

Regular Monthly Meeting – 2/4/2021

**Utilities:** Citizens Electric, Duquesne Light Company, First Energy, PECO, PPL, UGI

**Suppliers/Service Providers**: Agility CIS, Agway Energy, Ambit Energy, American Power & Gas, Big Data Energy Services, Direct Energy, ECInfosystems, Energy Services Group, Engie, Hansen, IGS Energy, Intelometry, MarketWISE, SFE Energy, Vistra Energy, WGL Energy

**Other:** Jeff McCracken (PUC Staff), Lee Yalcin (PUC Staff)

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary & EDI Change Control Manager) commenced roll call and Monica Neibert, Energy Services Group (Co-chair, Supplier) facilitated the meeting. Other EDEWG leadership present: Ernie Mathie, FirstEnergy (Co-chair, Utility), Jeff McCracken (PUC Staff), Lee Yalcin (PUC Staff)

## Approve prior Meeting Minutes

The January 2021 meeting minutes were approved without revision.

## EDI Change Request #157:  Duquesne Light Company (Nicole Domitrovic) – new Reason Codes to replace Duquesne Light Company use of A13

Brandon Siegel created EDI CC 157 based on the information Nicole emailed regarding request for new codes in place of A13 being used by DLC.

November 2020 Discussion: Will DLC implement during SPARK? Brandon Siegel (Intelometry) stated EDI CC 157 has not yet been approved by EDEWG. Lamont West (DLC) stated with the original November go live date, EDI CC157 was not planned in the Spark update. However due to delay (see below Item #5), they may be able to do so but not confirmed at this time. DLC should provide update during the December EDEWG meeting. EDEWG agrees where possible, all EDCs should look to use similar codes in replacing existing use of A13. Ernie Mathie (FirstEnergy) volunteered to review the master A13 spreadsheet, the new codes in EDI CC 157 and report back to EDEWG. Kim Wall (Hansen) emailed a few questions regarding EDI CC157 to DLC and Ernie. These are pending review/response. EDI CC 157 remains open pending EDEWG review.

January 2021 Discussion: Ernie Mathie’s (FirstEnergy) review remains pending. EDI CC 157 remains open pending EDEWG review.

February 2021 Discussion: Ernie Mathie (FirstEnergy) has begun to review, will provide update during March meeting.

## DLC SPARK System Upgrade – Status Update

Lamont West (Duquesne Light Co.) provided status update on their SPARK system upgrade project that went live on January 19th, 2021. List of issues noted/reported…

* EDI 820 Issue – duplication issue addressed with workaround fix. The issue may still appear in EDI, if noticed by Supplier(s), please notify DLC SSC with details.
* 867/810 Issue – duplication of transaction reference numbers & 810 TDS value.
  + Estimate target fix = 2/12/2021
* 867HI Issue – transactions not being sent due to middleware error. Also issue with missing QTY qualifier.
  + Issue under review, fix is TBD

Suppliers are encouraged to communicate any questions, issues or concerns directly with DLC’s Supplier Service Center.

## EDC Poll – Monica Neibert (ESG) on use of UCB Bill Ready 810 sequence number (SAC13)

Monica Neibert (ESG) – requests poll of EDCs on use of UCB Bill Ready 810 sequence number in the SAC13. Asks each EDC to answer…

* Must the number be unique (within transaction)
* Must the numbers be in sequence (within transaction)

February 2021 Meeting - responses by EDC…

* + PPL – does not validate

Monica (ESG) stated this completes her poll across PJM. No changes necessary for PA, will introduce Change Control in MD as necessary.

## Annual Version Update to Regional EDI Implementation Guidelines

Brandon Siegel stated he distributed the draft redline version and respectfully requests parties review and provide comments NLT February 19th. The goal will be to approve for MD during our March meeting.

## PECO DSP V Webinar Item – Bill print changes & proposed EDI 810 LDC change

Brandon Siegel reported he received a few questions regarding PECO DSP V and changes to their bill print that resulted in proposed modification to require SAC08/09/10 in EDI 810 LDC Bill Ready transaction. PECO held webinar to preview changes but some parties never received the notice of the webinar. Brandon felt using EDEWG would help spread the word of the proposed changes.

EDEWG discussed and it was realized PECO’s proposal would reduce the number of Supplier charges on a UCBBR 810 to a single line item charge. Sue Scheetz (PECO) stated PECO has proposed these changes to facilitate bill print changes and are currently taking feedback comments. Suppliers are encouraged to review and provide comments ASAP to PECO Supplier Support.

## New Business

* NONE

## Next Meeting

The next regular monthly meeting will be held Thursday, March 4th at 2PM ET.