



Duquesne Light
Our Energy...Your Power

411 Seventh Avenue
16th Floor
Pittsburgh, PA 15219

Tel 412-393-1541
Fax 412-393-1418
gjack@duqlight.com

Gary A. Jack
Assistant General Counsel

July 21, 2010

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VIA OVERNIGHT MAIL

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

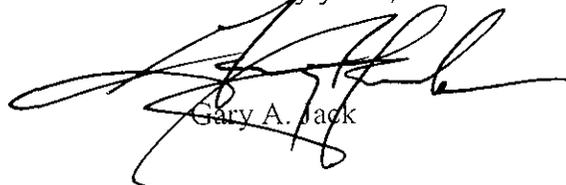
**Re: Petition of Duquesne Light Company for Approval of Smart Meter
Technology Procurement and Installation Plan
Docket No. M-2009-2123948**

Dear Secretary Chiavetta:

Enclosed for filing are the original and eight (8) copies of Duquesne Light Company's Supplement No. 36 to its Tariff Pa PUC No. 24 implementing its reconcilable smart meter recovery charge to be effective for electric service rendered on and after August 1, 2010. This surcharge and the filing of the Supplement on less than statutory notice were authorized by Commission in its Opinion and Order issued May 11, 2010 in this proceeding. The surcharge rate of \$0.36/meter/month is intended to be effective for two months, and Duquesne intends to file updated surcharges on a quarterly basis thereafter.

Attachment 1 is the proposed tariff and Attachment 2 provides the calculation of the Smart Meter charge rates. Should you have any questions, please do not hesitate to contact me or Bill Pfrommer, Manager of Rates.

Sincerely yours,



Gary A. Jack

Enclosures

cc: Certificate of Service

SUPPLEMENT NO. 36
TO ELECTRIC – PA. P.U.C. NO. 24



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Maureen L. Hogel
Senior Vice President and Chief Operating Officer

ISSUED: July 22, 2010

EFFECTIVE: August 1, 2010

Issued in compliance with Commission Order dated May 11, 2010, at
Docket No. M-2009-2123948.

NOTICE

THIS TARIFF SUPPLEMENT INTRODUCES A NEW RIDER

See Page Two

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LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGE**Table of Contents**Eleventh Revised Page No. 3
Cancelling Tenth Revised Page No. 3

The Table of Contents has been updated to reflect the addition of Original Page No. 109A and Original Page No. 109B – Rider No. 20 – Smart Meter Charge.

Rule No. 14.2 – Customer Request for Special MeteringThird Revised Page No. 22
Cancelling Second Revised Page No. 22

Wording has been updated to reflect the Company's current procedure.

Rule No. 14.2 – Customer Request for Special MeteringThird Revised Page No. 22
Cancelling Second Revised Page No. 22

In compliance with the Commission's Order issued on May 11, 2010, at Docket No. M-2009-2123948, wording has been added to address customer requests for smart meter installation prior to October 2012.

Rule No. 17 – Fluctuations and Unbalances

Original Page No. 22A

In order to accommodate the additional information added to Rule No. 14.2 – Customer Request for Special Metering, Rule No. 17 – Fluctuations and Unbalances was moved to Original Page No. 22A.

Rider No. 20 – Smart Meter ChargeFifth Revised Page No. 108
Cancelling Fourth Revised Page No. 108Fourth Revised Page No. 109
Cancelling Third Revised Page No. 109

Original Page No. 109A

Original Page No. 109B

In compliance with the Commission's Order dated May 11, 2010, at Docket No. M-2009-2123948, Rider No. 20 – Smart Meter Charge is being placed into the Tariff.

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(C)

RULES AND REGULATIONS - (Continued)**MEASUREMENT AND USE OF SERVICE - (Continued)****14.2 CUSTOMER REQUEST FOR SPECIAL METERING – (Continued)**

The Company has adopted a program that provides all customers with meters to provide data for normal monthly billing services. In the event that a residential or small commercial customer, or an EGS on behalf of a residential or small commercial customer, requests an upgrade to an Alpha Powerplus meter, which the Company provides for large commercial and industrial customers, installation of that meter will be provided at a cost of \$586.00, plus additional costs for the appropriate communication/system infrastructure. These net incremental charges, as set forth in the Company's Advance Meter Catalog, may be paid to the Company by either the customer or the EGS, or jointly by the customer and the EGS pursuant to a mutual agreement. (C)

Act 129 of 2008 ("Act") required electric distribution companies ("EDCs") with at least 100,000 customers to file a Smart Meter Procurement and Installation Plan ("Plan") for Commission approval. The Commission's Smart Meter Procurement and Installation Implementation Order entered June 24, 2009, at Docket No. M-2009-2092655 set forth additional details for EDCs and rules for customers who request a smart meter prior to the EDC installing a smart meter on their premise. For customers who request a smart meter installed at their premise prior to October 2012, the Company will install an interval meter in lieu of a smart meter. The meter will be provided at a cost of \$586.00, as specified above, plus \$719.00 for the appropriate communication/system infrastructure. For a customer requesting pulse data from the interval meter, an additional charge of \$197.00 will apply. The requesting customer's account must be current and all payments must be made up-front prior to installation. (C)

14.3 SUB-METERING If a customer wishes to have metering installed in addition to the Company installed meter, the meter must be installed on the customers electrical system and at the expense of the customer.

15. INABILITY TO READ RESIDENTIAL METERS When scheduled readings of kilowatt-hour meters are not obtained because of inability to gain access to the meter location, the customer may read his meter and furnish the Company the reading on cards supplied by the Company, or by telephone to the Company, in which case the bill will be rendered on the basis of such reading; otherwise, the Company will estimate the bill. No more than five (5) successive bills will be rendered on readings made by the customer.

15.1 INABILITY TO READ COMMERCIAL OR INDUSTRIAL METERS When scheduled readings of kilowatt-hour and demand meters are not obtained, the Company may render an interim statement for each month until the meters are read.

16. USE OF SERVICE BY CUSTOMER The customer shall use the electric service only at the premise where service is established; and after electric service has been established, shall notify the Company of any change in connected load, demand, or other conditions of use. The customer shall notify the Company of other on site sources of electric generation or electricity concurrently produced as a by-product of another process or electricity produced utilizing renewable resources. Customers who own and operate electric generation equipment shall conform with the Company's "Electric Service Installation Rules", copies of which may be obtained at the Company's offices. For customers who own and operate electric generation, the provisions of Rider No. 16 - Service to Non-Utility Generating Facilities and Rider No. 21 - Net Metering Service may also apply.

RULES AND REGULATIONS - (Continued)

(C)

MEASUREMENT AND USE OF SERVICE - (Continued)

17. FLUCTUATIONS AND UNBALANCES The customer's use of electric service shall not cause fluctuating loads or unbalanced loads of sufficient magnitude to impair the service to other customers or to interfere with the proper operation of the Company's facilities. The Company may require the customer to make such changes in his equipment or use thereof, or to install such corrective equipment, as may be necessary to eliminate fluctuating or unbalanced loads; or, where the disturbances caused thereby may be eliminated more economically by changes in or additions to the Company's facilities, the Company will, at the request of the customer, provide the necessary corrective facilities at a reasonable charge. Payment will be made in full in advance for supplying special equipment installed under this Rule.

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 20 – SMART METER CHARGE**(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH, L, HVPS and AL)****PURPOSE**

The Smart Meter Charge ("SMC") is instituted as a cost recovery mechanism to recover all costs to implement the Company's Smart Meter Procurement and Implementation Plan ("Plan"). The SMC has been added per Commission Order at Docket No. M-2009-2123948. Act 129 ("Act") became effective November 14, 2008, requiring all Pennsylvania electric distribution companies ("EDCs") with more than 100,000 customers to implement smart meters. Act 129 set forth the timeline for implementation, the definition of smart meters and the provisions for full and current cost recovery of all costs incurred by EDCs to install and make fully functional a smart meter system defined in and required by Act 129. The Company filed its Plan on August 14, 2009, in compliance with the Act, including this Charge and provisions for cost recovery. This Charge shall be updated as described below to recover all costs associated with implementing the Plan.

The SMC is a non-bypassable charge and shall be applicable to the monthly bill of all metered customers based on the number of meters installed at the premise.

ELIGIBLE COSTS

The SMC recovers all eligible costs incurred by the Company to implement smart meter technology and the supporting infrastructure. Eligible costs, described in 66 Pa.C.S. § 2807(f), include capital and expense items relating to all Plan elements, equipment and facilities, as well as all related administrative costs. Plan costs include, but are not limited to, capital expenditures for any equipment and facilities that may be required to implement the Plan, as well as depreciation, operating and maintenance expenses, a return component based on the EDC's weighted cost of capital and taxes. In general, eligible administrative costs include, but are not limited to, incremental costs relating to Plan development, cost analysis, measurement and verification and reporting. The costs associated with testing, upgrades, maintenance and personnel training are considered eligible costs.

MONTHLY SMART METER CHARGE

Meter Type	Monthly Charge Per Meter
Single-Phase	\$0.36
Poly-Phase	\$0.36

The SMC, calculated independently for each meter type, shall be applied to all applicable customers served under the Tariff. Customers will be billed based on the number of meter types installed at their premise. Customers with multiple meters will incur multiple charges. The SMC shall be determined in dollars and cents per month per meter in accordance with the formula described in the "Calculation of Charge" section and shall be applied to all applicable customers served during any part of a billing month.

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 20 – SMART METER CHARGE - (Continued)

(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH, L, HVPS and AL)

CALCULATION OF CHARGE

The Company will update the monthly SMC effective January 1, April 1, July 1 and October 1 each year. At least ten (10) days prior to each effective date, the Company will submit a filing to the Commission with calculations described in this section supporting the proposed SMC. The initial charge, effective August 1, 2010, shall recover the eligible Plan costs that are not reflected in the Company's rates and are projected to be placed in-service or incurred as expense from July 1, 2010, through September 30, 2010. The initial charge for the SMC will also include a one-year amortization of deferred costs incurred prior to implementation of the Charge. The SMC will be updated to reflect eligible plant projects to be placed in-service and projected operational expense for the upcoming quarter.

The Company will calculate the quarterly revenue requirement for three primary capital cost components of the smart meter system: a) single-phase meters, b) three-phase or poly-phase meters and c) common costs. The Company will then assign and allocate common costs, to the extent possible, to the single-phase and poly-phase revenue requirement.

The following formulas set forth the calculation of the quarterly revenue requirement of each capital cost component and the monthly charge per meter type.

$$\text{SMRR} = ((\text{NPIS} * \text{PTRR}) / 4 + \text{Depr} / 4 + \text{O\&M} - \text{S} + \text{e} / 4)$$

- Where:
- SMRR** = The Smart Meter Revenue Requirement ("SMRR") calculated separately for single-phase and for poly-phase meters for the quarter. The SMRR for each meter type shall include an allocated share of the SMRR for common costs. The SMRR for common costs shall be allocated to each meter type based on the number of meters of each meter type.
 - NPIS** = Projected average net plant in-service for the upcoming quarter including the applicable balance of accumulated deferred income taxes.
 - PTRR** = Pre-tax rate of return. The pre-tax rate of return will be calculated using the State and Federal income tax rates, the Company's capital structure and cost rates for the long-term debt, preferred stock and common equity approved by the Commission in the Smart Meter Proceeding establishing this Rider.
 - Depr** = Depreciation Expense. The depreciation expense is the net original cost of smart meter eligible plant multiplied by the annual accrual rates employed by the Company.
 - O&M** = Operating and maintenance, administrative and other applicable expenses associated with the net plant in-service for the quarter.
 - S** = Operating cost savings for the Company, if any, associated with implementing the smart meter system.

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 20 – SMART METER CHARGE - (Continued)**(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH, L, HVPS and AL)****CALCULATION OF CHARGE – (Continued)**

- e = Experienced net over or under collection of revenue included in the SMC as of the end of the 12-month period ending June 30 each year including applicable interest. Interest shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Pennsylvania Public Utility Code, from the month the over or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped. The e-factor shall be updated and included in the bills effective January 1 of each year.

$$\text{SMC} = \text{SMRR} / \text{M} * (1 / (1 - \text{T}))$$

- Where: **SMC** = The Smart Meter Charge per meter per month.
- M** = Forecast meter count for each meter type for the upcoming quarter applicable to customer bills.
- T** = The total Pennsylvania Gross Receipts Tax rate in effect during the billing month, expressed in decimal form.

ANNUAL RECONCILIATION

On or about August 1 of the filing year, the Company will submit a reconciliation filing to the Commission Pursuant to 66 Pa.C.S. § 1307(e) for the twelve (12) months ending June 30, the reconciliation period. The revenue billed under the SMC for each quarter of the reconciliation period will be compared to the actual revenue requirement for each quarter. The over or under collection of revenue during the reconciliation period will be recouped or refunded, as appropriate, with interest, over a one-year period commencing on January 1 of the following year. The over or under collection will be included in the quarterly calculation of the SMRR.

MISCELLANEOUS

Minimum bills shall not be reduced by reason of the SMC, nor shall charges hereunder be part of the monthly rate schedule minimum.

Rider No. 10 – State Tax Adjustment Surcharge (STAS) shall be applicable to the Charge defined in this Rider.

The SMC will be added to the monthly Customer Distribution Charge of each applicable rate schedule. For those rate classes that do not have a Customer Distribution Charge, the SMC will be added to the First Block of Demand Charge as stated in the applicable Tariff rate schedule.

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 20 – SMART METER CHARGE - (Continued)

(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH, L, HVPS and AL)

MISCELLANEOUS – (Continued)

The Company shall file reconciliation statements annually.

The SMC shall be subject to review and audit by the Commission. The SMC shall remain in effect until full smart meter deployment is complete or until otherwise directed by the Commission.

This Rider will remain in effect until the final reconciliation statement is approved and charges fully recovered.

Duquesne Light Company
Smart Meter Cost Recovery Charge
Calculation of Smart Meter Charge Rates
Tariff Rider No. 20
Effective August 1, 2010

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<u>Line</u>	<u>Common Plant</u>	<u>Single Phase Meters</u>	<u>Poly Phase Meters</u>
1 Average Projected Smart Meter Plant In Service	\$0	\$0	\$0
2 Annual Depreciation (years)	10	15	15
3 Annual Depreciation	\$0	\$0	\$0
4 Accrued Depreciation	\$0	\$0	\$0
5 Weighted Average Pre-Tax Rate of Return (PTRR)(page 2)	12.04%	12.04%	12.04%
<u>Formula and Calculation</u>			
6	$SMC = [((NPSI * PTRR/4) + Dep/4 + O\&M - S + e/4) / M] * (1/(1-T))$		
7	$(Plant\text{-}accrued\ depreciation\text{-}ADIT) * Return + Depreciation + O\&M - Savings + e\text{-}Factor$		
8	$Meters\ per\ Quarter * (1\text{-}Gross\ Receipts\ Tax)$		
9 Smart Meter Plant In Service	\$0	\$0	\$0
10 Less Accrued Depreciation	\$0	\$0	\$0
11 Less Accumulated Deferred Income Taxes	\$0	\$0	\$0
12 <u>Net Plant</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
13 Weighted Rate of Return/4	3.01%	3.01%	3.01%
14 Return	\$0	\$0	\$0
15 Depreciation/4	\$0	\$0	\$0
16 O&M Expense (Projected for Quarter)	\$300,000	\$0	\$0
17 O&M Expense (Incurred through June 30, 2010 / 4)(1)	\$110,546	\$0	\$0
18 Savings	\$0	\$0	\$0
19 e-Factor	\$0	\$0	\$0
20 <u>Smart Meter Revenue Requirement (SMRR)</u>	<u>\$410,546</u>	<u>\$0</u>	<u>\$0</u>
21 Meters		588,982	21,852
22 Share of Total Meters		96.4%	3.6%
23 Allocated Common Plant SMRR Based on Meters		\$395,859	\$14,687
24 Total Revenue Requirement by Meter Type for Upcoming Quarter		\$395,859	\$14,687
25 Current Meter Count		588,982	21,852
26 Projected Meter Count for Quarter for Billing Purposes (2)		1,177,964	43,704
27 Monthly Charge per Meter for Upcoming Quarter		\$0.34	\$0.34
28 Pennsylvania Gross Receipts Tax Rate (PA GRT)		5.9%	5.9%
29 Monthly Smart Meter Charge Including GRT (\$/month/meter)		\$0.36	\$0.36

1/ Total Smart Meter Plan expenses of \$442,182 incurred November 14, 2008 through June 30, 2010.

2/ The first surcharge effective August 1, 2010 will be in effect for two months.

Duquesne Light Company
Smart Meter Cost Recovery Charge
Weighted Average Cost of Capital

Line

Pre-Tax Weighted Average Cost of Capital

	<u>Weight</u>	<u>Cost</u>	<u>Weighted Average Cost</u>	<u>Gross Revenue Conversion Factor</u>	<u>Pre-Tax Weighted Average Cost</u>
1 Debt (1)	44.64%	7.29%	3.25%		3.25%
2 Preferred Equity (2)	6.70%	5.89%	0.39%	1.70921	0.67%
3 Common Equity (3)	<u>48.66%</u>	9.75%	<u>4.74%</u>	1.70921	<u>8.11%</u>
4 Total Return	100.00%		8.39%		12.04%

Calculation of Gross Revenue Conversion Factor

	<u>Rate</u>	
5 Gross Revenue Charge		100.00%
6 Less: State Income Taxes	9.99%	<u>9.99%</u>
7 Income Before Federal Income Taxes		90.01%
8 Less: Federal Income Taxes	35.00%	<u>31.50%</u>
9 Income After Income Taxes		58.51%
10 Gross Revenue Conversion Factor		1.70921

Notes:

- 1/ Debt ratio of capitalization is the residual share based on preferred equity and common equity ratios. Cost of debt per Company's Year End 2009 Quarterly Financial Report filed with the PA PUC.
- 2/ Preferred equity ratio and cost of preferred equity per Company's Year End 2009 Quarterly Financial Report filed with the PA PUC.
- 3/ Common equity ratio and cost of common equity determined in accordance with Commission's Order entered May 11, 2010 in the Company's Smart Meter Plan filing at Docket No. M-2009-2123948. Common equity ratio based on the average of Electric Utility Barometer Companies group per Bureau of Fixed Utility Services Quarterly Earnings Report for the Period Ended December 31, 2009 page 13. Cost of common equity based on the Smart Meter Barometer Group Return per Bureau of Fixed Utility Services Quarterly Earnings Report for the Period Ended December 31, 2009 page 12.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

DUQUESNE LIGHT COMPANY :
Smart Meter Technology Procurement : Docket No. M-2009-2123948
and Installation Plan :

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the surcharge filing in the above-referenced proceeding has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

VIA EMAIL AND US MAIL

David T. Evrard, Esquire
Tonya J. McCloskey, Esquire
Office of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101-1923
(717) 783-5048
(717) 783-7152 (Fax)
devrard@paoca.org
tmccloskey@paoca.org

Charles Daniel Shields, Esquire
Adeolu A. Bakare, Esquire
PA PUC – Office of Trial Staff
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265
(717) 787-1976
(717) 772-2677
chshields@state.pa.us
abakare@state.pa.us

Sharon E. Webb
Office of Small Business Advocate
Commerce Building, Suite 1102
300 North Second Street
Harrisburg, PA 17101
swebb@state.pa.us

Scott Perry, Esquire
Aspassia V. Staevska, Esquire
Department of Environmental Protection
Rachel Carson State Office Building
400 Market Street, 9th Floor
Harrisburg, PA 17101-2301
scperry@state.pa.us
astaevska@state.pa.us

George Jugovic, Esquire
Department of Environmental Protection
400 Waterfront Drive
Pittsburgh, PA 15222-04745
412-442-4262
412-442-4274 (Fax)
gjugovic@state.pa.us

Pamela C. Polacek, Esquire
Shelby A. Linton-Keddie
McNees, Wallace & Nurick, LLC
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108
(717) 232-8000
(717) 237-5300
ppolacek@mwn.com
Skeddie@mwn.com

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Christopher A. Lewis, Esquire
Christopher R. Sharp, Esquire
Melanie J. Tambolas Esquire
Blank Rome, LLP
One Logan Square
130 North 18th Street
Philadelphia, PA 19103-6998
(215) 569-5794
(215) 832-5794 (Fax)
Lewis@blankrome.com
Sharp@blankrome.com
tambolas@blankrome.com

Theodore S. Robinson, Esquire
Citizen Power
2121 Murray Avenue
Pittsburgh, PA 15217
(412) 421-7029
(412) 421-6162 (Fax)
robinson@citizenpower.com

Harry S. Geller, Esquire
John C. Gerhard, Esquire
Julie George, Esquire
Pennsylvania Utility Law Project
118 Locust Street
Harrisburg, PA 17101
(717) 236-9486, Ext. 201
(717) 233-4088 (Fax)
hgellerpulp@palegalaid.net
jgerhardpulp@palegalaid.net
jgeorgepulp@palegalaid.net



Gary A. Jack
Assistant General Counsel
Duquesne Light Company
411 Seventh Avenue, 16th Floor
Pittsburgh, PA 15219
412-393-1541 (phone)/412-393-1418 (fax)
gjack@duqlight.com

Dated July 21, 2010

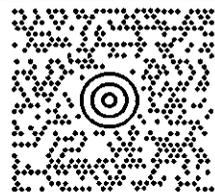
JOYCE LEYA
4123931148
DUQUESNE LIGHT
411 SEVENTH AVENUE
PITTSBURGH PA 15219

0.0 LBS LTR

1 OF 1

SHIP TO:

MS. ROSEMARY CHIAVETTA, SECRETARY
717-772-7777
PENNSYLVANIA PUBLIC UTILITY COMMISS
400 NORTH STREET
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG PA 17120-0200



PA 171 9-20



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Cost Center: 494

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