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| --- | --- |
| **Inspection Report** | **Post Inspection Memorandum** |
| **Inspector/Submit Date:** |       | **NC Required?****Inspection Tracking # :****NC Tracking # :** |       |
|  |  |  |       |
|  |  |  |       |
|  |
| **Name of Operator:**       |  |  |  |
| **Name of Unit(s):**       |  |  |  |
| **Records Location:**       |  |
| **Commodity:** Natural Gas |  |
| **Inspection Type:** *(records, field or records and field)* |        | **Inspection Date(s):** |       |
| **PUC Representative(s):**       |  | **Field Days:**      |  |
| **Persons Interviewed** | **Titles** | **Phone No.** |
|       |       |       |
|       |       |       |

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| **PA ONE CALL INFORMATION**  |
|  |
| **One Call #**  | **One Call Location** | **Marked Date** | **Legal Dig Date** | **Karl Response** | **List any Locate Issues Found**  | **Locator who Performed Original Locate** |
|       |       |       |       |       |       |       |
|       |       |       |       |       |       |       |
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| **.605(a)** | **DAMAGE PREVENTION PROGRAM PROCEDURES** | **S** | **U** | **N/A** | **N/C** |
| --- | --- | --- | --- | --- | --- |
| .614 Participation in a qualified one-call program, or if available, a company program that complies with the following: |  |
|  (1) Identify persons who engage in excavating |     |     |     |     |
|  (2) Provide notification to the public in the One Call area |     |     |     |     |
|  (3) Provide means for receiving and recording notifications of pending excavations |     |     |     |     |
|  (4) Provide notification of pending excavations to the members |     |     |     |     |
|  (5) Provide means of temporary marking for the pipeline in the vicinity of the excavations |     |     |     |     |
|  (6) Provides for follow-up inspection of the pipeline where there is reason to believe the pipeline could be damaged |     |     |     |     |
|  (i) Inspection must be done to verify integrity of the pipeline |     |     |     |     |
|  (ii) After blasting, a leak survey must be conducted as part of the inspection by the operator |     |     |     |     |
|  |  Did the utility follow its it’s damage prevention program |      |     |     |     |

| **Summary of inspection:** |
| --- |
|       |
|  |

| **Comments and Findings** *include any**violations found, clarify all U, N/A and N/C checked;* *Note: PA Act 287 One Call Law cannot be cited but use 192.614 and company’s procedures***:** |
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|       |

**Click icons to add pictures and do OQ Protocol 9 where possible.**

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