

Regular Monthly Meeting – 3/1/2018

**Utilities:** Duquesne Light, First Energy, PECO, PPL, UGI Utilities, Wellsboro Electric

**Suppliers/Service Providers**:

AEP Energy, Agway Energy, Ambit Energy, ATMS, Big Data Energy Services, Constellation, Crius Energy, Direct Energy, Dynegy, Earth Etch, EC Infosystems, Energy Services Group, Engie NA, Hansen Technologies, IGS Energy, Intelometry, MarketWISE, PA Gas & Electric, Sperian Energy, Starion Energy, UGI Energy Services, Verde Energy, Vistra Energy

**Other:** Jeff McCracken & Lee Yalcin (PUC Staff)

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary / Change Control Manager) commenced roll call and facilitated the meeting. Other EDEWG leadership present: Christine Hughey, Sperian Energy (Co-chair, Supplier), Jeff McCracken & Lee Yalcin - PA PUC Staff (EDEWG Liaison)

## Approve Meeting Minutes

## Approved minutes from February meeting without revision.

## EDI Change Control 140 – 814E, 867HU/HI: Clean up REF\*KY gray box

Brandon Siegel submitted EDI CC #140 which is an administrative change request to clean up & remove the PA EDC implementation timelines with regards to support for the REF\*KY (Special Meter Configuration – Net Meter identifier). CC #140 removes all EDC timelines since this segment is live in PA. There was no discussion & EDEWG approved CC #140 without revision. Brandon stated he has already red-lined this change into the annual version update to the Implementation Guidelines.

## EDI Change Control 141 – 824: FirstEnergy use of DIS code in TED segment

## Ernie Mathie (FirstEnergy) submitted EDI CC #141 which adds FirstEnergy use to the error code ‘DIS – 820 Pending Until Dispute Resolution’ in the TED02 of the EDI 824. Ernie briefed the EDEWG stating FirstEnergy will send this code because of the customer disputing the amount of the supplier charge(s) or a customer claim they were slammed by a supplier. These 824/DIS are not sent as rejections but rather ‘evaluate’ transactions. EDEWG approved EDI CC #141 without revision. Brandon stated this will be implemented into the redline for the annual version update to the Implementation Guidelines.

\*\*\*\*Follow up after meeting – the following are some Q&A from an email exchange between Ernie, Brandon & Kim Wall\*\*\*

Q: How will you inform the supplier that the dispute has been resolved and the money will be released to the supplier?

A: No notification to the supplier will be provided. When they receive the 820 this will inform them the dispute has been resolved or the time allowed for the dispute to be resolved has expired.

Q: If the dispute is resolved in the customer’s favor, whether for the whole amount or a portion, how will you notify the supplier?

A: It is anticipated the supplier would send cancel and rebill 810s (810-17 and 810-18) if a reduction to the original amount is required.

Q: If the dispute occurs after you’ve already paid the supplier, will you take the money back, and if so, can you provide an example 820?

A: No, there is no mechanism in place to take back the supplier dollars.

Q: In the event the dispute spans multiple suppler 810 invoices that have yet to be paid, will FirstEnergy send multiple 824’s each referencing the 810/867 transactions?

A: Multiple 824s will be sent in this situation.

## Annual Version Update to Regional EDI Implementation Guidelines

Brandon reports the redlines to the annual version update of the regional EDI implementation guidelines are pending finalization of the EDI Change Control requests incorporates Citizens & Wellsboro. Brandon has been coordinating the changes with Monica Neibert (ESG) and there are a few items that remain open before the change requests are able to deemed final. Monica hopes to have these back to Brandon in the next few weeks. Therefore, the redlines are expected to be ready for distribution by late March/early April with target approval during the May EDI meetings in PA, NJ and MD.

## 2018 EDEWG Leadership Team

Brandon Siegel reported, the Energy Association of Pennsylvania, (EAP) selected the EDC Co-Chair representative to fill the open position on the EDEWG Leadership Team. Ernie Mathie (FirstEnergy) is the new EDEWG EDC Co-Chair. Brandon thanked the EAP for their assistance and welcomed Ernie to the Leadership team. Ernie’s contact information will be updated on the EDEWG section of the PUC website.

## PPL EDI CC #131 – Change of Interval Usage Increment: Status Update

Cheryl Oehler (PPL) reported their implementation of EDI CC#131 (Change of Interval Usage Increment) specific to the EDI 867IU will be 3/6/2018.

\*\*\*\*UPDATE 3/6/2018 – Due to storm duty restoration services, PPL has delayed this implementation now scheduled for Tuesday March 13, 2018. \*\*\*\*

As a reminder, the above implementation is specific to the 867IU only, the 867HI portion of CC#131 remains pending for both PPL and PECO. PECO previously implemented CC#131 for their 867IU.

## EDC Poll – Mixed Data Value Reporting in EDI 867IU

Brandon attached a document & requested the EDCs provide feedback on any possible scenarios where they would send BOTH monthly & interval billing usage in the same service period. Responses were provided by PPL & PECO via email to Brandon prior to the meeting. FirstEnergy provided their response during the earlier NJ EDI meeting and followed up with some additional comments during this call. Other EDCs who had yet to respond were asked to review and email their response to Brandon directly. All responses received at the time of the meeting minutes distributed will be added to the document & attached to the email containing these meeting minutes.

## New Business - None

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, April 5th at 2PM ET. Please send agenda items no later than Friday, March 30th.

**CONFERENCE LINE** – until further notice the EDEWG will utilize the following conference line: (641) 715-0632 / 319767#