EDEWG Meeting 2/3/2011

**Utilities:** Allegheny Power, Duquesne Light, PECO, First Energy (MetEd, Penelec, Penn Power), PPL Electric Utilities, and UGI

**Suppliers/Service Providers**: ista, Constellation NewEnergy, Dominion Retail, Energy Services Group, Accenture, First Energy Solutions, PPL Solutions, EC InfoSystems, Business MODERN, Energy Plus, Direct Energy, Direct Energy Business, Fluent Energy, Integrys Energy Services, UGI Energy Services, and Brighten Energy

**Other**: None

**Agenda:**

1. Introductions & Roll Call
2. Approve January Meeting Minutes
3. EDI Change Control
   1. CC #079 – Add EGS Tax Calculation Requirements to PA Notes in 810LDC
   2. CC #082 - Add code to indicate “partial” meter information for net generation in a net metering situation in 867HIU and 867IU
4. Updated PA Redline to the EDI Implementation Guides
5. Status of AP Supplier Tariff & FE Default Supply Proceeding
6. Net metering / Cogeneration in 867MU & 867IU
7. EDC Process for sending NSPL/PLC updates
8. Smart Meter PA/Meter Data Access – Status
9. New Business
10. Next Meeting

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel (ista, Secretary) commenced roll call and Matt Sigg (Constellation NewEnergy, Co-chair Supplier/Service Provider).facilitated the meeting. EDEWG leadership also members present: Sue Scheetz (PPLEU, Co-chair Utility).

## Approve Meeting Minutes

## EDEWG approved the January 2011 meeting minutes without comment or revision.

## EDI Change Control

## EDI Change Control #079 – Add EGS Tax Calc Rqmts to PA Notes in 810LDC

EDI Change Control #079 adds EGS tax calculation requirements to the PA Notes section for the 810LDC transaction set. Comments from the January meeting were added with the updated change sent to the list server. The bill ready statement regarding the Est. PA State Tax (aka MST) is pending CHARGE determination of EGS applicability. Allegheny Power confirmed they do calculate PA State Sales tax on EGS charges. EDEWG also requested each rate ready EDC report their process regarding a re-bill invoice where a change was made in the tax rate and in the event a change occurred in the EGS tax exemption percentage. Pending responses from Allegheny Power, Duquesne Light, and PPLEU.

EDI Change Control #079 remains open in a pending EDEWG review status.

## EDI Change Control #082 – add code to QTY01 of PTD\*BQ loop

Kim Wall (PPL Solutions) put forth EDI Change Control #082 which adds new code of ‘19’ to the QTY01 of the 867 PTD\*BQ loop. This code allows a utility to indicate that there is “partial” meter information for net generation in a net metering situation. In addition, CC #082 also clarifies the description of various codes in the QTY01 descriptions. EDEWG discussed during the January meeting and a few Suppliers would like to review the change prior to approval. Brandon Siegel put forth EDI CC #082 for approval, no objections were made, and therefore EDI Change Control #082 is approved pending incorporation into the EDI guides. Next redline scheduled for 4Q 2011.

## Redline of EDI Implementation Guidelines for PA

Brandon Brandon’s expectation is to have updated documents with comments included by the close of business on Friday, January 4th 2011. The final version should be distributed prior to the March meeting.

## Status of AP Supplier Tariff and FE Default Supply Proceeding

Tom Graham reported Allegheny Power’s Supplier Tariff was recently approved by the PAPUC.

Ernie Mathie (First Energy) reported First Energy’s DSP has also been recently approved by the PAPUC.

## Net Metering in the 867MU and 867IU

PPLEU, PECO, First Energy, DLCO, and UGI have provided sample EDI transactions for their Net Metering process. Brandon has compiled the samples into one document. EDEWG reviewed each sample and there was a review of each EDC’s process.

PECO and PPLEU – similar in structure except PECO will have two meters, one registering consumption while the other registers the net. Both report the meter role accurately with ‘A’ present for the consumption loop and ‘S’ present for the net. Both also provide the applicable net generation quantity qualifier in the QTY. Lastly, both will report zero KWH in the summary loops when the net is greater than the consumption.

First Energy – FE does not loop the QTY according to the meter role. Both the consumption and the net generation are reported with ‘A’ as the meter role. This causes issues with suppliers who trigger off the meter role and therefore add the net instead of subtracting from the consumption. FE does support the applicable net generation quantity qualifier in the QTY. Also, FE is unique in signing the KWH quantity negative in the summary loops when the net is greater than the consumption. Ernie Mathie commented suppliers should bill off the summary loop. Suppliers commented using a negative sign in the KWH quantity is not a normal practice.

Duquesne Light & UGI – neither DLCO nor UGI are providing the subtractive meter role or net metering quantity qualifiers in their EDI 867 transactions for net metered accounts. Both companies are providing the net KWH, however the Supplier is unable to determine if the usage is net metered or the quantity of the net generation. DLCO has stated their limitation is due to their billing system which requires manual intervention to correct the KWH on net metered accounts. This also requires DLCO to issue a cancel/re-bill in certain circumstances. UGI has stated their virtual net metering process presents challenges of their own.

Allegheny Power – AP has not provided the four samples requested by EDEWG.

The item will remain open and discussed again during the March meeting. Once AP provides their sample net metering 867 transactions, Brandon will update the samples document and send to the list server.

## EDC processes for sending NSPL/PLC updates

During the January meeting, Matt Sigg inquired about the process for sending NSPL / PLC changes to the EGS. The understanding is the NSPL would include an effective date of 1/1/2011. In one case, an EDC sent 1/3/11 stating 1/1/11 was a holiday. This causes an issue with some EGS systems. Another question was raised around the sending of both the NSPL and PLC updates in the same EDI 814 Change Request transaction, both with an effective date of 1/1/11. While the NSPL was not questioned, the EGS is uncertain if the PLC value is the current value or the value which would not take effect until 6/1/11. EDEWG requested each EDC report their process for sending NSPL / PLC changes. As of this meeting, responses were received from all EDCs except PPLEU.

The item will remain open and discussed again during the March meeting. Once PPLEU provides their update process, Brandon will update document and send to the list server.

## Smart Meter PA / Meter Data Access

EDEWG has re-convened the Smart Meter Sub-Team as outlined in the joint Preliminary Proposal for the Development of Smart Meter Data Exchange Standards filed by EDEWG with the PAPUC on December, 7th 2009. Sue Scheetz (PPLEU) is leading the sub-team along with the assistance of Joe Bisti (PECO) to carry forth the plan in the proposal.

Meetings were held with the EDCs on 1/25 and 1/31 with another meeting scheduled for 2/14. The sub-team has reviewed the status of each EDC’s ACT129 implementation, their respective timelines, and EDEWG’s 2009 proposal.

Some concern was voiced being the meetings are currently limited to the EDCs. EDEWG leadership stated this is to permit the EDCs to complete their fact finding, develop a roadmap, and draft the initial business requirements necessary to comply with the 2009 EDEWG proposal. Once these items are complete, the sub-team will be opened to all Suppliers, Service Providers, and 3rd parties interested in participating. The date of this meeting has yet to be determined by the sub-team.

Therese Tetzel (BusinessMODERN) asked if interested parties could submit a ‘wish list’ of items for the sub-team to consider. She also asked if there were any formal meeting minutes available. Lastly she requested if any discussion was made regarding meter data access. EDEWG leadership stated there will be an opportunity for parties to submit items to the sub-team. A summary of the meetings will be provided during the initial meeting with the expanded sub-team. The item of meter data access has yet to be addressed by the sub-team.

## New Business – None

## Next Meeting

The next meeting will be held on Thursday, March 3rd 2011. To participate, please dial 1-866-844-1871 with PIN 2551

This conference line has a limited number of lines available. The EDEWG leadership respectfully requests those in the same physical location meet in a central location sharing one line.

Please note, for your convenience, we try to schedule an additional 5 minutes before and 10 minutes after each conference call, at no cost, to allow participants to call in to be ready at the conference start time. This is available as long as there are no conflicts with adjacent conference calls. If you have NOT requested the Chairperson services for this bridge, THEN please ignore the Chairperson voice prompt.