



17 North Second Street
12th Floor
Harrisburg, PA 17101-1601
717-731-1970 Main
717-731-1985 Fax
www.postschell.com

Anthony D. Kanagy

akanagy@postschell.com
717-612-6034 Direct
717-731-1985 Fax
File #: 2507/142658

September 2, 2010

Rosemary Chiavetta
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**RE: Petition of PPL Electric Utilities Corporation for Approval of a Smart Meter
Technology Procurement and Installation Plan
Docket No. M-2009-2123945**

Dear Secretary Chiavetta:

On June 24, 2010, the Pennsylvania Public Utility Commission ("Commission") entered an order in the above-referenced proceeding approving PPL Electric Utilities Corporation's ("PPL Electric" or the "Company") Smart Meter Plan with certain modifications. In the Order, the Commission directed PPL Electric to make annual smart meter plan filings on or about August 1 of each year and also authorized PPL Electric to file a Smart Meter Technologies Charge Rider ("Smart Meter Rider").

On July 9, 2010, the Office of Consumer Advocate ("OCA") filed a Petition for Reconsideration of the Commission's June 24, 2010 Order regarding the allocation of non-direct costs under the Smart Meter Rider. Thereafter, on July 19, 2010, PPL Electric filed an Answer supporting the OCA's Petition for Reconsideration.

Pursuant to the June 24 Order, PPL Electric filed its 2010 Annual Smart Meter Plan Filing on August 2, 2010. In that filing, PPL Electric indicated that it was delaying the filing of its Smart Meter Rider until September 2, 2010 to give the Commission the opportunity to rule on the OCA's Petition for Reconsideration. PPL Electric notes that the Commission has not yet ruled on the OCA's Petition for Reconsideration.

Pursuant to the Company's stated intent in the 2010 Annual Filing, PPL Electric is hereby filing its Smart Meter Rider to become effective for service rendered on and after January 1, 2011. The Smart Meter Rider is contained in Supplement No. 92 to the Company's Tariff Electric Pa.

ALLENTOWN HARRISBURG LANCASTER PHILADELPHIA PITTSBURGH PRINCETON WASHINGTON, D.C.

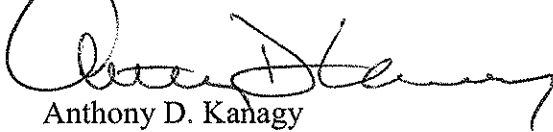
A PENNSYLVANIA PROFESSIONAL CORPORATION

Rosemary Chiavetta
September 2, 2010
Page 2

P.U.C. No. 201, which is provided as Attachment A hereto. Attachment B contains the supporting data for the rates set forth in the Smart Meter Rider. In the event that the Commission modifies the Company's Smart Meter Rider pursuant to the OCA's Petition for Reconsideration, the Company will modify its Smart Meter Rider at the appropriate time.

Please direct any questions regarding this matter to the undersigned.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Anthony D. Kanagy", is written over the typed name. The signature is fluid and cursive, with a large initial "A".

Anthony D. Kanagy

ADK/skr

Enclosure

cc: Certificate of Service
Honorable Wayne L. Weismandel

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA E-MAIL AND FIRST CLASS MAIL

James A. Mullins
Tanya J. McCloskey
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Sharon Webb
Office of Small Business Advocate
Commerce Building
300 North Second Street, Suite 1102
Harrisburg, PA 17101

Allison C. Kaster
Office of Trial Staff
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265

Pamela C. Polacek
Shelby A. Linton-Keddie
Carl J. Zwick
McNees, Wallace & Nurick
100 Pine Street
PO Box 1166
Harrisburg, PA 17108-1166

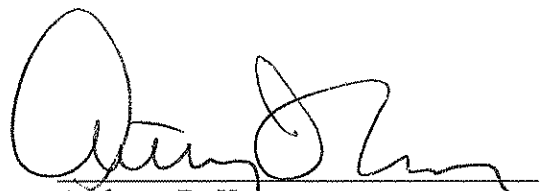
Kurt E. Klapkowski
PA Department of Environmental Protection
400 Market Street, 9th Floor
Harrisburg, PA 17101-2301

Divesh Gupta
Constellation Energy Group, Inc.
111 Market Place
Suite 500
Baltimore, MD 21202

Christopher A. Lewis
Christopher R. Sharp
Blank Rome LLP
One Logan Square
Philadelphia, PA 19103

Harry S. Geller
John C. Gerhard
Julie George
PA Utility Law Project
118 Locust Street
Harrisburg, PA 17101-1414

Date: September 2, 2010



Anthony D. Kanagy

Appendix A



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: September 2, 2010

EFFECTIVE: January 1, 2011

Issued by
DAVID G. DeCAMPLI, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Smart Meter Rider

Page Nos. 19Z.12, 19Z.13, and 19Z.14

The new rider shall be applied to all bills served on Rate Schedules RS, RTS (R), RTD (R), GS-1, GS-3, LP-4, LP-5, LP-6, LPEP, IS-1 (R), IS-P (R), IS-T (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R).

Rule 6A and Rate Schedules RS, RTS (R), RTD (R), GS-1, GS-3, LP-4, LP-5, LP-6, LPEP, IS-1 (R), IS-P (R), IS-T (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R)

The Smart Meter Rider is referenced in the eligible Rate Schedules.

Page Nos. 10E, 10F, 20, 20D, 21, 21B, 22, 22B, 24B, 24E, 25B, 25E, 27B, 27C, 28A.2, 28E, 29C, 30.2, 30B.3, 30G, 33B, 34B, 35G, 36D, 37D, 39B, 40C, 41C, and 42C

PPL Electric Utilities Corporation

Supplement No. 92
Electric Pa. P.U.C. No. 201
Seventy-Ninth Revised Page No. 3
Canceling Seventy-Eighth Revised Page No. 3

TABLE OF CONTENTS

| | <u>Page</u> | <u>Revision</u> |
|---|-------------|-----------------|
| Table of Contents ----- | 3 | Seventy-Ninth |
| | 3A | Forty-Ninth |
| | 3B | Thirty-Ninth |
| | 3C | Twenty-Ninth |
| Territory Covered by This Tariff ----- | 4 | Fourth |
| | 4A | Second |
| | 4B | Second |
| RULES FOR ELECTRIC SERVICE | | |
| 1 - Electric Service Tariff ----- | 5 | Fourth |
| | 5A | Fourth |
| 2 - Requirements for Service ----- | 6 | Second |
| | 6A | Sixth |
| | 6B | Fifth |
| 3 - Extension of Service ----- | 7 | Sixth |
| | 7A | Fourth |
| | 7B | Seventh |
| 4 - Supply of Service ----- | 8 | Sixth |
| | 8A | Sixth |
| | 8B | Fourth |
| | 8C | Fourth |
| | 8D | Fourth |
| | 8E | Third |
| 5 - Use of Service ----- | 9 | Fourth |
| | 9A | Fourth |
| 6 - Auxiliary Service For Non-Qualifying Facilities ----- | 10 | Third |
| | 10A | Second |
| 6A - Standby Service for Qualifying Facilities ----- | 10A.1 | First |
| | 10B | Fifth |
| | 10C | Second |
| | 10D | Twentieth |
| | 10E | Nineteenth |
| | 10F | Fourteenth |
| | 10G | Twelfth |
| 7 - Temporary Service ----- | 11 | Sixth |
| 8 - Measurement of Service ----- | 12 | Fourth |
| 9 - Billing and Payment for Service ----- | 13 | Second |
| | 13A | Fifth |
| | 13B | Second |
| 10 - Disconnection and Reconnection of Service ----- | 14 | Second |
| | 14A | Sixth |
| 11 - Net Service for Generation Facilities ----- | 14B | Original |
| | 14C | Original |
| GENERATION RATE ADJUSTMENT SURCHARGE ----- | 15 | Fifth |
| | 15A | Fourth |
| STATE TAX ADJUSTMENT SURCHARGE ----- | 16 | Twenty-Fifth |
| EMERGENCY ENERGY CONSERVATION RIDER ----- | 17 | Third |
| | 17A | First |
| UNIVERSAL SERVICE RIDER ----- | 18 | Sixth |
| REMAND-1 ----- | 18B | Third |
| REMAND-2 ----- | 18C | Second |
| | 18D | Second |
| RATE STABILIZATION PLAN RIDER ----- | 18E | Original |
| | 18F | First |
| | 18G | First |
| RATE MITIGATION PLAN RIDER ----- | 18H | Original |
| | 18I | Original |
| ECONOMIC DEVELOPMENT INITIATIVES RIDER ----- | 19 | Fourth |
| | 19A | Seventh |
| | 19A.1 | Fourth |
| INTERRUPTIBLE SERVICE BY AGREEMENT (R) ----- | 19B | Fourth |

PPL Electric Utilities Corporation

Supplement No. 92
Electric Pa. P.U.C. No. 201
Forty-Ninth Revised Page No. 3A
Canceling Forty-Eighth Revised Page No. 3A

TABLE OF CONTENTS (CONTINUED)

| | <u>Page</u> | <u>Revision</u> |
|---|-------------|-----------------|
| INDUSTRIAL DEVELOPMENT INITIATIVES RIDER ----- | 19D | Fourth |
| | 19D.1 | Seventh |
| | 19D.2 | Fourth |
| COMPETITIVE RATE RIDER (R)----- | 19E | Fourth |
| | 19E.1 | Fourth |
| COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER ----- | 19J | Third |
| | 19J.1 | Original |
| RENEWABLE ENERGY DEVELOPMENT RIDER ----- | 19L | Fourth |
| | 19L.1 | First |
| NET METERING FOR RENEWABLE CUSTOMER-GENERATORS ----- | 19L.2 | First |
| | 19L.3 | First |
| | 19L.4 | First |
| GREEN POWER OPTION ----- | 19L.5 | Original |
| | 19L.6 | Original |
| METERING AND BILLING CREDIT RIDER ----- | 19M | Sixth |
| INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER ----- | 19Q | Original |
| | 19R | Original |
| | 19S | Original |
| DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL) ----- | 19T | Fourth |
| | 19U | Original |
| | 19V | First |
| DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (EXPERIMENTAL) ----- | 19W | Sixth |
| | 19X | Fifth |
| | 19Y | Third |
| TRANSMISSION SERVICE CHARGE ----- | 19Z | Third |
| | 19Z.1 | Second |
| GENERATION SUPPLY CHARGE ----- | 19Z.2 | Third |
| | 19Z.3 | First |
| | 19Z.3A | First |
| | 19Z.3C | First |
| | 19Z.3D | Original |
| | 19Z.3E | Original |
| | 19Z.3F | Original |
| GENERATION SUPPLY CHARGE – 1 ----- | 19Z.4 | Original |
| | 19Z.5 | Original |
| GENERATION SUPPLY CHARGE – 2 ----- | 19Z.6 | First |
| | 19Z.7 | First |
| | 19Z.7A | Original |
| | 19Z.7B | Original |
| ACT 129 COMPLIANCE RIDER ----- | 19Z.8 | Original |
| | 19Z.9 | Original |
| | 19Z.10 | First |
| MERCHANT FUNCTION CHARGE RIDER ----- | 19Z.11 | Original |
| SMART METER RIDER ----- | 19Z.12 | Original |
| | 19Z.13 | Original |
| | 19Z.14 | Original |
| RATE SCHEDULES - GENERAL | | |
| RS - Residential Service ----- | 20 | Twenty-Second |
| | 20A | Sixteenth |
| | 20B | Fifteenth |
| | 20C | Tenth |
| | 20D | Fourteenth |
| | 20E | Eighth |
| RTS(R) - Residential Service - Thermal Storage ----- | 21 | Twenty-Third |
| | 21A | Seventeenth |
| | 21B | Eleventh |
| | 21C | Eighth |
| RTD(R) - Residential Service - Time of Day ----- | 22 | Twenty-Third |
| | 22A | Nineteenth |
| | 22B | Tenth |
| | 22C | Eighth |
| DSR-R - Demand-Side Response – Residential ----- | 23 | Third |
| | 23A | Original |
| | 23B | Original |
| GS-1 - Small General Service - Sec. Voltage ----- | 24 | Twenty-Second |
| | 24A | Seventeenth |
| | 24B | Sixteenth |
| | 24C | Fourteenth |
| | 24D | Fourteenth |
| | 24E | Sixteenth |

(Continued)

PPL Electric Utilities Corporation

Supplement No. 92
Electric Pa. P.U.C. No. 201
Thirty-Ninth Revised Page No. 3B
Canceling Thirty-Eighth Revised Page No. 3B

TABLE OF CONTENTS (CONTINUED)

| | Page | Revision |
|--|-------|--------------|
| GS-3 - Large General Service - Sec. Voltage ----- | 25 | Twenty-First |
| | 25A | Thirteenth |
| | 25B | Eighteenth |
| | 25C | Thirteenth |
| | 25D | Eleventh |
| | 25E | Sixteenth |
| LP-4 - Large General Service - 12 KV ----- | 27 | Nineteenth |
| | 27A | Eleventh |
| | 27B | Sixteenth |
| | 27C | Twelfth |
| LP-5 - Large General Service - 69 KV or Higher ----- | 28 | Nineteenth |
| | 28A | Eleventh |
| | 28A.1 | Sixteenth |
| | 28A.2 | Eighth |
| LP-6 - Large General Service - 69 KV or Higher ----- | 28B | Eighteenth |
| | 28C | Eleventh |
| | 28D | Sixteenth |
| | 28E | Eighth |
| LPEP - Power Service to Electric Propulsion ----- | 29 | Nineteenth |
| | 29A | Twelfth |
| | 29B | Thirteenth |
| | 29C | Ninth |
| IS-1(R) - Interruptible Service - Greenhouses----- | 30 | Sixteenth |
| | 30.1 | Thirteenth |
| | 30.2 | Seventeenth |
| IS-P(R) - Interruptible Large General Service - 12 KV or Higher ----- | 30A | Seventeenth |
| | 30B | Thirteenth |
| | 30B.1 | Fifteenth |
| | 30B.2 | Eighth |
| | 30B.3 | Sixth |
| IS-T(R) - Interruptible Large General Service - 69 KV or Higher ----- | 30C | Seventeenth |
| | 30D | Thirteenth |
| | 30E | Fifteenth |
| | 30F | Ninth |
| | 30G | Sixth |
| PR-1(R) - Price Response Service (Experimental) - Firm Power----- | 31 | Third |
| | 31A | Third |
| | 31B | Sixth |
| | 31C | First |
| PR-2(R) - Price Response Service (Experimental) - Interruptible Power----- | 32 | Fifth |
| | 32A | Third |
| | 32B | Sixth |
| | 32C | Second |
| BL - Borderline Service - Electric Utilities ----- | 33 | Eighteenth |
| | 33A | Fifteenth |
| | 33B | Fifth |
| SA - Private Area Lighting ----- | 34 | Twentieth |
| | 34A | Twelfth |
| | 34B | Ninth |
| SM(R) - Mercury Vapor Street Lighting ----- | 35 | Tenth |
| | 35A | Fourteenth |
| | 35B | Thirteenth |
| | 35C | Seventh |
| | 35D | Thirteenth |
| | 35E | Eleventh |
| | 35F | Eleventh |
| | 35G | Fourteenth |
| SHS - High Pressure Sodium Street Lighting----- | 36 | Fourteenth |
| | 36A | Fifteenth |
| | 36B | Ninth |
| | 36C | Tenth |
| | 36D | Thirteenth |

(Continued)

PPL Electric Utilities Corporation

Supplement No. 92
Electric Pa. P.U.C. No. 201
Twenty-Ninth Revised Page No. 3C
Canceling Twenty-Eighth Revised Page No. 3C

TABLE OF CONTENTS (CONTINUED)

| | <u>Page</u> | <u>Revision</u> |
|---|-------------|-----------------|
| SE - Energy Only Street Lighting Service- - - - - | 37 | Twentieth |
| | 37A | Fourteenth |
| | 37B | Ninth |
| | 37C | Eighth |
| | 37D | Tenth |
| | 37E | Sixth |
| TS(R) - Municipal Traffic Signal Lighting Service - - - - - | 39 | Twentieth |
| | 39A | Fourteenth |
| | 39B | Seventh |
| SI-1 (R) Municipal Street Lighting - - - - - | 40 | Fifteenth |
| | 40A | Fourteenth |
| | 40B | Ninth |
| | 40C | Thirteenth |
| GH-1(R) - Single Meter Com'l Space Heating Service - - - - - | 41 | Twentieth |
| | 41A | Fifteenth |
| | 41B | Fourteenth |
| | 41C | Tenth |
| GH-2(R) - Separate Meter General Space Heating Service - - - - - | 42 | Twenty-First |
| | 42A | Sixteenth |
| | 42B | Eleventh |
| | 42C | Eighth |
| Appendix A - Universal Service and Energy Conservation Plan (2008 – 2010) - - - - - | 43 | Original |

**RULE 6A - STAND-BY SERVICE
FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

Transmission Charge - The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Tariff Rule.

Generation Charge - The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

Remand Riders - The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

State Tax Adjustment Surcharge - The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

Act 129 Compliance Rider - Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

Merchant Function Charge Rider - Charges under the Merchant Function Charge Rider (MFC) will be applied for service at 480 volts or less, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

Smart Meter Rider - Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

(C)

- (3) (a) Maintenance Power is billed separately. The billing is based on the KWH registered on the Company's meters. When metered KWH use is not available, the KWH energy billed under the Maintenance Power rates will be calculated by multiplying the KW of Maintenance Power specified under paragraph G by the number of hours of the use of Maintenance Power.

- (b) Maintenance Power will be billed using the following charges:

| | Service at 480 Volts or Less | Service at 12,470 Volts | Service at 69,000 Volts or Higher |
|--------------------------------------|------------------------------------|----------------------------|---|
| Distribution Charge | 0.232¢/KWH | 0.043¢/KWH | 0.000KWH |
| Competitive Transition Charge | 0.000¢/KWH | 0.000¢/KWH | 0.000¢/KWH |
| (Effective 7-26-10 through 12-31-10) | | | |

(Continued)

**RULE 6A - STAND-BY SERVICE
FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

| | Service at 480 Volts or Less | Service at 12,470 Volts | Service at 69,000 Volts or Higher |
|---|------------------------------------|----------------------------|---|
| Intangible Transition Charge (Effective 1-1-08 through 12-31-08) | 3.245¢/KWH | 3.142¢/KWH | 2.698¢/KWH |
| Intangible Transition Charge (Effective 1-1-09 through 12-31-09) | 0.000KWH | 0.000¢/KWH | 0.000¢/KWH |

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

| | Service at 480 Volts or Less | Service at 12,470 Volts | Service at 69,000 Volts or Higher |
|--|------------------------------------|----------------------------|---|
| Capacity and Energy Charge (Effective 1-1-08 through (12-31-08) | 1.224¢/KWH | 1.224¢/KWH | 1.281¢/KWH |
| Capacity and Energy Charge (Effective 1-1-09 through (12-31-09) | 1.519¢/KWH | 1.519¢/KWH | 1.511¢/KWH |

Transmission Charge - The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW or kWh billed under this Tariff Rule.

Generation Charge - The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

Remand Riders - The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

State Tax Adjustment Surcharge - The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

Act 129 Compliance Rider - Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

Merchant Function Charge Rider - Charges under the Merchant Function Charge Rider (MFC) will be applied for service at 480 volts or less, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

Smart Meter Rider - Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule. (C)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

SMART METER RIDER

A Smart Meter Rider (SMR) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff.

The SMR shall be computed separately for each of the following three customer classes:

- (1) Residential: Consisting of Rate Schedules RS, RTS (R), and RTD (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R) , and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, IS-P (R), LP-5, LP-6, LPEP, IS-T (R), and L5S.

The SMR, as computed using the formulae described below, shall be included in the distribution charges of the monthly bill for each customer receiving distribution service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the applicable rate schedules in this tariff have been adjusted to reflect application of the currently effective SMR.

The SMR for the Residential class and the Small C&I class shall be computed using the following formula:

$$SMR = [SM_c / S - E_s / S] \times 1 / (1-T)$$

The SMR for the Large C&I class shall be computed using the following formula:

$$SMR = [SM_c / N - E_s / N] \times 1 / (1-T)$$

Where:

SM_c = An annual budget amount of all costs required for the Company to implement its Commission-approved Smart Meter Plan (SMP) during a compliance year. A compliance year is the 12-month period beginning January 1 of each calendar year and ending December 31 of the same calendar year, except the first compliance year which will also include all smart meter costs incurred prior to January 1, 2011. The annual budget amount is the sum of all direct and indirect capital (e.g., return of and return on applicable smart meter-related investment) and operating (e.g, applicable O&M and taxes) costs, including all deferred design and development costs, and general administrative costs, required to implement the Company's SMP in the compliance year.

The capital and operating costs of each SMP initiative available to only one customer class will be directly assigned to that customer class. The costs of SMP initiatives which cannot be directly assigned to one customer class will be assigned based on the ratio of number of meters assigned to the classes, divided by the number of meters for the entire system.

N = Number of Bills per Year

(Continued)

SMART METER RIDER (CONTINUED)

- Es = Net over or undercollection of the SMR charges as of the end of the 12-month period ending June 30 of each year. Reconciliation of the SMR will be conducted separately for each of the three customer classes based upon the annual EE&C and SMP budgets for each customer class. Interest shall be computed monthly at the legal rate of interest of 6% from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.
- S = The Company's total delivered KWH sales to customers in each customer class who receive distribution service under this tariff (including distribution losses), projected for the computation year.
- T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

The SMR shall be filed with the Pennsylvania Public Utility Commission (Commission) by August 1 of each year. The SMR charge shall become effective for distribution service provided to all customers on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's SMR, if left unchanged, would result in a material over or undercollection of Smart Meter costs incurred or expected to be incurred during the current 12-month period ending December 31, the Company may file with the Commission for an interim revision of the SMR to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

Minimum bills shall not be reduced by reason of the SMR, nor shall charges hereunder be a part of the monthly rate schedule minimum. The SMR shall not be subject to any credits or discounts. The State Tax Adjustment Surcharge (STAS) included in this Tariff is applied to charges under this Rider.

The Company shall file a report of collections under the SMR within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the SMR for the next computation year.

Application of the SMR shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the SMR and the costs included therein.

(Continued)

SMART METER RIDER (CONTINUED)

SMART METER RIDER CHARGE

Charges under the SMR for the period January 1, 2011 through December 31, 2011, as set forth in the applicable Rate Schedules.

| Customer Class | Large C&I | Small C&I | Residential |
|------------------------|---|--|--------------------------|
| Rate Schedule / Charge | LP-4, IS-P (R), LP-5, LP-6, LPEP, IS-T (R), and L5S | GS-1, GS-3, IS-1 (R), BL, GH-1 (R), and GH-2 (R) | RS, RTS (R), and RTD (R) |
| | \$1.22/Bill | \$0.00002/KWH | \$0.00009/KWH |

| Small I&C – Street Lights | | | | | | | | | |
|---------------------------|---------|----------------|---------|----------------|---------|---------|---------|----------|---------|
| Rate Schedule/ Charge | SA | SM (R) | | SHS | | SE | TS (R) | SI-1 (R) | |
| | \$/Lamp | Nominal Lumens | \$/Lamp | Nominal Lumens | \$/Lamp | \$/KWH | \$/Watt | Lumens | \$/Lamp |
| 0.001 | | 3,350 | 0.001 | 5,800 | 0.001 | 0.00002 | 0.00001 | 600 | 0.000 |
| | | 6,650 | 0.002 | 9,500 | 0.001 | | | 1,000 | 0.001 |
| | | 10,500 | 0.002 | 16,000 | 0.001 | | | 4,000 | 0.002 |
| | | 20,000 | 0.003 | 25,000 | 0.002 | | | | |
| | | 34,000 | 0.006 | 50,000 | 0.004 | | | | |
| | | 51,000 | 0.008 | | | | | | |

PPL Electric Utilities Corporation

Supplement No. 92
Electric Pa. P.U.C. No. 201
Twenty-Second Revised Page No. 20
Canceling Twenty-First Revised Page No. 20

RATE SCHEDULE RS RESIDENTIAL SERVICE

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge (Includes ACR, USR, and SMR)

\$8.44 per month plus

2.915 cts. per KWH for the first 200 KWH

(I)

2.649 cts. per KWH for the next 600 KWH

(I)

2.496 cts. per KWH for all additional KWH.

(I)

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

-0.668 cts. per KWH for the first 200 KWH.

-0.592 cts. per KWH for the next 600 KWH.

-0.547 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

0.993 cts. per KWH for the first 200 KWH.

0.880 cts. per KWH for the next 600 KWH.

0.813 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 200 KWH.

0.000 cts. per KWH for the next 600 KWH.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

5.819 cts. per KWH for the first 200 KWH.

5.114 cts. per KWH for the next 600 KWH.

4.692 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE RS (CONTINUED)**(C)****GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

RATE STABILIZATION PLAN RIDER

The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.

RATE MITIGATION PLAN RIDER

The Rider Mitigation Plan Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

SMART METER RIDER**(C)**

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

For the purposes of the application of this Rate Schedule, a dwelling is defined as a living space consisting of at least permanent provisions for shelter, dining, sleeping, and cooking, with provisions for permanent electric, water, and sanitation services.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR, USR, and SMR)

\$18.06 per month plus

0.694 cts. per KWH for the first 200 KWH

(I)

0.694 cts. per KWH for the next 600 KWH

(I)

0.694 cts. per KWH for all additional KWH.

(I)

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

-0.632 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

0.774 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for all KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.

3.201 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.

3.275 cts. per KWH for all KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

(Continued)

RATE SCHEDULE RTS (R) (CONTINUED)

(C)

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

RATE STABILIZATION PLAN RIDER

The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.

RATE MITIGATION PLAN RIDER

The Rider Mitigation Plan Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

Issued: September 2, 2010

Effective: January 1, 2011

RATE SCHEDULE RTD (R)
RESIDENTIAL SERVICE - TIME-OF-DAY

(C)

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE RTD (R)

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR, USR, and SMR)

\$8.44 per month plus

3.822 cts. per KWH for the first 200 KWH.

(I)

3.197 cts. per KWH for the next 600 KWH.

(I)

2.267 cts. per KWH for all additional KWH.

(I)

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

-1.607 cts. per KWH for all on-peak KWH.

-0.502 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

2.478 cts. per KWH for all on-peak KWH.

0.802 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for all on-peak KWH.

0.000 cts. per KWH for all off-peak KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

10.17 cts. per KWH for all on-peak KWH.

3.025 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

10.528 cts. per KWH for all on-peak KWH.

3.143 cts. per KWH for all off-peak KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or kWh billed under this rate schedule.

(Continued)

RATE SCHEDULE RTD (R) (CONTINUED)

(C)

RATE STABILIZATION PLAN RIDER

The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.

RATE MITIGATION PLAN RIDER

The Rider Mitigation Plan Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

- (1) This Rate Schedule is applicable for single phase electric service which would qualify under Rate Schedule RS.
- (2) This Rate Schedule does not apply to:
 - (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
 - (b) Residential service combined with farm use or with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
 - (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
 - (d) Single meter service to multiple dwelling units.
 - (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, sororities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-1 (CONTINUED)

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-10)

(C)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at 1.257 cts. per KWH for all KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. Any Billing KW resulting from usage during on-peak hours is billed at a rate of \$20.67 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

| <u>Effective</u> | <u>Competitive Transition Charge</u> | <u>Intangible Transition Charge</u> | <u>Capacity and Energy Charge</u> |
|--------------------------|--|---|---------------------------------------|
| 7-26-10 through 12-31-10 | 0.050 cts. per KWH | 0.000 cts. per KWH | GSC applies to all KWH |

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR, USR, and SMR)

\$8.44 per month plus

2.915 cts. per KWH for the first 200 KWH.

2.649 cts. per KWH for the next 600 KWH.

2.496 cts. per KWH for all additional KWH.

(I)

(I)

(I)

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

-0.668 cts. per KWH for the first 200 KWH.

-0.592 cts. per KWH for the next 600 KWH.

-0.547 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

RATE STABILIZATION PLAN RIDER

The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.

RATE MITIGATION PLAN RIDER

The Rider Mitigation Plan Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE GS-3 (CONTINUED)

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-10)

(C)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at 0.023 cts. per KWH for all KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. All Billing KW resulting from usage during on-peak hours is billed at a rate of \$22.13 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

| <u>Effective</u> | <u>Competitive Transition Charge</u> | <u>Intangible Transition Charge</u> | <u>Capacity and Energy Charge</u> |
|--------------------------|--|---|---------------------------------------|
| 7-26-10 through 12-31-10 | 0.091 cts. per KWH | 0.000 cts. per KWH | GSC applies to all KWH |

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Revenue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR, USR, and SMR)

\$8.44 per month plus

2.915 cts. per KWH for the first 200 KWH
2.649 cts. per KWH for the next 600 KWH.
2.496 cts. per KWH for all additional KWH.

(I)
(I)
(I)

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

RATE STABILIZATION PLAN RIDER

The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.

RATE MITIGATION PLAN RIDER

The Rider Mitigation Plan Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE LP-4 (CONTINUED)

(C)

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-10)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate submeter. The KW and KWH block charges of the Distribution Charge rate are billed at 2.299 per KW and 0.013 cts. per KWH for all KW and KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

| <u>Effective</u> | <u>Competitive Transition Charge</u> | <u>Intangible Transition Charge</u> | <u>Capacity and Energy Charge</u> |
|--------------------------|--|---|---------------------------------------|
| 7-26-10 through 12-31-10 | -0.099 cts. per KWH | 0.000 cts. per KWH | GSC applies to all KWH |

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

(C)

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE LP-4 (CONTINUED)

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all bills rendered under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE LP-5 (CONTINUED)

(C)

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all bills rendered under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE LP-6 (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all bills rendered under this Rate Schedule.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

PPL Electric Utilities Corporation

Supplement No. 92
Electric Pa. P.U.C. No. 201
Ninth Revised Page No. 29C
Canceling Eighth Revised Page No. 29C

RATE SCHEDULE LPEP (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all bills rendered under this Rate Schedule.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE IS-1(R) (CONTINUED)

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

PPL Electric Utilities Corporation

Supplement No. 92
Electric Pa. P.U.C. No. 201
Sixth Revised Page No. 30B.3
Canceling Fifth Revised Page No. 30B.3

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all bills rendered under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from time date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

PPL Electric Utilities Corporation

Supplement No. 92
Electric Pa. P.U.C. No. 201
Sixth Revised Page No. 30G
Canceling Fifth Revised Page No. 30G

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all bills rendered under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

PPL Electric Utilities Corporation

Supplement No. 92
Electric Pa. P.U.C. No. 201
Fifth Revised Page No. 33B
Canceling Fourth Revised Page No. 33B

RATE SCHEDULE BL (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE SA (CONTINUED)

(C)

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed or not less than 20 days when billed in conjunction with a residential rate schedule. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof except, when billed in conjunction with Rate Schedules RS, RTS, and RTD, in which case a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in a contract for service.

RATE SCHEDULE SM(R) (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

RATE SCHEDULE SHS (CONTINUED)

(C)

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

RATE SCHEDULE SE (CONTINUED)

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

RATE STABILIZATION PLAN RIDER

The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

(Continued)

PPL Electric Utilities Corporation

Supplement No. 92
Electric Pa. P.U.C. No. 201
Seventh Revised Page No. 39B
Canceling Sixth Revised Page No. 39B

RATE SCHEDULE TS(R) (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

Payment shall be made on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE SI-1(R) (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

APPLICATION PROVISIONS

(1) This Rate Schedule applies to single meter service for all of customer's energy requirements, under the following conditions:

- (a) The facilities for electric space heating are, in Company's judgment, a significant and integral portion of customer's total energy requirements to be supplied hereunder.
- (b) Service supplied hereunder includes all energy requirements on customer's premises in a building.
- (c) All service in one building is supplied at one voltage from one service connection.
- (d) Another form of energy may be used for classroom instruction, for emergency lighting generators and, upon Company approval, for other similar uses.
- (e) When customer occupies an entire building, service hereunder may include uses of service outside the building only when they are directly incident to the principal use of service in the building.

(2) Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

RATE SCHEDULE GH-2(R) (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

APPLICATION PROVISIONS

Service hereunder is applicable under the following conditions:

- (a) All the space heating requirements on customer's premises, or in customer's building or newly constructed section thereof, are supplied hereunder through a separate meter from the same point of delivery and at the same voltage as the general service.
- (b) Use of service for comfort cooling air conditioning, for commercial cooking and for automatic storage type water heaters with thermostatically controlled noninductive heating units, may be included hereunder in connection with and on the same premises as the space heating equipment. This does not include ventilating fans, water for process purposes and plug-in commercial cooking appliances not used with commercial electric ovens and ranges.
- (c) Supplemental use of renewable energy sources such as wood, solar, wind, and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

Appendix B

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 1 - COMPUTATION OF PROPOSED SMART METER RIDER
COMPUTATION PERIOD: JANUARY 1, 2010 THROUGH DECEMBER 31, 2011

| <u>Line No.</u> | <u>Total</u> | <u>Residential</u> | <u>Small Commercial & Industrial</u> | <u>Large Commercial & Industrial</u> |
|--|-----------------------|-----------------------|--|--|
| 1 Smart Meter Rider Charge | | (A) | (A) | (B) |
| 2 SMc = Smart Meter Cost | \$ 1,476,616 | \$ 1,255,513 | \$ 219,632 | \$ 1,472 |
| 3 Es = Experienced Net Over/(Under) | - | 0 | 0 | 0 |
| 4 Net Over(Under) Collection Amount | - | - | - | - |
| 6 S = Projected Total Delivered KWH Sales to Customers | <u>36,952,300,000</u> | <u>14,341,905,000</u> | <u>11,207,460,000</u> | <u>11,402,935,000</u> |
| 7 N = Number of bills per year | | | | 1,285 |
| 8 $\frac{1}{(1-T)}$ = (T = 5.9% Gross Receipts Tax) x | 1.0627 | | | |
| 9 SMR = Smart Meter Rider (\$/ KWH) | | | | |
| Rate (\$/KWH) (w/o GRT) | | \$ 0.00009 | 0.00002 | 1.14533 (C) |
| Rate (\$/KWH) (w/ GRT) | | \$ 0.00009 | 0.00002 | 1.21714 (D) |

(A) SMR = {SMc/S-Es/S}x1/(1-T)

(B) SMR = [SMc/N-Es/N]x1/(1-T)

(C) Rate (\$/Bill) (w/o GRT)

(D) Rate (\$/Bill) (w/ GRT)

**Smart Meter Program
Schedule 2 - Revenue Requirement**

| | | <u>2010</u> | <u>2011</u> |
|---------------------------------|--------|-------------|--------------|
| Residential | | | |
| Rate Base | | | |
| Net Plant ¹ | | \$ 455,713 | \$ 2,080,268 |
| ADIT ¹ | | \$ 46,600 | \$ 429,129 |
| Rate Base ¹ | | 502,313 | 2,509,397 |
| Rate Base ² | | 502,313 | 1,284,025 |
| Return On Investment | 8.27% | 41,541 | 106,189 |
| Income Taxes | 45.71% | 18,988 | 48,537 |
| O&M | | 439,279 | 487,782 |
| Depreciation Expense | | 10,286 | 102,910 |
| Residential Revenue Requirement | | \$ 510,094 | \$ 745,419 |
| Small C&I | | | |
| Rate Base | | | |
| Net Plant ¹ | | \$ 227,786 | \$ 425,363 |
| ADIT ¹ | | \$ 23,272 | \$ 99,393 |
| Rate Base ¹ | | 251,059 | 524,756 |
| Rate Base ² | | 251,059 | 274,759 |
| Return On Investment | 8.27% | 20,763 | 22,723 |
| Income Taxes | 45.71% | 9,490 | 10,386 |
| O&M | | 58,223 | 70,247 |
| Depreciation Expense | | 4,937 | 22,863 |
| Small C&I Revenue Requirement | | \$ 93,413 | \$ 126,219 |
| Large C&I | | | |
| Rate Base | | | |
| Net Plant ¹ | | \$ 1,348 | \$ 2,088 |
| ADIT ¹ | | \$ 138 | \$ 509 |
| Rate Base ¹ | | 1,486 | 2,597 |
| Rate Base ² | | 1,486 | 1,432 |
| Return On Investment | 8.27% | 123 | 118 |
| Income Taxes | 45.71% | 56 | 54 |
| O&M | | 500 | 470 |
| Depreciation Expense | | 30 | 121 |
| Large C&I Revenue Requirement | | \$ 708 | \$ 763 |
| Total | | | |
| Rate Base | | | |
| Net Plant ¹ | | \$ 684,848 | \$ 2,507,719 |
| ADIT ¹ | | 70,010 | 529,031 |
| Rate Base ¹ | | 754,858 | 3,036,749 |
| Rate Base ² | | 754,858 | 1,560,215 |
| Return On Investment | | 62,427 | 129,030 |
| Income Taxes | | 28,534 | 58,978 |
| O&M | | 498,002 | 558,500 |
| Depreciation Expense | | 15,253 | 125,893 |
| Total Revenue Requirement | | \$ 604,215 | \$ 872,401 |

1. Based on December 31, 2010 balance.

2. 2010 Rate Base reflects the balance at December 31, 2010; 2011 Rate Base reflects a 13-month average balance for the period December 31, 2010 through December 31, 2011.

| Residential Revenue Requirement Calculation | | Actual 2010 YTD through July | 2010 Projection Aug - Dec | 2011 Budget | Jan-10 | Feb-10 | Mar-10 | Apr-10 | May-10 | Jun-10 | Jul-10 | Aug-10 | Sep-10 | Oct-10 | Nov-10 | Dec-10 |
|---|---------|------------------------------------|---------------------------------|--------------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|------------------|------------------|-------------------|-------------------|-------------------|-------------------|
| 01- Load Control Pilot | Capital | \$ 41,083 | \$ 52,117 | \$ 414,000 | \$ 2,558 | \$ 2,558 | \$ 5,923 | \$ 8,933 | \$ 8,085 | \$ 8,156 | \$ 4,870 | \$ 3,145 | \$ 12,243 | \$ 12,243 | \$ 12,243 | \$ 12,243 |
| 02 - Customer Owned Generation Pilot | Capital | 13,078 | 102,481 | 341,439 | 164 | 164 | 573 | 1,751 | 5,367 | 2,087 | 2,973 | 649 | 25,458 | 25,458 | 25,458 | 25,458 |
| 03 - IHD/HAN Evaluation and Pilot | Capital | - | 12,500 | 258,000 | - | - | - | - | - | - | - | - | 3,125 | 3,125 | 3,125 | 3,125 |
| 03 - IHD/HAN Evaluation and Pilot | Expense | 5,942 | 29,058 | - | - | - | 217 | 867 | 1,518 | 867 | 2,473 | 578 | 7,120 | 7,120 | 7,120 | 7,120 |
| 04 - Price and Usage Information Evaluation | Expense | 5,018 | 23,785 | - | - | - | 94 | 662 | 694 | 946 | 2,621 | 534 | 5,813 | 5,813 | 5,813 | 5,813 |
| 04 - Price and Usage Information Evaluation | Capital | - | 8,728 | 87,280 | - | - | - | - | - | - | - | - | 2,182 | 2,182 | 2,182 | 2,182 |
| 05 - Telecommunication Substation Modern Pilot and Implementation | Capital | 76,011 | 116,296 | 137,237 | 1,928 | 1,657 | 24,602 | 3,978 | 4,106 | 2,554 | 37,185 | 74,566 | 8,632 | 8,632 | 15,833 | 8,632 |
| 06 - Enhance Site Scan Implementation | Capital | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 07 - Voltage Monitoring Pilot | Capital | 1,200 | 42,506 | 43,706 | - | - | - | 59 | 306 | 172 | 663 | 101 | 10,601 | 10,601 | 10,601 | 10,601 |
| 08 - Obsolescence Evaluation | Expense | 2,060 | 24,164 | 91,783 | - | - | - | 568 | 512 | 379 | 601 | 127 | 6,009 | 6,009 | 6,009 | 6,009 |
| 09 - Proactive Outage Detection Evaluation | Expense | 1,031 | 86,382 | - | - | - | - | - | 355 | 373 | 302 | - | 21,595 | 21,596 | 21,596 | 21,596 |
| 09 - Proactive Outage Detection Evaluation | Capital | - | - | 148,601 | - | - | - | - | - | - | - | - | - | - | - | - |
| 10 - 15-minute Interval Data Pilot | Capital | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 11 - Remote Disconnection/Reconnection Pilot | Capital | - | - | 183,565 | - | - | - | - | - | - | - | - | - | - | - | - |
| 12 - On-board Meter Data Storage Pilot | Capital | - | - | 69,930 | - | - | - | - | - | - | - | - | - | - | - | - |
| 13 - Real Time Pathmapping Evaluation | Expense | - | - | 65,559 | - | - | - | - | - | - | - | - | - | - | - | - |
| 14 - PLC-Based System Enhancement Evaluation | Expense | - | - | 56,818 | - | - | - | - | - | - | - | - | - | - | - | - |
| 15 - Momentary Outage Monitoring Pilot | Capital | - | - | 43,706 | - | - | - | - | - | - | - | - | - | - | - | - |
| Program Management - Smart Meter Team | Expense | 130,347 | 131,493 | 273,623 | - | - | 45,428 | 27,238 | 15,730 | 25,146 | 16,804 | 4,258 | 31,809 | 31,809 | 31,809 | 31,809 |
| Total | | \$ 275,770 | \$ 629,508 | \$2,216,246 | \$ 4,650 | \$ 4,379 | \$76,837 | \$44,057 | \$36,673 | \$ 40,681 | \$ 68,491 | \$ 83,958 | \$ 134,587 | \$ 134,587 | \$ 141,788 | \$ 134,587 |
| Capital | | | | | \$ 4,650 | \$ 4,379 | \$31,098 | \$14,721 | \$17,864 | \$ 12,969 | \$ 45,690 | \$ 78,462 | \$ 62,241 | \$ 62,241 | \$ 69,442 | \$ 62,241 |
| Expense | | | | | \$ - | \$ - | \$45,740 | \$29,336 | \$18,809 | \$ 27,712 | \$ 22,801 | \$ 5,496 | \$ 72,346 | \$ 72,346 | \$ 72,346 | \$ 72,346 |
| Rate Base | | | | | | | | | | | | | | | | |
| Net Plant | | | | | \$ 4,637 | \$ 8,979 | \$39,940 | \$54,398 | \$71,907 | \$ 84,436 | \$129,524 | \$ 207,038 | \$ 267,940 | \$328,497 | \$395,888 | \$ 455,713 |
| ADIT | | | | | 39 | 117 | 507 | 1,060 | 1,836 | 2,798 | 4,521 | 7,814 | 12,662 | 19,585 | 29,981 | 46,600 |
| Monthly Rate Base | | | | | \$ 4,599 | \$ 8,862 | \$39,433 | \$53,338 | \$70,070 | \$ 81,638 | \$125,002 | \$ 199,224 | \$ 255,278 | \$308,911 | \$365,908 | \$ 409,114 |
| Return On Investment (2010 - actual, 2011-13 mo. Avg.) | | | | | \$ 380 | \$ 733 | \$ 3,261 | \$ 4,411 | \$ 5,795 | \$ 6,751 | \$ 10,338 | \$ 16,476 | \$ 21,111 | \$ 25,547 | \$ 30,261 | \$ 33,834 |
| Income Taxes | | | | | 174 | 335 | 1,491 | 2,016 | 2,649 | 3,086 | 4,725 | 7,531 | 9,650 | 11,677 | 13,832 | 15,465 |
| O&M | | | | | - | - | 45,740 | 29,336 | 18,809 | 27,712 | 22,801 | 5,496 | 72,346 | 72,346 | 72,346 | 72,346 |
| Depreciation Expense | | | | | 13 | 38 | 137 | 264 | 354 | 440 | 603 | 948 | 1,339 | 1,684 | 2,050 | 2,416 |
| Residential Revenue Requirement | | | | | \$ 567 | \$ 1,106 | \$50,628 | \$36,027 | \$27,607 | \$ 37,989 | \$ 38,467 | \$ 30,451 | \$104,446 | \$111,255 | \$118,489 | \$ 124,061 |

| Residential Revenue Requirement Calculation | | Jan-11 | Feb-11 | Mar-11 | Apr-11 | May-11 | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 |
|--|---------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| 01- Load Control Pilot | Capital | \$ 11,200 | \$ 151,000 | \$ 151,000 | \$ 11,200 | \$ 11,200 | \$ 11,200 | \$ 11,200 | \$ 11,200 | \$ 11,200 | \$ 11,200 | \$ 11,200 | \$ 11,200 |
| 02 - Customer Owned Generation Pilot | Capital | 35,261 | 35,261 | 35,261 | 26,184 | 26,184 | 26,184 | 26,184 | 26,184 | 26,184 | 26,184 | 26,184 | 26,184 |
| 03 - IHD/HAN Evaluation and Pilot | Capital | 6,042 | 6,042 | 6,042 | 67,875 | 67,875 | 67,875 | 6,042 | 6,042 | 6,042 | 6,042 | 6,042 | 6,042 |
| 03 - IHD/HAN Evaluation and Pilot | Expense | - | - | - | - | - | - | - | - | - | - | - | - |
| 04 - Price and Usage Information Evaluation | Expense | - | - | - | - | - | - | - | - | - | - | - | - |
| 04 - Price and Usage Information Evaluation | Capital | 7,273 | 7,273 | 7,273 | 7,273 | 7,273 | 7,273 | 7,273 | 7,273 | 7,273 | 7,273 | 7,273 | 7,273 |
| 05 - Telecommunication Substation Modem Pilot and Implementation | Capital | 40,938 | 40,938 | 40,938 | 4,808 | 4,808 | 4,808 | - | - | - | - | - | - |
| 06 - Enhance Site Scan Implementation | Capital | - | - | - | - | - | - | - | - | - | - | - | - |
| 07 - Voltage Monitoring Pilot | Capital | 3,642 | 3,642 | 3,642 | 3,642 | 3,642 | 3,642 | 3,642 | 3,642 | 3,642 | 3,642 | 3,642 | 3,642 |
| 08 - Obsolescence Evaluation | Expense | 7,649 | 7,649 | 7,649 | 7,649 | 7,649 | 7,649 | 7,649 | 7,649 | 7,649 | 7,649 | 7,649 | 7,649 |
| 09 - Proactive Outage Detection Evaluation | Expense | - | - | - | - | - | - | - | - | - | - | - | - |
| 09 - Proactive Outage Detection Evaluation | Capital | 12,383 | 12,383 | 12,383 | 12,383 | 12,383 | 12,383 | 12,383 | 12,383 | 12,383 | 12,383 | 12,383 | 12,383 |
| 10 - 15-minute Interval Data Pilot | Capital | - | - | - | - | - | - | - | - | - | - | - | - |
| 11 - Remote Disconnection/Reconnection Pilot | Capital | 41,604 | 41,604 | 41,604 | 6,528 | 6,528 | 6,528 | 6,528 | 6,528 | 6,528 | 6,528 | 6,528 | 6,528 |
| 12 - On-board Meter Data Storage Pilot | Capital | 5,827 | 5,827 | 5,827 | 5,827 | 5,827 | 5,827 | 5,827 | 5,827 | 5,827 | 5,827 | 5,827 | 5,827 |
| 13 - Real Time Pathmapping Evaluation | Expense | 5,463 | 5,463 | 5,463 | 5,463 | 5,463 | 5,463 | 5,463 | 5,463 | 5,463 | 5,463 | 5,463 | 5,463 |
| 14 - PLC-Based System Enhancement Evaluation | Expense | 4,735 | 4,735 | 4,735 | 4,735 | 4,735 | 4,735 | 4,735 | 4,735 | 4,735 | 4,735 | 4,735 | 4,735 |
| 15 - Momentary Outage Monitoring Pilot | Capital | 3,642 | 3,642 | 3,642 | 3,642 | 3,642 | 3,642 | 3,642 | 3,642 | 3,642 | 3,642 | 3,642 | 3,642 |
| Program Management - Smart Meter Team | Expense | 22,802 | 22,802 | 22,802 | 22,802 | 22,802 | 22,802 | 22,802 | 22,802 | 22,802 | 22,802 | 22,802 | 22,802 |
| Total | | \$ 208,462 | \$ 348,262 | \$ 348,262 | \$ 190,012 | \$ 190,012 | \$ 190,012 | \$ 123,371 | \$ 123,371 | \$ 123,371 | \$ 123,371 | \$ 123,371 | \$ 123,371 |
| Capital | | \$ 167,813 | \$ 307,613 | \$ 307,613 | \$ 149,363 | \$ 149,363 | \$ 149,363 | \$ 82,722 | \$ 82,722 | \$ 82,722 | \$ 82,722 | \$ 82,722 | \$ 82,722 |
| Expense | | \$ 40,649 | \$ 40,649 | \$ 40,649 | \$ 40,649 | \$ 40,649 | \$ 40,649 | \$ 40,649 | \$ 40,649 | \$ 40,649 | \$ 40,649 | \$ 40,649 | \$ 40,649 |
| Rate Base | | | | | | | | | | | | | |
| Net Plant | | \$ 620,472 | \$ 923,709 | \$ 1,225,237 | \$ 1,367,247 | \$ 1,508,426 | \$ 1,648,776 | \$ 1,721,840 | \$ 1,794,445 | \$ 1,866,590 | \$1,938,275 | \$2,009,501 | \$2,080,268 |
| ADIT | | 55,083 | 68,599 | 87,652 | 109,693 | 135,094 | 164,337 | 196,060 | 230,762 | 269,186 | 312,574 | 363,407 | 429,129 |
| Monthly Rate Base | | \$ 565,389 | \$ 855,110 | \$ 1,137,585 | \$ 1,257,554 | \$ 1,373,332 | \$ 1,484,440 | \$ 1,525,780 | \$ 1,563,683 | \$ 1,597,404 | \$1,625,701 | \$1,646,095 | \$1,651,138 |
| Return On Investment (2010 - actual, 2011-13 mo. Avg.) | 8.27% | \$ 106,189 | \$ 106,189 | \$ 106,189 | \$ 106,189 | \$ 106,189 | \$ 106,189 | \$ 106,189 | \$ 106,189 | \$ 106,189 | \$ 106,189 | \$ 106,189 | \$ 106,189 |
| Income Taxes | 45.71% | 48,537 | 48,537 | 48,537 | 48,537 | 48,537 | 48,537 | 48,537 | 48,537 | 48,537 | 48,537 | 48,537 | 48,537 |
| O&M | | 40,649 | 40,649 | 40,649 | 40,649 | 40,649 | 40,649 | 40,649 | 40,649 | 40,649 | 40,649 | 40,649 | 40,649 |
| Depreciation Expense | | 3,055 | 4,376 | 6,085 | 7,354 | 8,184 | 9,014 | 9,658 | 10,118 | 10,577 | 11,037 | 11,497 | 11,956 |
| Residential Revenue Requirement | | \$ 198,430 | \$ 199,750 | \$ 201,459 | \$ 202,729 | \$ 203,559 | \$ 204,388 | \$ 205,033 | \$ 205,493 | \$ 205,952 | \$ 206,412 | \$ 206,871 | \$ 207,331 |

| Small C&I Revenue Requirement Calculation | | Actual 2010 YTD through July | 2010 Projection Aug - Dec | 2011 Budget | Jan-10 | Feb-10 | Mar-10 | Apr-10 | May-10 | Jun-10 | Jul-10 | Aug-10 | Sep-10 | Oct-10 | Nov-10 | Dec-10 |
|---|---------|------------------------------------|---------------------------------|-------------------|----------------|----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|------------------|------------------|------------------|
| 01- Load Control Pilot | Capital | \$ - | \$ - | \$ - | | | | | | | | | | | | |
| 02 - Customer Owned Generation Pilot | Capital | \$ 1,883 | \$ 14,759 | \$ 49,174 | \$ 24 | \$ 24 | \$ 82 | \$ 252 | \$ 773 | \$ 301 | \$ 428 | \$ 94 | \$ 3,666 | \$ 3,666 | \$ 3,666 | \$ 3,666 |
| 03 - IHD/HAN Evaluation and Pilot | Capital | \$ - | \$ - | \$ - | | | | | | | | | | | | |
| 03 - IHD/HAN Evaluation and Pilot | Expense | \$ - | \$ - | \$ - | | | | | | | | | | | | |
| 04 - Price and Usage Information Evaluation | Expense | \$ 723 | \$ 3,425 | \$ - | - | - | 14 | 95 | 100 | 136 | 377 | 77 | 837 | 837 | 837 | 837 |
| 04 - Price and Usage Information Evaluation | Capital | \$ - | \$ 1,257 | \$ 12,570 | | | - | - | - | - | - | - | 314 | 314 | 314 | 314 |
| 05 - Telecommunication Substation Modern Pilot and Implementa | Capital | \$ 10,946 | \$ 16,747 | \$ 19,763 | 278 | 239 | 3,543 | 573 | 591 | 368 | 5,355 | 10,738 | 1,243 | 1,243 | 2,280 | 1,243 |
| 06 - Enhance Site Scan Implementation | Capital | \$ 45,625 | \$ 53,211 | \$ - | - | - | 1,611 | 4,188 | 6,257 | 14,238 | 19,330 | 2,875 | 12,584 | 12,584 | 12,584 | 12,584 |
| 07 - Voltage Monitoring Pilot | Capital | \$ 173 | \$ 6,121 | \$ 6,294 | - | - | - | 9 | 44 | 25 | 95 | 15 | 1,527 | 1,527 | 1,527 | 1,527 |
| 08 - Obsolescence Evaluation | Expense | \$ 297 | \$ 3,480 | \$ 13,217 | - | - | - | 82 | 74 | 55 | 86 | 18 | 865 | 865 | 865 | 865 |
| 09 - Proactive Outage Detection Evaluation | Expense | \$ 148 | \$ 12,440 | \$ - | - | - | - | - | 51 | 54 | 44 | - | 3,110 | 3,110 | 3,110 | 3,110 |
| 09 - Proactive Outage Detection Evaluation | Capital | \$ - | \$ - | \$ 21,399 | - | - | - | - | - | - | - | - | - | - | - | - |
| 10 - 15-minute Interval Data Pilot | Capital | \$ 18,014 | \$ 63,987 | \$ 52,000 | 2,083 | 2,083 | 2,083 | 2,339 | 2,904 | 2,569 | 3,953 | 2,083 | 15,476 | 15,476 | 15,476 | 15,476 |
| 11 - Remote Disconnection/Reconnection Pilot | Capital | \$ - | \$ - | \$ 26,435 | - | - | - | - | - | - | - | - | - | - | - | - |
| 12 - On-board Meter Data Storage Pilot | Capital | \$ - | \$ - | \$ 10,070 | - | - | - | - | - | - | - | - | - | - | - | - |
| 13 - Real Time Pathmapping Evaluation | Expense | \$ - | \$ - | \$ 9,441 | - | - | - | - | - | - | - | - | - | - | - | - |
| 14 - PLC-Based System Enhancement Evaluation | Expense | \$ - | \$ - | \$ 8,182 | - | - | - | - | - | - | - | - | - | - | - | - |
| 15 - Momentary Outage Monitoring Pilot | Capital | \$ - | \$ - | \$ 6,294 | - | - | - | - | - | - | - | - | - | - | - | - |
| Program Management - Smart Meter Team | Expense | \$ 18,773 | \$ 18,937 | \$ 39,407 | - | - | 6,543 | 3,923 | 2,265 | 3,622 | 2,420 | 613 | 4,581 | 4,581 | 4,581 | 4,581 |
| Total | | \$ 96,581 | \$ 194,365 | \$ 274,247 | \$2,384 | \$2,345 | \$13,875 | \$11,460 | \$13,060 | \$21,367 | \$32,089 | \$16,513 | \$ 44,204 | \$ 44,204 | \$ 45,241 | \$ 44,204 |

| | | | | | | | | | | | | |
|---------|---------|---------|----------|----------|----------|----------|----------|----------|-----------|-----------|-----------|-----------|
| Capital | \$2,384 | \$2,345 | \$ 7,319 | \$ 7,360 | \$10,570 | \$17,500 | \$29,162 | \$15,804 | \$ 34,810 | \$ 34,810 | \$ 35,847 | \$ 34,810 |
| Expense | \$ - | \$ - | \$ 6,556 | \$ 4,100 | \$ 2,490 | \$ 3,866 | \$ 2,928 | \$ 708 | \$ 9,393 | \$ 9,394 | \$ 9,394 | \$ 9,394 |

| | | | | | | | | | | | | | | |
|--|--------|---------|---------|----------|----------|----------|----------|----------|----------|------------|------------|------------|------------|--|
| Rate Base | | | | | | | | | | | | | | |
| Net Plant | | \$2,378 | \$4,703 | \$11,976 | \$19,249 | \$29,681 | \$46,967 | \$75,784 | \$91,118 | \$ 125,318 | \$ 159,325 | \$ 194,172 | \$ 227,786 | |
| ADIT | | 20 | 61 | 175 | 372 | 700 | 1,278 | 2,343 | 3,723 | 5,974 | 9,385 | 14,588 | 23,272 | |
| Monthly Rate Base | | \$2,358 | \$4,642 | \$11,801 | \$18,877 | \$28,981 | \$45,688 | \$73,441 | \$87,395 | \$ 119,344 | \$ 149,940 | \$ 179,584 | \$ 204,514 | |
| Return On Investment (2010 - actual, 2011-13 mo. Avg.) | 8.27% | \$ 195 | \$ 384 | \$ 976 | \$ 1,561 | \$ 2,397 | \$ 3,778 | \$ 6,074 | \$ 7,228 | \$ 9,870 | \$ 12,400 | \$ 14,852 | \$ 16,913 | |
| Income Taxes | 45.71% | 89 | 175 | 446 | 714 | 1,096 | 1,727 | 2,776 | 3,304 | 4,511 | 5,668 | 6,788 | 7,731 | |
| O&M | | - | - | 6,556 | 4,100 | 2,490 | 3,866 | 2,928 | 708 | 9,393 | 9,394 | 9,394 | 9,394 | |
| Depreciation Expense | | 7 | 20 | 47 | 87 | 137 | 215 | 345 | 470 | 610 | 804 | 1,000 | 1,196 | |
| Small C&I Revenue Requirement | | \$ 291 | \$ 579 | \$ 8,025 | \$ 6,462 | \$ 6,120 | \$ 9,587 | \$12,122 | \$11,709 | \$ 24,385 | \$ 28,265 | \$ 32,034 | \$ 35,234 | |

| Small C&I Revenue Requirement Calculation | | Jan-11 | Feb-11 | Mar-11 | Apr-11 | May-11 | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 |
|---|---------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| 01- Load Control Pilot | Capital | | | | | | | | | | | | |
| 02 - Customer Owned Generation Pilot | Capital | \$ 5,078 | \$ 5,078 | \$ 5,078 | \$ 3,771 | \$ 3,771 | \$ 3,771 | \$ 3,771 | \$ 3,771 | \$ 3,771 | \$ 3,771 | \$ 3,771 | \$ 3,771 |
| 03 - IHD/HAN Evaluation and Pilot | Capital | | | | | | | | | | | | |
| 03 - IHD/HAN Evaluation and Pilot | Expense | | | | | | | | | | | | |
| 04 - Price and Usage Information Evaluation | Expense | | | | | | | | | | | | |
| 04 - Price and Usage Information Evaluation | Capital | 1,048 | 1,048 | 1,048 | 1,048 | 1,048 | 1,048 | 1,048 | 1,048 | 1,048 | 1,048 | 1,048 | 1,048 |
| 05 - Telecommunication Substation Modern Pilot and Implementa | Capital | 5,895 | 5,895 | 5,895 | 692 | 692 | 692 | | | | | | |
| 06 - Enhance Site Scan Implementation | Capital | | | | | | | | | | | | |
| 07 - Voltage Monitoring Pilot | Capital | 524 | 524 | 524 | 524 | 524 | 524 | 524 | 524 | 524 | 524 | 524 | 524 |
| 08 - Obsolescence Evaluation | Expense | 1,101 | 1,101 | 1,101 | 1,101 | 1,101 | 1,101 | 1,101 | 1,101 | 1,101 | 1,101 | 1,101 | 1,101 |
| 09 - Proactive Outage Detection Evaluation | Expense | | | | | | | | | | | | |
| 09 - Proactive Outage Detection Evaluation | Capital | 1,783 | 1,783 | 1,783 | 1,783 | 1,783 | 1,783 | 1,783 | 1,783 | 1,783 | 1,783 | 1,783 | 1,783 |
| 10 - 15-minute Interval Data Pilot | Capital | 4,333 | 4,333 | 4,333 | 4,333 | 4,333 | 4,333 | 4,333 | 4,333 | 4,333 | 4,333 | 4,333 | 4,333 |
| 11 - Remote Disconnection/Reconnection Pilot | Capital | 5,991 | 5,991 | 5,991 | 940 | 940 | 940 | 940 | 940 | 940 | 940 | 940 | 940 |
| 12 - On-board Meter Data Storage Pilot | Capital | 839 | 839 | 839 | 839 | 839 | 839 | 839 | 839 | 839 | 839 | 839 | 839 |
| 13 - Real Time Pathmapping Evaluation | Expense | 787 | 787 | 787 | 787 | 787 | 787 | 787 | 787 | 787 | 787 | 787 | 787 |
| 14 - PLC-Based System Enhancement Evaluation | Expense | 682 | 682 | 682 | 682 | 682 | 682 | 682 | 682 | 682 | 682 | 682 | 682 |
| 15 - Momentary Outage Monitoring Pilot | Capital | 524 | 524 | 524 | 524 | 524 | 524 | 524 | 524 | 524 | 524 | 524 | 524 |
| Program Management - Smart Meter Team | Expense | 3,284 | 3,284 | 3,284 | 3,284 | 3,284 | 3,284 | 3,284 | 3,284 | 3,284 | 3,284 | 3,284 | 3,284 |
| Total | | \$ 31,871 | \$ 31,871 | \$ 31,871 | \$ 20,310 | \$ 20,310 | \$ 20,310 | \$ 19,617 | \$ 19,617 | \$ 19,617 | \$ 19,617 | \$ 19,617 | \$ 19,617 |
| Capital | | \$ 26,017 | \$ 26,017 | \$ 26,017 | \$ 14,456 | \$ 14,456 | \$ 14,456 | \$ 13,763 | \$ 13,763 | \$ 13,763 | \$ 13,763 | \$ 13,763 | \$ 13,763 |
| Expense | | \$ 5,854 | \$ 5,854 | \$ 5,854 | \$ 5,854 | \$ 5,854 | \$ 5,854 | \$ 5,854 | \$ 5,854 | \$ 5,854 | \$ 5,854 | \$ 5,854 | \$ 5,854 |
| Rate Base | | | | | | | | | | | | | |
| Net Plant | | \$ 244,812 | \$ 261,736 | \$ 278,558 | \$ 295,278 | \$ 311,896 | \$ 328,412 | \$ 344,826 | \$ 361,137 | \$ 377,347 | \$ 393,454 | \$ 409,460 | \$ 425,363 |
| ADIT | | 26,585 | 30,198 | 34,141 | 38,452 | 43,176 | 48,373 | 54,121 | 60,530 | 67,766 | 76,104 | 86,095 | 99,393 |
| Monthly Rate Base | | \$ 218,228 | \$ 231,539 | \$ 244,417 | \$ 256,826 | \$ 268,720 | \$ 280,039 | \$ 290,705 | \$ 300,607 | \$ 309,581 | \$ 317,351 | \$ 323,365 | \$ 325,971 |
| Return On Investment (2010 - actual, 2011-13 mo. Avg.) | 8.27% | \$ 22,723 | \$ 22,723 | \$ 22,723 | \$ 22,723 | \$ 22,723 | \$ 22,723 | \$ 22,723 | \$ 22,723 | \$ 22,723 | \$ 22,723 | \$ 22,723 | \$ 22,723 |
| Income Taxes | 45.71% | 10,386 | 10,386 | 10,386 | 10,386 | 10,386 | 10,386 | 10,386 | 10,386 | 10,386 | 10,386 | 10,386 | 10,386 |
| O&M | | 5,854 | 5,854 | 5,854 | 5,854 | 5,854 | 5,854 | 5,854 | 5,854 | 5,854 | 5,854 | 5,854 | 5,854 |
| Depreciation Expense | | 1,344 | 1,446 | 1,548 | 1,650 | 1,752 | 1,854 | 1,956 | 2,058 | 2,160 | 2,262 | 2,364 | 2,467 |
| Small C&I Revenue Requirement | | \$ 40,307 | \$ 40,409 | \$ 40,511 | \$ 40,613 | \$ 40,715 | \$ 40,817 | \$ 40,919 | \$ 41,021 | \$ 41,123 | \$ 41,225 | \$ 41,327 | \$ 41,429 |

| Large C&I Revenue Requirement Calculation | | Actual 2010 YTD through July | 2010 Projection Aug - Dec | 2011 Budget | Jan-10 | Feb-10 | Mar-10 | Apr-10 | May-10 | Jun-10 | Jul-10 | Aug-10 | Sep-10 | Oct-10 | Nov-10 | Dec-10 |
|---|---------|------------------------------------|---------------------------------|-----------------|-------------|-------------|--------------|---------------|---------------|---------------|---------------|--------------|---------------|---------------|---------------|---------------|
| 01- Load Control Pilot | Capital | \$ - | \$ - | \$ - | | | | | | | | | | | | |
| 02 - Customer Owned Generation Pilot | Capital | \$ 22 | \$ 176 | \$ 587 | \$ 0 | \$ 0 | \$ 1 | \$ 3 | \$ 9 | \$ 4 | \$ 5 | \$ 1 | \$ 44 | \$ 44 | \$ 44 | \$ 44 |
| 03 - IHD/HAN Evaluation and Pilot | Capital | \$ - | \$ - | \$ - | | | | | | | | | | | | |
| 03 - IHD/HAN Evaluation and Pilot | Expense | \$ - | \$ - | \$ - | | | | | | | | | | | | |
| 04 - Price and Usage Information Evaluation | Expense | \$ 9 | \$ 41 | \$ - | - | - | 0 | 1 | 1 | 2 | 5 | 1 | 10 | 10 | 10 | 10 |
| 04 - Price and Usage Information Evaluation | Capital | \$ - | \$ 15 | \$ 150 | - | - | - | - | - | - | - | - | 4 | 4 | 4 | 4 |
| 05 - Telecommunication Substation Modern Pilot and Implementation | Capital | \$ - | \$ - | \$ - | | | | | | | | | | | | |
| 06 - Enhance Site Scan Implementation | Capital | \$ 537 | \$ 627 | \$ - | - | - | 19 | 49 | 74 | 168 | 228 | 34 | 148 | 148 | 148 | 148 |
| 07 - Voltage Monitoring Pilot | Capital | \$ - | \$ - | \$ - | | | | | | | | | | | | |
| 08 - Obsolescence Evaluation | Expense | \$ - | \$ - | \$ - | | | | | | | | | | | | |
| 09 - Proactive Outage Detection Evaluation | Expense | \$ - | \$ - | \$ - | | | | | | | | | | | | |
| 09 - Proactive Outage Detection Evaluation | Capital | \$ - | \$ - | \$ - | | | | | | | | | | | | |
| 10 - 15-minute Interval Data Pilot | Capital | \$ - | \$ - | \$ - | | | | | | | | | | | | |
| 11 - Remote Disconnection/Reconnection Pilot | Capital | \$ - | \$ - | \$ - | | | | | | | | | | | | |
| 12 - On-board Meter Data Storage Pilot | Capital | \$ - | \$ - | \$ - | | | | | | | | | | | | |
| 13 - Real Time Pathmapping Evaluation | Expense | \$ - | \$ - | \$ - | | | | | | | | | | | | |
| 14 - PLC-Based System Enhancement Evaluation | Expense | \$ - | \$ - | \$ - | | | | | | | | | | | | |
| 15 - Momentary Outage Monitoring Pilot | Capital | \$ - | \$ - | \$ - | | | | | | | | | | | | |
| Program Management - Smart Meter Team | Expense | \$ 224 | \$ 226 | \$ 470 | - | - | 78 | 47 | 27 | 43 | 29 | 7 | 55 | 55 | 55 | 55 |
| Total | | \$ 792 | \$ 1,085 | \$ 1,207 | \$ 0 | \$ 0 | \$ 98 | \$ 100 | \$ 111 | \$ 216 | \$ 266 | \$ 43 | \$ 260 | \$ 260 | \$ 260 | \$ 260 |
| Capital | | | | | \$ 0 | \$ 0 | \$ 20 | \$ 52 | \$ 83 | \$ 171 | \$ 233 | \$ 35 | \$ 196 | \$ 196 | \$ 196 | \$ 196 |
| Expense | | | | | \$ - | \$ - | \$ 78 | \$ 48 | \$ 28 | \$ 45 | \$ 33 | \$ 8 | \$ 65 | \$ 65 | \$ 65 | \$ 65 |
| Rate Base | | | | | | | | | | | | | | | | |
| Net Plant | | | | | \$ 0 | \$ 1 | \$ 20 | \$ 73 | \$ 155 | \$ 325 | \$ 555 | \$ 587 | \$ 779 | \$ 970 | \$ 1,159 | \$ 1,348 |
| ADIT | | | | | 0 | 0 | 0 | 1 | 3 | 7 | 15 | 24 | 38 | 58 | 88 | 138 |
| Monthly Rate Base | | | | | \$ 0 | \$ 1 | \$ 20 | \$ 72 | \$ 152 | \$ 318 | \$ 540 | \$ 563 | \$ 741 | \$ 911 | \$ 1,071 | \$ 1,210 |
| Return On Investment (2010 - actual, 2011-13 mo. Avg.) | | | | | \$ 0 | \$ 0 | \$ 2 | \$ 6 | \$ 13 | \$ 26 | \$ 45 | \$ 47 | \$ 61 | \$ 75 | \$ 89 | \$ 100 |
| Income Taxes | | | | | 0 | 0 | 1 | 3 | 6 | 12 | 20 | 21 | 28 | 34 | 40 | 46 |
| O&M | | | | | - | - | 78 | 48 | 28 | 45 | 33 | 8 | 65 | 65 | 65 | 65 |
| Depreciation Expense | | | | | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| Large C&I Revenue Requirement | | | | | \$ 0 | \$ 0 | \$ 81 | \$ 57 | \$ 47 | \$ 84 | \$ 101 | \$ 79 | \$ 158 | \$ 179 | \$ 200 | \$ 218 |

| Large C&I Revenue Requirement Calculation | | Jan-11 | Feb-11 | Mar-11 | Apr-11 | May-11 | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 |
|--|---------|---------------|---------------|---------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| 01- Load Control Pilot | Capital | | | | | | | | | | | | |
| 02 - Customer Owned Generation Pilot | Capital | \$ 61 | \$ 61 | \$ 61 | \$ 45 | \$ 45 | \$ 45 | \$ 45 | \$ 45 | \$ 45 | \$ 45 | \$ 45 | \$ 45 |
| 03 - IHD/HAN Evaluation and Pilot | Capital | | | | | | | | | | | | |
| 03 - IHD/HAN Evaluation and Pilot | Expense | | | | | | | | | | | | |
| 04 - Price and Usage Information Evaluation | Expense | - | - | - | - | - | - | - | - | - | - | - | - |
| 04 - Price and Usage Information Evaluation | Capital | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 13 |
| 05 - Telecommunication Substation Modem Pilot and Implementation | Capital | | | | | | | | | | | | |
| 06 - Enhance Site Scan Implementation | Capital | - | - | - | - | - | - | - | - | - | - | - | - |
| 07 - Voltage Monitoring Pilot | Capital | | | | | | | | | | | | |
| 08 - Obsolescence Evaluation | Expense | | | | | | | | | | | | |
| 09 - Proactive Outage Detection Evaluation | Expense | | | | | | | | | | | | |
| 09 - Proactive Outage Detection Evaluation | Capital | | | | | | | | | | | | |
| 10 - 15-minute Interval Data Pilot | Capital | | | | | | | | | | | | |
| 11 - Remote Disconnection/Reconnection Pilot | Capital | | | | | | | | | | | | |
| 12 - On-board Meter Data Storage Pilot | Capital | | | | | | | | | | | | |
| 13 - Real Time Pathmapping Evaluation | Expense | | | | | | | | | | | | |
| 14 - PLC-Based System Enhancement Evaluation | Expense | | | | | | | | | | | | |
| 15 - Momentary Outage Monitoring Pilot | Capital | | | | | | | | | | | | |
| Program Management - Smart Meter Team | Expense | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 |
| Total | | \$ 112 | \$ 112 | \$ 112 | \$ 97 | \$ 97 | \$ 97 | \$ 97 | \$ 97 | \$ 97 | \$ 97 | \$ 97 | \$ 97 |
| Capital | | \$ 73 | \$ 73 | \$ 73 | \$ 58 | \$ 58 | \$ 58 | \$ 58 | \$ 58 | \$ 58 | \$ 58 | \$ 58 | \$ 58 |
| Expense | | \$ 39 | \$ 39 | \$ 39 | \$ 39 | \$ 39 | \$ 39 | \$ 39 | \$ 39 | \$ 39 | \$ 39 | \$ 39 | \$ 39 |
| Rate Base | | | | | | | | | | | | | |
| Net Plant | | \$ 1,412 | \$ 1,475 | \$ 1,538 | \$ 1,601 | \$ 1,663 | \$ 1,725 | \$ 1,787 | \$ 1,848 | \$ 1,908 | \$ 1,969 | \$ 2,029 | \$ 2,088 |
| ADIT | | 157 | 177 | 199 | 222 | 246 | 273 | 301 | 332 | 367 | 405 | 450 | 509 |
| Monthly Rate Base | | \$ 1,255 | \$ 1,298 | \$ 1,340 | \$ 1,379 | \$ 1,417 | \$ 1,453 | \$ 1,485 | \$ 1,515 | \$ 1,542 | \$ 1,563 | \$ 1,578 | \$ 1,580 |
| Return On Investment (2010 - actual, 2011-13 mo. Avg.) | | 8.27% | \$ 118 | \$ 118 | \$ 118 | \$ 118 | \$ 118 | \$ 118 | \$ 118 | \$ 118 | \$ 118 | \$ 118 | \$ 118 |
| Income Taxes | | 45.71% | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 |
| O&M | | | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 |
| Depreciation Expense | | | 8 | 8 | 9 | 9 | 9 | 10 | 10 | 11 | 11 | 12 | 12 |
| Large C&I Revenue Requirement | | \$ 220 | \$ 220 | \$ 220 | \$ 221 | \$ 221 | \$ 222 | \$ 222 | \$ 222 | \$ 223 | \$ 223 | \$ 224 | \$ 224 |