

Regular Monthly Meeting – 8/7/2014

**Utilities:** PECO, PPL Electric Utilities, First Energy, UGI, Citizens Electric, Duquesne Light

**Suppliers/Service Providers**:

Intelometry, Constellation, UGI Energy Services, First Energy Solutions, EC Infosystems, Energy Services Group, Systrends, Liberty Power, ista North America, Direct Energy, ATMS, PPL Solutions, AEP Energy

**Other:** PUC Staff: Lee Yalcin

**Agenda:**

1. Roll Call
2. Approve July meeting minutes
3. Mid-Cycle/Accelerated Switching – status update
4. Web Portal Working Group – status update
5. Seamless Move / Instant Connect – status update
6. Account Number Look Up – status update
7. Duquesne’s FOCUS project – status update
8. New Business
9. Next Meeting

 **Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary / Change Control Manager) commenced roll call. Matt Sigg, Constellation (Supplier Co-Chair) facilitated the meeting. Other EDEWG leadership present: Sue Scheetz, PPL Electric Utilities (Utility Co-Chair) and Lee Yalcin, PUC Staff

## Approve Meeting Minutes

## The July meeting minutes were approved without revision.

## Accelerated / Mid-Cycle Customer Switching

Sue Scheetz reported the EDCs continue regular meetings of their technical resources to review issues and discuss approach / implementation. OCMO (CHARGE) continues coordination with the EDCs.

## Web Portal Working Group Update

Matt Sigg provided and update on the WPWG...

* July 9th WPWG achieved consensus on the web portal standards and related file formats. These are captured in the solutions framework document. Will be distributed to broader EDEWG after WPWG reaches consensus on system to system considerations.
* Even though PUC directive didn’t require system to system model, several market participants expressed interest. In September, WPWG will begin review of system to system considerations and consensus discussions.
* By mid Dec ’14 finalize all WPWG deliverables
* By March 2015 Full EDEWG to approve WPWG deliverables and EDEWG leadership files deliverables with PUC for approval.

The WPWG utilizes the EDEWG list serve to announce future meetings and distribute updated documentation.

## Seamless Move / Instant Connect Update

Each EDC filed their plans with the Commission in December 2013. These are pending further direction by the Commission. OCMO (CHARGE) is coordinating with the EDCs.

The instant connect process may likely go away due to the forthcoming 3 day switching rules. However the seamless move process remains with merit however it’s likely inappropriate to implement in conjunction with the upcoming 3 day switch implementation. The PUC will soon be issuing a secretarial letter regarding the EDC SM/IC plan filings implementations.

## Account Number Look-up Update

* PPL - live
* PECO - live
* FE – targeting mid-September go live
* DLCO – phase one targeted for late Aug/early Sept, phase two post FOCUS go live.

## Update on Duquesne Light’s FOCUS project

LaMont West (DLC) reported…

* Weekly supplier continue at Thursdays 11AM Eastern. Parties who would like to participate in these calls should contact DLC supplier services at DLC\_SSC@duqlight.com.
* FOCUS go live targeted for November 2014, actual dates TBD.
* Cut over planned for 5 day period as outlined at the DLC supplier conference
* EDI testing complete – two notable items…
	+ EDI 814 Change Requests for Conversion: Sample on DLC supplier site. Sent by DLC during conversion includes 4 unique changes (REFTD) in one LIN loop. DLC is aware that this is not in line with the EDI Implementation Guide standards and one EDI Provider reported this will not work in their system. DLC’s current recommendation is to not change the transaction as this will be a one-time event. Instead, DLC would like to work with any EGS that cannot process this transaction by using a manual workaround.
	+ Two 814 Change Transactions sent due to an LDC Rate Reclassification: DLC will generate two 814Cs for rate reclassifications. EGSs have indicated that having both transactions sent at the same time can cause processing issues as the LDC account number (REF\*12) change needs to be received and processed first. DLC has reported that it will implement a solution to ensure that the sequencing of these transactions will not prevent any EGS for processing them. The current solution will likely result in sending the account number change request the day before the rate class change request is sent.

## New Business

None

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, September 4th 2014 at 2PM ET.

To participate, please dial **312.777.1429 - PIN:  2203616#**

Thank you to PPL Electric Utilities for hosting our conference calls.