

Regular Monthly Meeting – 4/5/2018

**Utilities:** Citizens Electric, Duquesne Light, First Energy, PECO, PPL, UGI Utilities

**Suppliers/Service Providers**:

AEP Energy, Agway Energy, Ambit Energy, ATMS, Big Data Energy Services, Constellation, Customized Energy Solutions, Direct Energy, Earth Etch, EC Infosystems, Energy Services Group, Engie NA, Hansen Technologies, IGS Energy, Intelometry, MarketWISE, NRG, PA Gas & Electric, Sperian Energy, Starion Energy, UGI Energy Services, Vistra Energy, WGL Energy

**Other:** Jeff McCracken & Lee Yalcin (PUC Staff)

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary / Change Control Manager) commenced roll call and Christine Hughey, Sperian Energy (Co-chair, Supplier) facilitated the meeting. Other EDEWG leadership present: Ernie Mathie, FirstEnergy (Co-chair, Utility), Jeff McCracken & Lee Yalcin - PA PUC Staff (EDEWG Liaison)

## Approve Meeting Minutes

## Approved minutes from March meeting without revision.

## EDI Change Control 142 – 814E: PPL request to add ANE to REF7G for LIN = HI & HI

Cheryl Oehler (PPL EU) submitted EDI CC #142 which is an administrative change request to add the reject reason code ‘ANE’ to the REF7G for HU and HI services (LIN). This change is admin in nature because PPL is currently sending this code. There was no concerns & EDEWG approved CC #142 without revision. Brandon stated he implemented this change into the annual version update to the Implementation Guidelines.

## EDI Change Control 143 – 814E: Clarify PA Notes for Summary/Interval usage request

## Brandon Siegel (Intelometry) submitted EDI CC #143 which clarifies & updates the 814 Enrollment’s PA Notes section for Summary/Interval usage requests. This update removes old verbiage and provides the process for each EDC. There were a few open items pending confirmation from a few EDCs. Brandon requested EDEWG approve the change since its admin in nature so it may be redlined into the annual version update upon EDC response. EDEWG approved EDI CC #143 pending these revisions. Brandon stated this will be implemented into the redline for the annual version update to the Implementation Guidelines.

## Annual Version Update to Regional EDI Implementation Guidelines

Update AFTER the EDEWG Meeting: Monica phoned Brandon and resolved the remaining open items pertaining to the Citizens & Wellsboro EDI Change Controls. Brandon will finalize the EDI Change Control requests and complete the redlines to the annual version update of the regional EDI implementation guidelines for distribution early next week. This provides for a 3-week review period with target approval during the May EDI meetings in PA, NJ and MD.

## PPL EDI CC #131 – Change of Interval Usage Increment: Status Update

Cheryl Oehler (PPL) reported their implementation of EDI CC#131 (Change of Interval Usage Increment) specific to the EDI 867IU occurred Tuesday March 13, 2018. She reported there has been a few occurrences already in production.

As a reminder, the above implementation is specific to the 867IU only, the 867HI portion of CC#131 remains pending for both PPL and PECO. PECO previously implemented CC#131 for their 867IU.

* 1. **Duquesne Light NAESB Server Upgrade Project – Status Update**

Markia Banks (Duquesne Light) provided the following update on their NAESB Server Upgrade Project…

* IT department plans to start testing in the next few weeks and anticipate having all testing completed by the end of April and start production cutovers in May with to hope to have all production cutovers completed by mid-June.
* Would like to have the EDI providers email us a list of their client’s name and their DUNs number. In the subject line “NAESB Application and Server Upgrade” for proper handling. For suppliers who do their own (in-house) EDI services, please send email as well. Emails should be sent to Duquesne Light Supplier Support at [DLC\_SSC@duqlight.com](mailto:DLC_SSC@duqlight.com)
* The changes during this upgrade project include:
  + URL
  + User ID/password
  + PGP Encryption Key
  + IP Address (possible firewall changes)
  1. **PUC En Banc Hearing on Supplier Consolidated Billing – June 14, 2018 @ 1PM ET**

## EDEWG is forwarding this information to interested parties, more information is available in the email attached to these meeting minutes.

## The Pennsylvania Public Utility Commission will hold an en banc hearing on Thursday, June 14, 2018, at 1:00 to seek information from industry leaders and interested parties regarding the legality and appropriateness of implementing electric generation supplier consolidated billing (SCB) in Pennsylvania.

Questions about the *en banc* hearing should be directed to the Director of the Office of Competitive Market Oversight (OCMO) Dan Mumford at (717) 783-1957 or [dmumford@pa.gov](mailto:dmumford@pa.gov)

## New Business

* Energy Services Group / Latitude Technologies Outage – Jeff McCracken (PUC Staff) inquired about impacts to the PA retail electric market due to the cyber-attack on ESG back on March 29th.
  + Monica Neibert (ESG) stated she is unable to provide a statement during the EDEWG meeting.
  + Markia Banks (Duquesne Light) asked if suppliers who are ESG customers would be sending notification to those customers directly impacted by the outage. Lee Yalcin (PUC Staff) reported the PUC’s communications bureau has a pending press release on the topic.
  + Ernie Mathie (FirstEnergy) reported their Supplier Support has a small backlog of general items as most of their staff has been supporting the ESG outage. He expects they will work through the backlog in the next few days.
  + A few parties were concerned about how this outage impacts the entire PA marketplace. Brandon Siegel (Intelometry) addressed the group from his role on EDEWG Leadership by stating there are some customer impacts but not a widespread impact to all suppliers/customers. He also reminded the entire EDEWG, the unfortunate incident at ESG could happen to any of the stakeholders in the PA market and this should be a wakeup call for the retail energy industry. He thanked all EDCs and Suppliers who have been working together to limit customer impacts. Lastly, Brandon stated ESG is working diligently to resume normal operations & processing, continually providing regular updates on their status.
* Christine Hughey (Sperian Energy) inquired to UGI utilities as to their status of current EDI Certification Testing as there are concerns regarding the slow progression to date. Joanne (UGI) replied UGI is attempting to resume their current test flight with 1 supplier. Once they complete testing with the single supplier, UGI would then begin testing the next supplier(s) in queue. Any questions regarding UGI’s EDI testing should be directed to UGI supplier support.

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, May 3rd at 2PM ET. Please send agenda items no later than Friday, April 27th.

**CONFERENCE LINE** – until further notice the EDEWG will utilize the following conference line: (641) 715-0632 / 319767#