

Regular Monthly Meeting – 3/2/2023

**Utilities:** Citizens & Wellsboro, Duquesne Light Company, First Energy, PECO, UGI

**Suppliers/Service Providers**: AEP Energy, Agway Energy, American Power & Gas, Big Data Energy Services, Clean Choice Energy, Constellation, Customized Energy Solutions, Earth Etch, Energy Harbor, Energy Services Group, Engie, Hansen, IGS Energy, Inspire Energy, Intelometry, NRG, Spark Energy, Vertex One, Vistra Energy, WGL Energy

**Other:** Jeff McCracken (PA PUC Staff), Lee Yalcin (PA PUC Staff)

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary/Change Control Manager) commenced roll call and facilitated the meeting. Other EDEWG leadership present: Nadine Tillman (Utility Co-Chair), Jeff McCracken / Lee Yalcin (PA PUC Staff).

## Approve prior Meeting Minutes

The prior meeting minutes were approved without revision.

## PPL System Issues

Diana Yunez (PPL) provided the following status update via email…

PPL Electric Utilities experienced a technical issue in December 2022 that temporarily prevented our billing system from accessing meter data. This issue was not related to our meters, which continued to record and communicate usage accurately.

The technical issue has been resolved.  Below is a summary of the items that have been done to

Cancel/Rebill Efforts

* As part of the recovery, PPL initiated a mass cancel for the 867 IU transactions that we sent out with incomplete usage.  The first 46,000 of these transactions were cancelled on 2/11/23 and 2/12/23, with the related rebill activity starting in the 2/13/23 evening batch.
* An additional 36,000 were cancelled on 2/18/23 with related rebill activity starting in the 2/21/23 evening batch. This activity will be executed by bill group to distribute the rebills over several weeks.

Historical Interval Usage (HIU)

* The 867HIU (Historical Interval Usage) was restored 2/14/23. We are not able to regenerate 867HIU transactions that were previously transmitted. For any account you require data, please send an EDI request.  Note the maximum 867HIU transactions per day per supplier is 500. Please adhere to that max so we do not have batch delays.

Additional Updates Recently Completed

* Supplier Portal - the 10 Day Rolling data has been restarted and interval data files for 1/20/23 to 1/29/23 have been created.
* Load profiles are available in the Supplier portal screens and in EDI.
* EDI 867IU transactions are displaying interval data effective 1/31/23.
* The Supplier Portal Eligible Customer List (ECL) has been re-activated as of 2/10/23.
* 867HU, and 814 ENR responses resumed displaying AMTKC, AMTKZ loops as of 2/10/23.
* The Capacity Tags NITS/ICAPS were restored as of 2/10/23.

Brandon Siegel (Intelometry) reported the EDI 867HIU still experiencing missing QTY interval readings and has reported this to PPL directly.

## PECO Energy – CIS Upgrade

John Black (PECO) provided an update on the planned CIS replacement from current system to CC&B on Labor Day weekend. This impacts both electric and gas customers.

1. PECO business readiness team continues through processes and transactional impacts
2. Webinar on track for April timeframe
   1. Will be communicated via their Portal in coming days

## Annual Version Update to Regional EDI Implementation Guidelines

Brandon Siegel (Intelometry) target adjusted due to significant changes submitted in Maryland. Once updated for MD changes, will distribute redlines across the region.

## EDI Change Control 167 – Add CAP to REF\*1P of 814D (FirstEnergy)

Ernie Mathie (FirstEnergy) submitted EDI Change Control 167 to add REF02 = CAP to the REF\*1P (Drop Reason Code) of the EDI 814 Drop to be effective 6/1/2023. This is to indicate the customer is being returned to default service due to being in the Customer Assistance Program. EDEWG reviewed and approved EDI CC 167 without revision. Brandon stated he will include this in the forthcoming annual version update to the regional EDI guidelines.

## EDI Change Control 168 – Add SSR to REF\*7G of 814E (PECO)

Billy Egan (PECO) submitted EDI Change Control 168 to add REF02 = DDR to the REF\*7G (Reject Reason Code) for the SI (Summary Interval) secondary service in the EDI 814 Enrollment. This is to indicate the SI secondary service is being rejected because the primary service was also rejected. NOTE this change is administrative in nature as PECO has been using this code for a few years. This aligns their process to the EDI 814 IG. EDEWG reviewed and approved EDI CC 168 without revision. Brandon stated he will include this in the forthcoming annual version update to the regional EDI guidelines.

## Historical Usage / Historical Interval Usage Matrix for Pennsylvania (IGS Energy)

Tracie Gaetano (IGS) has requested the PJM states provide a matrix similar to what Ohio did last summer that provides a detailed list of each utilities’ process for handling HU/HIU requests and the associated responses. Each utility is requested to review the example from Ohio and return their information for each row. Email to Brandon Siegel and Tracie Gaetano ([tracie.gaetano@igs.com](mailto:tracie.gaetano@igs.com)) prior to April meeting.

## New Business - NONE

## Next Meeting

The next regular monthly meeting will be held Thursday, April 6th at 2PM ET.