

Regular Monthly Meeting – 1/11/2018

**Utilities:** Citizens Electric, Duquesne Light, First Energy, PECO, PPL, UGI, Wellsboro Electric

**Suppliers/Service Providers**:

Agway Energy, Ambit Energy, ATMS, Constellation, Customized Energy Solutions, Crius Energy, Direct Energy, EC Infosystems, Energy Services Group, Engie NA, First Energy Solutions, Hansen Technologies, IGS Energy, Intelometry, MarketWISE, PA Gas & Electric, Sperian Energy, Starion Energy, UGI Energy Services, Verde Energy, WGL Energy, Xoom Energy

**Other:** Jeff McCracken & Lee Yalcin (PUC Staff)

 **Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary / Change Control Manager) commenced roll call and Christine Hughey, Sperian Energy (Co-chair, Supplier) facilitated the meeting. Other EDEWG leadership present: Jeff McCracken & Lee Yalcin - PA PUC (EDEWG Liaison)

## Approve Meeting Minutes

## Approved updated minutes from December meeting without revision.

## 810 Bill Ready – EDC poll on Bill Messaging

Kim Wall (Hansen Technologies) emailed Leadership last month requesting EDEWG poll the EDCs on their support/handling of EGS bill messaging in the Bill Ready 810. Kim’s inquiry as follows…I’d like to have the utilities the language that they show in Pennsylvania Notes of the 810LDC Implementation Guide to be more clear.  In addition, is there truly still a differentiation between “Regulatory” and “Other” or can they both simply be used as messages?  The differentiation was something we thought might be an issue back in 1999 but I don’t think applies these days. In addition to verifying the information below…

* Do you print in the same order that the messages are sent?
	+ For example, if supplier sends NTE\*ADD, NTE\*OTH, NTE\*ADD will they be printed in that order?
* Do you wrap the text or is displayed exactly as shown?
* Please provide examples.
* Note that Duquesne needs to identify whether they allow NTE\*ADD or NTE\*OTH.
* Added during Dec EDEWG meeting: What is process when multiple 810s w/bill messages are received in same bill window?

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| Bill Ready Text (Regulatory and Other) |  | * Duquesne Light – will print a max of four NTE segments total of 80 characters each
* First Energy & PPL – will print a max of four NTE segments total of 80 characters each.  Supports four NTE\*ADD segments or two NTE\*ADD’ & two NTE\*OTH segments.
* PECO –Four lines of 80 characters for NTE\*ADD, does not support NTE\*OTH segments.
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EDEWG reviewed the document Brandon compiled and attached to the January meeting agenda. After short discussion, Brandon updated based on comments and the final version of the document will be distributed in email with these meeting minutes.

## PPL EDI CC #131 – Change of Interval Usage Increment: Status Update

Cheryl Oehler (PPL) reported their implementation of EDI CC#131 (Change of Interval Usage Increment) specific to the EDI 867IU is target for go live on January 30th. The EDI 867HI portion of this change remains open with no target date.

## Addition of Citizens, Wellsboro and Pike County to Pennsylvania (regional) EDI standards: Status Update

The current regional EDI implementation guidelines which covers Pennsylvania does not include Citizens or Wellsboro. Monica Neibert (Energy Services Group) has agreed to work with the EDEWG to submit the EDI Change Controls necessary to add Citizens & Wellsboro to the PA EDI standards. Discussion during January meeting, Monica stated she has some of the change controls complete though she is waiting for some answers from the utilities. Once she has obtained and completed the change controls they will be submitted to Brandon. Brandon stated he will hold off circulating the redline to the annual version update in hopes these changes may be included.

## Annual Version Update to Regional EDI Implementation Guidelines

Brandon reports he is 90% complete with the redlines to the annual version update of the regional EDI implementation guidelines. This incorporates all approved EDI change controls from 2017. Due to pending EDI changes in NJ, PA and possibly MD (Bill Messaging), Brandon is holding off circulating the redlines until sometime in February. He will provide an update during the February meeting.

## Duquesne Light Items – Status update

* Bill Ready 810 Due Date Issue - Under Bill Ready, Duquesne Light is sending the DTM\*649 (Document Due Date) based on calendar days instead of business days. Markia Banks (DLC) reports the fix remains targeted for February 2018, actual date TBD.
* NAESB Server Upgrade – date TBD
* Interval Usage Missing QTY qualifiers – Markia stated the fix went in Friday, 1/5/18 and requests if suppliers notice any issues to report to Supplier Services.

## UGI Billing System Upgrade: Issues & Expected Resolution

Christine Wenzel (UGI) provided the following updates…

* 99% of system working smoothly
* Small one off items / exceptions continue to arise
* Tax issue fixed…customers rebilled.
* EDI testing to resume by end of January
* Suppliers with any questions or concerns regarding the UGI system upgrade should contact UGI directly at CIStransition@ugi.com

Christine also announced Friday, January 12th will be her last day with UGI. She thanked EDEWG and the Supplier Community for working with her during her tenure. The EDEWG leadership thanked Christine for her participation and contributions to the EDEWG while serving as the utility representative for UGI. After Friday, January 12th, send all EDI inquiries to UGI at either EDI-Gas@ugi.com or EDI-Electric@ugi.com

## New Business

* Alex De La Rosa (Engie) inquired to PPL as to the frequent gaps in their EDI 867 Historical Interval Usage and upon contacting PPL supplier support, was told to profile the data. Alex stated profiling is satisfactory for smaller customers but not larger customers. Cheryl Oehler (PPL) replied stating these are due to PPL’s ongoing project (approx. 50% complete) to replace their over 1.4 million smart meters.

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, February 1st at 2PM ET. Please send agenda items no later than Friday, January 26th.

**CONFERENCE LINE** – until further notice the EDEWG will utilize the following conference line: (641) 715-0632 / 319767#