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VIA FEDEX NEXT DAY

July 27, 2010

RECEIVED

JUL 27 2010

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Re: Petition of West Penn Power Company d/b/a Allegheny Power for Approval of its Energy Efficiency and Conservation Plan, Approval of recovery of its Costs Through a Reconcilable Adjustment Clause and Approval of Matters Relating to the Energy Efficiency and Conservation Plan; Docket No. M-2009-2093218

**Tariff Revisions for Supplement No. 198 Electric-Pa.P.U.C. No. 39
Tariff Revisions for Supplement No. 146 Electric-Pa.P.U.C. No. 37**

Dear Secretary Chiavetta:

Enclosed for filing¹ by West Penn Power Company d/b/a Allegheny Power ("Allegheny Power" or "Company") are nine (9) copies of the Energy Efficiency and Conservation ("EE&C") Surcharge, Supplement No. 198 to Electric – Pa P.U.C. No. 39 and Supplement No. 146 to Electric – Pa. P.U.C. No. 37.

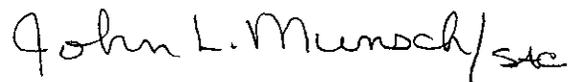
On April 29, 2010, the Company submitted to the Commission an Amended Energy Efficiency and Conservation Plan ("Amended Plan"). The Amended Plan proposed numerous changes in response to the Commission's prior order entered March 1, 2010, listed new EE&C Surcharge rates and provided the EE&C Surcharge supporting calculations. The Amended Plan also requested Commission approval to begin surcharge recovery effective on one day's notice on the portions of the plan. In an Opinion and Order entered June 23, 2010, the Commission approved the Amended Plan.

¹ This filing is made by Federal Express and is deemed filed July 27, 2010.

Rosemary Chiavetta, Secretary
July 27, 2010
Page 2

The Company submits its compliance tariff filing setting forth the same EE&C Surcharge rates as provided for in its Amended Plan and approved by the Commission. Although the Company requested to begin surcharge recovery effective on one day's notice, this tariff filing is dated today, July 27, 2010, with an effective date of August 1, 2010.

Respectfully submitted,

A handwritten signature in black ink that reads "John L. Munsch" followed by a stylized flourish or initials.

John L. Munsch
Attorney

Enclosures

cc: Paul Diskin – Fixed Utility Services

WEST PENN POWER COMPANY

TRADING AND DOING BUSINESS AS ALLEGHENY POWER

TARIFF

**Rate Schedules
and Rules and Regulations**

FOR

ELECTRIC SERVICE

IN

The Territory as Defined on
Pages 3-1, 3-2, 3-3, 3-4, 3-5, 3-6 and 3-7 of this Tariff

RECEIVED

JUL 27 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Issued: July 27, 2010

Effective: August 1, 2010

Rodney L. Dickens

President

Cabin Hill

Greensburg, PA

NOTICE

**LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT
CHANGES**

Energy Efficiency and Conservation ("EE&C") Surcharge - Third Revised Page No. 5-9 -
Rate Change to the EE&C Surcharge

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ENERGY EFFICIENCY AND CONSERVATION ("EE&C") SURCHARGE

In addition to the charges provided in this Tariff and in accordance with 66 Pa. C.S. §2806.1, there shall be a surcharge as set forth below to recover the costs associated with Company-sponsored programs for energy efficiency and conservation programs as approved by the Commission. This surcharge is applied to designated Rate Schedules to recover costs allocated to that Rate Schedule. This surcharge will be applied each month until changed by the Commission. The resulting surcharge is in addition to any minimum charge set out in the Rate Schedule and is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill. Amounts billed hereunder shall be subject to late payment charges.

CALCULATION OF SURCHARGE

The EE&C Surcharge is calculated as a levelized surcharge through May 2013. The surcharge is calculated by separating the Program Costs allocated to each Rate Schedule into an energy-related portion and a demand-related portion, and dividing by forecasted distribution energy and distribution demand sales, respectively, for the same Rate Schedule. The calculation includes an Annual Reconciliation Factor adjustment and an adjustment for gross receipts tax. The Annual Reconciliation Factor adjustment will be filed by March 31 to become effective the forthcoming June 1. Upon determination that the surcharge, if left unchanged, would result in a material over/under-collection, the Company may file a proposed interim revision of the surcharge for Commission approval.

For Customers receiving service under Schedule 10, the EE&C Surcharge is added to the Distribution Charge for billing purposes. For all other Customers, the EE&C Surcharge shall be set out separately on the Customer's bill.

Bills shall include an amount equal to the surcharge rate times the number of distribution energy and capacity sales as follows:

EE&C SURCHARGE				
Rate Schedule	Rate per kWh	Rate per kW	Rate per kW PLC	
10	\$0.00233			(I)
20	\$0.00129			(I)
22	\$0.00108			(D)
30 (small)*	\$0.00079	\$0.36		(D)(I)
30 (large)*			\$0.59	(I)
40			\$0.31	(I)
41			\$0.31	(I)
44			\$0.31	(I)
46			\$0.31	(I)

*Rate Schedule 30 (small) defined as Customers receiving service under Rate Schedule 30 with a Kilowatt Demand less than 500 kilowatts, and Rate Schedule 30 (large) defined as Customers receiving service under Rate Schedule 30 with a Kilowatt Demand greater than or equal to 500 kilowatts. The Company will categorize Customers as those with Kilowatt Demands less than 500 kilowatts and those with a Kilowatt Demand greater than or equal to 500 kilowatts.

(I) Indicates Increase
 (D) Indicates Decrease

WEST PENN POWER COMPANY

TRADING AND DOING BUSINESS AS ALLEGHENY POWER

TARIFF

**Rate Schedules
and Rules and Regulations**

FOR

ELECTRIC SERVICE

IN

The Territory as Defined on
Pages 3-1, 3-2, 3-3, 3-4, 3-5, 3-6 and 3-7 of this Tariff

Issued: ~~June 10~~ July 27, 2010
2010

Effective: ~~June 25~~ August 1,

Rodney L. Dickens

President

Cabin Hill

Greensburg, PA

NOTICE

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT
CHANGES

~~Energy Efficiency and Conservation ("EE&C") Surcharge - Third Revised Page No. 5-9 -
Rate Change to the EE&C Surcharge~~

~~Rules and Regulations - Sixth Revised Page No. 4-1
Definitions revision, removes reference to ITC/ITC-2~~

~~Rules and Regulations - Fourth Revised Page No. 4-2
Definitions revision, removes ITC/ITC-2 definition~~

~~Rules and Regulations - Fourth Revised Page No. 4-3
Definitions revision, removes Qualified Transition Expenses definition, and Transition or Stranded Costs
definition~~

~~Rules and Regulations - Seventh Revised Page No. 4-16
Payment for Service, removes references to ITC/ITC-2~~

~~Rules and Regulations - Fifth Revised Page No. 4-18
Company's Right to Terminate Residential Service, removes reference to ITC/ITC-2~~

~~Rules and Regulations - Sixth Revised Page No. 4-20
Termination of Service After Prior Notice, removes reference to ITC/ITC-2~~

~~Rules and Regulations - First Revised Page No. 4-31
Removes Transition or Stranded Costs~~

~~Rules and Regulations - Third Revised Page No. 4-33
Removes Self-Generation ITC/ITC-2~~

~~Intangible Transition Charge 2 (ITC-2) - Third Revised Page No. 5-4
Removes Intangible Transition Charge 2 (ITC-2)~~

~~Intangible Transition Charge 2 (ITC-2) - First Revised Page No. 5-4A
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~~Intangible Transition Charge (ITC) - Second Revised Page No. 5-5
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~~Intangible Transition Charge (ITC) - First Revised Page No. 5-6
Removes Intangible Transition Charge (ITC)~~

~~Schedule 10, Domestic Service - Fourteenth Revised Page No. 6-1-
Removes Intangible Transition Charge and offsets with change in Generation~~

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- ~~Schedule 20, General Service—Fourteenth Revised Page No. 7-2—
Removes Intangible Transition Charge and offsets with change in Generation~~
- ~~Schedule 22, Church and School Service—Fourteenth Revised Page No. 8-2—
Removes Intangible Transition Charge and offsets with change in Generation~~
- ~~Schedule 22, Church and School Service—Fourteenth Revised Page No. 8-3—
Removes Intangible Transition Charge and offsets with change in Generation~~
- ~~Schedule 22, Church and School Service—Fourteenth Revised Page No. 8-4—
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- ~~Schedule 23, Athletic Field Lighting Service—Fifteenth Revised Page No. 9-1—
Removes Intangible Transition Charge~~
- ~~Schedule 23, Athletic Field Lighting Service—Thirteenth Revised Page No. 9-2—
— Offsets with change in Generation~~
- ~~Schedule 24, Fair and Carnival Service—Fifteenth Revised Page No. 10-1—
Removes Intangible Transition Charge~~
- ~~Schedule 24, Fair and Carnival Service—Thirteenth Revised Page No. 10-2—
— Offsets with change in Generation~~
- ~~Schedule 30, General Power Service—Fourteenth Revised Page No. 11-2—
Removes Intangible Transition Charge and offsets with change in Generation~~
- ~~Schedule 40, Primary Power Service—Fourteenth Revised Page No. 13-3—
Removes Intangible Transition Charge and offsets with change in Generation~~
- ~~Schedule 41, Primary Power Service—Fourteenth Revised Page No. 14-2—
Removes Intangible Transition Charge~~
- ~~Schedule 41, Primary Power Service—Thirteenth Revised Page No. 14-3—
— Offsets with change in Generation~~
- ~~Schedule 44, Primary Power Service—Fourteenth Revised Page No. 15-2—
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- ~~Schedule 44, Primary Power Service—Thirteenth Revised Page No. 15-3—
— Offsets with change in Generation~~
- ~~Schedule 46, Primary Power Service—Fourteenth Revised Page No. 16-3—
Removes Intangible Transition Charge and offsets with change in Generation~~
- ~~Schedule 51, Street Lighting Service—Thirteenth Revised Page No. 17-1—
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- ~~Schedule 52, Street Lighting Service—Fourteenth Revised Page No. 18-1—
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Removes Intangible Transition Charge and offsets with change in Generation~~
- ~~Schedule 54, Street Lighting Service – Fourteenth Revised Page No. 20-1 –
Removes Intangible Transition Charge and offsets with change in Generation~~
- ~~Schedule 55, Area Lighting Service – Underground Distribution – Fourteenth Revised Page No. 21-1 –
Removes Intangible Transition Charge and offsets with change in Generation~~
- ~~Schedule 56, Street Lighting Service – Customer Owned Equipment – Fourteenth Revised Page No. 22-2 –
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- ~~Schedule 57, Outdoor Lighting – Equipment, Maintenance, and Unmetered Service – Fifteenth Revised Page No. 23-3 –
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- ~~Schedule 58, Outdoor Lighting – Maintenance and Unmetered Service – Fourteenth Revised Page No. 24-2 –
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- ~~Schedule 59, Outdoor Lighting – Equipment and Maintenance Service – Sixth Revised Page No. 25-1 –
Removes Intangible Transition Charge Language~~
- ~~Schedule 59, Outdoor Lighting – Equipment and Maintenance Service – Fifth Revised Page No. 25-2 –
Removes Intangible Transition Charge Language~~
- ~~Schedule 59, Outdoor Lighting – Equipment and Maintenance Service – Fifth Revised Page No. 25-3 –
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EE&C SURCHARGE

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10	\$0.002332			(I)
20	\$0.001296			(I)
22	\$0.0010843			(D)
30 (small)*	\$0.0007982	\$0.363		(D)(I)
30 (large)*			\$0.594	(I)
40			\$0.3125	(I)
41			\$0.3125	(I)
44			\$0.3125	(I)
46			\$0.3125	(I)

*Rate Schedule 30 (small) defined as Customers receiving service under Rate Schedule 30 with a Kilowatt Demand less than 500 kilowatts, and Rate Schedule 30 (large) defined as Customers receiving service under Rate Schedule 30 with a Kilowatt Demand greater than or equal to 500 kilowatts. The Company will categorize Customers as those with Kilowatt Demands less than 500 kilowatts and those with a Kilowatt Demand greater than or equal to 500 kilowatts.

(I) Indicates Increase
(D) Indicates Decrease

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

Issued July 27, 2010

Effective August 1, 2010

BY: Rodney L. Dickens
President
Cabin Hill
Greensburg, Pennsylvania

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

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In addition to the charges provided in this Tariff and in accordance with 66 Pa. C.S.A. §2806.1, there shall be a surcharge as set forth below to recover the costs associated with Company-sponsored programs for energy efficiency and conservation programs as approved by the Commission. This surcharge is applied to this Tariff to recover costs allocated to this Tariff. This surcharge will be applied each month until changed by the Commission. The resulting surcharge is in addition to any minimum charge set out in the Tariff and is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill. Amounts billed hereunder shall be subject to late payment charges.

CALCULATION OF SURCHARGE

The EE&C Surcharge is calculated as a levelized surcharge through May 2013. The surcharge is calculated by separating the Program Costs allocated to this Tariff and dividing by forecasted distribution PLC demand sales. The calculation includes an Annual Reconciliation Factor adjustment and an adjustment for gross receipts tax. The Annual Reconciliation Factor adjustment will be filed by March 31 to become effective the forthcoming June 1. Upon determination that the surcharge, if left unchanged, would result in a material over/under-collection, the Company may file a proposed interim revision of the surcharge for Commission approval.

Bills shall include an amount equal to the surcharge rate times the number of capacity sales as follows:

EE&C SURCHARGE

Rate per kW PLC
\$0.44

(I)

ELIGIBLE COSTS

Costs eligible for recovery through the EE&C Surcharge are approved by the Commission and include:

Program Costs -- Program Costs are the estimated costs for research, development, implementation, and operation of programs to be incurred by the Company and approved by the Commission. Program costs include, but are not limited to, Company labor, rebates and incentives, payments to third parties for program administration and implementation, direct marketing and advertising costs incurred by the Company, market research costs, program development, monitoring and evaluation, consultant and contractor fees, applicable software and software licenses, program measurement and monitoring hardware, and all other administrative activities associated with program development and implementation.

Annual Reconciliation Factor -- The Annual Reconciliation Factor corrects for over/under-collection of Program Costs and may reflect items such as an update of forecasted billing determinants, re-evaluation or re-design of EE&C programs, and re-allocation of Program Costs to this Tariff. The Company will submit to the Commission by March 31 of each year: (1) a comparison between forecasted revenues billed and actual revenues billed through February, as adjusted for removal of gross receipts tax; (2) any adjustment to the forecasted revenues anticipated to be billed during March through May, as adjusted for removal of gross receipts tax; (3) any adjustment to the Program Costs levelized through May 2013 based upon actual costs incurred through February and any revised estimates for future months, subject to this Tariff's allocation portion of the amount permitted to be recovered under 66 Pa. C.S.A. §2806.1; and (4) the subsequent reconciliation effect to the EE&C Surcharge adjusted for gross receipts tax and levelized over the period of the upcoming June 1 and continuing through the remaining months of the surcharge. There shall also be a final reconciliation of amounts to be collected or refunded after May 31, 2013.

(I) Indicates Increase

Issued July 27, 2010

Effective August 1, 2010

WEST PENN POWER COMPANY
RATES, TERMS, AND CONDITIONS
GOVERNING
INTERCHANGE OF ELECTRIC ENERGY
WITH
THE PENNSYLVANIA STATE UNIVERSITY

| Issued July 27 ~~February 12~~, 2010
2010

Effective August 1 ~~February 15~~,

BY: Rodney L. Dickens
President
Cabin Hill
Greensburg, Pennsylvania

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

| Energy Efficiency and Conservation ("EE&C") Surcharge - First Revised Original Page No. 5-4 -
Rate Change to the EE&C Surcharge ~~Energy Efficiency and Conservation Surcharge to recover costs
associated with company sponsored programs~~

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Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

ENERGY EFFICIENCY AND CONSERVATION ("EE&C") SURCHARGE (G)

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Bills shall include an amount equal to the surcharge rate times the number of capacity sales as follows:

EE&C SURCHARGE

Rate per kW PLC
\$0.4439 (I)

ELIGIBLE COSTS

Costs eligible for recovery through the EE&C Surcharge are approved by the Commission and include:

Program Costs -- Program Costs are the estimated costs for research, development, implementation, and operation of programs to be incurred by the Company and approved by the Commission. Program costs include, but are not limited to, Company labor, rebates and incentives, payments to third parties for program administration and implementation, direct marketing and advertising costs incurred by the Company, market research costs, program development, monitoring and evaluation, consultant and contractor fees, applicable software and software licenses, program measurement and monitoring hardware, and all other administrative activities associated with program development and implementation.

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(IG) Indicates Increase/Change

From: Origin ID: CVAA (724) 838-6738
John Munsch
Allegheny Power
800 Cabin Hill Drive



11829186258225

Ship Date: 27JUL10
ActWgt: 1.0 LB
CAD: 8924375/NET3060

Delivery Address Bar Code

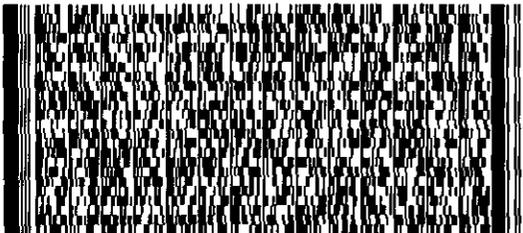


Ref # 4001-100077-43000818
Invoice #
PO #
Dept #

SHIP TO: (724) 838-6738 BILL SENDER
Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commiss
400 NORTH ST
COMMONWEALTH KEYSTONE BLDG
HARRISBURG, PA 17120

TRK# 7937 6449 8603
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PRIORITY OVERNIGHT

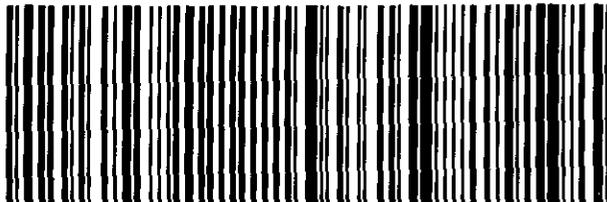


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