**Retail Markets Investigation**

**Deliverable: End-state Default Market Model**

**Due: January 24, 2012**

**Submit to:** **RA-RMI@pa.gov**

**Format:** This deliverable is intended to be a discussion document to help guide the conversation at future technical conferences. Parties are invited to identify any legal and technical concerns/issues, but detailed technical and/or legal comments are not necessary at this time. Outlines, bullet points, PowerPoint, etc. are acceptable formats and preferable to lengthy narratives.

Please identify your party on the first page of the document you submit, along with the name(s) of the individual(s) responsible for it, and the date of submission.

Parties should describe the end-state default market model they think is preferable. Just as examples, at the January 5 Technical Conference, the models discussed fell into 2 general categories:

* **EGS in default service role.**
* **EDC in default service role; with changes including larger customer auctions, vanilla rates, market pricing and other enhancements.**

Parties are free to organize their comments in the context of these 2 models or to suggest other possible models.

Regardless of the model you discuss, we encourage parties to comment on the following topics (that were identified at the January 5 Technical Conference) in the context of the end-state model you are proposing (not all topics may be relevant to the model you discuss; also feel free to raise any issue not included on this list):

* Price Regulation/Auction Process/PUC Role
* Uniformity of Default Service Procurement
* Need for Incremental Security
* Qualifications for Providing Default Service
* Customer Service Protections (Chapter 56, collections, termination of service, etc.)
* Billing
* Metering
* Provider of Last Resort/Backstop Service Provider
* Universal Service Provider
* Transition Period / Timeframes
* Purchase of Receivables Programs
* Act 129 Obligations – Energy Efficiency/Load Management Programs
* Alternative Energy Portfolio Requirements (AEPS)
* Settlement/Aggregation of Load (PJM)
* Commission Assessments (Allocation of PUC Budget)
* Market-responsive Default Rates
* More Unbundling of Rates; Generation/Distribution Cost Allocation
* Larger, More Frequent Customer Auctions (including Opt-Out Models)