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| Web Portal Working GroupRECAP2/26/2014 – 2:30 p.m. (EST) |

Roll Call

Utilities:

First Energy, PECO, PPL, Duquesne

Suppliers:

AEP Energy, GDF Suez, UGI Energy Services, Direct Energy, ConEd Solutions, First Energy Solutions, Constellation, Dominion

Service Providers:

Intelometry, ista North America, Energy Services Group, PPL Solutions

Solution Framework Document Review

The group resumed reviewing the Solution Framework document (PECO DRAFT 2-24-14) distributed in the meeting agenda

1. Section 2.1.2
	1. CSP consensus – the group’s interpretation would be any CSP requesting access to an EDC’s web portal would require an EGS license. The CSP could gain access on behalf of licensed EGSs they represent with use directly associated with those licenses.
2. Section 2.3.5
	1. Bill Quality Data – PECO asked the group if parties can live with ‘VEE / best available data’ relative to the requirement set forth in 2.3.5 (Data within 48hr of read must be bill quality).
		1. Suppliers asked about the frequency of data variance between VEE and billed data. EDCs stated while they do not have confirmed numbers, it happens regularly due to various reasons. The size of the variance is unknown.
		2. EDCs all stated they would support the above process of VEE/best available. FirstEnergy and Duquesne have not fully defined their VEE rules and therefore are currently unable to elaborate on timing of their own VEE processed at this point.
		3. Dominion / GDF Suez both made statements relative to the fact data variances are to be expected between data 48 hours of the read and data made available at the time of billing. The expectation should remain there will be data variances in the web portal information as well.
			1. Dominion & Suez asked fellow EGSs to really think about how the within-48 hour data would be used and saying that most models they were pricing based on a year’s worth of data as opposed to the most recent data available.
			2. Both companies also questioned the true purpose of the portal. Suez commenting they felt its true purpose as for informational purposes and that they saw too many variables in play for use of it beyond that.
		4. ConEd Solutions, Constellation and AEP Energy stated they would probably need input from their pricing folks before consensus could be reached for the group in whole.
		5. All parties are asked to consult internally within their organizations regarding the expectation 48 hour old data will have data variances compared to monthly billed data. If anyone opposes the ‘VEE/best available’ approach put forth, they must present detailed use cases to the group for further discussion.

WPWG plans

1. EDEWG filing next week
	1. Solution Framework Document update after this meeting.
	2. Leadership to finalize cover letter and distribute for wet signature
	3. Anticipate filing mid- week (3/4-3/6)
2. Technical Sub-team
	1. PECO currently working on initial draft of technical PowerPoint deck.
	2. Tech team to hold initial meeting week of 3/3.
	3. Target remains to provide WPWG with final draft of tech deck by 3/19 meeting
3. Update to OCMO / CHARGE
	1. It was suggested the group provide an update to OCMO/CHARGE at an upcoming meeting.
	2. Brandon Siegel will take for action and discuss with Leadership during their meeting on 3/4/14.
4. WPWG meetings – continue weekly until the group decides enough progress has been made to scale back meeting frequency.

Next Meetings:

March 5th  @ 2:30pm

March 12th @ 2:30pm

March 19th @ 2:30pm

Conference Bridge:

888-238-2971

Access Code: 2203616