Supplement No. 6
To
Gas-PA P.U.C. No. 2

RATE, RULES AND REGULATIONS GOVERNING THE SALES
OF NATURAL GAS BY
ORWELL NATURAL GAS
WALKER GAS DIVISION
BRUIN, PENNSYLVANIA

ISSUED: October 26, 2010 EFFECTIVE for bills rendered on and after: November 1, 2010

Issued in accordance with
Commission order dated
July 26, 1979
At D-79s00192

NOTICE

This supplement makes changes in existing rates rules and regulations.
LIST OF CHANGES MADE BY THIS SUPPLEMENT

Pursuant to Commission action at M-2010-2202369 on October 21, 2010, the Commodity Charges in Rates RS and CS are increased to $10.3257 and 10.3017 respectively and the Base Cost of Gas, as set forth in the Gas Cost Rate, is increased to $7.2164.

ISSUED: October 26, 2010    EFFECTIVE for bills rendered on and after November 1, 2010
ORWELL NATURAL GAS, WALKER GAS DIVISION.

LIST OF CHANGES

Decreases

Residential Service

Commodity charge (per 1,000 cu. Ft.) Increased from 8.7624 to 10.3257

Commercial Service

Commodity charge (per 1,000 cu. ft.) Increased from 8.7384 to 10.3017

This tariff cancels and supersedes Walker Gas and Oil Company’s Supplement No. 5 to Tariff GAS-PA PUC No.2

ISSUED: October 26, 2010 EFFECTIVE for bills rendered on and after November 1, 2010
WALKER GAS AND OIL COMPANY, INC.

TABLE OF CONTENTS

<table>
<thead>
<tr>
<th>Section</th>
<th>Page</th>
</tr>
</thead>
<tbody>
<tr>
<td>Title Page</td>
<td>1</td>
</tr>
<tr>
<td>List of Changes Made by this Supplement</td>
<td>2</td>
</tr>
<tr>
<td>Table of Contents</td>
<td>3</td>
</tr>
<tr>
<td>Held for Future Use</td>
<td>3A</td>
</tr>
<tr>
<td>Schedule of Rates</td>
<td>4</td>
</tr>
<tr>
<td>Surcharges</td>
<td>4A</td>
</tr>
<tr>
<td>Rules and Regulations</td>
<td></td>
</tr>
<tr>
<td>Application for Service</td>
<td>5</td>
</tr>
<tr>
<td>Deposits</td>
<td>5</td>
</tr>
<tr>
<td>Service Lines</td>
<td>5</td>
</tr>
<tr>
<td>Service from Production and</td>
<td></td>
</tr>
<tr>
<td>Transmission Mains</td>
<td>5</td>
</tr>
<tr>
<td>Meter Furnished</td>
<td>7</td>
</tr>
<tr>
<td>Meter Location</td>
<td>7</td>
</tr>
<tr>
<td>Meter Connection</td>
<td>7</td>
</tr>
<tr>
<td>Payment of Bills</td>
<td>8</td>
</tr>
<tr>
<td>Quantity of Gas Delivered Determined by</td>
<td></td>
</tr>
<tr>
<td>Meter Reading</td>
<td>8</td>
</tr>
<tr>
<td>Access to Premises</td>
<td>9</td>
</tr>
<tr>
<td>Precaution to be Taken by Customer</td>
<td>9</td>
</tr>
<tr>
<td>Right to Shut Off Gas</td>
<td>9</td>
</tr>
<tr>
<td>Liability for Damages</td>
<td>10</td>
</tr>
<tr>
<td>Taxes on Contributions in Aid of</td>
<td></td>
</tr>
<tr>
<td>Construction</td>
<td>10</td>
</tr>
<tr>
<td>Gas Cost Rate:</td>
<td></td>
</tr>
<tr>
<td>Provision for Adjustment</td>
<td>11</td>
</tr>
<tr>
<td>Computation and Application of Gas</td>
<td></td>
</tr>
<tr>
<td>Cost Rate</td>
<td>11</td>
</tr>
<tr>
<td>Definitions</td>
<td>12</td>
</tr>
<tr>
<td>Adjustment to Base Rate</td>
<td>13</td>
</tr>
<tr>
<td>Filing with Pennsylvania Public</td>
<td></td>
</tr>
<tr>
<td>Utility Commission</td>
<td>13</td>
</tr>
<tr>
<td>Exclusion from Other Charges</td>
<td>13</td>
</tr>
</tbody>
</table>

ISSUED: SEPTEMBER 30, 2005
EFFECTIVE: NOVEMBER 1, 2005
ORWELL NATURAL GAS, WALKER GAS DIVISION

SCHEDULE OF RATES ( C )

Residential Service ( I )

Service charge per month $ 10.0000
Plus
Commodity Charge (per 1,000 cu. ft) $ 10.3257
Minimum Charge $ 10.0000

Commercial Service ( I )

Service charge per month $ 11.0000
Plus
Commodity charge (per 1,000 cu. ft) $ 10.3017

Delayed Payment Charge

A delayed payment charge of 1 and 1/4% of the unpaid bill amount will be added to each bill if paid later than 20 days from the date of presentation (postmark date) of that bill, and each month thereafter,

( C ) Denotes Change
( I ) Denotes Increase

ISSUED: October 26, 2010  EFFECTIVE for bills rendered on and after November 1, 2010
RULES

1. APPLICATION FOR SERVICE. All applications for service must be filed with the Company before connection will be made or meter supplied, and must be made through the office of the Company or its authorized agent. Such application, when accepted by the Company in writing, shall be considered as a contract.

2. DEPOSITS. Deposits may be required from customers taking service for a period of less than thirty days, in an amount equal to the estimated gross bill for such temporary period. Deposits may be required from all other customers, provided that in no instance may deposits be required in excess of the estimated gross bill for any single billing period plus one month (the maximum period not to exceed four months), with a minimum of $5.00.

Deposits secured from a domestic customer shall be returned to the depositor when he shall have paid undisputed bills for service over a period of twelve consecutive months; and any such customer, having secured the return of a deposit, shall not be required to make a new deposit unless the service has been discontinued or the customer's credit standing impaired through failure to comply with tariff provisions.

The payment of any undisputed bill, within the meaning of the Public Utility Law, shall be payment of the bill within thirty days following the period for which the bill was rendered or payment within thirty days following presentation of the bill, or the payment of any contested bill, payment of which is withheld beyond the period herein mentioned and the dispute is terminated substantially in favor of the customer and payment made by the customer within ten days thereafter.

Interest shall be paid on deposits at the rate of nine percent per annum without deduction for any taxes thereon.

3. SERVICE LINES. The Company will install, at its own expense, the service line from its main to a convenient point between the property line and the curb where a service cock and curb box will be located, all of which shall be and remain its property. This line and its connections shall not be altered, tampered with or interfered with in any manner, except by the Company.

The Customer shall, at his own expense, furnish and lay the service line from the curb box to a point adjacent to the point where meter is to be located; said service line must not be less in diameter

(C) Indicates Change.

BUREAU OF RATES

ISSUED: December 22, 1982
Tariff Division

4. SERVICE FROM PRODUCTION AND TRANSMISSION MAINS. A charge of
fifteen (15) dollars is applicable to all consumers served from
the Company's Production and Transmission Line. The Company's
production and transmission lines, from which gas may be supplied
to customers along the route thereof, are not intended and cannot
be maintained solely for service to such customers. The Company
may in its discretion remove, relocate or abandon such lines
either temporarily or permanently, or change the use thereof, and
can to furnish gas to such customers located along the route
thereof without prejudice to the right of the Company to continue
to supply gas to other customers of the Company. In case of can-
cellation of a contract for service from high pressure mains, thirty
(30) days' notice shall be given by the Company to the Customer.
The Company shall not be liable to any customer connected to said
high pressure mains for any deficiency in the gas supply caused by
the use of compressor stations, breakage of lines, or other causes,
or for any claim for damages on account of anything done under
the provisions of this paragraph.

The Customer shall furnish, install and maintain, at his expense,
the necessary service line from the Company's meter to the point
of consumption.

The Company shall furnish install and maintain at its expense:

(a) A meter, which will be connected to the Customer's
    service line at the outlet.

(b) A tap on its main and a nipple and stop cock to turn
    on and shut off gas.

(c) The necessary service line from the production or trans-
    mission line to the meter.

(d) The necessary regulator or regulators and safety
    appliances required to reduce the pressure from the
    maximum pressure at the Company's main to eight ounces;
    the said regulator or regulators and safety appliances
    to be installed at the point of connection between the
    Customer's service line and the Company's main; and the
type and number of said regulators and safety appliances
including the installation thereof, shall be subject to
inspection and approval of the Company before gas will
be turned into the customer lines.

(C) Indicates Change. Effective January 1, 1955

Issued October 29, 1954
RULES (Continued)

(e) A safety blow-off valve or a fluid seal, which is to be connected on the outlet of the meter, so adjusted as to operate and relieve any pressure on the customer's line over sixteen (16) ounces.

(f) A substantial and suitable covering or coverings for the said regulator or regulators and the company's meter, so that same will be protected from the weather and from being interfered with by irresponsible parties; said covering or coverings must be at the location of the connection at the time the installation of said connection is made. The necessary covering or coverings may be purchased from the company.

The customer shall not interfere with said regulator or regulators, safety appliances, or meter, except to see that same are kept in proper working order; neither shall customer increase the pressure on same without the written approval of the company. Such interference will be sufficient cause for the discontinuance of service.

5. METER FURNISHED. The company will furnish each customer with a meter of such size and type as the company may determine will adequately serve the customer's service requirements. Such meter shall be and remain the property of the company and the company shall have the right to remove and replace it as the company may deem it necessary.

6. METER LOCATION. The company shall have the right to determine the location of its meters, which must be placed where they will be easily accessible, not exposed to extreme heat (as near steam pipes or furnaces), dampness, frosty, sudden changes of temperature, or liability to damage by having things thrown on or placed against them. Meters will not be set in coal cellars under any circumstances, nor under the deck of show windows, or in small closets, or other locations of a like character. If it becomes necessary to install meters on the outside, then a suitable cover shall be provided, therefor at the customer's expense. In all buildings containing four or more meters, an approved meter room must be provided.

7. ONLY COMPANY CAN CONNECT METER. Only authorized agents of the company are allowed to install, connect, or disconnect the company's meters or service pipes, turn gas on premises where it has been turned off, or in any way alter the company's meters or service pipes. The company will promptly, upon receipt of notice, attend to any work required in connection with its meters or service pipes.

RECEIVED

Issued October 28, 1954  Effective January 1, 1955

Bureau of Rates and Research
TARIFF SECTION
Walker Gas and Oil Company, Inc.

RULES (Continued)

8. PAYMENT OF BILLS. Bills for gas service to all customers except (C) State, Federal and Municipal Customers shall be rendered monthly for service furnished during the preceding meter reading period, and are due and payable on or before the twentieth (20th) day after the bill has been mailed or delivered.

All bills rendered to State, Federal and Municipal Customers, or any department or institution thereof, will be rendered monthly and a thirty (30) day period allowed for payment.

Bills for gas service shall be paid by the Customer at the office of the Company during its regular office hours, or to one of its collection agents during the regular office hours of such agent.

In event bills are not received at the usual time, Customers should inquire for same at the Company's office.

9. QUANTITY OF GAS DELIVERED DETERMINED BY METER READING. The measurement of gas by meter shall be conclusive upon the Customer and the Company, except when such meter ceases to register, proves to be defective, or is found by test not to be accurate within the limits specified in the rules of the Pennsylvania Public Utility Commission. In such cases, the consumption for the period in question shall be paid for by the Customer in accordance with the bill as rendered, but such bill shall remain open for adjustment until after testing the meter. In making adjustments of this nature, consideration shall be given to the consumption of gas during a comparable period, temperature, etc.

In the event of Customer's dissatisfaction with the accuracy of the meter, the Company will, upon written application, have the same removed, sealed and tested in accordance with Rule 12 of Natural Gas Regulations of the Pennsylvania Public Utility Commission, subject, however, to the Customer depositing with the Company, the sum of money required by such rules to cover the expense of such test. If such meter, when tested, registers between two (2) percent fast and two (2) percent slow, same shall be treated for all purposes hereof as one registering correctly, and the said sum of money required to be deposited with the Company by the Customer, shall be forfeited to the Company. If such test shall show such meter to be incorrect, then the Company shall return such deposit and make the necessary adjustment in the billing for gas service as required under the rules of the Pennsylvania Public Utility Commission.

(C) Indicates Change.

If, upon the test of any meter at the option of the company, the meter is found to have an average error of (a) more than two (2) per cent fast, (b) more than two (2) percent slow, or if a meter is found not to register for any period, the company will make an adjustment of bills for such meter error pursuant to Rule 13 of the Natural Gas Regulations of the Pennsylvania Public Utility Commission, effective January 29, 1946, and the expense of the test shall be borne by the company. The company reserves the right to test any meter of its own accord and at its expense at any time.

10. ACCESS TO PREMISES. The company or its authorized agents shall have access at all reasonable times to premises in which gas is used, to determine if the gas is being carried, distributed and burned in a proper and safe manner in accordance with these rules, or to inspect and test the meter, lines and other appliances. Refusal on the part of the customer to allow access to his premises for such purposes shall constitute sufficient cause for turning off the gas supply to such premises.

11. PRECAUTIONS TO BE TAKEN BY CUSTOMERS. A customer shall take due care to prevent any waste of gas. The responsibility for the detection of defects and leaks on the customer's premises and in the service line is upon the customer; defects among other things shall mean failure or deficiency of gas, irregular supply, leakage and excess pressure.

12. RIGHT TO SHUT OFF GAS. The authorized agents of the company shall, at all times, have access to the premises of the customer, with the right to shut off the gas after due notice and remove it's property from the premises for any of the following reasons: For repairs or because of leaks; for non payment of any bill due under the existing or previous contract; for violation of the contract or the rules; for fraudulent representation in relation to the consumption of gas; vacating of the premises by the customer; for fraud; for tampering with the meter or connections; or in case of gas thief through a rubber hose.
Walker Gas and Oil Company, Inc.,
defective piping or unsafe appliances; for shortage of gas or reasons of safety; for larceny of gas; for any action by the customer to secure through his meter gas for the purposes other than those contracted for; or for any other party, without the written consent of the company. In case a hazardous condition is found, the agent or representative of the company shall have the right to immediately shut off the supply of gas, and shall notify the customer of said hazardous condition; and if hazardous conditions exist on the customer's property or in the house piping or service line or other lines owned by the customer, the customer must remedy the situation before the gas is turned on. The cost of twenty five ($25.00) dollars payable in advance will be made for turning on gas in restoration of services after discontinuance for non compliance with the company's rules.

13. LIABILITY FOR DAMAGES. The company shall not be liable for damages caused by its failure to deliver gas arising from any cause whatsoever; nor shall it be liable for any injury to persons or property arising or accruing in any manner whatsoever from the use of gas.

14. TAXES ON CONTRIBUTIONS IN AID OF CONSTRUCTION & CUSTOMER ADVANCES.
Any contribution in aid of construction, customer advance or other like amounts received from the customer which shall constitute taxable income as defined by the Internal Revenue Service will have the income taxes segregated in a deferred account for the inclusion in the rate base in a future case proceeding. Such income taxes associated with a CIP or customer advance will not be charged to the specific contributor of the capital.

RECEIVED
JUN 30 1990

ISSUED: June 30, 1990
EFFECTIVE: July 1, 1990
ORWELL NATURAL GAS, WALKER GAS DIVISION  
RULES AND REGULATIONS GOVERNING THE  
DISTRIBUTION AND SALE OF GAS  

Gas Cost Rate (C)  

Provision for Gas Cost Rate  
The gas cost rate of $1.1591 shall be applied to each Mcf. (1,000 cubic feet) of gas supplied under Rate Schedules of this Tariff.  

Computation and Application of Gas Cost Rate  
The gas cost rate shall be computed to the nearest one-hundredth cent ($0.0001) in accordance with the formula set forth below:  

\[
GCR = \frac{C-E}{S} - B 
\]

Each gas cost rate so computed shall be applied to customer’s bills for a one (1) year period during the billing periods of September through August; provided, however, that such rate may be revised on an interim basis subject to approval of the Pennsylvania Public Utility Commission for under collections if not revised. Such interim change shall become effective thirty (30) days from the date of filing unless otherwise denied or modified by the Commission.  

Definition  
“GCR”---gas cost rate determined to the nearest one-hundredth cent ($0.0001) to be applied to each Mcf. of gas supplied under Monthly Rate Schedules of this Tariff.  

“C'---a number of dollars, determined as follows: (a) for all types of purchased gas, project the cost for each purchase for the computation year plus (b) the arithmetical sum of (1) the projected book value of non-current gas at the beginning of the computation year minus (2) the projected book value of non-current gas at the end of the computation year.  

“E”---experienced net over collection or under collection of the cost of purchased gas as of the end of the twelve (12) month period ending with the November billing period, including interest.  

(C) Indicated Change  

ISSUED: October 26, 2010  
EFFECTIVE for bills rendered on and after November 1, 2010
ORWELL NATURAL GAS, WALKER GAS DIVISION
GAS COST RATE (CONTINUED) (C)

Definitions (Continued)

Interest shall be computed monthly at the appropriate rate as provided in Section 1308 (d) of the Public Utility Law from the month the over or under collection occurs to the effective month such over collection occurs to the effective month such an over collection is refunded or such under collection is recouped. Customers shall not be liable for interest on net under collections.

Additionally, supplier refunds received prior to the end of the August billing period will be included in the calculation of “E” with interest added at the annual rate of six per centum (6%) calculated in accordance with the fore-going procedure beginning in the month such a refund is received by the Company.

“S” – projected Mcf gas to be filled to customers during the computation year.

“B” – base cost of purchased gas 7.2164 per Mcf. The base cost is the portion of purchased gas cost included in the base rate charges of the monthly rates of this tariff.

The base cost shall be adjusted at the time of the annual gas cost rate filing to include at least ninety percent (90%) of the Company’s experienced gas rate in effect as of the end of August billing period plus such portion of the project gas purchases cost of the Commission shall permit.

“Purchased Gas” – the volume of gas purchased by the Company that is delivered to the Company’s customers, plus such portion of the company – used and unaccounted – for gas as the Commission permits, included gas, liquefied propane and naphtha.

“Computation Year” – the fiscal year from November to October.

( C ) Indicated Change

ISSUED: October 26, 2010 EFFECTIVE for bills rendered on and after November 1, 2010
Adjustment to Base Rates
Whenever a change is made in the level of the base cost, a corresponding adjustment shall be made to the base rates of applicable rate schedules.

Filing with Pennsylvania Public Utility Commission; Audit; Rectification

The filing of the company's preliminary annual gas cost rate effective during the billing periods of November through October shall be submitted to the Commission by September 2 of each year, 60 days prior to the November 1 effective date. The filing of the company's final filing, together with revisions to data in the preliminary filing, shall be submitted to the Commission by October 2 of each year, 30 days prior to the November 1 effective date.

The application of the gas cost rate shall be subject to continuous review and to audit by the Commission at such intervals as the Commission shall determine. The Commission shall continuously review the reasonableness and lawfulness of the amounts of the charges produced by the gas cost rate and the charges included herein:

If from such audit it shall be determined, by final order entered after notice and hearing, that this clause has been erroneously or improperly utilized, the Company will rectify such error or impropriety, and in accordance with the terms of the order apply credits against future gas cost rates for such revenues as shall have been erroneously or improperly collected. The Commission's order shall be subject to the Right of Appeal.

Reporting Requirements
The Company shall file quarterly reports within thirty (30) days following the conclusion of each computation year quarter. These reports will be in such form as the Commission shall have prescribed.

The third quarterly report shall be accompanied by a tentative estimate of the gas cost rate for the next computation year.

Exclusion from Other Charges
Amounts billed for the gas cost rate shall not be subject to the state tax adjustment surcharges set forth elsewhere in this Tariff.

(C) Indicates Change
ISSUED: December 31, 1999    EFFECTIVE: January 1, 2000