

Regular Monthly Meeting – 12/3/2020

**Utilities:** Citizens Electric, Duquesne Light Company, First Energy, PECO, UGI, Wellsboro Electric

**Suppliers/Service Providers**: AEP Energy, Agway Energy, Agility CIS, Clean Choice Energy, Customized Energy Services, Direct Energy, ECInfosystems, Energy Services Group, Engie, Hansen, IGS Energy, Intelometry, MarketWISE, Vistra Energy, WGL Energy

**Other:** Jeff McCracken (PUC Staff), Lee Yalcin (PUC Staff)

 **Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary & EDI Change Control Manager) commenced roll call and Monica Neibert, Energy Services Group (Co-chair, Supplier) facilitated the meeting. Other EDEWG leadership present: Ernie Mathie, FirstEnergy (Co-chair, Utility), Jeff McCracken (PUC Staff), Lee Yalcin (PUC Staff)

## Approve prior Meeting Minutes

The November 2020 meeting minutes were approved without revision.

## EDI Change Request #158:  FirstEnergy (Ernie Mathie) – Add new MEA04 to MEA\*CO segment in 867IU

November 2020 Discussion: Ernie Mathie (FirstEnergy) briefed the group reporting due to FirstEnergy’s ongoing smart meter deployment, upon replacement of MV90 Interval Meter with Smart Meter, the transformer loss multiplier adjustment process will change. Currently, with the MV90 metered accounts, the interval readings in the EDI 867IU must be adjusted when the MEA\*CO is present to match the kWh FirstEnergy is billing the customer. Once MV90 is replaced with Smart Meter, FirstEnergy will perform the adjustment of interval readings in the EDI 867IU. During the transition, FirstEnergy realized the Suppliers will need to know whether to adjust the interval usage or not. The addition of the MEA04 = MV90 to the MEA\*CO was their proposal. EDEWG agreed to modify EDI Change Control 158 to include the value “AMI” in the MEA04. Therefore, the valid values for the MEA04 will be MV90 and AMI, sent depending upon the type of meter. The suppliers can then trigger any modifications to their Transformer Loss adjustments based on the presence of the new MEA04 values. EDEWG approved EDI CC 158 with this revision. FirstEnergy to discuss internally and provide update with their implementation timeline. EDI CC 158 will be implanted into next IG version update.

\*\*\*UPDATE on CC158 provide by Ernie Mathie after EDEWG Meeting\*\*\*

Number 1, it will be no problem to put either “MV90” or “AMI” in the MEA04 field.  The other issue about when meters will be switched to AMI is not an issue at this time, either.  The switch of metering to AMI meters for accounts with a transformer loss multiplier will not occur until sometime after June 2021 transport, so no metering has been switched yet for these types of accounts.  So, this is not affecting 867IUs at this time.  We are only switching out MV90 accounts that do not have a transformer loss multiplier.  Our IT Department could not provide an exact implementation date at this time, but it should be prior to or with the June 2021 transport.  IT has not provided transport dates for 2021 yet.

December 2020 Discussion: Brandon Siegel reported CC158 as sent in the December meeting agenda was not updated to “Approved” status. He will update and distribute accordingly with these meeting minutes.

## EDI Change Request #157:  Duquesne Light Company (Nicole Domitrovic) – new Reason Codes to replace Duquesne Light Company use of A13

Brandon Siegel created EDI CC 157 based on the information Nicole emailed regarding request for new codes in place of A13 being used by DLC.

November 2020 Discussion: Will DLC implement during SPARK? Brandon Siegel (Intelometry) stated EDI CC 157 has not yet been approved by EDEWG. Lamont West (DLC) stated with the original November go live date, EDI CC157 was not planned in the Spark update. However due to delay (see below Item #5), they may be able to do so but not confirmed at this time. DLC should provide update during the December EDEWG meeting. EDEWG agrees where possible, all EDCs should look to use similar codes in replacing existing use of A13. Ernie Mathie (FirstEnergy) volunteered to review the master A13 spreadsheet, the new codes in EDI CC 157 and report back to EDEWG. Kim Wall (Hansen) emailed a few questions regarding EDI CC157 to DLC and Ernie. These are pending review/response. EDI CC 157 remains open pending EDEWG review.

December 2020 Discussion: Ernie Mathie’s (FirstEnergy) review remains pending. DLC confirmed these changes will NOT be in their SPARK update. EDI CC 157 remains open pending EDEWG review.

## DLC SPARK System Upgrade – Status Update

Lamont West (DLC) provided status update on their SPARK system upgrade project reporting the go-live remains on track for January 19th, 2021. DLC will provide separate notification regarding Blackout Period.

## EDC Poll – Monica Neibert (ESG) on use of UCB Bill Ready 810 sequence number (SAC13)

Monica Neibert (ESG) – requests poll of EDCs on use of UCB Bill Ready 810 sequence number in the SAC13. Asks each EDC to answer…

* Must the number be unique (within transaction)
* Must the numbers be in sequence (within transaction)

December 2020 Meeting - responses by EDC…

* + Duquesne Light – checking, will report back once known.
	+ First Energy – not validating
	+ PECO – not validating
	+ PPL – not present on call
	+ Citizens/Wellsboro/UGI – does not apply, Rate Ready only

## EDC Poll – Kim Wall (Hansen) on process for each Rate Ready EDC when customer has excess generation

Kim Wall requests all Rate Ready EDCs provide their process directly to her and she will compile and submit an EDI Change Request.

## Annual Version Update to Regional EDI Implementation Guidelines

Brandon Siegel (Intelometry) stated he will begin the process of redlining the EDI Implementation Guides based on approved change controls for PA, NJ and MD. He expects to distribute in early/mid-January.

## New Business = NONE

## Next Meeting

The next regular monthly meeting will be held Thursday, January 7th at 2PM ET.