

Regular Monthly Meeting – 7/1/2021

**Utilities:** Duquesne Light Company, First Energy, PPL, UGI

**Suppliers/Service Providers**: Agility CIS, Agway Energy, Big Data Energy Services, Customized Energy Solutions, Direct Energy, ECInfosystems, Energy Harbor, Energy Services Group, Engie, Hansen, IGS Energy, MarketWISE, Vistra Energy, WGL Energy

**Other:** Jeff McCracken (PUC Staff), Lee Yalcin (PUC Staff)

**Meeting Notes:**

## Introductions & Roll Call

Monica Neibert, Energy Services Group (Co-chair, Supplier) commenced roll call and facilitated the meeting. Other EDEWG leadership present: Ernie Mathie, FirstEnergy (Co-chair, Utility), Jeff McCracken (PUC Staff) and Lee Yalcin (PUC Staff)

## Approve prior Meeting Minutes

The June 2021 meeting minutes were approved without revision.

## EDI Change Request #162: PECO (Billy Egan) – stop support of EDI 568

Billy Egan (PECO) presented EDI Change Request 162 to stop support of the EDI 568 transaction. EDEWG briefly discussed and approved EDI CC #162 without revision for incorporation into the EDI 568 Implementation Guideline during the next version upgrade.

July Discussion: PECO not present on call to discuss, defer to August meeting.

## EDI Change Request #157: Duquesne Light Company (Nicole Domitrovic) – new Reason Codes to replace Duquesne Light Company use of A13

Brandon Siegel created EDI CC 157 based on the information Nicole emailed regarding request for new codes in place of A13 being used by DLC. EDEWG agrees where possible, all EDCs should look to use similar codes in replacing existing use of A13. Ernie Mathie (FirstEnergy) volunteered to review the master A13 spreadsheet, the new codes in EDI CC 157 and provide update to EDEWG.

July Discussion: Ernie provided analysis to Brandon Siegel, Brandon to schedule offline meeting with Ernie to review and determine next steps.

## DLC SPARK System Upgrade – Status Update

Jenna Whitman (Duquesne Light Co.) provided status update on their SPARK system upgrade project that went live on January 19th, 2021. List of issues noted/reported…

1. 867/810 XREF Issue – duplication of transaction reference numbers & 810 TDS value.
   1. Fix was deployed but 810RR did not cross reference 867 which caused issue with EGS. DLC rolled back fix on 2/25 to prior methodology.
   2. Top Priority for DLC, still in work
   3. Corrected on 6/4/2021.
2. Net Metering / UCBRR 810s – negative dollar amounts instead of 0. DLC stated they knew of where 1 negative 867 which was corrected. DLC to issue Cancel/Rebill for impacted account.
   1. Fix scheduled for 7/9/2021
3. 814 Drop Rejects – Customer IVR drop. Supplier receives 814 Drop Reject (w/o any request sent) followed by 814 Drop Request from DLC. DLC may address in forthcoming IVR re-vamp.
   1. Fix target late July
4. Non-Spark Issue – SSC Portal data retrieval issue: report issues / direct inquiries to DLC\_SSC

Suppliers are encouraged to communicate any questions, issues, or concerns directly with DLC’s SSC.

## PECO DSP V Webinar Item – Bill print changes & proposed EDI 810 LDC change

February Discussion: Brandon Siegel reported he received a few questions regarding PECO DSP V and changes to their bill print that resulted in proposed modification to require SAC08/09/10 in EDI 810 LDC Bill Ready transaction. PECO held webinar to preview changes but some parties never received the notice of the webinar. Brandon felt using EDEWG would help spread the word of the proposed changes. EDEWG discussed and it was realized PECO’s proposal would reduce the number of Supplier charges on a UCBBR 810 to a single line item charge. Sue Scheetz (PECO) stated PECO has proposed these changes to facilitate bill print changes and are currently taking feedback comments. Suppliers are encouraged to review and provide comments ASAP to PECO Supplier Support.

March Discussion: Sue Scheetz reported a few comments were received but encouraged Suppliers to provide feedback. PECO has not made any decisions or changes to date. EDEWG leadership encouraged Suppliers and their Service Providers to give feedback to PECO Supplier Support regarding the proposed changes.

April Discussion: Sue Scheetz reported PECO has not met internally to discuss approach/direction. Set follow up for May meeting.

May, June, July Discussion: deferred to next meeting

## UGI Utilities – transition EDI to 3rd party EDI provider

UGI Utilities – status update to the group on UGI’s transition from in-house EDI to ESG.

July Discussion:

1. Email sent 6/25/2021 with conversion schedule and samples
2. Revised samples sent 6/30
3. Reminder: no inbound 814s accepted after 430pm

## New Business

Ernie Mathie (FirstEnergy) reported he is back from 2 week vacation and progressing through email backlog, please be patient.

## Next Meeting

The next regular monthly meeting will be held Thursday, August 5th at 2PM ET.