





#### **UGI** Corporation

**NYSE: UGI** 

### Domestic Propane

- AmeriGas LP (NYSE: APU)
- Largest U.S. retail propane marketer
- 2,000 locations in all 50 states
- Annual sales of 1.2 billion gallons



## International Propane

- Antargaz; Flaga, AvantiGas, KosanGas
- France, Austria, UK Belgium, Scandanavia, Switzerland & Eastern Europe
  - Annual sales of 680 million gallons



### Regulated Utilities

- UGI Utilities, Inc.
- UGI Penn Natural Gas
- UGI Central Penn Gas
- 600,000 natural gas customers
- 62,000 electric customers



### **Energy Services**

- UGI Energy Services, LLC
- UGI Storage Company
- UGI LNG, Inc.
- UGI Development Company (power gen)
- Deliveries to 30+ Mid-Atlantic LDC markets and 19 EDC markets
- 32,000 locations





#### **UGI Energy Services**

## Retail Energy Sales

- Natural Gas
- Electricity
- Fuel Oil
- Wholesale propane
- Commercial and industrial customer focus
- Serving 32,000 locations

### Power Generation

- Conemaugh -- 102 MW coal (PJM))
- Hunlock --130 MW natural gas (PJM)
- Broad Mountain 11 MW landfill gas (PJM)
- 5.5 MW solar

#### Midstream Services

- Gathering systems
- Pennsylvania
   Natural gas storage
   15 BCF Transco,
   Tenn., Dom.

## Peaking & Asset Mgt.

- Storage & pipeline contract management
- LNG peakshaving
- Propane-air peakshaving



#### **Propane Market Factors**

- Greater natural gas production from Marcellus and Utica shale plays has driven gas production capability to exceed demand and therefor keep the price low
- Low natural gas prices relative to crude have moved drilling to gas plays with a value uplift from natural gas liquids (NGL's) and condensates
- Build out of processing plants and infrastructure continues
  - Dominion, NiSource, Markwest, Caiman, Momentum
  - NGL Pipelines (mostly ethane)
    - Mariner West, Mariner East, ATEX
- Export markets for U.S. NGL's (propane, butane) expanding as global demand grows



#### Propane pipeline projects in Marcellus will maximize producer economics

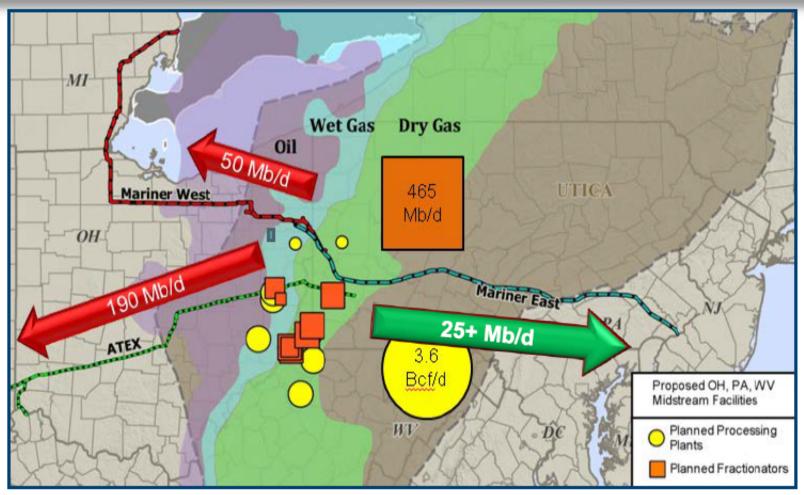
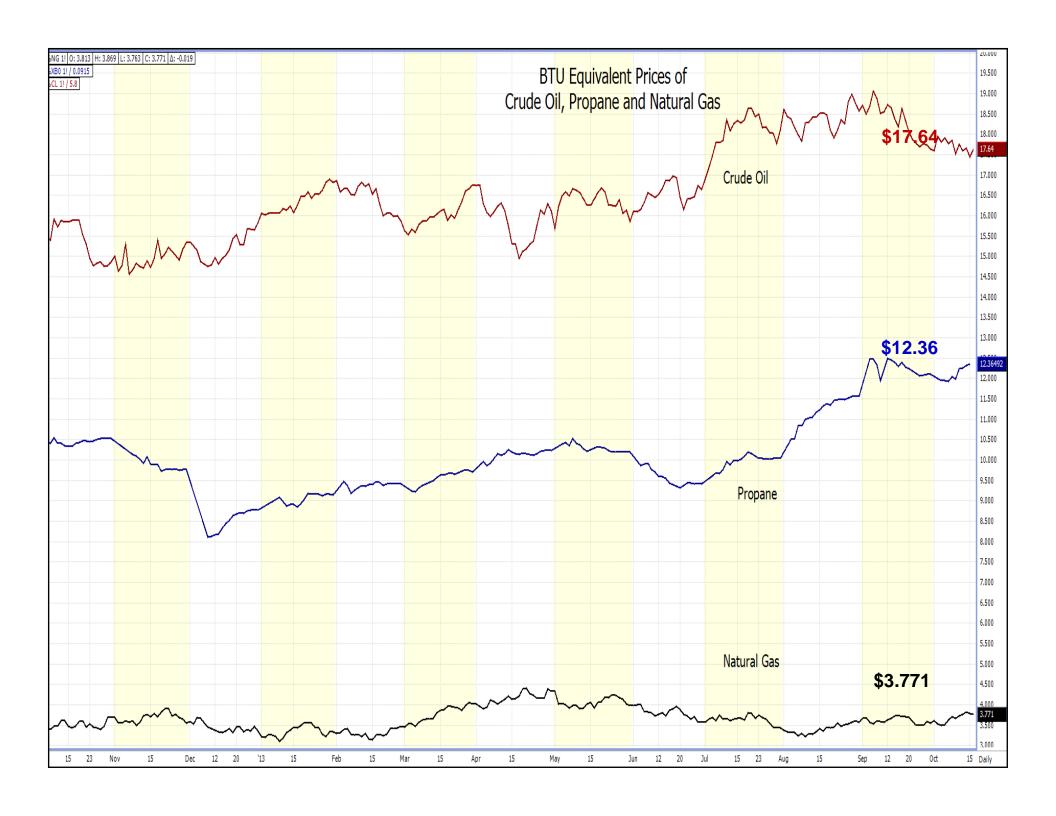
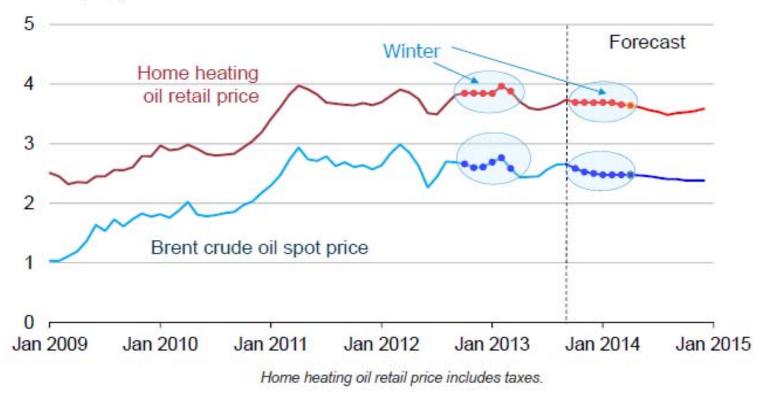


Image Source: BENTEK

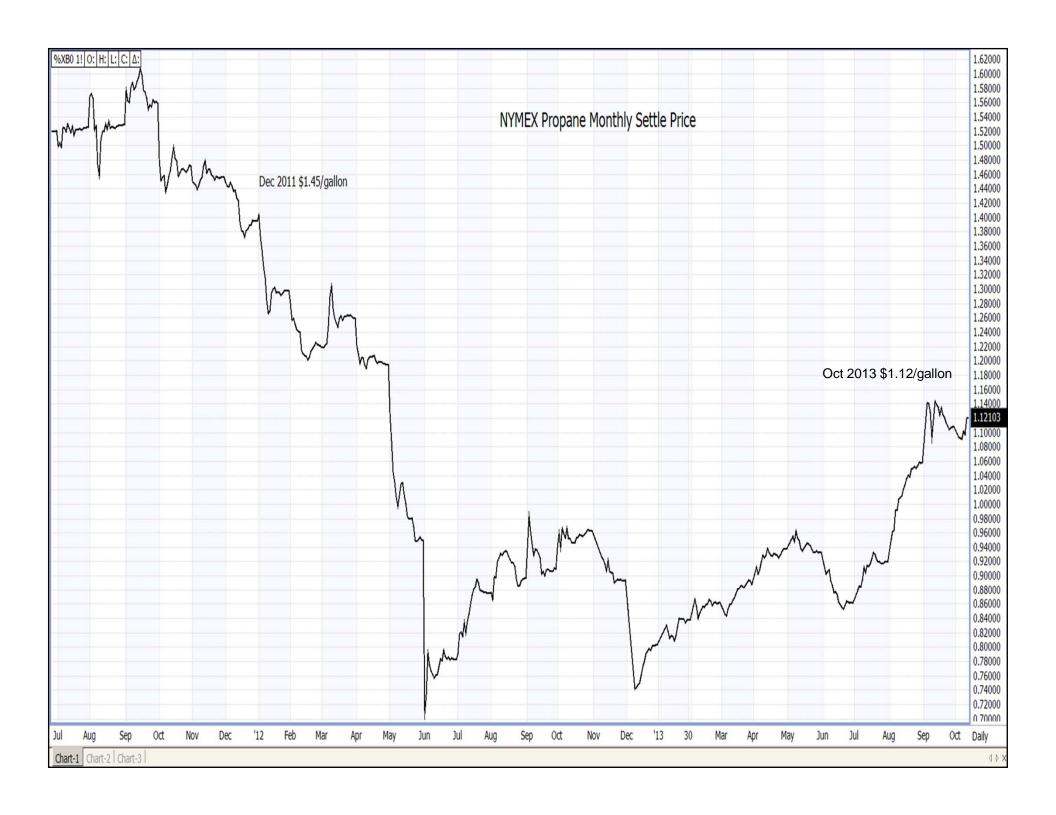


## EIA expects residential heating oil prices to average 5% lower this winter than last

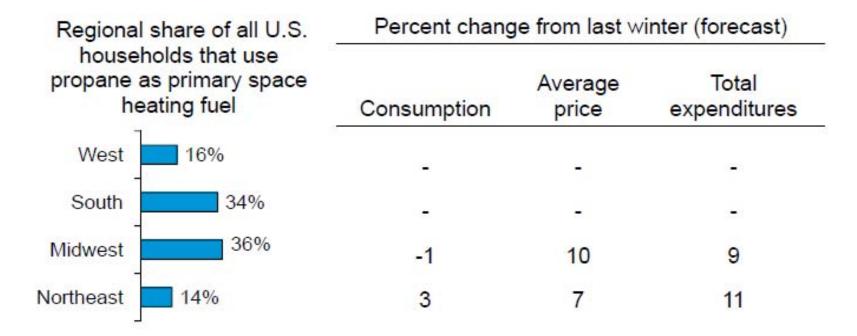




Source: EIA Short-Term Energy Outlook, October 2013



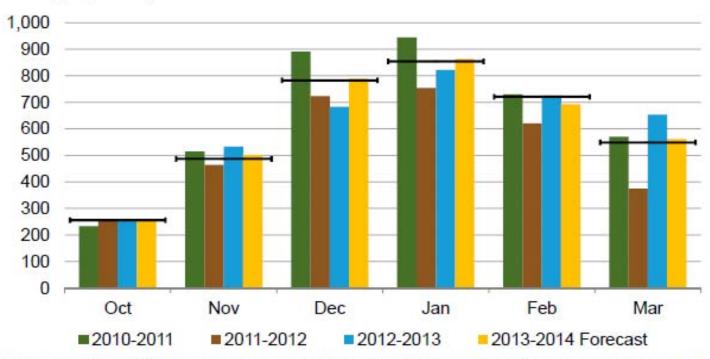
# Forecast propane expenditures also higher than last winter because of higher prices



Source: EIA Short-Term Energy Outlook, October 2013

## The U.S. winter 2013-14 heating season forecast is very close to last winter and the 10-year average

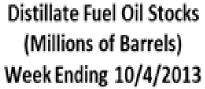
U.S. current population-weighted heating degree days

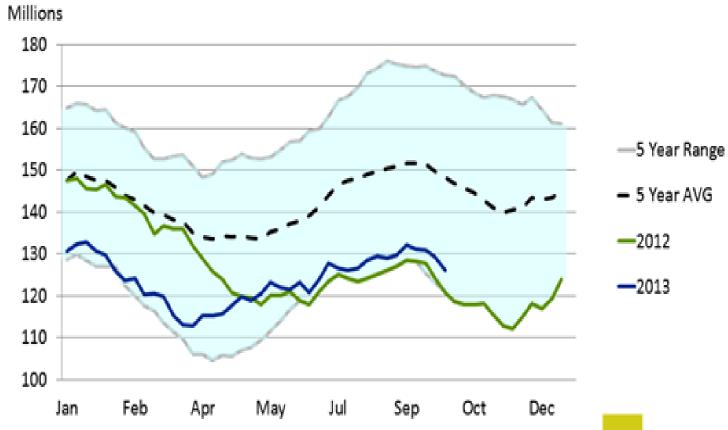


Note: Source: EIA calculations based on National Oceanic and Atmospheric Administration (NOAA) data. Horizontal lines indicate 10-year average over the period Oct 2003 – Mar 2013. Projections reflect NOAA's 14-16 month outlook.

Source: EIA Short-Term Energy Outlook, October 2013

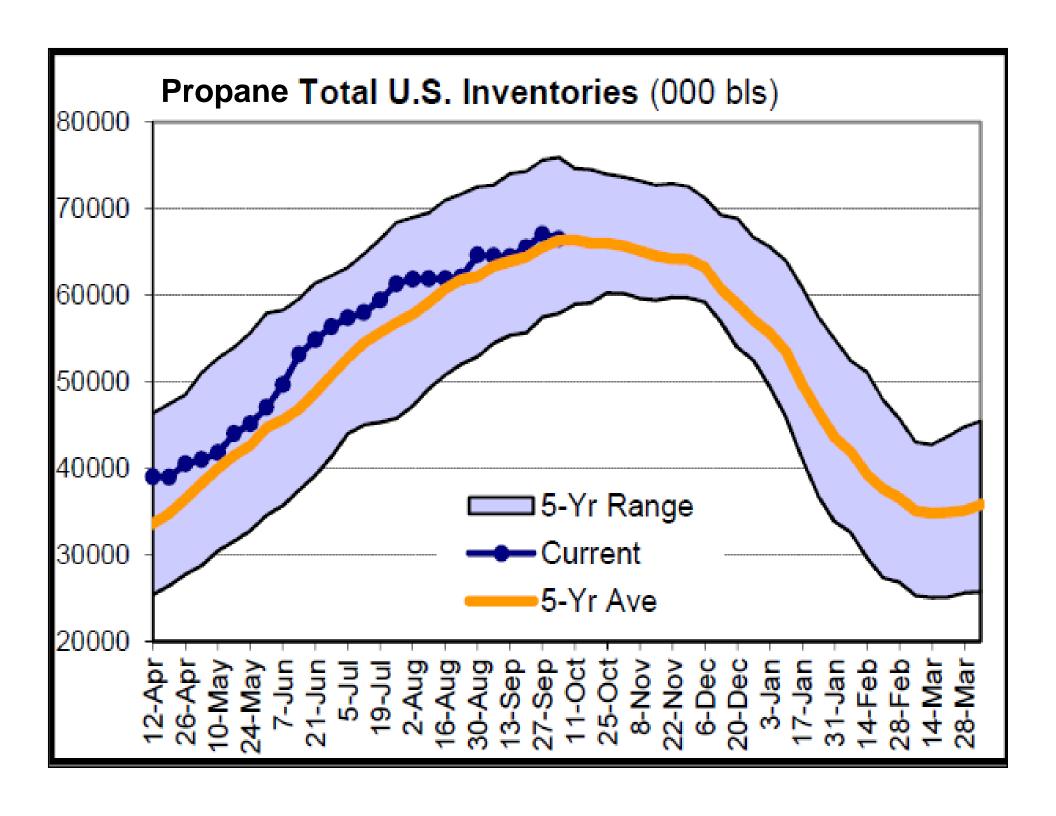






Source: Powerhouse Research, EIA







#### **Conclusion**

- Propane prices are up from last year
- Crude oil (excluding SPR), gasoline and distillate stocks are all at higher storage levels than last year
- The EIA expects higher average fuel bills this winter for propane users due to the higher price and normal winter weather
- The EIA expects lower fuel bills this winter for heating oil users
- Significant propane supplies are being developed from the Marcellus and Utica shale plays
- Propane stocks for the U.S. in general are in good shape to meet potential supply disruptions or demand increases this winter
  - Propane inventory right on the five year average