EDEWG Meeting 3/1/2012

**Utilities:** FirstEnergy (ME, PE, PP, & WPP), PECO, PPL Electric Utilities, Duquesne Light Company, and UGI Utilities

**Suppliers/Service Providers**:

Ista North America, Constellation NewEnergy, Energy Services Group, EC InfoSystems, GDF Suez, BlueStar Energy, First Energy Solutions, UGI Energy Services, PPL Solutions, Direct Energy, Dominion Retail, Energy Plus, Accenture, Exelon, Stream Energy, and Integrys Energy

**Other:** PAPUC Staff

**Agenda:**

1. Introductions & Roll Call
2. Approve February Meeting Minutes
3. EDI Change Control

CC #085 – Special Meter Configuration [status]

CC #087 – Future PLC/NSPL values in 867 HU/HIU [status]

CC #097 – PECO support of Summary/Interval at customer level [review]

1. Final version of updated EDI Implementation Guidelines
2. Status update of West Penn Power’s migration to FirstEnergy’s SAP system
3. EDEWG Guidelines & Principles (aka Charter)
4. New Business
5. Next Meeting

 **Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel (ISTA-North America) commenced roll call. Matt Sigg (Constellation New Energy, Supplier Co-Chair) facilitated the meeting. Other EDEWG leadership present: Sue Scheetz (PPLEU, Utility Co-chair) and Annunciata Marino (PA PUC).

## Approve Meeting Minutes

## The updated February meeting minutes were approved.

## EDI Change Control

## EDI Change Control #085 – Add Special Meter Configuration to 814 & 867

EDI Change Control #085 adds a new Special Meter Configuration segment to the 814 Enrollment/Change/Reinstatement and 867 Historical Usage/Historical Interval Usage transactions. The change also adds net metering quantity qualifiers in the 867 HU/HIU transaction sets. PPLEU is going forth implementing the change; other EDCs appear to be waiting for the PUC order. EDEWG escalated EDI CC #085 to CHARGE in July 2011.

The 1/12/2012 PUC Public meeting issued a tentative order pertaining to EDI CC 85. EDEWG members are encouraged to review and comment as appropriate. The comment period closed on February 12, 2012. Annunciata Marino provided a brief update and estimates a final order is possible within the next 60 days.

## EDI Change Control #087 – Effective Date of PLC/NSPL in 867HU/HIU

EDI Change Control #087 which adds an effective date for the PLC and NSPL values in the EDI 867HU and HIU transaction sets. EDEWG escalated EDI CC #087 to the CHARGE in July 2011.

The 1/12/2012 PUC Public meeting issued a tentative order pertaining to EDI CC 85. EDEWG members are encouraged to review and comment as appropriate. The comment period closes on February 12, 2012. The comment period closed on February 12, 2012. Annunciata Marino provided a brief update and estimates a final order is possible within the next 60 days.

##  EDI Change Control #097 – PECO support of Summary/Interval usage at customer level

During the February meeting, Joe Bisti (PECO) reviewed the EDI change control and briefed EDEWG on PECO’s current process which places the Summary/Interval option at the Supplier level. EDI CC 97 provides support for PECO to permit the EGS to request Summary/Interval usage at the customer account level. The new functionality will also allow the EGS to request the detail summed to the account or be looped for each meter. PECO is tentatively targeting implementation for 1Q 2013 though it could be implemented as early as December 2012. PECO will provide ample notice with regards to their production implementation of EDI CC 97.

EDI CC 97\_Update has been out for comment since the February meeting minutes were posted. No additional comments were sent to PECO or the list server. EDEWG approved EDI CC 97\_Update.

##  Status of EDI Implementation Guide Redline

The final version of the updated EDI Implementation Guidelines was sent to the list server on February 16th. They’re available for download from the PUC websites here:

<http://www.puc.state.pa.us/electric/electric_edewg_download.aspx>

## West Penn Power migration to SAP system

West Penn Power (WPP) will migrate to FirstEnergy’s SAP system the weekend of March 30th, 2012. Additional information of the WPP migration will be provided at upcoming Supplier meetings. Any market participant who has not received prior meeting announcements from First Energy who wishes to participate should contact Lisa Herchick (lherchick@firstenergycorp.com)

Lisa Herchick (FE Supplier Support) reported First Energy will be holding an in person meeting on Thursday, March 8th from 12:30-4:30PM in Harrisburg, PA. The original date announced on the EDEWG call was Wednesday however this has been moved to accommodate scheduling with PUC staff. Topics on the agenda include…POR, Bill Ready, Cancel/Re-bill, Cutover Plan, and more.

Multiple EDEWG members requested the ability to participate in a conference call. Lisa Herchick was concerned with the sheer volume of participants on the call, the line often becomes impossible to use. Matt Sigg suggested companies with multiple participants dial in from one phone line in a conference room or office. Brandon Siegel asks meeting participants show some respect for others and avoid cell phones or placing the call on hold to mitigate disturbance on the call.

Additional information regarding the in person meeting will be provided as available.

## EDEWG Draft Guidelines & Principals

EDEWG leadership met on multiple occasions to review the prior version of the ‘Charter’ and incorporate past comments from PECO and PPL Solutions. A new draft document has been renamed ‘Guidelines & Principals” was distributed with the meeting agenda.

Susan Miller @ UGI asked about the scope of EDEWG with regards to business issues sometimes discussed in EDEWG meetings. Brandon Siegel stated while EDEWG may discuss business processes, no business or policy decisions are made by the EDEWG, those are left to CHARGE, RMI, or other PUC sponsored groups.

The EDEWG comment period is being extended and will close on Tuesday, April 2nd. Please send comments to the list server or directly to EDEWG leadership.

## New Business

* Annunciata Marino (PA PUC) requests the EDEWG membership provide feedback to her regarding any IT or operational issues experienced with marketplace system migrations, conversions, upgrades, etc. The PUC Staff is considering the development of guidelines around standard requirements for system changes. One thought is to examine what NAESB has drafted as a possible starting point for use in PA. The EDEWG leadership will add this topic to the 2012 EDEWG plan and begin discussing during the weekly leadership meetings.

## Next Meeting

The next meeting will be held on April 5th, 2012 from 2-3:30PM ET. This conference line for 2012 is 610.774.6000   PIN:  2203616#. Thank you to PPL Electric Utilities for hosting our conference calls.