

Regular Monthly Meeting – 5/6/2021

**Utilities:** Citizens Electric, Duquesne Light Company, First Energy, PECO, PPL, UGI

**Suppliers/Service Providers**: AEP Energy, Agility CIS, Agway Energy, Direct Energy, ECInfosystems, Energy Harbor, EC Infosystems, Energy Services Group, Engie, Hansen, IGS Energy, Inspire Energy, Intelometry, MarketWISE, Starion Energy, Vista Energy, Vistra Energy, WGL Energy

**Other:** Jeff McCracken (PUC Staff), Lee Yalcin (PUC Staff)

 **Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary & EDI Change Control Manager) commenced roll call. Monica Neibert, Energy Services Group (Co-chair, Supplier) facilitated the meeting. Other EDEWG leadership present: Ernie Mathie, FirstEnergy (Co-chair, Utility), Jeff McCracken (PUC Staff), Lee Yalcin (PUC Staff)

## Approve prior Meeting Minutes

The April 2021 meeting minutes were approved without revision.

## EDI Change Request #161: UGI Utilities (Kayla Hahn) – update PA Notes, Rate Ready Practices in PA

Kayla Hahn (UGI Utilities) presented EDI Change Request 161 to update the PA Notes, Rate Ready Practices in PA so it aligns to UGI system processing. The BIG05 of the EDI 810 Cancel references the BPT02 in the EDI 867 Cancel instead of the EDI 867 Original. EDEWG discussed and approved EDI CC #161 without revision for incorporation into the EDI 810 LDC Implementation Guideline during the next version update.

## EDI Change Request #160: First Energy (Ernie Mathie) – correct MEA04 values in 867IU

Final, approved version of EDI CC #160 circulated with the May meeting agenda.

## EDI Change Request #157: Duquesne Light Company (Nicole Domitrovic) – new Reason Codes to replace Duquesne Light Company use of A13

Brandon Siegel created EDI CC 157 based on the information Nicole emailed regarding request for new codes in place of A13 being used by DLC. EDEWG agrees where possible, all EDCs should look to use similar codes in replacing existing use of A13. Ernie Mathie (FirstEnergy) volunteered to review the master A13 spreadsheet, the new codes in EDI CC 157 and provide update to EDEWG. Ernie stated he has begun review and hopes to have update in the next few meetings.

## DLC SPARK System Upgrade – Status Update

Lamont West (Duquesne Light Co.) status update on their SPARK system upgrade project that went live on January 19th, 2021. List of issues noted/reported…

1. DLC has exited hypercare, issue turnarounds will be longer.
2. ECL Issue – Fixed mid-April; email blast sent to notify suppliers.
3. Duplicate / Missing Payments – all impacted suppliers contacted by DLC. DLC has requested their dollars back where duplicate payments sent to suppliers. May reduce future payments if suppliers do not respond.
4. 867MU/IU – Gap in usage period dates. No missing reads/usage, issue pertains to how start/end date is calculated. Fix target week of May 14th.
5. 867IU/HIU – duplicate 2AM intervals & missing intervals. Related to only multiple meter accounts. Fix target week of May 14th.
6. 867IU Net Meter – generation added instead of deducted. Fix target week of May 14th.
7. 867HIU – QTY qualifier missing, customer type issue. Possibly in fix target week of May 14th.
8. UCBBR 810 / 824 – 810s rejected for Supplier Not of Record in error. 810 is accepted and on customer bill. EGS being notified on case by case basis. Root cause under investigation.
9. 867/810 XREF Issue – duplication of transaction reference numbers & 810 TDS value.
	1. Fix was deployed but 810RR did not cross reference 867 which caused issue with EGS. DLC rolled back fix on 2/25 to prior methodology.
	2. Top Priority for DLC, still in work
	3. No ETA on fix.
10. 867 Multiple Meter – DLC sent 1-867MU & 1-867IU for same service period and same account number. Suspect issue could be related to duplicate enrollment and processing of the secondary service request. DLC to issue Cancel/Rebill for this impacted account and investigate root cause.
11. Supplier EDI Testing – on track
12. Net Metering / UCBRR 810s – negative dollar amounts instead of 0. DLC stated they knew of where 1 negative 867 which was corrected. DLC to issue Cancel/Rebill for impacted account. Currently investigating via report to fix account characteristics.
13. 867MU Unmetered – doubled kWh. Due to rate change issue. DLC to issue Cancel/Rebill for impacted account.
14. 814 Drop Rejects – Customer IVR drop. Supplier receives 814 Drop Reject (w/o any request sent) followed by 814 Drop Request from DLC. DLC to update IVR to cease creation of the unsolicited 814 Drop Reject.

Suppliers are encouraged to communicate any questions, issues, or concerns directly with DLC’s SSC.

## PECO DSP V Webinar Item – Bill print changes & proposed EDI 810 LDC change

February Discussion: Brandon Siegel reported he received a few questions regarding PECO DSP V and changes to their bill print that resulted in proposed modification to require SAC08/09/10 in EDI 810 LDC Bill Ready transaction. PECO held webinar to preview changes but some parties never received the notice of the webinar. Brandon felt using EDEWG would help spread the word of the proposed changes. EDEWG discussed and it was realized PECO’s proposal would reduce the number of Supplier charges on a UCBBR 810 to a single line item charge. Sue Scheetz (PECO) stated PECO has proposed these changes to facilitate bill print changes and are currently taking feedback comments. Suppliers are encouraged to review and provide comments ASAP to PECO Supplier Support.

March Discussion: Sue Scheetz reported a few comments were received but encouraged Suppliers to provide feedback. PECO has not made any decisions or changes to date. EDEWG leadership encouraged Suppliers and their Service Providers to give feedback to PECO Supplier Support regarding the proposed changes.

April Discussion: Sue Scheetz reported PECO has not met internally to discuss approach/direction. Set follow up for May meeting.

May Discussion: deferred to June meeting

## PA Use of EDI 568 Transaction

Billy Egan (PECO) presented PECO’s process regarding the use of the EDI 568 transaction as well as their timely 820 remittance process under POR and their use of the EDI 814 Notice of Drop to notify EGSs of a potential drop due to non-payment. PECO would like to cease sending the EDI 568 transaction but wanted to discuss the use and purpose before submitting any formal EDI change request.

EDEWG briefly discussed and the Leadership respectfully requests Suppliers review the below questions and respond directly during the April meeting or send email to Brandon Siegel who will compile for review and send in the April meeting agenda.

* Are Suppliers using the EDI 568 transaction under EDC Consolidated Bill Ready w/POR?
* If yes, what is the business purpose of the EDI 568?

No suppliers provided input during April or May meeting. PECO will submit EDI Change Request to stop use of EDI 568.

## UGI Utilities – transition EDI to 3rd party EDI provider

UGI Utilities – Kayla Hahn (UGI Utilities) provided status update to the group on UGI’s transition from in-house EDI to ESG in late 2Q or 3Q 2021. Communication will be sent out on 5/17/2021

## New Business - NONE

## Next Meeting

The next regular monthly meeting will be held Thursday, June 3rd at 2PM ET.