

Regular Monthly Meeting – 6/8/2017

**Utilities:** Citizens Electric, Duquesne Light, First Energy, PECO, PPL, UGI

**Suppliers/Service Providers**:

AEP Energy, Agway Energy, Ambit, ATMS, Clean Choice Energy, Crius Energy, Customized Energy Solutions, Direct Energy, EC Infosystems, Engie, Energy Services Group, First Energy Solutions, Hansen Technologies, IGS Energy, Intelometry, Latitude Technologies, Liberty Power, MarketWISE, PA Gas & Electric, SFE Energy, Starion Energy, UGI Energy Services, Verde Energy, WGL Energy

**Other:** Lee Yalcin & Jeff McCracken (PUC Staff)

 **Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary / Change Control Manager) commenced roll call and facilitated the meeting. Other EDEWG leadership present: Lee Yalcin & Jeff McCracken - PA PUC (EDEWG Liaisons)

## Approve Meeting Minutes

## Approved updated minutes from May meeting without revision.

## Duquesne Light EDI Issues

Markia Banks (Duquesne Light) provided the following update on two EDI issues impacting Duquesne…

* 867MU/IU – For Bill Ready, the DTM\*649 (Document Due Date) is being sent based on calendar days instead of business days. Duquesne reports approximately 3200 accounts total on Bill Ready billing. Target 3rd Quarter of 2017, actual date TBA
* 824 OBW – not sending 824 OBW notification when EGS misses bill window. Tentative target 4th Quarter of 2017, actual date TBA

## CAP SOP Status Update

* PPL – implemented 6/1, held supplier call May 17th. EDI changes addressed under CC #139 below in the meeting minutes.
* PECO – granted motion on 6/5 to delay further proceedings pending resolution of RESA’s appeal to Commonwealth Court.
* FirstEnergy – planning stakeholder meetings in Fall 2017.
* Duquesne Light – CAP customers cannot shop.
* UGI – no update available
* Citizens – Not Applicable.

## EDI Change Request #139 (814E/814C) – REF7G codes for CAP SOP

Sue Scheetz (PPL) submitted EDI Change Request #139 to add a new REF7G reject reason code ‘NLC’ to the EDI 814 Change transaction set. Sue briefed EDEWG on the change request and discussion led to the following…

* PPL will utilize NLC in the EDI 814 Change as follows:
	+ Supplier requests bill option change on CAP customer other than Rate Ready, PPL will reject 814C using NLC
	+ Supplier requests rate change on CAP customer for a non-CAP SOP Rate, PPL will reject 814C using NLC
* PPL expanded the scope of CC #139 to include the EDI 814 Enrollment transaction. PPL will join Duquesne in using the REF7G reject reason code ‘NLC’. Brandon stated he would update CC #139 to include the update for the 814E.
* PPL is live with this change as of the start of their CAP SOP on 6/1/2017.
* EDEWG discussed and approved EDI CC #139 with the understanding Brandon’s updates will include the addition of the EDI 814 Enrollment to the scope of the change request. Brandon will distribute the approved EDI CC #139 with the meeting minutes.

## New Business

* FirstEnergy – Virtual Net Metering (Aggregate Net Energy Metering)

Ernie Mathie and Bret Young from FirstEnergy briefed the EDEWG on their Virtual Net Metering process currently being used in Pennsylvania. Approximately 50 customers across FE PA utilities are currently Virtual Net Metered are being served by a Supplier. FirstEnergy approached EDEWG Leadership which held a call to discuss the program and potential changes to the EDI transactions. EDEWG Leadership and FirstEnergy agreed on the following approach…

* + FirstEnergy will submit EDI Change Request to add the REF\*AN (Aggregate Net Energy Meter Role) currently used in Maryland for use by FirstEnergy in PA. This would be added to the EDI 814 Enrollment, EDI 814 Change, EDI 867 Historical Usage and EDI 867 Historical Interval Usage transaction sets.
	+ FirstEnergy and EDEWG will coordinate with the Maryland EDI Sub-group which is working on a new PTD loop to the EDI 867 Monthly Usage transaction. This new loop adds qualifiers to identify ‘banked kWh’, ‘kWh transferred out’, ‘kWh transferred in’ and ‘ending kWh’. The MD effort is expected to continue well into the 3rd or 4th quarter of 2017. EDEWG and FirstEnergy will discuss the best approach to leverage what Maryland is doing to facilitate data reporting for Virtual Net Metering in PA.
	+ Ultimately the EDEWG would like to put forth an EDI solution that may be used by all the PA utilities who have virtual or aggregate net metering. More information on this topic will be discussed during the July meeting.

## Next Meeting

Due to the Independence Day holiday week, the next regular monthly EDEWG meeting will be held on Thursday, July 13thth at 2PM ET. This is one week later than our normally scheduled first Thursday of the month.

**CONFERENCE LINE** – until further notice the EDEWG will utilize the following conference line: (641) 715-0632 / 319767#