

WPWG Weekly Meeting – 1/19/2016

**Utilities:** FirstEnergy, PECO, PPL, Duquesne

**Suppliers/Service Providers**:

AEP Energy, NRG, Direct Energy, ESG, IGS, Latitude Technology, PPLSolutions, Constellation, EC Infosystems

**Other:** PA PUC

**Agenda:**

1. Roll Call
2. Discuss StS proposal
3. Next Meeting

**Meeting Notes:**

## Introductions & Roll Call

## Sue Scheetz, PPL EU commenced roll call.

## The business need for the implementation of the StS HIU bill quality was identified by PECO during discussions with Johnson Controls, a CSP engaged in ACT 129 load curtailment programs. Johnson Controls on the previous call and Mr. Wang described his business application. Clarification provided that the data is 48 hour old data and not real-time.

## PPL provided the WISDL code, mocked data, error codes and quantity qualifiers. Team participants had more time to review the proposed WISDL and no comments were provided.

## PPL provided the rejection reason codes for rejections aligned with the 814 HU HI rejection codes not using A13. Http error handling will not be specified.

## When there is a meter increment change, you would receive IU data nodes. One response is back, but the response will have individual nodes for the change in the increment.

## PPL provided a meter level example with a meter change example within.

## Discussed the balance of the scalability of the StS service without impacting the performance. PECO would think there would be 80,000 – 100,000 potential requests per day. PPL provided data on current Supplier Portal requests. In 2015 there were 52,555 account level requests and 617,668 meter level requests. It was suggested that if performance exceeds a 5 second return, the EDCs reserve the right to put in place measures to mitigate any performance issues.

## PPL will provide talking points regarding volume constraints.

## Consensus reached that the utilities will handle scalability in near real time responses. Requests that exceed the volume level will receive a rejection. When there is a rejection, the supplier must resubmit the request.

## It was agreed that the rolling 10-day file will be provided at the meter level to accommodate multi-metered accounts. PPL provided an example of the file at the meter level and it was reviewed.

## Brandon will provide use cases and PPL will provide examples of results for the use cases.

## Brandon will take first initiative to split the existing Framework document into three to support SU-MR, StS Historical Usage and StS Rolling 10 day separate implementations.

## Clarified with Bob King, Weather Bug Home, as well as the Commission, that licensed entities will have access to the StS historical interval usage data in addition to the SU-MR interface. This StS provides 48 hour old data the same as the rolling 10 day, plus historical data. The supplier relationship for the StS rolling 10 day under the WPWG is for EGSs and is not in scope under the PUC Order for the current project to spec and document third party customer relationship needs at this time.

## Consensus for name space for consistency is: <soap:address location="http://localhost:9722/WPWG/WPWG\_SYS\_TO\_SYS.asmx" />

## Consensus hour ending label for IU is 23:59. Only KWH data is provided, no demand.

## Next Meeting

The next regular weekly WPWG meeting will be held on Tuesday, January 26, 2016 at 10AM ET.

To participate, please dial **312.777.1429 or 888.238.2971 - PIN:  2203616#**