EDEWG Change Request #143

This EDEWG Change Request can be found on the PUC website at <http://www.puc.state.pa.us/electric/electric_edewg_download.aspx>

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| **Requester’s Name**:  Brandon Siegel | **EDC/EGS Name**:  Intelometry / Regional Transaction Set Owner | **Phone #:**  412-817-8004 |
| **Date of Request**:  4/2/2018 | **Affected EDI Transaction Set #(s)**:  814E | **E-Mail Address**:  [brandon.siegel@intelometry.com](mailto:brandon.siegel@intelometry.com) |
| **Requested Priority** (emergency/high/low): Low | **Requested Implementation Date**:  N/A – Admin Only | **Status**:  APPROVED / Implemented into  IG814Ev6-4D.docx |

**Brief Explanation** (This will be copied into the description in the Change Control Summary Spreadsheet):

Clarify the EDI 814 Enrollment’s PA Notes with regards to Summary/Detail interval data levels & provide utility specific defaults.

**Detail Explanation** (Exactly what change is required? To which EDEWG Standards? Why?):

Duquesne Light submitted EDI Change Request to the 814 Enrollment to clarify their defaults with regards to Summary/Detail interval data levels. During review, EDI Change Control manager found inconsistencies across the Summary/Detail interval data request section of the PA Notes. An email was distributed across the PA LDCs requesting clarification. This change control removes all references to ‘supplier level’ summary/interval data requests since all LDCs only support ‘account level’ requests. This change also adds LDC specific defaults & information.

Redline changes on p2-3 of this change request.

**For Change Control Manager Use Only:**

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| Date of EDEWG Discussion:  4/5/18 | Expected Implementation Date:  N/A – Admin Only |  |

**EDEWG Discussion and Resolution**:

4/2/2018 – Brandon Siegel: Drafted change, assigned #143 & placed on April 2018 agenda.

4/5/2018 – Brandon Siegel: EDEWG reviewed, FirstEnergy & Duquesne both confirmed open questions. Citizens needed to get back and Wellsboro not present on the call. All EDCs need to confirm open item pertaining to 814 response when EGS requests SI=DETAIL for non-interval account. EDEWG agreed to approve CC #143 and Brandon will update once responses received from EDCs.

4/10/2018 – Brandon Siegel: Received responses from EDCs, updated CC #143 to be final & implemented into IG814Ev6-4D.docx. Sent final out with April meeting minutes.

***Priority Classifications***

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| *Emergency Priority* | *Implemented within 10 days or otherwise directed by EDEWG* |
| *High Priority* | *Changes / Enhancements implemented with 30 days. The next release, or as otherwise directed by EDEWG* |
| *Low Priority* | *Changes / Enhancements implemented no earlier than 90 days, Future Release, or as otherwise directed by EDEWG* |

***Please submit this form via e-mail to both*** [jmccracken@pa.gov](mailto:jmccracken@pa.gov) ***and*** [lyalcin@pa.gov](mailto:lyalcin@pa.gov)

***at the PUC and to the***

***Change Control Manager, Brandon Siegel at*** [brandon.siegel@intelometry.com](mailto:brandon.siegel@intelometry.com)

*Your request will be evaluated and prioritized at an upcoming EDEWG meeting or conference call.*

814 Enrollment

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| Requesting Summary Only information for Interval Data  (**PA Only**) |  | Every utility must provide the ability for a supplier to receive interval data at either the summary level or the detail level. The defaults vary by LDC…   * **PPL EU** - the following describes the default interval data levels.   + If no secondary request (LIN05=SI; REF\*17) is sent,     - Traditional Interval Metered Accounts (e.g., MV-90 meters) will be sent at the DETAIL level (867IU).     - Non-traditional Interval Metered Accounts will be sent at the SUMMARY level (867MU).     - Unmetered accounts will be sent at the SUMMARY level (867 MU).     - PPL does not have non-interval meters.   + If the EGS sends a secondary request for DETAIL (LIN05=SI; REF\*17\*DETAIL)     - 867IU would be sent for all except unmetered accounts. This includes both the summary and detail levels.     - 867MU would be sent for unmetered accounts.   + If the EGS sends a secondary request for SUMMARY (LIN05=SI; REF\*17\*SUMMARY)     - 867MU would be sent for all accounts. * **PECO** – the following describes the default interval data levels.   + If no secondary request (LIN05=SI; REF\*17) is sent,     - For all accounts, data will be sent at the SUMMARY level (867MU).   + If the EGS sends a secondary request for DETAIL (LIN05=SI; REF\*17\*DETAIL)     - 867IU would be sent for all except unmetered accounts. NOTE: PECO does not provide interval data for billing at both the summary and detail levels; The ESP may receive either summary or detail, but not both.     - 867MU would be sent for unmetered accounts.   + If the EGS sends a secondary request for SUMMARY (LIN05=SI; REF\*17\*SUMMARY)     - 867MU would be sent for all accounts. * **FirstEnergy** – the following describes the default interval data levels.   + If no secondary request (LIN05=SI; REF\*17) is sent,     - Non-Smart Metered Accounts (e.g., MV-90 meters) will be sent at the DETAIL level (867IU).     - Smart Metered Accounts will be sent at the SUMMARY level (867MU).     - Unmetered accounts will be sent at the SUMMARY level (867 MU).   + If the EGS sends a secondary request for DETAIL (LIN05=SI; REF\*17\*DETAIL)     - 867IU would be sent for all except unmetered accounts. This includes both the summary and detail levels.     - 867MU would be sent for unmetered accounts.   + If the EGS sends a secondary request for SUMMARY (LIN05=SI; REF\*17\*SUMMARY)     - 867MU would be sent for all accounts. * **Duquesne Light** – the following describes the default interval data levels.   + If no secondary request (LIN05=SI; REF\*17) is sent,     - Large C&I accounts will be sent at the DETAIL level (867IU).     - Residential, Small & Medium C&I will be sent at the SUMMARY level (867MU).     - Unmetered accounts will be sent at the SUMMARY level (867 MU).   + If the EGS sends a secondary request for DETAIL (LIN05=SI; REF\*17\*DETAIL)     - 867IU would be sent for all except unmetered accounts. This includes both the summary and detail levels.     - 867MU would be sent for unmetered accounts.   + If the EGS sends a secondary request for SUMMARY (LIN05=SI; REF\*17\*SUMMARY)     - 867MU would be sent for all accounts. * **Citizens & Wellsboro** – the following describes the default interval data levels.   + If no secondary request (LIN05=SI; REF\*17) is sent,     - For all accounts, data will be sent at the SUMMARY level (867MU).   + If the EGS sends a secondary request for DETAIL (LIN05=SI; REF\*17\*DETAIL)     - 867IU would be sent for all except unmetered accounts. This includes both the summary and detail levels.     - 867MU would be sent for unmetered accounts.   + If the EGS sends a secondary request for SUMMARY (LIN05=SI; REF\*17\*SUMMARY)     - 867MU would be sent for all accounts.   Responses to a Summary Interval Request (LIN05=SI) for non-interval account:          **Excluding PECO:** If the account is not an interval account, they will accept the request, but respond with a Status Reason code (1P) of UMA for “Unmetered or non-interval account”.   * **PECO:** If the account is not an interval account, PECO will reject the request, responding with a Status Reason code (7G) of NIA for “Not interval account”. |