debt Discount and Expense				-
4	428.1 Amortization of Loss on Reacquired Debt				-
5	429 Amortization of Premium on Debt-Credit				-
6	429.1 Amortization of Gain on Reacquired Debt-Credit				-
7	430 Interest on Debt to Associated Companies		42,074,705	38,022,228	4,052,477
8	431 Other Interest Expense		91,054	1,037,738	(946,684)
9	432 Allowance for Borrowed Funds Used During Construction-Cr		(720,474)	(997,908)	277,434
10	Net Interest Charges		41,445,285	38,062,058	3,383,227
11	EXTRAORDINARY ITEMS				
12	434 Extraordinary Income				-
13	435 Extraordinary Deductions				-
14	409.3 Income Taxes-Extraordinary Items				-
15	Net Income		86,585,047	97,022,660	(10,437,613)
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405. OPERATION AND MAINTENANCE EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	MANUFACTURED GAS PRODUCTION EXPENSES		XXX	XXX	XXX
2	Steam Production Expenses				
3	Operation				
4	700.0 Operation Supervision and Engineering				-
5	701.0 Operating Labor				-
6	702.0 Boiler Fuel				-
7	703.0 Miscellaneous Steam Expenses				-
8	Total Steam Production Operation Expenses		-	-	-
9	Maintenance				
10	704.0 Steam Transferred-Credit				-
11	705.0 Maintenance, Supervision and Engineering				-
12	706.0 Maintenance of Structures and Improvements				-
13	707.0 Maintenance of Boiler Plant Improvement				-
14	708.0 Maintenance of Other Steam Production Plant				-
14	Total Steam Production Maintenance Expenses				-
15	Manufactured Gas Production				
16	710.0 Operation Supervision and Engineering				-
17	Production Labor and Expenses				
18	711.0 Steam Expenses				-
19	712.0 Other Power Expenses				-
20	713.0 Coke Oven Expenses				-
21	714.0 Producer Gas Expenses				-
22	715.0 Water Gas Generating Expenses				-
23	716.0 Oil Gas Generating Expenses				-
24	717.0 Liquefied Petroleum Gas Expenses		-	-	-
25	718.0 Other Process Production Expenses				-
25	Total Production Labor and Expenses		-	-	-
26	Gas Fuels				
27	719.0 Fuel Under Coke Ovens				-
28	720.0 Producer Gas Fuel				-
29	721.0 Water Gas Generator Fuel				-
30	722.0 Fuel for Oil Gas				-
31	723.0 Fuel for Liquefied Petroleum Gas Process				-
32	724.0 Other Gas Fuels				-
32	Total Gas Fuels Expenses		-	-	-
33	Gas Raw Materials				
34	725.0 Coal Carbonized in Coke Ovens				-
35	726.0 Oil for Water Gas				-
36	727.0 Oil for Oil Gas				-
37	728.0 Liquefied Petroleum Gas Expenses				-
38	729.0 Raw Materials for Other Gas Processes				-
39	730.0 Residuals Expenses				-
40	731.0 Residuals Produced-Credit				-
41	732.0 Purification Expenses				-
42	733.0 Gas Mixing Expenses				-
43	734.0 Duplicate Charges-Credit				-
44	735.0 Miscellaneous Production Expenses				-
45	736.0 Rents				-
45	Total Gas Raw Materials Expenses		-	-	-
46	Maintenance				
47	740.0 Maintenance Supervision and Engineering				-
48	741.0 Maintenance of Structures and Improvements				-
49	742.0 Maintenance of Production Equipment				-
49	Total Maintenance Expenses		-	-	-
49	Total Manufactured Gas Production Expenses		-	-	-
50	NATURAL GAS PRODUCTION EXPENSES		XXX	XXX	XXX
51	Production and Gathering				
52	Operation				
53	750.0 Operating Supervision and Engineering				-
53	751.0 Production Maps and Records				-
54	752.0 Gas Wells Expenses				-

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405. OPERATION AND MAINTENANCE EXPENSES (Continue)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses				-
2	754.0 Field Compressor Station Expenses				-
3	755.0 Field Compressor Station Fuel and Power				-
4	756.0 Field Measuring and Regulating Station Expenses				-
5	757.0 Purification Expenses				-
6	758.0 Gas Well Royalties				-
7	759.0 Other Expenses				-
8	760.0 Rents				-
	Total Production & Gathering Operation Expenses		-	-	-
9	Maintenance				
10	761.0 Maintenance Supervision and Engineering				-
11	762.0 Maintenance of Structures and Improvements				-
12	763.0 Maintenance of Producing Gas Wells				-
13	764.0 Maintenance of Field Lines				-
14	765.0 Maintenance of Field Compressor Station Equipment				-
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.				-
16	767.0 Maintenance of Purification Equipment				-
17	768.0 Maintenance of Drilling and Cleaning Equipment				-
18	769.0 Maintenance of Other Equipment				-
	Total Production & Gathering Maintenance Expenses		-	-	-
19	Products Extraction				
20	Operation				
21	770.0 Operation Supervision and Engineering				-
22	771.0 Operating Labor				-
23	772.0 Gas Shrinkage				-
24	773.0 Fuel				-
25	774.0 Power				-
26	775.0 Materials				-
27	776.0 Operation Supplies and Expenses				-
28	777.0 Gas Processed by Others				-
29	778.0 Royalties on Products Extracted				-
30	779.0 Marketing Expenses				-
31	780.0 Products Purchased for Resale				-
32	781.0 Variation in Products Inventory				-
33	782.0 Extracted Products Used by the Utility-Credit				-
34	783.0 Rents				-
	Total Products Extraction Operation Expenses		-	-	-
35	Maintenance				
36	784.0 Maintenance Supervision and Engineering				-
37	785.0 Maintenance of Structures and Improvements				-
38	786.0 Maintenance of Extraction and Refining Equipment				-
39	787.0 Maintenance of Pipe Lines				-
40	788.0 Maintenance of Extracted Products Storage Equipment				-
41	789.0 Maintenance of Compressor Equipment				-
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				-
43	791.0 Maintenance of Other Equipment				-
	Total Products Extraction Maintenance Expenses		-	-	-
	Total Natural Gas Production Expenses		-	-	-
44	EXPLORATION AND DEVELOPMENT EXPENSES		XXX	XXX	XXX
45	Operation				
46	795.0 Delay Rentals				-
47	796.0 Nonproductive Well Drilling				-
48	797.0 Abandoned Leases				-
49	798.0 Other Exploration				-
	Total Exploration and Development Operation Exp.		-	-	-
50	OTHER GAS SUPPLY EXPENSES		XXX	XXX	XXX
51	Operation				
52	800.0 Natural Gas Well Head Purchases				-
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		177,016	305,732	(128,716)
54	802.0 Natural Gas Gasoline Plant Outlet Purchases		-	-	-
55	803.0 Natural Gas Transmission Line Purchases		107,804,045	138,498,819	(30,694,774)
56	804.0 Natural Gas City Gate Purchases		9,297,434	13,235,438	(3,938,004)

405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				-
2	805.0 Other Gas Purchases		9,767,315	9,775,903	(8,588)
3	805.1 Purchases Gas Cost Adjustments		(6,180,351)	(4,412,901)	(1,767,450)
4	806.0 Exchange Gas		(1,311,777)	(1,113,286)	(198,491)
5	807.0 Purchased Gas Expenses		1,196,013	1,011,412	184,601
6	808.1 Gas Withdrawn from Storage-Debit		43,588,553	64,330,432	(20,741,879)
7	808.2 Gas Delivered to Storage-Credit		(30,043,034)	(52,089,356)	22,046,322
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				-
9	809.2 Deliveries of Natural Gas for Processing				-
10	810.0 Gas Used for Compressor Station Fuel-Credit				-
11	811.0 Gas Used for Products Extraction-Credit				-
12	812.0 Gas Used for Other Utility Operations-Credit		(377,472)	(416,686)	39,214
13	813.0 Other Gas Supply Expenses		-	-	-
	Total Gas Supply Operation Expenses		133,917,744	169,125,507	(35,207,763)
14	Natural Gas Storage, Terminating & Processing Exp.				
15	Underground Storage Expenses				
16	814.0 Operation Supervision and Engineering				
17	815.0 Maps and Records				-
18	816.0 Wells Expenses		-	-	-
19	817.0 Lines Expenses		-	-	-
20	818.0 Compressor Station Expenses		8,914	8,357	557
21	819.0 Compressor Station Fuel and Power		-	-	-
22	820.0 Measuring and Regulating Station Expenses		151,728	139,437	12,291
23	821.0 Purification Expenses		-	-	-
24	822.0 Exploration and Development		-	-	-
25	823.0 Gas Losses		1,542	1,991	(449)
26	824.0 Other Expenses		-	-	-
27	825.0 Storage Well Royalties		5,364	5,643	(279)
28	826.0 Rents				-
	Total Underground Storage Expenses		167,548	60,622	106,926
29	Maintenance				-
30	830.0 Maintenance Supervision and Engineering				
31	831.0 Maintenance of Structures and Improvements				-
32	832.0 Maintenance of Reservoirs and Wells		-	-	-
33	833.0 Maintenance of Lines				-
34	834.0 Maintenance of Compressor Station Equipment		-	-	-
35	835.0 Maintenance of Measuring & Regulating Station Equip.				-
36	836.0 Maintenance of Purification Equipment		-	-	-
37	837.0 Maintenance of Other Equipment				-
	Total Maintenance Expenses		-	-	-
38	Other Storage Expenses				-
39	Operation				
40	840.0 Operating Supervision and Engineering				
41	841.0 Operation Labor and Expenses				-
42	842.0 Rents				-
43	842.1 Fuel				-
44	842.2 Power				-
45	842.3 Gas Losses				-
	Total Operation Expenses		-	-	-
46	Maintenance				-
47	843.1 Maintenance Supervision and Engineering				
48	843.2 Maintenance of Structures and Improvements				-
49	843.3 Maintenance of Gas Holders				-
50	843.4 Maintenance of Purification Equipment				-
51	843.5 Maintenance of Liquefaction Equipment				-
52	843.6 Maintenance of Vaporizing Equipment				-
53	843.7 Maintenance of Compressor Equipment				-
54	843.8 Maintenance of Measuring and Regulatory Equipment				-
55	843.9 Maintenance of Other Equipment				-
	Total Maintenance Expenses		-	-	-

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405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	LIQUEFIED NATURAL GAS TERMINATING AND				
3	PROCESSING EXPENSES				
4	Operation				
5	844.1	Operation Supervision and Engineering			-
6	844.2	LNG Processing Terminal Labor and Expenses			-
7	844.3	Liquefaction Processing Labor and Expenses			-
8	844.4	LNG Transportation Labor and Expenses			-
9	844.5	Measuring and Regulating Labor and Expenses			-
10	844.6	Compressor Station Labor and Expenses			-
11	844.7	Communication System Expenses			-
12	844.8	System Control and Load Dispatching			-
13	845.1	Fuel			-
14	845.2	Power			-
15	845.3	Rents			-
16	845.4	Demurrage Charges			-
17	845.5	Warfare Receipts-Credit			-
18	845.6	Processing Liquefied or Vaporized Gas by Others			-
19	846.1	Gas Losses			-
20	846.2	Other Expenses			-
	Total Liq. N.G. Term & Proc. Operation Expenses		-	-	-
21	Maintenance				
22	847.1	Maintenance Supervision and Engineering			-
23	847.2	Maintenance of Structures and Improvements			-
24	847.3	Maintenance of LNG Processing Terminal Equipment			-
25	847.4	Maintenance of LNG Transportation Equipment			-
26	847.5	Maintenance of Measuring and Regulating Equipment			-
27	847.6	Maintenance of Compressor Station Equipment			-
28	847.7	Maintenance of Communication Equipment			-
29	847.8	Maintenance of Other Equipment			-
	Total Liq. N.G. Term. Proc. Maintenance Expenses		-	-	-
30	TRANSMISSION EXPENSES				
31	Operation				
32	850.0	Operating Supervision and Engineering	11,945		11,945
33	851.0	System Control and Load Dispatching			-
34	852.0	Communication System Expenses	1,101	975	126
35	853.0	Compressor Station Labor and Expenses			-
36	854.0	Gas for Compressor Station Fuel			-
37	855.0	Other Fuel and Power for Compressor Stations			-
38	856.0	Mains Expenses			-
39	857.0	Measuring and Regulating Station Expenses	107		107
40	858.0	Transmission and Compression of gas by Others			-
41	859.0	Other Expenses			-
42	860.0	Rents			-
	Total Transmission Operation Expenses		13,152	975	12,177
43	Maintenance				
44	861.0	Maintenance Supervision and Engineering			-
45	862.0	Maintenance of Structures and Improvements			-
46	863.0	Maintenance of Mains			-
47	864.0	Maintenance of Compressor Station Equipment			-
48	865.0	Maintenance of Measuring and Regulating Station Equip.			-
49	866.0	Maintenance of Communication Equipment			-
50	867.0	Maintenance of Other Equipment			-
	Total Transmission Maintenance Expenses		-	-	-
51	DISTRIBUTION EXPENSES				
52	Operation				
53	870.0	Operation Supervision and Engineering	7,655,526	12,617,037	(4,961,511)
54	871.0	Distribution Load Dispatching	284,224	251,623	32,601
55	872.0	Compressor Station Labor and Expenses	-	-	-
56	873.0	Compressor Station Fuel and Power (Major Only)	-	-	-
57	874.0	Mains and Services Expenses	19,570,055	22,316,243	(2,746,188)
58	875.0	Measuring and Regulating Station Expenses-General	809,204	785,768	23,436

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial		351,286	352,036	(750)
2	877.0 Measuring and Regulating Station Expenses-City Gate		-	-	-
3	878.0 Meter and House Regulator Expenses		2,000,502	2,512,309	(511,807)
4	879.0 Customer Installations Expenses		6,571,352	6,420,243	151,109
5	880.0 Other Expenses		4,030,177	4,486,817	(456,641)
6	881.0 Rents		26,375	11,437	14,938
	Total Distribution Operation Expenses		41,298,701	49,753,513	(8,454,812)
7	Maintenance				
8	885.0 Maintenance Supervision and Engineering		154,140	149,865	4,275
9	886.0 Maintenance of Structures and Improvements		63,041	64,315	(1,274)
10	887.0 Maintenance of Mains		15,323,753	12,844,051	2,479,702
11	888.0 Maintenance of Compressor Station Equipment		-	-	-
12	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		1,343,246	976,808	366,438
13	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.		153,712	141,718	11,994
14	891.0 Maintenance of Measuring & Reg. Station Equip.-City G		-	-	-
15	892.0 Maintenance of Services		3,147,478	4,570,415	(1,422,937)
16	893.0 Maintenance of Meters & House Regulators		991,820	362,098	629,722
17	894.0 Maintenance of Other Equipment		1,272,686	1,099,644	173,042
	Total Maintenance Expenses		22,449,877	20,208,914	2,240,963
18	CUSTOMER ACCOUNTS EXPENSES		XXX	XXX	XXX
19	Operations				
20	901.0 Supervision		-	21	(21)
21	902.0 Meter Reading Expenses		609,051	685,537	(76,486)
22	903.0 Customer Records & Collection Expenses		6,712,939	8,212,014	(1,499,075)
23	904.0 Uncollectable Accounts		23,484,843	28,025,984	(4,541,141)
24	905.0 Miscellaneous Customer Accounts Expenses		2,597	3,018	(421)
	Total Customer Account Operations Expenses		30,809,430	36,926,574	(6,117,144)
25	CUSTOMER SERVICE & INFORM. EXPENSES		XXX	XXX	XXX
26	Operations				
27	907.0 Supervision		-	-	-
28	908.0 Customer Assistance Expenses		3,446,010	7,280,710	(3,834,700)
29	909.0 Informational & Instructional Advertising Expenses		293,668	157,664	136,004
30	910.0 Miscellaneous Customer Service & Informational Exp.		1,508,476	1,481,665	26,811
	Total Cust. Service & Inform. Operations Expenses		5,248,154	8,920,039	(3,671,885)
31	SALES EXPENSES		XXX	XXX	XXX
32	Operation				
33	911.0 Supervision		21,061	36,137	(15,077)
34	912.0 Demonstrating and Selling Expenses		321,060	651,240	(330,180)
35	913.0 Advertising Expenses		35,622	179,951	(144,329)
36	914.0 (Reserved)		-	-	-
37	915.0 (Reserved)		-	-	-
38	916.0 Miscellaneous Sales Expenses		-	-	-
	Total Operation Sales Expenses		377,742	867,328	(489,586)
39	ADMINISTRATIVE AND GENERAL EXPENSES		XXX	XXX	XXX
40	Operation				
41	920.0 Administrative and General Salaries		26,975,624	20,575,277	6,400,347
42	921.0 Office Supplies and Expenses		5,621,005	4,284,203	1,336,802
43	922.0 Administrative Expenses Transferred-Credit		-	-	-
44	923.0 Outside Service Employed		24,519,302	21,890,510	2,628,792
45	924.0 Property Insurance		137,961	141,143	(3,182)
46	925.0 Injuries and Damages		6,434,762	4,717,065	1,717,697
47	926.0 Employee Pensions and Benefits		12,325,027	13,742,886	(1,417,859)
48	927.0 Franchise Requirements		-	-	-
49	928.0 Regulatory Commission Expenses		2,715,434	2,063,274	652,160
50	929.0 Duplicate Charges-Credit		-	-	-
51	930.1 General Advertising Expenses		323,016	195,352	127,664
52	930.2 Miscellaneous General Expenses		709,345	649,137	60,208
53	931.0 Rents		4,800,299	5,955,712	(1,155,413)
54	Total Administrative and General Operation Expenses		84,561,775	74,214,559	10,347,216
54	Maintenance				
55	932.0 Maintenance of General Plant		3,281,423	3,639,404	(357,981)
56	935.0 Maint General Plant Electric		530	-	530
57	Total Gas Operation and Maintenance Expenses		87,843,198	77,853,963	9,989,235
58					
59	Total Gas Operation Expenses		296,394,247	339,963,923	(43,569,676)
60	Total Maintenance Expenses		25,731,830	23,848,318	1,883,512

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408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security (FICA)	-	(5,138,249)	2,707,552
2	Federal Unemployment (FUTA)	-	(34,360)	18,712
3	Pennsylvania Unemployment (SUTA)	-	(148,421)	81,938
4	Local Property Taxes	-	(72,631)	72,631
5	Public Utility Realty Tax	-	(195,515)	195,515
6	State Capital Stock Tax	-	-	-
7	Sales Tax	-	(337,162)	148,274
8	West Virginia Property Tax on Stored Gas	-	(252,129)	252,129
9	License & Franchise Tax & Tax on CNG	-	(625)	625
10	Ohio Commercial Activity Tax (CAT)	-	-	-
11	TOTAL	-	(6,179,090)	3,477,376

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Accrued Utility Operating Income.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes	-	673,857	(10,687,342)	10,687,342
2	State Income Taxes	-	673,497	(2,401,510)	2,401,510
3	Local Income Taxes	-	-	-	-
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	TOTAL	-	1,347,354	(13,088,852)	13,088,852

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410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	555,341,304	555,341,304	-	-
2	Operating Expenses	401,187,480	401,187,480	-	-
3	Operating Taxes (Non-Income)	3,477,376	3,477,376	-	-
4	Interest & Other Expense	41,445,285	41,445,285	-	-
5	Pre-Tax Operating Income				
	Total Line 1 Minus Lines 2-3-4	109,231,163	109,231,163	-	-
6	Other Income (Expense)	(8,875)	(8,875)	-	-
7	Pre Tax Book Income				
	Total Lines 5+6	109,222,289	109,222,289	-	-
8	Permanent and Flow-Through Differ.	5,781,182	(61,347,671)	67,128,853	-
9	Temporary Differences	-	7,293,359	-	(7,293,359)
10	State Only Differences	(83,761,055)	(32,290,253)	(67,128,853)	15,658,051
11	Subtotal	31,242,416	22,877,724	-	8,364,692
12	State Tax at Current Rate	3,121,118	2,285,485	-	835,633
13	Adjustments to State Tax	6,853	89,224	-	(82,371)
14	Adjustments for St. Tax Rate Changes	-	-	-	-
15	State Tax Accrual				
	Total Lines 12+13+14	3,127,971	2,374,709	-	753,262
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	111,875,500	52,793,268	67,128,853	(8,046,621)
17	Federal Tax at Current Rate	23,493,855	11,086,586	14,097,059	(1,689,790)
18	ITC Authorization	(284,704)	-	-	(284,704)
19	Adjustment for Fed. Tax Rate Changes	(2,397,611)	-	-	(2,397,611)
20	R & D Credits	-	-	-	-
21	IRS Audit Settlement				
22	Tax Rate Change on Extraord. Activity				
23	Other	(1,302,270)	(360,532)	-	(941,738)
24	Federal Tax Accrual				
	Total Lines 17 through 23	19,509,271	10,726,054	14,097,059	(5,313,842)

**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal	-	(5,129,967)	(23,935,642)	24,700,447
2	State	-	(1,897,868)	(13,115,979)	15,459,481
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	(7,027,835)	(37,051,621)	40,159,928

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal	-	5,803,824	15,436,209	(15,595,929)
2	State	-	2,571,365	14,699,371	(14,783,779)
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	8,375,189	30,135,580	(30,379,708)

500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801. Natural Gas Field Line Purchases			99,599	177,016		177,016	1.78
2	803. Natural Gas Transmission Line Purchase			28,160,928	48,207,740	59,596,306	107,804,045	3.83
3	804. Natural Gas City Gate Purchases			5,307,511	9,297,434		9,297,434	1.75
4	805. Other Gas Purchases			-	-	3,586,965	3,586,965	
5								
6								
7								
8								
9								
10								
Totals			-	33,568,039	57,682,189	63,183,271	120,865,460	

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	Not Applicable							
2								
3								
4								
5								
6								
7								
8								
9								
10								
Totals			-	-		-	-	

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505. GAS ACCOUNT-NATURAL GAS

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	GAS RECEIVED	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	33,663,007
6	Gas of Others Received for Transportation	39,096,286
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	27,435,677
9	Gas Received from Underground Storage	20,051,942
10	Other Receipts (Gas Lost from Storage)	768
11		
12		
13		
14	Total Receipts:	120,247,679
15	GAS DELIVERED	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	31,838,487
18	Main Line Industrial Sales	1,139,655
19	Sales for Resale	
20	Interdepartmental Sales	
21	Unbilled Sales	326,562
21		
22	Total Sales	33,304,704
23	Deliveries of Gas Transported or Compressed for Others	39,096,286
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	27,752,676
26	Natural Gas used by Respondent	107,010
27	Natural Gas Delivered to Storage	19,062,954
28	Natural Gas for Franchise Requirements	
29	Other Deliveries (Off System Sales)	1,019,918
30	Total Deliveries	120,343,548
31	UNACCOUNTED FOR	
32	Production System Losses	
33	Storage Losses	768
34	Transmission System Losses	2,042
35	Distribution System Losses	(98,679)
36	Other Losses	
37		
38	Total Unaccounted For	(95,870)
39	Total Deliveries and Unaccounted For	120,247,679

510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)
1	Storage Operations	MCF	MCF	MCF	MCF
2	Gas Delivered to Storage				
1	January	-	-		
2	February	-	-		
3	March	-	-		
4	April	-	-		
5	May	-	-		
6	June	-	-		
7	July	-	-		
8	August	-	-		
9	September	2,401	2,401		
10	October	-	-		
11	November	-	-		
12	December	-	-		
13	Totals	2,401	2,401		
14	Gas Withdrawn From Storage		-		
15	January	4,346	4,346		
16	February	4,062	4,062		
17	March	4,038	4,038		
18	April	3,285	3,285		
19	May	1,621	1,621		
20	June	64	64		
21	July	64	64		
22	August	64	64		
23	September	64	64		
24	October	641	641		
25	November	158	158		
26	December	64	64		
27	Totals	18,471	18,471		
28	Stored Gas End of Year-MCF	2,424,145			
29	Est. Native Gas in Storage Reservoir-MCF	-			
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)	2,424,145			
31	Storage Capacity (Excl. Native Gas)-MCF	-			
32	Reservoir Pressure at which Storage Cap.-Computed	-			
33	Number of Storage Wells in Project	8			
34	Number of Acres of Storage Area	1,350			
35	Maximum Day's Withdrawal from Storage	577			
36	Date of Maximum Day's Withdrawal	October 5, 2020			
37	Year Storage Operations Commenced	June 4, 1970			

511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant _____ Location _____
- 2 Maximum Daily Capacity of Plant _____ MCF _____
- 3 Maximum Daily MCF of Gas Produced During Year _____ Date _____
- 4 Maximum Daily MCF of Gas Produced During Life of Plant _____ Date _____
- 5 Number of Days Plant was Commercially Operated During Year _____
- 6 Date Plant was last Commercially Operated _____
- 7 MCF of Gas Produced During the Year _____
- 8 Average BTU Content of Gas Produced _____
- 0 Not Applicable

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant _____
- 2 MCF of Gas Produced During Year _____
- 3 Gallons of L.P.G. Used During Year _____
- 4 Function of Plant _____
- 5 Storage Capacity for L.P.G. (Gallons) _____
- Not Applicable

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515. GAS AND OIL WELLS						
Line No.						
1	GAS WELLS	Not Applicable				
2	Productive Wells at Beginning of Year					
3	Productive Wells Drilled During the Year					
4	Oil Wells Restored to Productive Basis During Year					
5	Wells Purchased During the Year					
6	Wells Abandoned During the Year					
7	Wells Sold During the Year					
8						
9	Productive Wells at End of Year					
10	Number of Wells Drilled Deeper During the Year					
11	Dry Holes Drilled During the Year					
12						
13	NATURAL GAS ACREAGE	Operative		Non Operative		
14	Number of Acres Owned at End of Year					
15	Number of Acres Leased at End of Year					
16						
17	OIL WELLS					
18	Productive Wells at Beginning of Year					
19	Productive Wells Drilled During the Year					
20	Wells Abandoned and Sold During the Year					
21						
22	Productive Wells at End of Year					
23						
24	516. GAS LINES, METERS AND SERVICES					
25						
26	Size of Pipe Inches	Field Lines M. Ft.	Prod. Ext. Lines M. Ft.	Storage Lines M. Ft.	Distr. Mains M. Ft.	Transmission M. Ft.
27						
28	Under 2"	702				
29	2"	14,305				
30	3"	3,106				
31	4"	11,694				
32	5"	86				
33	6"	5,805				
34	7"	166				
35	8"	3,185				
36	9"	11				
37	10"	798				
38	12"	461				
39	14"	1				
40	16"	368				
41	20"	37				
42	24"	4			-	-

Meters in Service at End of Year	<u>440,651</u>	Services at End of Year, Company Owned	<u>440,651</u>
Meters in Stock or Shop at End of Year	<u>3,728</u>	Services at End of Year, Customer Owned	<u>-</u>

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517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	In residential use					
2	Information not available by size		399,076	11,468	7,536	403,008
3			-			-
4			-			-
5			-			-
6			-			-
7			-			-
8			-			-
9			-			-
10	Total in residential use		399,076	11,468	7,536	403,008
11	In commercial use					
12	Information not available by size		37,254	1,064	946	37,372
13			-			-
14			-			-
15			-			-
16			-			-
17			-			-
18			-			-
19			-			-
20	Total in commercial use		37,254	1,064	946	37,372
21	In industrial use					
22	Information not available by size		265	8	8	265
23			-			-
24			-			-
25			-			-
26			-			-
27			-			-
28			-			-
29			-			-
30	Total in industrial use		265	8	2	271
31	In public (municipal or government) use					
32			-			-
33			-			-
34			-			-
35			-			-
36			-			-
37			-			-
38			-			-
39			-			-
40	Total in public (municipal or government) use		-	-	-	-
41	Total in use		436,595	12,540	8,484	440,651
42	In Stock		3,108	620		3,728
43			-			-
44			-			-
45			-			-
46			-			-
47			-			-
48			-			-
49			-			-
50	Total in stock		3,108	620	-	3,728
51	Total all meters		439,703	13,160	8,484	444,379

METERS TESTED BY SIZES

	1/2	5/8	3/4	1				Total
(a)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
52	Number tested during the year							-

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600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE									
1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule. 2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. 3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined. 4. Respondent should use additional sheets if necessary.									
Line No.	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF (e)	Total Operating Revenue (f)	MCF Per Customer (g)	Per Customer (h)	Per Unit (i)
2	Metered Sales by Tariff Schedule								
3	Residential								
4	Sales	337,268	346,100	341,684	25,453,422	354,280,077	74	1,024	13.92
5	Transportation	61,808	56,908	59,358	4,637,697	55,411,177	81	974	11.95
6									
7									
8									
9									
10									
11									
12									
13	Total Residential Metered Sales	399,076	403,008	401,042	30,091,119	409,691,254	75	1,017	13.62
14	Commercial								
15	Sales	24,782	25,355	25,069	7,345,275	65,625,124	290	2,588	8.93
16	Transportation	12,472	12,017	12,245	13,911,302	50,388,647	1,158	4,193	3.62
17									
18									
19									
20									
21									
22									
23									
24	Total Commercial Metered Sales	37,254	37,372	37,313	21,256,576	116,013,770	569	3,104	5.46
25	Industrial								
26	Sales	62	71	67	179,446	1,270,727	2,527	19,109	7.08
27	Transportation	203	200	202	21,893,766	27,933,996	109,469	139,670	1.28
28									
29									
30									
31									
32	Total Industrial Metered Sales	265	271	268	22,073,212	29,204,724	81,451	107,767	1.32
33	Public								
34	Interdepartmental								
35	Other								
36	Total Metered Sales	436,595	440,651	438,623	73,420,908	554,909,748	167	1,259	7.56
37	Unmetered Sales-All Categories								
38	Other								
39	Total Unmetered Sales	-	-	-	-	-			
40	Total Sales of Gas	436,595	440,651	438,623	73,420,908	554,909,748	167	1,259	7.56
41	Other Gas Revenues:								
42	Rent from Gas Property				-				
43	Interdepartmental Rents								
44	Operating Revenue Other Than Gas Sales								
45	Allowance to Customers								
46	Customers Forfeited Discounts & Penalties				-	451,827			
47	Miscellaneous Gas Revenues				-	(20,271)			
48	Total Other Gas Revenues	-	-	-	-	431,556			
49	Total Gas Operating Revenues	436,595	440,651	438,623	73,420,908	555,341,304			

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605. NUMBER OF EMPLOYEES		
Report the requested information concerning the number of employees on respondent's payrolls at end of year.		
Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	94
2	Total Professional and Semiprofessional Employees	79
3	Total Business Office, Sales And Professional Employees	99
4	Total Clerical Employees	79
5	Total Operators	-
6	Total Construction, Installation and Maintenance Employees	413
7	Total Building, Supplies and Motor Vehicle Employees	-
8	All Other Employees Not Elsewhere Classified	1
9	Total All Employees	765

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610. Territory Served				
Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).				
County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01	X	Adams	15,979	15,891
02	X	Allegheny	109,510	109,067
03	X	Armstrong	924	921
04	X	Beaver	38,813	38,660
05	X	Bedford	14	14
06		Berks	-	-
07		Blair	-	-
08		Bradford	-	-
09		Bucks	-	-
10	X	Butler	10,419	10,347
11		Cambria	-	-
12		Cameron	-	-
13		Carbon	-	-
14	X	Centre	15,336	15,154
15		Chester	1	1
16	X	Clarion	3,967	3,960
17	X	Clearfield	1	1
18		Clinton	-	-
19		Columbia	-	-
20		Crawford	-	-
21		Cumberland	-	-
22		Dauphin	-	-
23		Delaware	-	-
24	X	Elk	33	33
25		Erie	-	-
26	X	Fayette	24,951	24,819
27		Forest	1	1
28	X	Franklin	5,268	5,250
29	X	Fulton	6	6
30	X	Greene	3,034	3,025
31		Huntingdon	-	-
32	X	Indiana	632	629
33	X	Jefferson	386	385
34		Juniata	-	-
35		Lackawanna	-	-
36		Lancaster	-	-
37	X	Lawrence	20,124	20,032
38		Lebanon	-	-
39		Lehigh	-	-
40		Luzerne	-	-
41		Lycoming	-	-
42	X	McKean	3,636	3,629
43	X	Mercer	31	31
44		Mifflin	-	-
45		Monroe	-	-
46		Montgomery	-	-
47		Montour	-	-
48		Northampton	-	-
49		Northumberland	-	-
50		Perry	-	-
51		Philadelphia	-	-
52		Pike	-	-
53		Potter	-	-
54		Schuylkill	-	-
55		Snyder	-	-
56	X	Somerset	5,731	5,697
57		Sullivan	-	-
58		Susquehanna	-	-
59		Tioga	-	-
60		Union	-	-
61	X	Venango	776	772
62	X	Warren	2,626	2,618
63	X	Washington	47,330	46,984
64		Wayne	-	-
65	X	Westmoreland	22,949	22,884
66		Wyoming	-	-
67	X	York	108,175	109,109
Totals			440,651	439,914

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VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Ohio as: Karin Stanley Controller
County of Franklin makes oath and says that he/she is (Official title of affiant)
of Columbin Gas of Pennsylvania, Inc.

(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from January 1, 2020 to and including December 31, 2020

Kim Stanley
(Signature of affiant)

Subscribed and sworn to and before me, a Notary Public day of 18 April 2021

My commission expires 10/07/2024 (Signature of official authorized to administer oaths)



Mary E Traetow
Notary Public, State of Ohio
My Commission Expires 10-27-2024

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Pennsylvania as: Mark Kempic President & COO
County of Washington makes oath and says that he/she is (Official title of affiant)
of Columbia Gas of Pennsylvania, Inc.

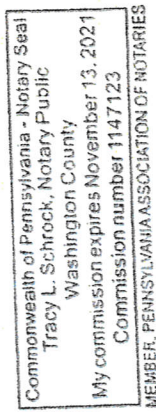
(Name of affiant)
(Exact legal title or name of the respondent)

that he has carefully examined the foregoing report; that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2020 to and including December 31, 2020

Mark Kempic
(Signature of affiant)

Subscribed and sworn to before me, a Notary Public day of April, 2021

My commission expires 11/13/21 (Signature of officer authorized to administer oaths)



Contact File _____	By _____
Database _____	By _____

GAS UTILITIES

ANNUAL REPORT
OF
COLUMBIA GAS OF PENNSYLVANIA, INC.

(Give exact legal title of Utility, using "The" and "Company" only if part of corporate name)

TO THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

FOR THE YEAR ENDED DEC. 31, 2019

THIS REPORT MUST BE FILED NOT LATER THAN

APR 30, 2020

**GAS ANNUAL REPORT
OF**

Columbia Gas of Pennsylvania, Inc.

Exact legal name of reporting gas company or corporation
(If name was changed during year, show also the previous name and date of change)

121 Champion Way, Suite 100, Canonsburg, Pennsylvania

(Address of principal business office at end of year)

**FOR THE
YEAR ENDED DECEMBER 31, 2019
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

**Name, title, address and telephone number (including the area code), E-Mail Address,
and Web Site Address of the person to be contacted concerning this report:**

Jeffrey Eing	Accounting Manager
Name	Title
290 West Nationwide Boulevard, Columbus, Ohio 43215	614-460-4281
Address	Phone
JEING@NISOURCE.COM	
E-mail Address	

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2019

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GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Kevin Stanley - Controller
240 West Nationwide Boulevard
Columbus, Ohio 43215

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Commonwealth of Pennsylvania
June 23, 1960
Natural Gas Act-P.L. dated May 29, 1885

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Sale of gas to residential, commercial, other sales (field), and industrial customers in the Commonwealth of Pennsylvania and off-system sales in the states of Maryland, Pennsylvania, and West Virginia. Respondent also distributes natural gas to residential, industrial and commercial consumers under general distribution rate schedules.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. N/A

2. N/A

3. N/A

4.

- The Columbia Gas of Pennsylvania lease at 1851 Grantie Station Road in Gettysburg, Pennsylvania automatically extended for an additional two-year term. The extension is effective July 1, 2019 through June 30, 2021. The monthly rent during this extension term is \$1,010.51.

- The Columbia Gas of Pennsylvania lease at 1452 Gun Club Drive in Uniontown, Pennsylvania was extended for a three-year term from June 1, 2019 to May 31, 2022. The base rent during this term is \$3,750 per month.

- The Columbia Gas of Pennsylvania lease at 729 Loucks Mill Road in York, Pennsylvania was extended for a five-year term and the leased spaced was expanded. The amendment extended this lease from October 1, 2019, through September 30, 2024, with a monthly rental rate beginning at \$6,405 that increases 2.5% annually. The expansion increased the leased square footage by 2,150 square feet to a total of 4,880 square feet.

- The Columbia Gas of Pennsylvania lease at Five Parkway Center, 875 Greentree Road, Pittsburgh, Pennsylvania was extended for a five-year term from January 1, 2020 to December 31, 2024. The base rent during this extension started at \$4,185.67 per month and increases 2% annually.

- The Columbia Gas of Pennsylvania lease at 1600 Colony Road in York, Pennsylvania was amended on November 20, 2019 to permit Columbia Gas to construct an outdoor pole building on the site.

- On September 19, 2019, the Pennsylvania Public Utility Commission approved an August 7, 2019, application by Columbia Gas of Pennsylvania, Inc. to acquire the property at 101 Stoney Ridge Drive, Monaca, PA 15061 from Mosaic Development Operations, L.P. . This property has been leased by the Company since 2014.

5. N/A

6. N/A

7. N/A

8. N/A

9. N/A

10.

- Columbia Gas of Pennsylvania donated the property at 260 Seaward Avenue in Bradford, Pennsylvania to a charitable organization on December 31, 2019.

DEFINITIONS

“Accounts” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Distribution Service Line”, A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer’s piping, whichever is further downstream, or the connection to a customer’s piping if there is no customer meter.

DEFINITIONS
(Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote? Yes/No

Yes

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)

Yes

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

December 31, 2019

4. Is cumulative voting permitted? Yes/No

No

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

The latest election of directors was by written consent on July 1, 2019.

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

The sole shareholder elected the directors by unanimous written consent in lieu of an annual meeting.

8. State the total number of voting security holders and the total of all voting securities as of such date.

One security holder - 1,805,112

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

None

10. State the number of votes controlled by management, other than officers of the Corporation.

None

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities						1,805,112	1,805,112	-	-	-
2	Total number of security holders										
3	Total votes of security holders listed below										
4											
5	One Shareholder on 12/31/19										
6											
7	NiSource Gas Distribution Group, Inc.										
8	801 E. 86th Avenue										
9	Merillville, Indiana 46410-6272										
10											
11	Each share is entitled to one vote										
12											
13	Total # of shares is 1 805 112										
14											
15											

102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.
 If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	Columbia Gas of Pennsylvania Receivables Corporation	Financing Subsidiary	2711 Centerville Road, Suite 400	Wilmington	DE	19808	100% owned by Columbia Gas of Pennsylvania, Inc. 100 shares issued and outstanding	
2								
3								
4								
5								
6								
7								
8								
9								
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11								
12								
13								
14								
15								
16								

103. Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (i)	Term Email (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)				
1	Pablo A. Vegas (Executive Vice-President & President Gas Utilities)	290 W Nationwide Blvd	Columbus	OH	43215	614-460-7844	5/3/2016-Current	N/A	N/A	N/A
2	Michael A. Huwar (President & Chief Operating Officer)	121 Champion Way	Canonsburg	PA	15317	724-416-6327	2/13/2017-Current	N/A	N/A	N/A
3	Michael J. Davidson (Vice President and General Manager)	121 Champion Way	Canonsburg	PA	15317	724-416-6308	7/1/2013-Current	N/A	N/A	N/A
4										
5										
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Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2019

104. Officers								
Line No.	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)	Fax (i)	Email (j)
1	President & Chief Operating Officer							
2	Michael A. Huwar	121 Champion Way	Canonsburg	PA	15317	724-416-6327	724-416-6384	mhuwar@nisource.com
3	Executive Vice-President & President Gas Utilities							
4	Pablo A. Vegas	290 W Nationwide Blvd	Columbus	OH	43215	614-460-7844		pvegas@nisource.com
5	Executive Vice President and Chief Financial Officer							
6	Donald E. Brown	290 W Nationwide Blvd	Columbus	OH	43215	614-460-8030		debrown@nisource.com
7	Chief Customer Officer							
8	Heather Bauer	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5554	614-460-8447	hbauer@nisource.com
9	Senior Vice President and Corporate Secretary							
10	Anne-Marie W. D'Angelo	801 East 86th Avenue	Merrillville	IN	46410	219-647-6329	219-647-6247	adangelo@nisource.com
11	Senior Vice President, Human Resources							
12	Kenneth E. Keener	290 W Nationwide Blvd	Columbus	OH	43215	614-460-9866		kkeener@nisource.com
13	Vice President and General Manager							
14	Michael J. Davidson	121 Champion Way	Canonsburg	PA	15317	724-416-6308	724-416-6383	mdavidson@nisource.com
15	Vice President, Strategy and Chief Risk Officer							
16	Shawn Anderson	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5454		sanderson@nisource.com
17	Vice President, Projects and Construction, Gas							
18	Robert M. Kitchell	121 Champion Way	Canonsburg	PA	15317	724-416-6314		rkitchell@nisource.com
19	Vice President and Treasurer							
20	Randy G. Hulen	801 E. 86th Avenue	Merrillville	IN	46410	219-647-5688	219-647-6247	rghulen@nisource.com
21	Vice President, Tax Services							
22	Sandra Brummitt	290 W Nationwide Blvd	Columbus	OH	43215	614-460-4995		sbrummitt@nisource.com
23	Vice President, Construction and Engineering Services							
24	Robert V. Mooney	290 W Nationwide Blvd	Columbus	OH	43215	604-768-6429	604-323-5430	rmooney@nisource.com
25	Vice President, Chief Accounting Officer and Controller							
26	Joseph W. Mulpas	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6004		jmulpas@nisource.com
27	Vice President, Customer Operations and New Business							
28	Karl E. Stanley	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4810		kstanley@nisource.com
29	Vice President, External and Customer Affairs							
30	Andrew S. Tubbs	800 North Third Street	Harrisburg	PA	17102	717-236-0463		astubbs@nisource.com
31	Vice President, Supply and Optimization							
32	Michael D. Watson	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6080		mwatson@nisource.com
33	Assistant Treasurer							
34	Nicholas Drew	290 W Nationwide Blvd	Columbus	OH	43215	614-460-4638		ndrew@nisource.com
35	Assistant Treasurer							
36	Summa D. Simmons	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6898		ssimmons@nisource.com
37	Assistant Corporate Secretary							
38	Kimberly V. Loes	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4387	219-647-6247	kloes@nisource.com
39	Assistant Corporate Secretary							
40	Angela M. Halsegas	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4211	219-647-6247	ahalsegas@nisource.com

200. COMPARATIVE BALANCE SHEET

ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT				
2	101.0 Utility Plant in Service	205	2,330,626,096	2,568,659,276	238,033,180
3	101.1 Property Under Capital Leases		32,886,587	33,256,305	369,718
4	102.0 Gas Plant Purchased or Sold				-
5	103.0 Experimental Gas Plant Unclassified				-
6	104.0 Gas Plant Leased to Others				-
7	105.0 Gas Plant Held for Future Use		41,227	41,227	-
8	105.1 Production Properties Held For Future Use				-
9	106.0 Completed Construction Not Classified-Gas		106,517,151	153,601,682	47,084,531
10	107.0 Construction Work in Progress-Gas	208	47,472,392	45,731,782	(1,740,610)
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	(440,381,903)	(463,183,990)	(22,802,087)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	(23,464,456)	(26,367,451)	(2,902,995)
13	114.0 Gas Plant Acquisition Adjustments	207			-
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				-
15	Acquisition Adjustments	206			-
16	116.0 Other Gas Plant Adjustments				-
17	117.1 Gas Stored-Base Gas		895,339	895,339	-
18	117.2 System Balancing Gas		(163,467)	(163,467)	-
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent				-
20	117.4 Gas Owed to System Gas				-
21	118.0 Other Utility Plant Adjustments				-
22	119.0 Accumulated Provision for Depreciation and Amortization of Other				-
23	Utility Plant	206			-
24	TOTAL UTILITY PLANT		2,054,428,966	2,312,470,703	258,041,737
25	OTHER PROPERTY AND INVESTMENTS				
26	121.0 Non-Utility Property		8,346	8,346	-
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property				-
28	123.0 Investments in Associated Companies	210	19,968,120	20,283,228	315,108
29	123.1 Other Investments	210			-
30	124.0 Other Investments	210			-
31	125.0 Sinking Funds				-
32	126.0 Depreciation Fund				-
33	128.0 Other Special Funds		634,282	4,752,561	4,118,279
34	TOTAL OTHER PROPERTY AND INVESTMENTS		20,610,748	25,044,135	4,433,387

200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	CURRENT AND ACCRUED ASSETS				
2	131.0 Cash		3,928,067	2,099,205	(1,828,862)
3	132.0 Interest Special Deposits				-
4	133.0 Dividend Special Deposits				-
5	134.0 Other Special Deposits				-
6	135.0 Working Funds		2,550	2,550	-
7	136.0 Temporary Cash Investments	210	-	-	-
8	141.0 Notes Receivable	211			-
9	142.0 Customer Accounts Receivable		-	-	-
10	143.0 Other Accounts Receivable	211	253,205	253,000	(205)
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		-	-	-
12	145.0 Notes Receivable from Associated Companies	212	44,704,353	43,010,056	(1,694,297)
13	146.0 Accounts Receivable for Associated Companies-Short Term	213	153,584	802,217	648,633
14	151.0 Fuel Stock				-
15	152.0 Fuel Stock Expenses Undistributed				-
16	153.0 Residuals and Extracted Products				-
17	154.0 Plant Materials and Operating Supplies	215	1,040,237	1,163,837	123,600
18	155.0 Merchandise				-
19	156.0 Other Materials and Supplies				-
20	163.0 Stores Expense-Undistributed				-
21	164.1 Gas Stored-Current		60,321,627	48,078,559	(12,243,068)
22	164.2 Liquefied Natural Gas Stored				-
23	164.3 Liquefied Natural Gas Held for Processing				-
24	165.0 Prepayments		4,717,579	6,152,018	1,434,439
25	166.0 Advances for Gas Exploration, Development and Production				-
26	167.0 Other Advances for Gas				-
27	171.0 Interest and Dividends Receivable				-
28	172.0 Rents Receivable				-
29	173.0 Accrued Utility Revenues				-
30	174.0 Miscellaneous Current and Accrued Assets		234,291	2,838,327	2,604,036
31	175.1 Derivative Instrument Asset - Current		-	-	-
32	TOTAL CURRENT & ACCRUED ASSETS		115,355,493	104,399,769	(10,955,724)
33	DEFERRED DEBITS				
34	146.0 Accounts Receivable for Associated Companies-Long Term				-
35	175.2 Derivative Instrument Asset - Non-Current				-
35	181.0 Unamortized Debt Expense	216			-
36	182.1 Extraordinary Property Losses	217			-
37	182.2 Unrecovered Plant and Regulatory Study Costs	217			-
38	182.3 Other Regulatory Assets		292,807,240	279,043,933	(13,763,307)
39	183.1 Preliminary Natural Gas Survey and Investigation Charges				-
40	183.2 Other Preliminary Survey and Investigation Charges		1,766,047	4,427,003	2,660,956
41	184.0 Clearing Accounts				-
42	185.0 Temporary Facilities				-
43	186.0 Miscellaneous Deferred Debits		5,012,468	4,334,215	(678,253)
44	187.0 Deferred Losses from Disposition of Utility Plant				-
45	188.0 Research, Development and Demonstration Expenditures				-
46	189.0 Unamortized Loss on Recquired Debt				-
47	190.0 Accumulated Deferred Income Taxes		130,360,758	122,916,021	(7,444,737)
48	191.0 Unrecovered Purchased Gas Costs		5,792,438	(830,838)	(6,623,276)
49	TOTAL DEFERRED DEBITS		435,738,951	409,890,334	(25,848,617)
50	TOTAL ASSETS & TOTAL DEBITS		2,626,134,158	2,851,804,941	225,670,783

200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	LIABILITIES AND OTHER CREDITS				
2	PROPRIETARY CAPITAL				
3	201.0 Common Stock Issued		45,127,800	45,127,800	-
4	202.0 Common Stock Subscribed				-
5	203.0 Common Stock Liability for Conversion				-
6	204.0 Preferred Stock Issued				-
7	205.0 Preferred Stock Subscribed				-
8	206.0 Preferred Stock Liability for Conversion				-
9	207.0 Premium on Capital Stock				-
10	208.0 Donations Received from Stockholders				-
11	209.0 Reduction in Par or Stated Value of Capital Stock				-
12	210.0 Gain on Resale or Cancellation of Acquired				-
13	Capital Stock				-
14	211.0 Miscellaneous Paid-In Capital		52,889,827	52,889,827	-
15	212.0 Installments Received on Capital Stock				-
16	213.0 Discount on Capital Stock				-
17	214.0 Capital Stock Expense				-
18	215.0 Appropriated Retained Earnings				-
19	216.0 Unappropriated Retained Earnings		788,379,728	885,402,388	97,022,660
20	216.1 Unappropriated Undistributed Subsidiary Earnings				-
21	217.0 Recquired Capital Stock				-
22	219.0 Other Comprehensive Income		-	-	-
23	TOTAL PROPRIETARY CAPITAL		886,397,355	983,420,015	97,022,660
24					
25	LONG-TERM DEBT				
26	221.0 Bonds	231			-
27	222.0 Recquired Bonds	231			-
28	223.0 Advances from Associated Companies		705,515,000	785,515,000	80,000,000
29	224.0 Other Long-term Debt	231			-
30	225.0 Unamortized Premium on Long-Term Debt				-
31	226.0 Unamortized Discount on Long-Term Debt-Debit				-
32	TOTAL LONG TERM DEBT		705,515,000	785,515,000	80,000,000
33					
34	OTHER NONCURRENT LIABILITIES				
35	227 Obligation Under Capital Leases-NonCurrent		28,879,266	27,187,702	(1,691,564)
36	228.1 Accumulated Provision for Property Insurance				-
37	228.2 Accumulated Provision for Injuries and Damages		113,922	142,035	28,113
38	228.3 Accumulated Provision for Pensions and Benefits		6,164,096	2,553,240	(3,610,856)
39	228.4 Accumulated Miscellaneous Operating Provisions		-	-	-
40	229 Accumulated Provision for Rate Refunds				-
41	234 Accounts Payable to Affiliated Companies-Long Term				-
42	244 Price Risk Liability-Non Current				-
43	TOTAL OTHER NONCURRENT LIABILITIES		35,157,284	29,882,977	(5,274,307)
44					

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES				
2	231.00 Notes Payable				
3	232.00 Accounts Payable		51,512,287	46,517,292	(4,994,995)
4	233.00 Notes Payable to Associated Companies		-	-	-
5	234.00 Accounts Payable to Affiliated Companies-Short Term	213	85,227,081	156,860,863	71,633,782
6	235.00 Customers' Deposits-Billing		3,341,169	3,522,509	181,340
7	236.10 Accrued Taxes, Taxes Other Than Income		1,452,956	1,769,402	316,446
8	236.20 Accrued Taxes, Income Taxes		15,623,516	10,000,162	(5,623,354)
9	237.10 Accrued Interest on Long-term Debt				-
10	237.20 Accrued Interest on Other Liabilities		320,693	289,932	(30,761)
11	238.00 Dividends Declared				-
12	239.00 Matured Long-term Debt				-
13	240.00 Matured Interest				-
14	241.00 Tax Collections Payable		501,507	438,584	(62,923)
15	242.00 Miscellaneous Current and Accrued Liabilities		60,809,351	63,957,233	3,147,882
16	243.00 Obligations Under Capital Leases-Current		1,088,458	2,788,852	1,700,394
17	244.00 Price Risk Liability - Current				-
18	245.00 Derivative Inst. Liab. Hedges-Current				-
19	TOTAL CURRENT AND ACCRUED LIABILITIES		219,877,018	286,144,829	66,267,811
20					
21	DEFERRED CREDITS				
22	252.00 Customer Advances for Construction		4,954,204	4,206,256	(747,948)
23	253.00 Other Deferred Credits		5,734,277	5,655,895	(78,382)
24	254.00 Other Regulatory Liabilities		267,658,578	241,381,621	(26,276,957)
25	255.00 Accumulated Deferred Investment Tax Credits		1,829,330	1,529,762	(299,568)
26	256.00 Deferred Gains from Disposition of Utility Plant				-
27	257.00 Unamortized Gain on Reacquired Debt				-
28	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property				-
29	282.00 Accum. Deferred Income Taxes-Other Property		492,715,526	506,796,457	14,080,931
30	283.00 Accum. Deferred Income Taxes-Other		6,295,586	7,272,129	976,543
31	TOTAL DEFERRED CREDITS		779,187,501	766,842,120	(12,345,381)
32					
33	TOTAL LIABILITIES & OTHER CREDITS		2,626,134,158	2,851,804,941	225,670,783

201. NOTES TO BALANCE SHEET

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.
- Columbia Gas of Pennsylvania changed storage accounting method to WACOG from LIFO effective 1/1/11 (P-2010-220925). The value of base gas was revalued for regulatory purposes. The additional revalued amount for base gas (\$2,994,257) is included in account 191.

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301 Organization	100,100				100,100
3	302 Franchises & Consents	26,216				26,216
4	303 Other Plant and Miscellaneous Equipment	27,526,483	4,840,965	(2,407,973)	-	29,959,476
5	Total Intangible Plant	27,652,799	4,840,965	(2,407,973)	-	30,085,792
6	MANUFACTURED GAS PRODUCTION PLANT	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights	-				-
8	305 Structures and Improvements	-				-
9	306 Boiler Plant Equipment	-				-
10	307 Other Power Equipment	-				-
11	308 Coke Ovens	-				-
12	309 Infiltration Galleries and Tunnels	-				-
13	310 Producer Gas Equipment	-				-
14	311 Liquefied Petroleum Gas Equipment	-				-
15	312 Oil Gas Generating Equipment	-				-
16	313 Generating Equipment-Other Processes	-				-
17	314 Coal, Coke and Ash Handling Equipment	-				-
18	315 Catalytic Cracking Equipment	-				-
19	316 Other Reforming Equipment	-				-
20	317 Purification Equipment	-				-
21	318 Residential Refining Equipment	-				-
22	319 Gas Mixing Equipment	-				-
23	320 Other Equipment	-				-
24	Total Gas Manufacturing Plant	-				-
25	NATURAL GAS PRODUCTION & GATHERING PLANT	XXX	XXX	XXX	XXX	XXX
26	325.1 Producing Lands	-				-
27	325.2 Producing Leaseholds	-				-
28	325.3 Gas Rights	-				-
29	325.4 Rights of Way	-				-
30	325.5 Other Land and Land Rights	-				-
31	326 Other Plant and Miscellaneous Equipment	-				-
32	327 Field Compressor Station Structures	-				-
33	328 Field Measuring & Regulating Station Structures	-				-
34	329 Other Structures	-				-
35	330 Producing Gas Wells-Well Construction	-				-
36	331 Producing Gas Wells-Well Equipment	-				-
37	332 Field Lines	-				-
38	333 Field Compressor Station Equipment	-				-
39	334 Field Measuring & Regulating Station Equipment	-				-
40	335 Drilling & Cleaning Equipment	-				-
41	336 Purification Equipment	-				-
42	337 Other Equipment	-				-
43	338 Unsuccessful Exploration & Development Costs	-				-
44	Total Natural Gas Production & Gathering Plant	-				-
45	PRODUCTS EXTRACTION PLANT	XXX	XXX	XXX	XXX	XXX
46	340 Land and Land Rights	-				-
47	341 Other Plant and Miscellaneous Equipment	-				-
48	342 Extraction & Refining Equipment	-				-
49	343 Pipe Lines	-				-
50	344 Extracted Product Storage Equipment	-				-
51	345 Compressor Equipment	-				-
52	346 Gas Measuring and Regulating Equipment	-				-
53	347 Other Equipment	-				-
54	Total Products Extraction Plant	-				-
55	NATURAL GAS PRODUCTION & PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
56	350.1 Land	23,882	-	-	-	23,882
57	350.2 Rights of Way	1,932	-	-	-	1,932
58	351 Structures and Improvements	3,220,858	-	-	-	3,220,858
59	352 Wells	987,813	-	(60,840)	-	908,973
60	352.1 Storage Leaseholds and Rights	208,941	-	-	-	208,941
61	352.2 Reservoirs	-	-	-	-	-
62	352.3 Nonrecoverable Natural Gas	-	-	-	-	-
63	353 Lines	399,488	-	(10,142)	-	389,346

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
64	354 Compressor Station Equipment	949,048	-	(775)	-	948,273
65	355 Measuring and Regulating Equipment	104,477	-	-	-	104,477
66	356 Purification Equipment	-	-	-	-	-
67	357 Other Equipment	-	-	-	-	-
68	Total Natural Gas Production and Processing Plant	5,874,438	-	(71,757)	-	5,802,681
69	OTHER STORAGE PLANT	XXX	XXX	XXX	XXX	XXX
70	360 Land & Land Rights	-	-	-	-	-
71	361 Structures and Improvements	-	-	-	-	-
72	362 Gas Holders	-	-	-	-	-
73	363 Purification Equipment	-	-	-	-	-
74	363.1 Liquefaction Equipment	-	-	-	-	-
75	363.2 Vaporizing Equipment	-	-	-	-	-
76	363.3 Compressor Equipment	-	-	-	-	-
77	363.4 Measuring and Regulating Equipment	-	-	-	-	-
78	363.5 Other Equipment	-	-	-	-	-
79	Total Other Storage Plant	-	-	-	-	-
80	BASE LOAD LIQUEFIED NATURAL GAS	-	-	-	-	-
81	TERMINATING AND PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
82	364.1 Land and Land Rights	-	-	-	-	-
83	364.2 Structures and Improvements	-	-	-	-	-
84	364.3 LNG Processing Terminal Equipment	-	-	-	-	-
85	364.4 LNG Transportation Equipment	-	-	-	-	-
86	364.5 Measuring and Regulating Equipment	-	-	-	-	-
87	364.6 Compressor Station Equipment	-	-	-	-	-
88	364.7 Communication Equipment	-	-	-	-	-
89	364.8 Other Equipment	-	-	-	-	-
90	Total Base Load Liquefied Natural Gas Term. & Proc. Plant	-	-	-	-	-
91	TRANSMISSION PLANT	XXX	XXX	XXX	XXX	XXX
92	365.1 Land and Land Rights	-	-	-	-	-
93	365.2 Rights of Way	-	-	-	-	-
94	366 Structures and Improvements	-	-	-	-	-
95	367 Mains	-	-	-	-	-
96	368 Compressor Station Equipment	-	-	-	-	-
97	369 Measuring and Regulating Station Equipment	-	-	-	-	-
98	370 Communication Equipment	-	-	-	-	-
99	371 Other Equipment	-	-	-	-	-
100	Total Transmission Plant	-	-	-	-	-
101	DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
102	374 Land & Land Rights	6,668,273	3,096,478	(1,464)	-	9,733,285
103	375 Structures and Improvements	17,811,473	10,927,780	(6,890)	(189,578)	28,482,788
104	376 Mains	1,513,167,518	166,670,192	(24,109,963)	-	1,655,927,747
105	377 Compressor Station Equipment	-	-	-	-	-
106	378 Measuring & Regulating Station Equipment-General	63,188,592	21,350,489	(787,330)	-	83,751,751
107	379 Measuring & Regulating Station Equipment-City Gate C. St.	135,967	-	-	-	135,967
108	380 Services	531,273,167	63,922,447	(10,932,665)	-	584,262,949
109	381 Meters	62,866,793	1,596,119	(577,587)	-	63,888,325
110	382 Meter Installations	36,685,845	1,086,844	(102,337)	-	40,670,352
111	383 House Regulators	12,843,434	949,616	(10,546)	-	13,782,505
112	384 House Regulatory Installations	3,894,772	-	(379,984)	-	3,484,789
113	385 Industrial Measuring and Regulating Station Equipment	6,836,914	709,818	(261,485)	-	7,285,247
114	386 Other Property on Customers' Premises	-	-	-	-	-
115	387 Other Equipment	10,832,888	1,965,138	(167,920)	-	12,630,104
116	Total Distribution Plant	2,269,175,634	272,447,920	(37,398,170)	(189,578)	2,504,035,808
117	GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
118	389 Land & Land Rights	-	-	-	-	-
119	390 Structures and Improvements	49,821	-	-	-	49,821
120	391 Office Furniture & Equipment	6,855,138	470,372	(460,931)	-	6,864,579
121	392 Transportation Equipment	56,142	-	(30,526)	-	25,617
122	393 Stores Equipment	-	-	-	-	-
123	394 Tools & Garage Equipment	18,189,782	953,772	(105,383)	-	19,018,151
124	395 Laboratory Equipment	269,030	-	-	-	269,030
125	396 Power Operated Equipment	948,698	-	-	-	948,698
126	397 Communication Equipment	782,264	-	(4,348)	-	787,916
127	398 Miscellaneous Equipment	982,370	-	(11,186)	-	971,184
128	399 Other Tangible Property	-	-	-	-	-
129	Total General Plant	27,923,224	1,424,144	(612,373)	-	28,734,995
128	Total Plant	2,330,626,096	278,713,029	(40,490,273)	(189,578)	2,568,856,276

206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107 Construction Work In Progress (f)
1	Balance Beginning of Year	463,846,359	463,846,359			
2	Credits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
3	Depreciation Provisions charged to:	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
4	403. Depreciation	65,485,222	65,485,222			
5	413. Income from Utility Plant Leased to Others					
6	404. Amortization	6,200,880	6,200,880			
7						
8						
9						
10	Total Depreciation Provisions	71,686,102	71,686,102	-	-	-
11	Recoveries from Insurance	-	-			
12	Salvage Realized from Retirements	4,010	4,010			
13	Facility Damages	-	-			
14	Other Credits Sale of Land	-	-			
15	Other Credits Meter transfers	39,688	39,688			
16	Other Credit transfer	5,341	5,341			
17	Other Credits Capital Lease	1,776,331	1,776,331			
18	Other Credits DSIC Deferral	93,309	93,309			
19						
20	Total Credits During Year	1,918,679	1,918,679	-	-	-
21	Total Credits	73,604,781	73,604,781	-	-	-
22	Debits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
23	Retirement of Utility Plant	42,244,858	42,244,858			
24	Cost of Removal	5,654,841	5,654,841			
25	Other Debits (Gain on Land)	-	-			
26						
27						
28						
29						
30	Total Debits During Year	47,899,699	47,899,699	-	-	-
31	Balance at End of Year	489,551,441	489,551,441	-	-	-

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net	Not Applicable				-
2	PUC Difference (Ratemaking)					-
3	Less Contributions (Net)					-
4	Net Utility Plant Acquired					-
5	Purchase Price					-
6	Acquisition Adjustment					-
7						
8						

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	303.30	Intangible Plant, Misc Software	2,054,573	495,152
2	351.20	Compressor Station Structures	60,095	14,483
3	374.40	Land Rights - Other Distribution System	634,402	152,891
4	375.40	Regulating Structures	504,873	121,674
5	375.70	Other Structures - Distribution System	59	14
6	376.00	Mains	33 710 544	8 124 241
7	376.08	Mains for CSL Replacement		-
8	376.25	BS & CI Replaced	879,077	211,857
9	378.20	M&R Station Equipment - Regulating	5,642,262	1,359,785
10	378.30	M&R Station Equipment - Local Gas	-	-
11	380.00	Services	921,568	222,098
12	381.00	Meters	27 075	6 525
13	381.10	AMR Devices	29 178	7 032
14	382.00	Meter Installations	132,820	32,010
15	383.00	House Regulators	67,105	16,172
16	385.00	Industrial M&R Station Equipment	111,554	26,884
17	387.45	Other Equipment - Telemetering	909,734	219,246
18	391.10	Office Equipment - Unspecified	0	0
19	391.12	Office Equipment - Information Systems	-	-
20	394.30	Tools	43,563	10,499
21	397.00	Communication Equipment	-	-
22	398.00	Miscellaneous Equipment	3,300	795
23		TOTALS	45,731,782	11,021,360

Work Orders over \$300,000:

Work Order	Description	Work Order Type	Location
0123.3705A037017	Capitalized bonus accrual	Mains - Service Improvement	Allegheny County Mt Lebanon Township
0555.37170235906	Install 4,620'-4" PIP	Mains - New Business	Greene County Richhill Township
0555.37180222990	Install 6,730'-4"&2" Pmmp	Mains - New Business	Butler County Center Township
0555.37180224587	0c-3575' 6",-1825' 4" Pmip	Mains - New Business	Beaver County Center Township
0555.37180224630	Install 10,250'-8" Pmmp	Mains - New Business	Allegheny County Pine Township
0555.37180237739	Ins5953'-6",2220'-4",4857'-2"P	Mains - New Business	Fayette County South Union Township
0555.37180245172	Inst -10986'-2" Pmmp Mle	Mains - New Business	Centre County Ferguson Township
0555.37190246039	Inst 4,900'-4" & 3,500'-2"Pmmp	Mains - New Business	Adams County Straban Township
0555.37190246159	Install 12158'-2&4" Pmmp	Mains - New Business	York County York Township
0557.37170221825	Install 29,060'-6"&2" Pmmp	Mains - Leakage Elimination	Vanango County Richland Township
0557.37170222020	Install 1,845'-8" Phhp	Mains - Leakage Elimination	Warren County Pleasant Township
0557.37170222445	Install 962' 4" Lp Main	Mains - Leakage Elimination	Allegheny County Pittsburgh, City
0557.37170244460	Inst 2898'-2"Pmmp	Mains - Leakage Elimination	York County West York Borough
0557.37180224499	Install 2970'-4", 2" Pmp	Mains - Leakage Elimination	Allegheny County Stowe Township
0557.37180236757	590'-2"P,3920'-4"P,5'-6"Pmmp	Mains - Leakage Elimination	Washington County Peters Township
0557.37180236975	Install 5,550'-2/4 P	Mains - Leakage Elimination	Greene County Richhill Township
0557.37190225606	Install 4,205'-4/8" Phhp	Mains - Leakage Elimination	Allegheny County Pittsburgh, City
0557.37190238126	Install 4398'-2",4" Pm/Cs Mp	Mains - Leakage Elimination	Fayette County South Union Township
0559.37170244269	Row For E Berlin Rd Project	Mains - Service Improvement	York County West Manchester Township
0909.37150242913	Emigsville Scada Rebuild	Communication Equipment	York County Manchester Township
1009.37180223035	Pm New Groveton Pod	Plant Regulators Replacement	Allegheny County Robinson Township
1080.37800000000	Supervision And Engineering Co	Mains - Service Improvement	Allegheny County Mt Lebanon Township
7445.37160234991	Inst 4257'-4", 8335'-2" Pmp	Mains - Leakage Elimination	Washington County Independence Township
7761.37822210052	Customer Service Line Replacement	Mains - Service Line Replacement	Allegheny County Mt Lebanon Township
7853.37170222108	Install -13,000' Of 8" Hdpe	Mains - Leakage Elimination	Lawrence County New Beaver Borough
7879.37170221713	Db-3,927'-6", 0c-950'-2/4"Pmmp	Mains - Service Improvement	Allegheny County Coraopolis Borough
7921.37180236468	14210'-2",670'-4",4435'-8"Pmmp	Mains - Leakage Elimination	Washington County South Strabane Township
8827.3717022135	Hp Replacement 20" Cshp	Mains - Leakage Elimination	Allegheny County Pittsburgh, City
8837.37190246091	Pm - Centre Hall Pod	New Plant Regulators	Centre County Spring Township
8837.37190246300	Install -18482'-6"4"2" Mdpe Mp	Mains - New Business	Allegheny County Mt Lebanon Township
8843.37170222329	Relocate -2300'-12"Phhp	Mains - Street Improvement	Beaver County Big Beaver Borough
9801.37180224549	Pm D 82 Phase Ii 12"Hdpe	Mains - Service Improvement	Allegheny County Marshall Township
NCSS18IAMENHANC	4IAM Management Enhancement Cap	Shared WO	York County York City

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Temporary Cash Investments:							
2	Excess Money Pool	Various	Various	-		-		
3	Investments in Associated Companies	2010	Various	19,968,120		20,283,228	640,442	
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25				19,968,120	-	20,283,228	640,442	-

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		12/31/2018 (b)	12/31/2019 (c)	Interest Revenue (d)	12/31/2018 (e)	12/31/2019 (f)
1	A/R - Off System Sales				597,656	1,717,565
2	A/R - LIHEAP Program				1,691,537	520,680
3	A/R - Transportation				208,676,877	9,442,020
4	A/R - Customer Assistance Program				1,191,471	1,169,375
5	A/R - Income Tax Refunds Receivable				253,000	253,000
6	A/R - Miscellaneous				2,930,525	6,707,106
7	A/R - Columbia Gas of Pennsylvania Receivables Company				(215,087,861)	(19,556,746)
8					-	-
9					-	-
10					-	-
11					-	-

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	Columbia Gas of Pennsylvania Receivables Corporation			43,010,056		43,010,056
2						
3						
4						
5						
6						
7						
8						

213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year	
			(b)
1	Debits During Year		
2	Cash Dispensed		248,038,286
3	Materials and Supplies Sold		-
4	Services Rendered		9,673,927
5	Joint Expense Transferred		-
6	Interest and Dividends Receivable		125,005
7	Interest and Dividends Payable		38,396,803
8	Rents Receivable		59,426
9	Securities Sold		-
10	Other Debits (Specify)		-
11	Loans Receivable (Short Term)		20,277,189
12	Loans Payable (Short Term)		900,080,850
13			
14			
15	Total Debits During Year		1,216,651,486
16			
17	Credits During Year		
18	Cash Received		(94,878,433)
19	Gas Purchased		-
20	Fuel Purchased		-
21	Materials and Supplies Purchased		-
22	Services Received		(185,464,676)
23	Joint Expense Transferred		-
24	Interest and Dividends Payable		(38,662,669)
25	Rents Payable		-
26	Securities Purchased		-
27	Transferred to Account "145"		-
28	Other Credits (Specify)		-
29	Loans Payable (Short Term)		(968,630,857)
30			
31			
32	Total Credits During Year		(1,287,636,635)
33	Balance at End of Year		(70,985,149)

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Other Inventories	1,040,237	1,163,837	123,600
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17	Total	1,040,237	1,163,837	123,600

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total	-	-	-	-	-	-	-	-

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8	Total								-

231. LONG-TERM DEBT (Accounts 221,222,224)
(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	Not Applicable								
2									
3									
4									
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33									
34									
35	TOTAL			-	-		-	-	-

*Total amount outstanding without reduction for amount held by respondent.

400. INCOME STATEMENT
REVENUES AND EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance End of Current Year (c)	Balance End of Previous Year (d)	Increase/Decrease (e)
1	SALES OF GAS				
2	480.0 Residential Sales	600	386,219,405	372,637,019	13,582,386
3	481.0 Commercial and Industrial Sales	600	84,140,211	88,652,528	(4,512,317)
4	482.0 Other Sales to Public Authorities	600			-
5	Sub Total Sales of Gas		470,359,616	461,289,547	9,070,069
6					-
7					-
8	REVENUES FROM TRANSPORTATION OF GAS OF OTHERS				
9	489.1 Through Gathering Facilities				-
10	489.2 Through Transmission Facilities				-
11	489.3 Through Distribution Facilities		130,872,567	124,708,531	6,164,036
12	489.4 Revenues from Storing Gas of Others				-
13	Sub Total Transportation Revenue		130,872,567	124,708,531	6,164,036
14					-
15	TOTAL SALES AND TRANSPORTATION REVENUE 1		601,232,183	585,998,078	15,234,105
16					-
17	OTHER OPERATING REVENUES				
18	483.0 Sales for Resale	501			-
19	484.0 Interdepartmental Sales	600			-
20	485.0 Intra-company Transfers	600			-
21	487.0 Forfeited Discounts	600	1,075,649	1,140,714	(65,065)
22	488.0 Miscellaneous Service Revenues	600	239,469	102,892	136,577
23	490.0 Sales of Products Extracted from Natural Gas				-
24	491.0 Revenues from Natural Gas Processed by Others				-
25	492.0 Incidental Gasoline and Oil Sales				-
26	493.0 Rent from Gas Property	600	1,103	1,338	(235)
27	494.0 Interdepartmental Rents	600			-
28	495.0 Other Gas Revenues	600	(150,990)	2,998,147	(3,149,137)
29	496.0 Provision for Rate Refunds				-
30	Sub Total Other Operating Revenues		1,165,231	4,243,091	(3,077,860)
31					-
32	TOTAL REVENUES		602,397,414	590,241,169	12,156,245
33					-
34					-
35					-
36					-
37					-
38					-
39					-
40					-
41					-
42					-
43					-
44	1 This line - Total Sales and Transportation Revenue - is to be reported in Section 2				
45	of the Revised Annual Assessment Report (Form GAO-09).				
					-
					-
					-
					-

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	OPERATING EXPENSES				
2	401 Operation Expenses		339,963,923	343,692,129	(3,728,206)
3	402 Maintenance Expenses		23,848,318	22,255,030	1,593,288
4	403 Depreciation Expenses		65,671,849	55,612,321	10,059,528
5	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				-
6	404.2 Amort. Of Underground Storage Land & Land Rights				-
7	404.3 Amort. Of Other Limited-Term Gas Plant		1,760,192	1,706,834	53,358
8	405.0 Amortization of Other Gas Plant		4,440,688	3,864,810	575,878
9	406.0 Amortization of Gas Plant Acquisition Adjustments				-
10	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				-
11	407.2 Amortization of Conversion Expense				-
12	407.3 Regulatory Debits				-
13	407.4 Regulatory Credits				-
14	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	3,576,150	3,212,510	363,640
15	409.1 Income Taxes, Utility Operating Income	409	17,018,006	17,608,839	(590,833)
16	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	50,170,470	101,656,487	(51,486,017)
17	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(39,368,627)	(99,123,080)	59,754,453
18	411.4 Investment Tax Credit Adjustments, Ut. Operations		(299,568)	(301,223)	1,655
19	411.6 Gains from Disposition of Utility Plant				-
20	411.7 Losses from Disp. of Utility Plant				-
21	Total Utility Operating Expenses		466,781,401	450,184,657	16,596,744
22	OTHER OPERATING INCOME				
23	412.0 Revenues from Gas Plant Leased to Others				-
24	413.0 Expenses of Gas Plant Leased to Others				-
25	414.0 Other Utility Operating Income				-
26	Total Other Operating Income		-	-	-
27	OTHER INCOME				
28	415.0 Rev. from Merchandising, Jobbing and Contract Work		20,436	23,078	(2,642)
29	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		(122,697)	(130,477)	7,780
30	417.0 Revenue from Non-Utility Operations		(1,984,768)	(1,863,203)	(121,565)
31	418.0 Non Operating Rental Income				-
32	418.1 Equity in Earnings of Subsidiary Companies		315,108	415,853	(100,745)
33	419.0 Interest & Dividend Income		(191,861)	(613,950)	422,089
34	419.1 Allowance for Other Funds Used During Construction		614,624	454,173	160,451
35	421.0 Miscellaneous Non Operating Income		1,060,842	2,869,842	(1,809,000)
36	421.1 Gain on Disposition of Property, Total Other Income		75,000	1,000	74,000
37	Total Other Income		(213,316)	1,156,316	(1,369,632)
38	OTHER INCOME DEDUCTIONS				
39	421.2 Loss on Disposition of Property		144,059	1	144,058
40	425.0 Miscellaneous Amortization				-
41	426.1 Donations		425,818	403,842	21,976
42	426.2 Life Insurance				-
43	426.3 Penalties		8,808	9,071	(263)
44	426.4 Exp. for Certain Civic, Political & Related Activities				-
45	426.5 Other Deductions		19,887	(36,380)	56,267
46	Total Other Income Deductions		598,572	376,534	222,038
47	TAXES APPLICABLE TO OTHER INCOME & DED.				
48	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				-
49	409.2 Income Taxes, Other Income & Deductions		(191,962)	37,804	(229,766)
50	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		3,681	3,385	296
51	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		(92,312)	82,872	(175,184)
52	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				-
53	420.0 Investment Tax Credits				-
54	Total Taxes on Other Income and Deductions		(280,593)	124,061	(404,654)
55	Net Other Income and Deductions		(531,295)	655,721	(1,187,016)

400. INCOME STATEMENT
REVENUES AND EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	INTEREST CHARGES				
2	427 Interest on Long-Term Debt				-
3	428 Amortization of Debt Discount and Expense				-
4	428.1 Amortization of Loss on Reacquired Debt				-
5	429 Amortization of Premium on Debt-Credit				-
6	429.1 Amortization of Gain on Reacquired Debt-Credit				-
7	430 Interest on Debt to Associated Companies		38,022,228	35,123,458	2,898,770
8	431 Other Interest Expense		1,037,738	635,900	401,838
9	432 Allowance for Borrowed Funds Used During Construction-Cr		(997,908)	(843,836)	(154,072)
10	Net Interest Charges		38,062,058	34,915,522	3,146,536
11	EXTRAORDINARY ITEMS				
12	434 Extraordinary Income				-
13	435 Extraordinary Deductions				-
14	409.3 Income Taxes-Extraordinary Items				-
15	Net Income		97,022,660	105,796,711	(8,774,051)
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405. OPERATION AND MAINTENANCE EXPENSES
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	MANUFACTURED GAS PRODUCTION EXPENSES		XXX	XXX	XXX
2	Steam Production Expenses				
3	Operation				
4	700.0 Operation Supervision and Engineering				-
5	701.0 Operating Labor				-
6	702.0 Boiler Fuel				-
7	703.0 Miscellaneous Steam Expenses				-
8	Total Steam Production Operation Expenses		-	-	-
9	Maintenance				
10	704.0 Steam Transferred-Credit				-
11	705.0 Maintenance, Supervision and Engineering				-
12	706.0 Maintenance of Structures and Improvements				-
13	707.0 Maintenance of Boiler Plant Improvement				-
14	708.0 Maintenance of Other Steam Production Plant				-
15	Total Steam Production Maintenance Expenses			-	-
16	Manufactured Gas Production				
17	Production Labor and Expenses				
18	710.0 Operation Supervision and Engineering				-
19	711.0 Steam Expenses				-
20	712.0 Other Power Expenses				-
21	713.0 Coke Oven Expenses				-
22	714.0 Producer Gas Expenses				-
23	715.0 Water Gas Generating Expenses				-
24	716.0 Oil Gas Generating Expenses				-
25	717.0 Liquefied Petroleum Gas Expenses		-	-	-
26	718.0 Other Process Production Expenses				-
27	Total Production Labor and Expenses		-	-	-
28	Gas Fuels				
29	719.0 Fuel Under Coke Ovens				-
30	720.0 Producer Gas Fuel				-
31	721.0 Water Gas Generator Fuel				-
32	722.0 Fuel for Oil Gas				-
33	723.0 Fuel for Liquefied Petroleum Gas Process				-
34	724.0 Other Gas Fuels				-
35	Total Gas Fuels Expenses		-	-	-
36	Gas Raw Materials				
37	725.0 Coal Carbonized in Coke Ovens				-
38	726.0 Oil for Water Gas				-
39	727.0 Oil for Oil Gas				-
40	728.0 Liquefied Petroleum Gas Expenses				-
41	729.0 Raw Materials for Other Gas Processes				-
42	730.0 Residuals Expenses				-
43	731.0 Residuals Produced-Credit				-
44	732.0 Purification Expenses				-
45	733.0 Gas Mixing Expenses				-
46	734.0 Duplicate Charges-Credit				-
47	735.0 Miscellaneous Production Expenses				-
48	736.0 Rents				-
49	Total Gas Raw Materials Expenses		-	-	-
50	Maintenance				
51	740.0 Maintenance Supervision and Engineering				-
52	741.0 Maintenance of Structures and Improvements				-
53	742.0 Maintenance of Production Equipment				-
54	Total Maintenance Expenses		-	-	-
55	Total Manufactured Gas Production Expenses		-	-	-
56	NATURAL GAS PRODUCTION EXPENSES		XXX	XXX	XXX
57	Production and Gathering				
58	Operation				
59	750.0 Operating Supervision and Engineering				-
60	751.0 Production Maps and Records				-
61	752.0 Gas Wells Expenses				-

405. OPERATION AND MAINTENANCE EXPENSES (Continue)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses				-
2	754.0 Field Compressor Station Expenses				-
3	755.0 Field Compressor Station Fuel and Power				-
4	756.0 Field Measuring and Regulating Station Expenses				-
5	757.0 Purification Expenses				-
6	758.0 Gas Well Royalties				-
7	759.0 Other Expenses				-
8	760.0 Rents				-
	Total Production & Gathering Operation Expenses		-	-	-
9	Maintenance				
10	761.0 Maintenance Supervision and Engineering				-
11	762.0 Maintenance of Structures and Improvements				-
12	763.0 Maintenance of Producing Gas Wells				-
13	764.0 Maintenance of Field Lines				-
14	765.0 Maintenance of Field Compressor Station Equipment				-
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.				-
16	767.0 Maintenance of Purification Equipment				-
17	768.0 Maintenance of Drilling and Cleaning Equipment				-
18	769.0 Maintenance of Other Equipment				-
	Total Production & Gathering Maintenance Expenses		-	-	-
19	Products Extraction				
20	Operation				
21	770.0 Operation Supervision and Engineering				-
22	771.0 Operating Labor				-
23	772.0 Gas Shrinkage				-
24	773.0 Fuel				-
25	774.0 Power				-
26	775.0 Materials				-
27	776.0 Operation Supplies and Expenses				-
28	777.0 Gas Processed by Others				-
29	778.0 Royalties on Products Extracted				-
30	779.0 Marketing Expenses				-
31	780.0 Products Purchased for Resale				-
32	781.0 Variation in Products Inventory				-
33	782.0 Extracted Products Used by the Utility-Credit				-
34	783.0 Rents				-
	Total Products Extraction Operation Expenses		-	-	-
35	Maintenance				
36	784.0 Maintenance Supervision and Engineering				-
37	785.0 Maintenance of Structures and Improvements				-
38	786.0 Maintenance of Extraction and Refining Equipment				-
39	787.0 Maintenance of Pipe Lines				-
40	788.0 Maintenance of Extracted Products Storage Equipment				-
41	789.0 Maintenance of Compressor Equipment				-
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				-
43	791.0 Maintenance of Other Equipment				-
	Total Products Extraction Maintenance Expenses		-	-	-
	Total Natural Gas Production Expenses		-	-	-
44	EXPLORATION AND DEVELOPMENT EXPENSES		XXX	XXX	XXX
45	Operation				
46	795.0 Delay Rentals				-
47	796.0 Nonproductive Well Drilling				-
48	797.0 Abandoned Leases				-
49	798.0 Other Exploration				-
	Total Exploration and Development Operation Exp.		-	-	-
50	OTHER GAS SUPPLY EXPENSES		XXX	XXX	XXX
51	Operation				
52	800.0 Natural Gas Well Head Purchases				-
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		305,732	331,646	(25,914)
54	802.0 Natural Gas Gasoline Plant Outlet Purchases		-	-	-
55	803.0 Natural Gas Transmission Line Purchases		138,498,819	172,861,109	(34,362,290)
56	804.0 Natural Gas City Gate Purchases		13,235,438	16,116,479	(2,881,041)

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405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				-
2	805.0 Other Gas Purchases		9,775,903	10,543,960	(768,057)
3	805.1 Purchases Gas Cost Adjustments		(4,412,901)	(15,681,110)	11,268,209
4	806.0 Exchange Gas		(1,113,286)	(409,735)	(703,551)
5	807.0 Purchased Gas Expenses		1,011,412	1,035,295	(23,883)
6	808.1 Gas Withdrawn from Storage-Debit		64,330,432	67,912,133	(3,581,701)
7	808.2 Gas Delivered to Storage-Credit		(52,089,356)	(65,198,955)	13,109,599
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				-
9	809.2 Deliveries of Natural Gas for Processing				-
10	810.0 Gas Used for Compressor Station Fuel-Credit				-
11	811.0 Gas Used for Products Extraction-Credit				-
12	812.0 Gas Used for Other Utility Operations-Credit		(416,686)	(396,970)	(19,716)
13	813.0 Other Gas Supply Expenses		-	-	-
	Total Gas Supply Operation Expenses		169,125,507	187,113,852	(17,988,345)
14	Natural Gas Storage, Terminating & Processing Exp.				
15	Underground Storage Expenses				
16	814.0 Operation Supervision and Engineering				-
17	815.0 Maps and Records				-
18	816.0 Wells Expenses		-	-	-
19	817.0 Lines Expenses		-	-	-
20	818.0 Compressor Station Expenses		8,357	-	8,357
21	819.0 Compressor Station Fuel and Power		-	-	-
22	820.0 Measuring and Regulating Station Expenses		139,437	196,275	(56,838)
23	821.0 Purification Expenses		-	-	-
24	822.0 Exploration and Development		-	-	-
25	823.0 Gas Losses		1,991	2,175	(184)
26	824.0 Other Expenses		-	-	-
27	825.0 Storage Well Royalties		5,643	5,536	107
28	826.0 Rents				-
	Total Underground Storage Expenses		155,428	203,986	(48,558)
29	Maintenance				
30	830.0 Maintenance Supervision and Engineering				-
31	831.0 Maintenance of Structures and Improvements				-
32	832.0 Maintenance of Reservoirs and Wells		-	-	-
33	833.0 Maintenance of Lines				-
34	834.0 Maintenance of Compressor Station Equipment		-	-	-
35	835.0 Maintenance of Measuring & Regulating Station Equip.		-	-	-
36	836.0 Maintenance of Purification Equipment		-	-	-
37	837.0 Maintenance of Other Equipment		-	-	-
	Total Maintenance Expenses		-	-	-
38	Other Storage Expenses				
39	Operation				
40	840.0 Operating Supervision and Engineering				-
41	841.0 Operation Labor and Expenses				-
42	842.0 Rents				-
43	842.1 Fuel				-
44	842.2 Power				-
45	842.3 Gas Losses				-
	Total Operation Expenses		-	-	-
46	Maintenance				
47	843.1 Maintenance Supervision and Engineering				-
48	843.2 Maintenance of Structures and Improvements				-
49	843.3 Maintenance of Gas Holders				-
50	843.4 Maintenance of Purification Equipment				-
51	843.5 Maintenance of Liquefaction Equipment				-
52	843.6 Maintenance of Vaporizing Equipment				-
53	843.7 Maintenance of Compressor Equipment				-
54	843.8 Maintenance of Measuring and Regulatory Equipment				-
55	843.9 Maintenance of Other Equipment				-
	Total Maintenance Expenses		-	-	-

405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	LIQUEFIED NATURAL GAS TERMINATING AND				
3	PROCESSING EXPENSES		XXX	XXX	XXX
4	Operation				
5	844.1	Operation Supervision and Engineering			-
6	844.2	LNG Processing Terminal Labor and Expenses			-
7	844.3	Liquefaction Processing Labor and Expenses			-
8	844.4	LNG Transportation Labor and Expenses			-
9	844.5	Measuring and Regulating Labor and Expenses			-
10	844.6	Compressor Station Labor and Expenses			-
11	844.7	Communication System Expenses			-
12	844.8	System Control and Load Dispatching			-
13	845.1	Fuel			-
14	845.2	Power			-
15	845.3	Rents			-
16	845.4	Demurrage Charges			-
17	845.5	Warfare Receipts-Credit			-
18	845.6	Processing Liquefied or Vaporized Gas by Others			-
19	846.1	Gas Losses			-
20	846.2	Other Expenses			-
	Total Liq. N.G. Term & Proc. Operation Expenses		-	-	-
21	Maintenance				
22	847.1	Maintenance Supervision and Engineering			-
23	847.2	Maintenance of Structures and Improvements			-
24	847.3	Maintenance of LNG Processing Terminal Equipment			-
25	847.4	Maintenance of LNG Transportation Equipment			-
26	847.5	Maintenance of Measuring and Regulating Equipment			-
27	847.6	Maintenance of Compressor Station Equipment			-
28	847.7	Maintenance of Communication Equipment			-
29	847.8	Maintenance of Other Equipment			-
	Total Liq. N.G. Term. Proc. Maintenance Expenses		-	-	-
30	TRANSMISSION EXPENSES		XXX	XXX	XXX
31	Operation				
32	850.0	Operating Supervision and Engineering			-
33	851.0	System Control and Load Dispatching			-
34	852.0	Communication System Expenses	975	-	975
35	853.0	Compressor Station Labor and Expenses			-
36	854.0	Gas for Compressor Station Fuel			-
37	855.0	Other Fuel and Power for Compressor Stations			-
38	856.0	Mains Expenses			-
39	857.0	Measuring and Regulating Station Expenses			-
40	858.0	Transmission and Compression of gas by Others			-
41	859.0	Other Expenses			-
42	860.0	Rents			-
	Total Transmission Operation Expenses		975	-	975
43	Maintenance				
44	861.0	Maintenance Supervision and Engineering			-
45	862.0	Maintenance of Structures and Improvements			-
46	863.0	Maintenance of Mains			-
47	864.0	Maintenance of Compressor Station Equipment			-
48	865.0	Maintenance of Measuring and Regulating Station Equip.			-
49	866.0	Maintenance of Communication Equipment			-
50	867.0	Maintenance of Other Equipment			-
	Total Transmission Maintenance Expenses		-	-	-
51	DISTRIBUTION EXPENSES		XXX	XXX	XXX
52	Operation				
53	870.0	Operation Supervision and Engineering	12,617,037	7,237,215	5,379,822
54	871.0	Distribution Load Dispatching	251,623	205,387	46,236
55	872.0	Compressor Station Labor and Expenses	-	-	-
56	873.0	Compressor Station Fuel and Power (Major Only)	-	-	-
57	874.0	Mains and Services Expenses	22,316,243	20,505,011	1,811,232
58	875.0	Measuring and Regulating Station Expenses-General	785,768	561,103	224,665

405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial		352,036	296,539	55,497
2	877.0 Measuring and Regulating Station Expenses-City Gate		-	-	-
3	878.0 Meter and House Regulator Expenses		2,512,309	2,369,105	143,204
4	879.0 Customer Installations Expenses		6,420,243	5,891,238	529,005
5	880.0 Other Expenses		4,486,817	4,127,117	359,700
6	881.0 Rents		11,437	184,435	(172,998)
	Total Distribution Operation Expenses		49,753,513	41,377,150	8,376,363
7	Maintenance				
8	885.0 Maintenance Supervision and Engineering		149,865	145,251	4,614
9	886.0 Maintenance of Structures and Improvements		64,315	98,780	(34,465)
10	887.0 Maintenance of Mains		12,844,051	11,665,601	1,178,450
11	888.0 Maintenance of Compressor Station Equipment		-	-	-
12	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		976,808	737,064	239,744
13	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.		141,718	264,099	(122,381)
14	891.0 Maintenance of Measuring & Reg. Station Equip.-City G		-	-	-
15	892.0 Maintenance of Services		4,570,415	4,190,866	379,549
16	893.0 Maintenance of Meters & House Regulators		362,098	468,032	(105,934)
17	894.0 Maintenance of Other Equipment		1,099,644	1,012,714	86,930
	Total Maintenance Expenses		20,208,914	18,582,407	1,626,507
18	CUSTOMER ACCOUNTS EXPENSES		XXX	XXX	XXX
19	Operations				
20	901.0 Supervision		21	-	21
21	902.0 Meter Reading Expenses		685,537	727,886	(42,349)
22	903.0 Customer Records & Collection Expenses		8,212,014	8,382,921	(170,907)
23	904.0 Uncollectable Accounts		28,025,984	30,054,587	(2,028,603)
24	905.0 Miscellaneous Customer Accounts Expenses		3,018	17,656	(14,638)
	Total Customer Account Operations Expenses		36,926,574	39,183,050	(2,256,476)
25	CUSTOMER SERVICE & INFORM. EXPENSES		XXX	XXX	XXX
26	Operations				
27	907.0 Supervision		-	-	-
28	908.0 Customer Assistance Expenses		7,280,710	8,818,428	(1,537,718)
29	909.0 Informational & Instructional Advertising Expenses		157,664	130,334	27,330
30	910.0 Miscellaneous Customer Service & Informational Exp.		1,481,665	1,141,053	340,612
	Total Cust. Service & Inform. Operations Expenses		8,920,039	10,089,815	(1,169,776)
31	SALES EXPENSES		XXX	XXX	XXX
32	Operation				
33	911.0 Supervision		36,137	27,467	8,670
34	912.0 Demonstrating and Selling Expenses		651,240	737,882	(86,642)
35	913.0 Advertising Expenses		179,951	186,462	(6,511)
36	914.0 (Reserved)		-	-	-
37	915.0 (Reserved)		-	-	-
38	916.0 Miscellaneous Sales Expenses		-	-	-
	Total Operation Sales Expenses		867,328	951,811	(84,483)
39	ADMINISTRATIVE AND GENERAL EXPENSES		XXX	XXX	XXX
40	Operation				
41	920.0 Administrative and General Salaries		20,575,277	19,793,323	781,954
42	921.0 Office Supplies and Expenses		4,284,203	4,119,524	164,679
43	922.0 Administrative Expenses Transferred-Credit		-	-	-
44	923.0 Outside Service Employed		21,890,510	25,700,157	(3,809,647)
45	924.0 Property Insurance		141,143	53,261	87,882
46	925.0 Injuries and Damages		4,717,065	3,587,060	1,130,005
47	926.0 Employee Pensions and Benefits		13,742,886	2,697,594	11,045,292
48	927.0 Franchise Requirements		-	-	-
49	928.0 Regulatory Commission Expenses		2,063,274	2,623,298	(560,024)
50	929.0 Duplicate Charges-Credit		-	-	-
51	930.1 General Advertising Expenses		195,352	216,097	(20,745)
52	930.2 Miscellaneous General Expenses		649,137	589,902	59,235
53	931.0 Rents		5,955,712	5,392,249	563,463
	Total Adminstrative and General Operation Expenses		74,214,559	64,772,465	9,442,094
54	Maintenance				
55	932.0 Maintenance of General Plant		3,639,404	3,672,623	(33,219)
	Total Gas Operation and Maintenance Expenses		77,853,963	68,445,088	9,408,875
58					
59	Total Gas Operation Expenses		339,963,923	343,692,129	(3,728,206)
60	Total Maintenance Expenses		23,848,318	22,255,030	1,593,288

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security (FICA)	-	(4,926,642)	2,754,565
2	Federal Unemployment (FUTA)	-	(34,299)	20,721
3	Pennsylvania Unemployment (SUTA)	-	(237,734)	139,245
4	Local Property Taxes	-	(32,131)	37,292
5	Public Utility Realty Tax	-	(234,078)	229,751
6	State Capital Stock Tax	-	-	-
7	Sales Tax	-	(370,474)	136,272
8	West Virginia Property Tax on Stored Gas	-	(258,332)	258,331
9	License & Franchise Tax & Tax on CNG	-	(100)	(27)
10	Ohio Commercial Activity Tax (CAT)	-	-	-
11	TOTAL	-	(6,093,789)	3,576,150

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Accrued Utility Operating Income.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes	-	(1,702,540)	(14,073,948)	14,073,948
2	State Income Taxes	-	(473,005)	(2,944,058)	2,944,058
3	Local Income Taxes	-	-	-	-
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	TOTAL	-	(2,175,545)	(17,018,006)	17,018,006

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410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	602,397,414	602,397,414	-	-
2	Operating Expenses	435,684,970	435,684,970	-	-
3	Operating Taxes (Non-Income)	3,576,150	3,576,150	-	-
4	Interest & Other Expense	38,062,058	38,062,058	-	-
5	Pre-Tax Operating Income				
	Total Line 1 Minus Lines 2-3-4	125,074,236	125,074,236	-	-
6	Other Income (Expense)	(811,888)	(811,888)	-	-
7	Pre Tax Book Income				
	Total Lines 5+6	124,262,348	124,262,348	-	-
8	Permanent and Flow-Through Differ.	5,791,377	(41,267,887)	47,059,264	-
9	Temporary Differences	-	(10,735,915)	-	10,735,915
10	State Only Differences	(72,946,156)	(43,678,275)	(47,059,264)	17,791,383
11	Subtotal	57,107,569	28,580,271	-	28,527,298
12	State Tax at Current Rate	5,705,046	2,855,169	-	2,849,877
13	Adjustments to State Tax	(2,038,259)	22,516	-	(2,060,775)
14	Adjustments for St. Tax Rate Changes	-	-	-	-
15	State Tax Accrual				
	Total Lines 12+13+14	3,666,787	2,877,685	-	789,102
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	126,386,938	69,380,861	47,059,264	9,946,813
17	Federal Tax at Current Rate	26,541,258	14,569,981	9,882,446	2,088,831
18	ITC Authorization	(299,568)	-	-	(299,568)
19	Adjustment for Fed. Tax Rate Changes	(2,577,509)	-	-	(2,577,509)
20	R & D Credits	-	-	-	-
21	IRS Audit Settlement	-	-	-	-
22	Tax Rate Change on Extraord. Activity	-	-	-	-
23	Other	(91,280)	(621,622)	-	530,342
24	Federal Tax Accrual				
	Total Lines 17 through 23	23,572,901	13,948,359	9,882,446	(257,904)

**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal	-	(5,164,092)	(21,704,377)	21,938,700
2	State	-	(2,302,479)	(25,666,490)	28,231,770
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	(7,466,571)	(47,370,867)	50,170,470

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal	-	3,461,552	11,796,888	(11,956,608)
2	State	-	1,829,474	27,327,610	(27,412,019)
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	5,291,026	39,124,498	(39,368,627)

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500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801. Natural Gas Field Line Purchases			112,239	305,732		305,732	2.72
2	803. Natural Gas Transmission Line Purchase			31,630,666	76,800,045	61,698,774	138,498,819	4.38
3	804. Natural Gas City Gate Purchases			4,869,948	13,235,438		13,235,438	2.72
4	805. Other Gas Purchases			-	-	5,363,002	5,363,002	
5								
6								
7								
8								
9								
10								
Totals			-	36,612,853	90,341,215	67,061,776	157,402,991	

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	Not Applicable							
2								
3								
4								
5								
6								
7								
8								
9								
10								
Totals			-	-		-	-	

505. GAS ACCOUNT-NATURAL GAS

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	GAS RECEIVED	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	36,612,853
6	Gas of Others Received for Transportation	42,783,836
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	13,618,981
9	Gas Received from Underground Storage	23,653,539
10	Other Receipts (Gas Lost from Storage)	768
11		
12		
13		
14	Total Receipts:	116,669,977
15	GAS DELIVERED	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	33,100,324
18	Main Line Industrial Sales	3,081,246
19	Sales for Resale	
20	Interdepartmental Sales	
21	Unbilled Sales	102,986
21		
22	Total Sales	36,284,556
23	Deliveries of Gas Transported or Compressed for Others	42,783,836
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	12,682,704
26	Natural Gas used by Respondent	94,057
27	Natural Gas Delivered to Storage	23,171,010
28	Natural Gas for Franchise Requirements	
29	Other Deliveries (Off System Sales)	1,538,332
30	Total Deliveries	116,554,495
31	UNACCOUNTED FOR	
32	Production System Losses	
33	Storage Losses	768
34	Transmission System Losses	4,324
35	Distribution System Losses	110,390
36	Other Losses	
37		
38	Total Unaccounted For	115,482
39	Total Deliveries and Unaccounted For	116,669,977

510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)
1	Storage Operations	MCF	MCF	MCF	MCF
2	Gas Delivered to Storage				
1	January	-	-		
2	February	-	-		
3	March	-	-		
4	April	-	-		
5	May	-	-		
6	June	-	-		
7	July	-	-		
8	August	-	-		
9	September	-	-		
10	October	1,867	1,867		
11	November	-	-		
12	December	-	-		
13	Totals	1,867	1,867		
14	Gas Withdrawn From Storage				
15	January	7,988	7,988		
16	February	1,254	1,254		
17	March	3,767	3,767		
18	April	6,611	6,611		
19	May	2,572	2,572		
20	June	64	64		
21	July	64	64		
22	August	64	64		
23	September	567	567		
24	October	6,557	6,557		
25	November	6,075	6,075		
26	December	2,199	2,199		
27	Totals	37,782	37,782		
28	Stored Gas End of Year-MCF	2,424,145			
29	Est. Native Gas in Storage Reservoir-MCF	-			
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)	2,424,145			
31	Storage Capacity (Excl. Native Gas)-MCF	-			
32	Reservoir Pressure at which Storage Cap.-Computed	-			
33	Number of Storage Wells in Project	8			
34	Number of Acres of Storage Area	1,350			
35	Maximum Day's Withdrawal from Storage	1,000			
36	Date of Maximum Day's Withdrawal	November 5, 2019			
37	Year Storage Operations Commenced	June 4, 1970			

511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant _____ Location _____
- 2 Maximum Daily Capacity of Plant _____ MCF _____
- 3 Maximum Daily MCF of Gas Produced During Year _____ Date _____
- 4 Maximum Daily MCF of Gas Produced During Life of Plant _____ Date _____
- 5 Number of Days Plant was Commercially Operated During Year _____
- 6 Date Plant was last Commercially Operated _____
- 7 MCF of Gas Produced During the Year _____
- 8 Average BTU Content of Gas Produced _____
- 0 Not Applicable

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant _____
- 2 MCF of Gas Produced During Year _____
- 3 Gallons of L.P.G. Used During Year _____
- 4 Function of Plant _____
- 5 Storage Capacity for L.P.G. (Gallons) _____
- Not Applicable

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515. GAS AND OIL WELLS		
Line No.		
1	GAS WELLS	Not Applicable
2	Productive Wells at Beginning of Year	
3	Productive Wells Drilled During the Year	
4	Oil Wells Restored to Productive Basis During Year	
5	Wells Purchased During the Year	
6	Wells Abandoned During the Year	
7	Wells Sold During the Year	
8		
9	Productive Wells at End of Year	
10	Number of Wells Drilled Deeper During the Year	
11	Dry Holes Drilled During the Year	
12		
13	NATURAL GAS ACREAGE	Operative Non Operative
14	Number of Acres Owned at End of Year	
15	Number of Acres Leased at End of Year	
16		
17	OIL WELLS	
18	Productive Wells at Beginning of Year	
19	Productive Wells Drilled During the Year	
20	Wells Abandoned and Sold During the Year	
21		
22	Productive Wells at End of Year	

516. GAS LINES, METERS AND SERVICES						
Line No.	Size of Pipe Inches	Field Lines M. Ft.	Prod. Ext. Lines M. Ft.	Storage Lines M. Ft.	Distr. Mains M. Ft.	Transmission M. Ft.
27						
28	Under 2"	702				
29	2"	14,305				
30	3"	3,106				
31	4"	11,694				
32	5"	86				
33	6"	5,805				
34	7"	166				
35	8"	3,185				
36	9"	11				
37	10"	798				
38	12"	461				
39	14"	1				
40	16"	368				
41	20"	37				
42	24"	4			-	-

Meters in Service at End of Year	436,595	Services at End of Year, Company Owned	436,595
Meters in Stock or Shop at End of Year	3,108	Services at End of Year, Customer Owned	-

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517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	In residential use					
2	Information not available by size		395,703	11,492	8,119	399,076
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10	Total in residential use		395,703	11,492	8,119	399,076
11	In commercial use					
12	Information not available by size		37,219	1,073	1,038	37,254
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20	Total in commercial use		37,219	1,073	1,038	37,254
21	In industrial use					
22	Information not available by size		265	8	8	265
23						-
24						-
25						-
26						-
27						-
28						-
29						-
30	Total in industrial use		265	8	8	265
31	In public (municipal or government) use					
32						-
33						-
34						-
35						-
36						-
37						-
38						-
39						-
40	Total in public (municipal or government) use		-	-	-	-
41	Total in use		433,187	12,573	9,165	436,595
42	In Stock		3,159		51	3,108
43						-
44						-
45						-
46						-
47						-
48						-
49						-
50	Total in stock		3,159		51	3,108
51	Total all meters		436,346	12,573	9,216	439,703

METERS TESTED BY SIZES

	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number tested during the year							-

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600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE									
1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule. 2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. 3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined. 4. Respondent should use additional sheets if necessary.									
Line No.	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF (e)	Total Operating Revenue (f)	MCF Per Customer (g)	Per Customer (h)	Per Unit (i)
2	Metered Sales by Tariff Schedule								
3	Residential								
4	Sales	331,837	337,268	334,553	27,336,647	386,219,405	81	1,145	14.13
5	Transportation	63,866	61,808	62,837	5,306,019	57,422,170	86	929	10.82
6									
7									
8									
9									
10									
11									
12									
13	Total Residential Metered Sales	395,703	399,076	397,390	32,642,666	443,641,575	82	1,112	13.59
14	Commercial								
15	Sales	26,078	24,782	25,430	8,638,551	82,598,806	349	3,333	9.56
16	Transportation	11,141	12,472	11,807	14,897,656	50,847,854	1,194	4,077	3.41
17									
18									
19									
20									
21									
22									
23									
24	Total Commercial Metered Sales	37,219	37,254	37,237	23,536,207	133,446,660	632	3,582	5.67
25	Industrial								
26	Sales	62	62	62	206,372	1,541,405	3,329	24,861	7.47
27	Transportation	203	203	203	22,580,161	22,602,543	111,232	111,343	1.00
28									
29									
30									
31									
32	Total Industrial Metered Sales	265	265	265	22,786,533	24,143,948	85,987	91,109	1.06
33	Public								
34	Interdepartmental								
35	Other								
36	Total Metered Sales	433,187	436,595	434,891	78,965,406	601,232,183	181	1,377	7.61
37	Unmetered Sales-All Categories								
38	Other								
39	Total Unmetered Sales	-	-	-	-	-			
40	Total Sales of Gas	433,187	436,595	434,891	78,965,406	601,232,183	181	1,377	7.61
41	Other Gas Revenues:				1,641,318	(150,990)			
42	Rent from Gas Property					1,103			
43	Interdepartmental Rents								
44	Operating Revenue Other Than Gas Sales								
45	Allowance to Customers								
46	Customers Forfeited Discounts & Penalties					1,075,649			
47	Miscellaneous Gas Revenues					239,469			
48	Total Other Gas Revenues				1,641,318	1,165,231			
49	Total Gas Operating Revenues	433,187	436,595	434,891	80,606,724	602,397,414			

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605. NUMBER OF EMPLOYEES		
Report the requested information concerning the number of employees on respondent's payrolls at end of year.		
Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	92
2	Total Professional and Semiprofessional Employees	78
3	Total Business Office, Sales And Professional Employees	98
4	Total Clerical Employees	80
5	Total Operators	-
6	Total Construction, Installation and Maintenance Employees	418
7	Total Building, Supplies and Motor Vehicle Employees	-
8	All Other Employees Not Elsewhere Classified	1
9	Total All Employees	767

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610. Territory Served				
Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).				
County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01	X	Adams	15,803	15,710
02	X	Allegheny	108,623	108,152
03	X	Armstrong	917	918
04	X	Beaver	38,507	38,292
05	X	Bedford	14	14
06		Berks		-
07		Blair		-
08		Bradford		-
09		Bucks		-
10	X	Butler	10,274	10,179
11		Cambria		-
12		Cameron		-
13		Carbon		-
14	X	Centre	14,972	14,698
15		Chester	1	1
16	X	Clarion	3,952	3,943
17	X	Clearfield	1	1
18		Clinton		-
19		Columbia		-
20		Crawford		-
21		Cumberland		-
22		Dauphin		-
23		Delaware		-
24	X	Elk	33	33
25		Erie		-
26	X	Fayette	24,687	24,630
27	X	Franklin	5,231	5,191
28	X	Fulton	6	6
29	X	Greene	3,016	3,012
30		Huntingdon		-
31	X	Indiana	626	622
32	X	Jefferson	383	384
33		Juniata		-
34		Lackawanna		-
35		Lancaster		-
36	X	Lawrence	19,939	19,881
37		Lebanon		-
38		Lehigh		-
39		Luzerne		-
40		Lycoming		-
41	X	McKean	3,622	3,620
42	X	Mercer	31	31
43		Mifflin		-
44		Monroe		-
45		Montgomery		-
46		Montour		-
47		Northampton		-
48		Northumberland		-
49		Perry		-
50		Philadelphia		-
51		Pike		-
52		Potter		-
53		Schuylkill		-
54		Snyder		-
55	X	Somerset	5,663	5,621
56		Sullivan		-
57		Susquehanna		-
58		Tioga		-
59		Union		-
60	X	Venango	767	763
61	X	Warren	2,610	2,602
62	X	Washington	46,637	46,381
63		Wayne		-
64	X	Westmoreland	22,818	22,743
65		Wyoming		-
66	X	York	107,462	107,470
Totals			436,595	434,892

Annual Report of Columbia Gas of Pennsylvania, Inc.

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VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Ohio
County of Franklin as
Kevin Stanley makes oath and says that he/she is Controller
(Name of affiant) (Official title of affiant)
of Columbia Gas of Pennsylvania, Inc.
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2019 to and including December 31, 2019

Kevin M. Stanley
(Signature of affiant)

Subscribed and sworn to and before me, a Kevin Stanley
in and for the State and County above-named, this 28 day of April, 2020

My commission expires 10/27/2024
(Signature of officer authorized to administer oaths) Mary E Traetow



Mary E Traetow
Notary Public, State of Ohio
My Commission Expires 10-27-2024

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Pennsylvania
County of Washington as
Michael A. Hower makes oath and says that he/she is President & COO
(Name of affiant) (Official title of affiant)
of Columbia Gas of Pennsylvania, Inc.
(Exact legal title or name of the respondent)

that he has carefully examined the foregoing report; that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including _____ to and including _____

Subscribed and sworn to before me, a Notary Public
in and for the State and County above-named, this 28th day of April, 2020

My commission expires 11/13/2021
(Signature of officer authorized to administer oaths) Tracy L. Schrock

Michael A. Hower
(Signature of affiant)

Commonwealth of Pennsylvania - Notary Seal
Tracy L. Schrock, Notary Public
Washington County
My commission expires November 13, 2021
Commission number 1147123

MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES