

Regular Monthly Meeting – 7/9/2020

**Utilities:** Citizens Electric, Duquesne Light Company, First Energy, PECO, UGI

**Suppliers/Service Providers**: Agway Energy, Big Data Energy Services, Clean Choice Energy, Direct Energy, ECInfosystems, Energy Harbor, Energy Services Group, Engie, Hansen, IGS Energy, MarketWISE, Starion Energy, Vistra Energy

**Other:** PUC Staff

**Meeting Notes:**

## Introductions & Roll Call

Monica Neibert, Energy Services Group (Co-chair, Supplier) ) commenced roll call and facilitated the meeting. Other EDEWG leadership present: Ernie Mathie, FirstEnergy (Co-chair, Utility), Jeff McCraken (PUC Staff)

## Approve prior Meeting Minutes

The June 2020 meeting minutes were approved without revision.

## A13 Reason Codes

As part of a regional effort, all PA EDCs are asked to provide a list of anywhere their system is currently sending an A13 code and the business reason for doing so. The goal will be for the regional EDI working groups in MD, NJ and PA to work with all utilities to find distinct codes to replace A13. Where possible, PA EDCs are asked to provide lists with the following information …

* EDC
* Transaction Type (814E, 814D, 814C, 814R, 824)
* Business Process (Rejection, Status/Reason)
* Business Reason (Duplicate Enrolls, Invalid Request, etc.)

PPL sent updated list and information after June call. Brandon sent out updated list for discussion prior to call. Nothing additional.

## UCB Bill Ready – Supplier Notification of Missed Bill Window

EDCs were asked to confirm their processes documented in the PA Notes, Bill Ready – Missed Window section in the EDI 810 LDC implementation guideline. Brandon Siegel compiled a spreadsheet to be used for this effort. Responses have been received by FirstEnergy, PECO and PPL. DLC provided update after June call and Brandon had sent updated list for discussion. Nothing additional.

## Engie proposed expanding Historical Interval from 12months to 24 months due to covid.

a) Due to the impact of the devastating Covid-19, we are seeing in most cases a drop in customers’ electricity use.  As a result, historical usage from around March 16, 2020 to present date are not as reflective of future usage as is data from 2019.

b) But in EDI transactions, interval data HI are only provided for the recent 12 months.  As time goes on, we are losing more and more 2019 data coverage.  This is an issue for the whole industry.  Underestimation of future usage jeopardizes the reliability of the electricity grids.

c) Requesting possibility of EDCs to consider longer coverage, increasing HU/HIU from 12 months to 18 or 24 months

Utilities response:

* PECO already providing 24months of Historical Interval. Max of 3500 requests daily across ALL suppliers.
* FE will check with IT if that much is even stored. Will need a CC to push through.
* DLCO will also need a CC and it would be incorporated with their upcoming system implementation this November.
* Citizens will research
* PPL not present on call.

## New Business

* Duquesne Light system upgrade scheduled for conversion over Thanksgiving weekend this November.

## Next Meeting

The next regular monthly meeting will be held on Thursday, August 6th at 2PM ET.