

Regular Monthly Meeting – 9/7/2017

**Utilities:** Citizens Electric, Duquesne Light, First Energy, PECO, PPL, UGI

**Suppliers/Service Providers**:

AEP Energy, Agway Energy, Ambit Energy, ATMS, Constellation, Crius Energy, Customized Energy Solutions, Direct Energy, Dynegy, EC Infosystems, Energy Services Group, Engie, First Energy Solutions, Hansen Technologies, IGS Energy, Intelometry, Liberty Power, MarketWISE, Sperian Energy, Starion Energy, UGI Energy Services, WGL Energy

**Other:** Jeff McCracken (PUC Staff)

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary / Change Control Manager) commenced roll call and Christine Hughey, Sperian Energy (Co-chair, Supplier) facilitated the meeting. Other EDEWG leadership present: Sue Scheetz, PPL EU (Co-chair, Utility), Jeff McCracken - PA PUC (EDEWG Liaisons)

## Approve Meeting Minutes

## Approved updated minutes from July meeting without revision.

## UGI Utilities – status update on CIS conversion

UGI Utilities provided the following update…

* Officially live on Labor Day @ 5PM Eastern
* UGI working through some items. Making good progress on issues and nuances.
* Account migration files being processed from the weekend
* UGI to email updated lists directly instead of posting to web

## Virtual Net Metering – status update/next steps

During the June meeting, the group discussed as new business EDCs have a need to report customer generation under a ‘virtual net meter’ scenario. This is like the Aggregate Net Energy Metering process used in Maryland where a ‘parent’ account’s excess generation is applied to ‘child’ account(s). FirstEnergy spoke during the June meeting and was to request a formal change control to aide in identifying these types of customers.

August Update….

* FirstEnergy stated they’re decision is pending whether or not to move forward with change control discussed in June. Ernie will contact Brandon should FirstEnergy wish to pursue the change request.
* The EDEWG stated it will follow the lead being done by the Maryland EDI Sub-group and present the proposed changes to the 867MU once MD completes their effort later this year. In advance of this, the EDEWG requests each of the PA EDCs who have a virtual net metering program to provide a high-level overview to EDEWG. This will help the EDEWG gain a better understanding when designing an EDI solution and/or a need for defined business rules. EDCs who have these programs were asked, if possible, to provide their overview in advance of the October meeting.

September Update…

* Postponed discussion for October meeting. This will give the EDCs more time to provide their virtual net metering process overview/response.

## New Business

* Sue Scheetz (PPL EU) stated PPL will be not be implementing EDI CC#131 (Change of Interval Usage Increment) specific to the EDI 867IU until sometime in October. The actual date of this will be reported via PPL email to their supplier distribution as well as during our October meeting. The 867HI portion of this change remains pending.
* Tom Dougherty (MarketWISE) inquired about rescission periods in Pennsylvania. EDC responses as follows…
  + PPL – no rescission exists under accelerated switching
  + FE - no rescission exists under accelerated switching. Very small window, less than 1%
  + Duquesne – customer can initiate rescission only by contacting Duquesne directly and before the customer becomes active within 3 days upon receipt of enrollment request.
  + PECO - no rescission exists under accelerated switching. Supplier can send in drop on the same day the enrollment is sent, drop will void the enrollment. Otherwise, the supplier will serve customer.

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, October 5th at 2PM ET.

**CONFERENCE LINE** – until further notice the EDEWG will utilize the following conference line: (641) 715-0632 / 319767#