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File #: 2507/142658

September 2, 2010

Rosemary Chiavetta
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**RE: Petition of PPL Electric Utilities Corporation for Approval of a Smart Meter
Technology Procurement and Installation Plan
Docket No. M-2009-2123945**

Dear Secretary Chiavetta:

On June 24, 2010, the Pennsylvania Public Utility Commission (“Commission”) entered an order in the above-referenced proceeding approving PPL Electric Utilities Corporation’s (“PPL Electric” or the “Company”) Smart Meter Plan with certain modifications. In the Order, the Commission directed PPL Electric to make annual smart meter plan filings on or about August 1 of each year and also authorized PPL Electric to file a Smart Meter Technologies Charge Rider (“Smart Meter Rider”).

On July 9, 2010, the Office of Consumer Advocate (“OCA”) filed a Petition for Reconsideration of the Commission’s June 24, 2010 Order regarding the allocation of non-direct costs under the Smart Meter Rider. Thereafter, on July 19, 2010, PPL Electric filed an Answer supporting the OCA’s Petition for Reconsideration.

Pursuant to the June 24 Order, PPL Electric filed its 2010 Annual Smart Meter Plan Filing on August 2, 2010. In that filing, PPL Electric indicated that it was delaying the filing of its Smart Meter Rider until September 2, 2010 to give the Commission the opportunity to rule on the OCA’s Petition for Reconsideration. PPL Electric notes that the Commission has not yet ruled on the OCA’s Petition for Reconsideration.

Pursuant to the Company’s stated intent in the 2010 Annual Filing, PPL Electric is hereby filing its Smart Meter Rider to become effective for service rendered on and after January 1, 2011. The Smart Meter Rider is contained in Supplement No. 92 to the Company’s Tariff Electric Pa.

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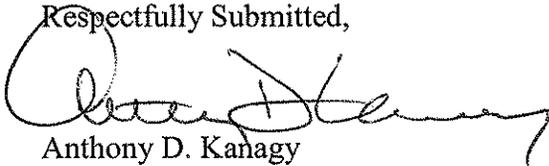
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Rosemary Chiavetta
September 2, 2010
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P.U.C. No. 201, which is provided as Attachment A hereto. Attachment B contains the supporting data for the rates set forth in the Smart Meter Rider. In the event that the Commission modifies the Company's Smart Meter Rider pursuant to the OCA's Petition for Reconsideration, the Company will modify its Smart Meter Rider at the appropriate time.

Please direct any questions regarding this matter to the undersigned.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Anthony D. Kanagy". The signature is written in a cursive style with a large initial "A".

Anthony D. Kanagy

ADK/skr

Enclosure

cc: Certificate of Service
Honorable Wayne L. Weismandel

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA E-MAIL AND FIRST CLASS MAIL

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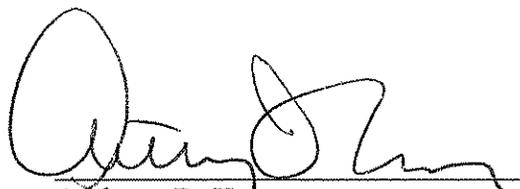
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Date: September 2, 2010



Anthony D. Kanagy

Appendix A



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: September 2, 2010

EFFECTIVE: January 1, 2011

Issued by
DAVID G. DeCAMPLI, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Smart Meter Rider

Page Nos. 19Z.12, 19Z.13, and 19Z.14

The new rider shall be applied to all bills served on Rate Schedules RS, RTS (R), RTD (R), GS-1, GS-3, LP-4, LP-5, LP-6, LPEP, IS-1 (R), IS-P (R), IS-T (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R).

Rule 6A and Rate Schedules RS, RTS (R), RTD (R), GS-1, GS-3, LP-4, LP-5, LP-6, LPEP, IS-1 (R), IS-P (R), IS-T (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R)

The Smart Meter Rider is referenced in the eligible Rate Schedules.

Page Nos. 10E, 10F, 20, 20D, 21, 21B, 22, 22B, 24B, 24E, 25B, 25E, 27B, 27C, 28A.2, 28E, 29C, 30.2, 30B.3, 30G, 33B, 34B, 35G, 36D, 37D, 39B, 40C, 41C, and 42C

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**RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

Transmission Charge - The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Tariff Rule.

Generation Charge - The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

Remand Riders - The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

State Tax Adjustment Surcharge - The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

Act 129 Compliance Rider - Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

Merchant Function Charge Rider - Charges under the Merchant Function Charge Rider (MFC) will be applied for service at 480 volts or less, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

Smart Meter Rider - Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

(C)

(3) (a) Maintenance Power is billed separately. The billing is based on the KWH registered on the Company's meters. When metered KWH use is not available, the KWH energy billed under the Maintenance Power rates will be calculated by multiplying the KW of Maintenance Power specified under paragraph G by the number of hours of the use of Maintenance Power.

(b) Maintenance Power will be billed using the following charges:

	Service at 480 Volts <u>or Less</u>	Service at <u>12,470 Volts</u>	Service at 69,000 Volts <u>or Higher</u>
Distribution Charge	0.232¢/KWH	0.043¢/KWH	0.000KWH
Competitive Transition Charge (Effective 7-26-10 through 12-31-10)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

(Continued)

**RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	Service at 480 Volts <u>or Less</u>	Service at <u>12,470 Volts</u>	Service at 69,000 Volts <u>or Higher</u>
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	3.245¢/KWH	3.142¢/KWH	2.698¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

	Service at 480 Volts <u>or Less</u>	Service at <u>12,470 Volts</u>	Service at 69,000 Volts <u>or Higher</u>
Capacity and Energy Charge (Effective 1-1-08 through (12-31-08)	1.224¢/KWH	1.224¢/KWH	1.281¢/KWH
Capacity and Energy Charge (Effective 1-1-09 through (12-31-09)	1.519¢/KWH	1.519¢/KWH	1.511¢/KWH

Transmission Charge - The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW or kWh billed under this Tariff Rule.

Generation Charge - The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

Remand Riders - The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

State Tax Adjustment Surcharge - The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

Act 129 Compliance Rider - Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

Merchant Function Charge Rider - Charges under the Merchant Function Charge Rider (MFC) will be applied for service at 480 volts or less, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

Smart Meter Rider - Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule. **(C)**

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

SMART METER RIDER

A Smart Meter Rider (SMR) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff.

The SMR shall be computed separately for each of the following three customer classes:

- (1) Residential: Consisting of Rate Schedules RS, RTS (R), and RTD (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R) , and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, IS-P (R), LP-5, LP-6, LPEP, IS-T (R), and L5S.

The SMR, as computed using the formulae described below, shall be included in the distribution charges of the monthly bill for each customer receiving distribution service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the applicable rate schedules in this tariff have been adjusted to reflect application of the currently effective SMR.

The SMR for the Residential class and the Small C&I class shall be computed using the following formula:

$$SMR = [SM_c / S - E_s / S] X 1 / (1-T)$$

The SMR for the Large C&I class shall be computed using the following formula:

$$SMR = [SM_c / N - E_s / N] X 1 / (1-T)$$

Where:

SM_c = An annual budget amount of all costs required for the Company to implement its Commission-approved Smart Meter Plan (SMP) during a compliance year. A compliance year is the 12-month period beginning January 1 of each calendar year and ending December 31 of the same calendar year, except the first compliance year which will also include all smart meter costs incurred prior to January 1, 2011. The annual budget amount is the sum of all direct and indirect capital (e.g., return of and return on applicable smart meter-related investment) and operating (e.g, applicable O&M and taxes) costs, including all deferred design and development costs, and general administrative costs, required to implement the Company's SMP in the compliance year.

The capital and operating costs of each SMP initiative available to only one customer class will be directly assigned to that customer class. The costs of SMP initiatives which cannot be directly assigned to one customer class will be assigned based on the ratio of number of meters assigned to the classes, divided by the number of meters for the entire system.

N = Number of Bills per Year

(Continued)

SMART METER RIDER (CONTINUED)

- Es = Net over or undercollection of the SMR charges as of the end of the 12-month period ending June 30 of each year. Reconciliation of the SMR will be conducted separately for each of the three customer classes based upon the annual EE&C and SMP budgets for each customer class. Interest shall be computed monthly at the legal rate of interest of 6% from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.
- S = The Company's total delivered KWH sales to customers in each customer class who receive distribution service under this tariff (including distribution losses), projected for the computation year.
- T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

The SMR shall be filed with the Pennsylvania Public Utility Commission (Commission) by August 1 of each year. The SMR charge shall become effective for distribution service provided to all customers on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's SMR, if left unchanged, would result in a material over or undercollection of Smart Meter costs incurred or expected to be incurred during the current 12-month period ending December 31, the Company may file with the Commission for an interim revision of the SMR to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

Minimum bills shall not be reduced by reason of the SMR, nor shall charges hereunder be a part of the monthly rate schedule minimum. The SMR shall not be subject to any credits or discounts. The State Tax Adjustment Surcharge (STAS) included in this Tariff is applied to charges under this Rider.

The Company shall file a report of collections under the SMR within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the SMR for the next computation year.

Application of the SMR shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the SMR and the costs included therein.

(Continued)

SMART METER RIDER (CONTINUED)

SMART METER RIDER CHARGE

Charges under the SMR for the period January 1, 2011 through December 31, 2011, as set forth in the applicable Rate Schedules.

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, IS-P (R), LP-5, LP-6, LPEP, IS-T (R), and L5S	GS-1, GS-3, IS-1 (R), BL, GH-1 (R), and GH-2 (R)	RS, RTS (R), and RTD (R)
	\$1.22/Bill	\$0.00002/KWH	\$0.00009/KWH

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
	0.001		3,350	0.001	5,800	0.001	0.00002	0.00001	600
		6,650	0.002	9,500	0.001	1,000			0.001
		10,500	0.002	16,000	0.001	4,000			0.002
		20,000	0.003	25,000	0.002				
		34,000	0.006	50,000	0.004				
		51,000	0.008						

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge (Includes ACR, USR, and SMR)

\$8.44 per month plus

2.915 cts. per KWH for the first 200 KWH
2.649 cts. per KWH for the next 600 KWH
2.496 cts. per KWH for all additional KWH.

(I)
(I)
(I)

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

-0.668 cts. per KWH for the first 200 KWH.
-0.592 cts. per KWH for the next 600 KWH.
-0.547 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

0.993 cts. per KWH for the first 200 KWH.
0.880 cts. per KWH for the next 600 KWH.
0.813 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 200 KWH.
0.000 cts. per KWH for the next 600 KWH.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

5.819 cts. per KWH for the first 200 KWH.
5.114 cts. per KWH for the next 600 KWH.
4.692 cts. per KWH for all additional KWH.

. (Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

RATE STABILIZATION PLAN RIDER

The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.

RATE MITIGATION PLAN RIDER

The Rider Mitigation Plan Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

For the purposes of the application of this Rate Schedule, a dwelling is defined as a living space consisting of at least permanent provisions for shelter, dining, sleeping, and cooking, with provisions for permanent electric, water, and sanitation services.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR, USR, and SMR)

\$18.06 per month plus

0.694 cts. per KWH for the first 200 KWH

(I)

0.694 cts. per KWH for the next 600 KWH

(I)

0.694 cts. per KWH for all additional KWH.

(I)

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

-0.632 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

0.774 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for all KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.

3.201 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.

3.275 cts. per KWH for all KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RTS (R) (CONTINUED)

(C)

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

RATE STABILIZATION PLAN RIDER

The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.

RATE MITIGATION PLAN RIDER

The Rider Mitigation Plan Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RTD (R)
RESIDENTIAL SERVICE - TIME-OF-DAY

(C)

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE RTD (R)

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR, USR, and SMR)

\$8.44 per month plus

3.822 cts. per KWH for the first 200 KWH.

3.197 cts. per KWH for the next 600 KWH.

2.267 cts. per KWH for all additional KWH.

(I)

(I)

(I)

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

-1.607 cts. per KWH for all on-peak KWH.

-0.502 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

2.478 cts. per KWH for all on-peak KWH.

0.802 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for all on-peak KWH.

0.000 cts. per KWH for all off-peak KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

10.17 cts. per KWH for all on-peak KWH.

3.025 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

10.528 cts. per KWH for all on-peak KWH.

3.143 cts. per KWH for all off-peak KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or kWh billed under this rate schedule.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE RTD (R) (CONTINUED)

(C)

RATE STABILIZATION PLAN RIDER

The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.

RATE MITIGATION PLAN RIDER

The Rider Mitigation Plan Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

- (1) This Rate Schedule is applicable for single phase electric service which would qualify under Rate Schedule RS.
- (2) This Rate Schedule does not apply to:
 - (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
 - (b) Residential service combined with farm use or with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
 - (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
 - (d) Single meter service to multiple dwelling units.
 - (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, sororities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-1 (CONTINUED)

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-10)

(C)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at 1.257 cts. per KWH for all KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. Any Billing KW resulting from usage during on-peak hours is billed at a rate of \$20.67 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
7-26-10 through 12-31-10	0.050 cts. per KWH	0.000 cts. per KWH	GSC applies to all KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR, USR, and SMR)

\$8.44 per month plus

2.915 cts. per KWH for the first 200 KWH.

2.649 cts. per KWH for the next 600 KWH.

2.496 cts. per KWH for all additional KWH.

(I)
(I)
(I)

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

-0.668 cts. per KWH for the first 200 KWH.

-0.592 cts. per KWH for the next 600 KWH.

-0.547 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

RATE STABILIZATION PLAN RIDER

The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.

RATE MITIGATION PLAN RIDER

The Rider Mitigation Plan Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-10)

(C)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at 0.023 cts. per KWH for all KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. All Billing KW resulting from usage during on-peak hours is billed at a rate of \$22.13 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
7-26-10 through 12-31-10	0.091 cts. per KWH	0.000 cts. per KWH	GSC applies to all KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
 NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Revenue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR, USR, and SMR)
 \$8.44 per month plus

2.915 cts. per KWH for the first 200 KWH	(I)
2.649 cts. per KWH for the next 600 KWH.	(I)
2.496 cts. per KWH for all additional KWH.	(I)

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

RATE STABILIZATION PLAN RIDER

The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.

RATE MITIGATION PLAN RIDER

The Rider Mitigation Plan Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE LP-4 (CONTINUED)

(C)

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-10)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate submeter. The KW and KWH block charges of the Distribution Charge rate are billed at 2.299 per KW and 0.013 cts. per KWH for all KW and KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
7-26-10 through 12-31-10	-0.099 cts. per KWH	0.000 cts. per KWH	GSC applies to all KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

(C)

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE LP-4 (CONTINUED)

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all bills rendered under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE LP-5 (CONTINUED)

(C)

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all bills rendered under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE LP-6 (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all bills rendered under this Rate Schedule.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE LPEP (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all bills rendered under this Rate Schedule.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE IS-1(R) (CONTINUED)

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all bills rendered under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from time date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

PPL Electric Utilities Corporation

Supplement No. 92
Electric Pa. P.U.C. No. 201
Sixth Revised Page No. 30G
Canceling Fifth Revised Page No. 30G

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all bills rendered under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE BL (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE SA (CONTINUED)

(C)

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed or not less than 20 days when billed in conjunction with a residential rate schedule. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof except, when billed in conjunction with Rate Schedules RS, RTS, and RTD, in which case a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in a contract for service.

RATE SCHEDULE SM(R) (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

RATE SCHEDULE SHS (CONTINUED)

(C)

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

RATE SCHEDULE SE (CONTINUED)

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

RATE STABILIZATION PLAN RIDER

The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

ACT 129 COMPLIANCE RIDER

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE TS(R) (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

Payment shall be made on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE SI-1(R) (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

APPLICATION PROVISIONS

(1) This Rate Schedule applies to single meter service for all of customer's energy requirements, under the following conditions:

- (a) The facilities for electric space heating are, in Company's judgment, a significant and integral portion of customer's total energy requirements to be supplied hereunder.
- (b) Service supplied hereunder includes all energy requirements on customer's premises in a building.
- (c) All service in one building is supplied at one voltage from one service connection.
- (d) Another form of energy may be used for classroom instruction, for emergency lighting generators and, upon Company approval, for other similar uses.
- (e) When customer occupies an entire building, service hereunder may include uses of service outside the building only when they are directly incident to the principal use of service in the building.

(2) Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

RATE SCHEDULE GH-2(R) (CONTINUED)

(C)

SMART METER RIDER

(C)

Charges under the Smart Meter Rider (SMR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.

APPLICATION PROVISIONS

Service hereunder is applicable under the following conditions:

- (a) All the space heating requirements on customer's premises, or in customer's building or newly constructed section thereof, are supplied hereunder through a separate meter from the same point of delivery and at the same voltage as the general service.
- (b) Use of service for comfort cooling air conditioning, for commercial cooking and for automatic storage type water heaters with thermostatically controlled noninductive heating units, may be included hereunder in connection with and on the same premises as the space heating equipment. This does not include ventilating fans, water for process purposes and plug-in commercial cooking appliances not used with commercial electric ovens and ranges.
- (c) Supplemental use of renewable energy sources such as wood, solar, wind, and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

Appendix B

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 1 - COMPUTATION OF PROPOSED SMART METER RIDER
COMPUTATION PERIOD: JANUARY 1, 2010 THROUGH DECEMBER 31, 2011

<u>Line No.</u>	<u>Total</u>	<u>Residential</u>	<u>Small Commercial & Industrial</u>	<u>Large Commercial & Industrial</u>
1		(A)	(A)	(B)
2	\$ 1,476,616	\$ 1,255,513	\$ 219,632	\$ 1,472
3	-	0	0	0
4	-	-	-	-
6	<u>36,952,300,000</u>	<u>14,341,905,000</u>	<u>11,207,460,000</u>	<u>11,402,935,000</u>
7				1,285
8	$\frac{1}{(1-T)}$ = (T = 5.9% Gross Receipts Tax)	x	1.0627	
9	SMR = Smart Meter Rider (\$/ KWH)			
	Rate (\$/KWH) (w/o GRT)	\$ 0.00009	0.00002	1.14533 (C)
	Rate (\$/KWH) (w/ GRT)	\$ 0.00009	0.00002	1.21714 (D)

(A) $SMR = \{SMc/S - Es/S\} \times 1 / (1-T)$

(B) $SMR = [SMc/N - Es/N] \times 1 / (1-T)$

(C) Rate (\$/Bill) (w/o GRT)

(D) Rate (\$/Bill) (w/ GRT)

**Smart Meter Program
Schedule 2 - Revenue Requirement**

		<u>2010</u>	<u>2011</u>
Residential			
Rate Base			
Net Plant ¹		\$ 455,713	\$ 2,080,268
ADIT ¹		<u>\$ 46,600</u>	<u>\$ 429,129</u>
Rate Base ¹		502,313	2,509,397
Rate Base ²		502,313	1,284,025
Return On Investment	8.27%	41,541	106,189
Income Taxes	45.71%	18,988	48,537
O&M		439,279	487,782
Depreciation Expense		<u>10,286</u>	<u>102,910</u>
Residential Revenue Requirement		\$ 510,094	\$ 745,419
Small C&I			
Rate Base			
Net Plant ¹		\$ 227,786	\$ 425,363
ADIT ¹		<u>\$ 23,272</u>	<u>\$ 99,393</u>
Rate Base ¹		251,059	524,756
Rate Base ²		251,059	274,759
Return On Investment	8.27%	20,763	22,723
Income Taxes	45.71%	9,490	10,386
O&M		58,223	70,247
Depreciation Expense		<u>4,937</u>	<u>22,863</u>
Small C&I Revenue Requirement		\$ 93,413	\$ 126,219
Large C&I			
Rate Base			
Net Plant ¹		\$ 1,348	\$ 2,088
ADIT ¹		<u>\$ 138</u>	<u>\$ 509</u>
Rate Base ¹		1,486	2,597
Rate Base ²		1,486	1,432
Return On Investment	8.27%	123	118
Income Taxes	45.71%	56	54
O&M		500	470
Depreciation Expense		<u>30</u>	<u>121</u>
Large C&I Revenue Requirement		\$ 708	\$ 763
Total			
Rate Base			
Net Plant ¹		\$ 684,848	\$ 2,507,719
ADIT ¹		<u>70,010</u>	<u>529,031</u>
Rate Base ¹		754,858	3,036,749
Rate Base ²		754,858	1,560,215
Return On Investment		62,427	129,030
Income Taxes		28,534	58,978
O&M		498,002	558,500
Depreciation Expense		<u>15,253</u>	<u>125,893</u>
Total Revenue Requirement		\$ 604,215	\$ 872,401

1. Based on December 31, 2010 balance.

2. 2010 Rate Base reflects the balance at December 31, 2010; 2011 Rate Base reflects a 13-month average balance for the period December 31, 2010 through December 31, 2011.

Residential Revenue Requirement Calculation		Actual 2010 YTD through July	2010 Projection Aug - Dec	2011 Budget	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
01- Load Control Pilot	Capital	\$ 41,083	\$ 52,117	\$ 414,000	\$ 2,558	\$ 2,558	\$ 5,923	\$ 8,933	\$ 8,085	\$ 8,156	\$ 4,870	\$ 3,145	\$ 12,243	\$ 12,243	\$ 12,243	\$ 12,243
02 - Customer Owned Generation Pilot	Capital	13,078	102,481	341,439	164	164	573	1,751	5,367	2,087	2,973	649	25,458	25,458	25,458	25,458
03 - IHD/HAN Evaluation and Pilot	Capital	-	12,500	258,000	-	-	-	-	-	-	-	-	3,125	3,125	3,125	3,125
03 - IHD/HAN Evaluation and Pilot	Expense	5,942	29,058	-	-	-	217	867	1,518	867	2,473	578	7,120	7,120	7,120	7,120
04 - Price and Usage Information Evaluation	Expense	5,018	23,785	-	-	-	94	662	694	946	2,621	534	5,813	5,813	5,813	5,813
04 - Price and Usage Information Evaluation	Capital	-	8,728	87,280	-	-	-	-	-	-	-	-	2,182	2,182	2,182	2,182
05 - Telecommunication Substation Modem Pilot and Implement	Capital	76,011	116,296	137,237	1,928	1,657	24,602	3,978	4,106	2,554	37,185	74,566	8,632	8,632	15,833	8,632
06 - Enhance Site Scan Implementation	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
07 - Voltage Monitoring Pilot	Capital	1,200	42,506	43,706	-	-	-	59	306	172	663	101	10,601	10,601	10,601	10,601
08 - Obsolescence Evaluation	Expense	2,060	24,164	91,783	-	-	-	568	512	379	601	127	6,009	6,009	6,009	6,009
09 - Proactive Outage Detection Evaluation	Expense	1,031	86,382	-	-	-	-	-	355	373	302	-	21,595	21,596	21,596	21,596
09 - Proactive Outage Detection Evaluation	Capital	-	-	148,601	-	-	-	-	-	-	-	-	-	-	-	-
10 - 15-minute Interval Data Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11 - Remote Disconnection/Reconnection Pilot	Capital	-	-	183,565	-	-	-	-	-	-	-	-	-	-	-	-
12 - On-board Meter Data Storage Pilot	Capital	-	-	69,930	-	-	-	-	-	-	-	-	-	-	-	-
13 - Real Time Pathmapping Evaluation	Expense	-	-	65,559	-	-	-	-	-	-	-	-	-	-	-	-
14 - PLC-Based System Enhancement Evaluation	Expense	-	-	56,818	-	-	-	-	-	-	-	-	-	-	-	-
15 - Momentary Outage Monitoring Pilot	Capital	-	-	43,706	-	-	-	-	-	-	-	-	-	-	-	-
Program Management - Smart Meter Team	Expense	130,347	131,493	273,623	-	-	45,428	27,238	15,730	25,146	16,804	4,258	31,809	31,809	31,809	31,809
Total		\$ 275,770	\$ 629,508	\$2,216,246	\$ 4,650	\$ 4,379	\$76,837	\$44,057	\$36,673	\$ 40,681	\$ 68,491	\$ 83,958	\$ 134,587	\$ 134,587	\$ 141,788	\$ 134,587
Capital					\$ 4,650	\$ 4,379	\$31,098	\$14,721	\$17,864	\$ 12,969	\$ 45,690	\$ 78,462	\$ 62,241	\$ 62,241	\$ 69,442	\$ 62,241
Expense					\$ -	\$ -	\$45,740	\$29,336	\$18,809	\$ 27,712	\$ 22,801	\$ 5,496	\$ 72,346	\$ 72,346	\$ 72,346	\$ 72,346
Rate Base																
Net Plant					\$ 4,637	\$ 8,979	\$39,940	\$54,398	\$71,907	\$ 84,436	\$ 129,524	\$ 207,038	\$ 267,940	\$ 328,497	\$ 395,888	\$ 455,713
ADIT					39	117	507	1,060	1,836	2,798	4,521	7,814	12,662	19,585	29,981	46,600
Monthly Rate Base					\$ 4,599	\$ 8,862	\$39,433	\$53,338	\$70,070	\$ 81,638	\$ 125,002	\$ 199,224	\$ 255,278	\$ 308,911	\$ 365,908	\$ 409,114
Return On Investment (2010 - actual, 2011-13 mo. Avg.)	8.27%				\$ 380	\$ 733	\$ 3,261	\$ 4,411	\$ 5,795	\$ 6,751	\$ 10,338	\$ 16,476	\$ 21,111	\$ 25,547	\$ 30,261	\$ 33,834
Income Taxes	45.71%				174	335	1,491	2,016	2,649	3,086	4,725	7,531	9,650	11,677	13,832	15,465
O&M					-	-	45,740	29,336	18,809	27,712	22,801	5,496	72,346	72,346	72,346	72,346
Depreciation Expense					13	38	137	264	354	440	603	948	1,339	1,684	2,050	2,416
Residential Revenue Requirement					\$ 567	\$ 1,106	\$50,628	\$36,027	\$27,607	\$ 37,989	\$ 38,467	\$ 30,451	\$ 104,446	\$ 111,255	\$ 118,489	\$ 124,061

Residential Revenue Requirement Calculation		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
01 - Load Control Pilot	Capital	\$ 11,200	\$ 151,000	\$ 151,000	\$ 11,200	\$ 11,200	\$ 11,200	\$ 11,200	\$ 11,200	\$ 11,200	\$ 11,200	\$ 11,200	\$ 11,200
02 - Customer Owned Generation Pilot	Capital	35,261	35,261	35,261	26,184	26,184	26,184	26,184	26,184	26,184	26,184	26,184	26,184
03 - IHD/HAN Evaluation and Pilot	Capital	6,042	6,042	6,042	67,875	67,875	67,875	6,042	6,042	6,042	6,042	6,042	6,042
03 - IHD/HAN Evaluation and Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-
04 - Price and Usage Information Evaluation	Expense	-	-	-	-	-	-	-	-	-	-	-	-
04 - Price and Usage Information Evaluation	Capital	7,273	7,273	7,273	7,273	7,273	7,273	7,273	7,273	7,273	7,273	7,273	7,273
05 - Telecommunication Substation Modem Pilot and Implement	Capital	40,938	40,938	40,938	4,808	4,808	4,808	-	-	-	-	-	-
06 - Enhance Site Scan Implementation	Capital	-	-	-	-	-	-	-	-	-	-	-	-
07 - Voltage Monitoring Pilot	Capital	3,642	3,642	3,642	3,642	3,642	3,642	3,642	3,642	3,642	3,642	3,642	3,642
08 - Obsolescence Evaluation	Expense	7,649	7,649	7,649	7,649	7,649	7,649	7,649	7,649	7,649	7,649	7,649	7,649
09 - Proactive Outage Detection Evaluation	Expense	-	-	-	-	-	-	-	-	-	-	-	-
09 - Proactive Outage Detection Evaluation	Capital	12,383	12,383	12,383	12,383	12,383	12,383	12,383	12,383	12,383	12,383	12,383	12,383
10 - 15-minute Interval Data Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-
11 - Remote Disconnection/Reconnection Pilot	Capital	41,604	41,604	41,604	6,528	6,528	6,528	6,528	6,528	6,528	6,528	6,528	6,528
12 - On-board Meter Data Storage Pilot	Capital	5,827	5,827	5,827	5,827	5,827	5,827	5,827	5,827	5,827	5,827	5,827	5,827
13 - Real Time Pathmapping Evaluation	Expense	5,463	5,463	5,463	5,463	5,463	5,463	5,463	5,463	5,463	5,463	5,463	5,463
14 - PLC-Based System Enhancement Evaluation	Expense	4,735	4,735	4,735	4,735	4,735	4,735	4,735	4,735	4,735	4,735	4,735	4,735
15 - Momentary Outage Monitoring Pilot	Capital	3,642	3,642	3,642	3,642	3,642	3,642	3,642	3,642	3,642	3,642	3,642	3,642
Program Management - Smart Meter Team	Expense	22,802	22,802	22,802	22,802	22,802	22,802	22,802	22,802	22,802	22,802	22,802	22,802
Total		\$ 208,462	\$ 348,262	\$ 348,262	\$ 190,012	\$ 190,012	\$ 190,012	\$ 123,371					
Capital		\$ 167,813	\$ 307,613	\$ 307,613	\$ 149,363	\$ 149,363	\$ 149,363	\$ 82,722	\$ 82,722	\$ 82,722	\$ 82,722	\$ 82,722	\$ 82,722
Expense		\$ 40,649	\$ 40,649	\$ 40,649	\$ 40,649	\$ 40,649	\$ 40,649	\$ 40,649	\$ 40,649	\$ 40,649	\$ 40,649	\$ 40,649	\$ 40,649
Rate Base													
Net Plant		\$ 620,472	\$ 923,709	\$ 1,225,237	\$ 1,367,247	\$ 1,508,426	\$ 1,648,776	\$ 1,721,840	\$ 1,794,445	\$ 1,866,590	\$1,938,275	\$2,009,501	\$2,080,268
ADIT		55,083	68,599	87,652	109,693	135,094	164,337	196,060	230,762	269,186	312,574	363,407	429,129
Monthly Rate Base		\$ 565,389	\$ 855,110	\$ 1,137,585	\$ 1,257,554	\$ 1,373,332	\$ 1,484,440	\$ 1,525,780	\$ 1,563,683	\$ 1,597,404	\$1,625,701	\$1,646,095	\$1,651,138
Return On Investment (2010 - actual, 2011-13 mo. Avg.)	8.27%	\$ 106,189	\$ 106,189	\$ 106,189	\$ 106,189	\$ 106,189	\$ 106,189	\$ 106,189	\$ 106,189	\$ 106,189	\$ 106,189	\$ 106,189	\$ 106,189
Income Taxes	45.71%	48,537	48,537	48,537	48,537	48,537	48,537	48,537	48,537	48,537	48,537	48,537	48,537
O&M		40,649	40,649	40,649	40,649	40,649	40,649	40,649	40,649	40,649	40,649	40,649	40,649
Depreciation Expense		3,055	4,376	6,085	7,354	8,184	9,014	9,658	10,118	10,577	11,037	11,497	11,956
Residential Revenue Requirement		\$ 198,430	\$ 199,750	\$ 201,459	\$ 202,729	\$ 203,559	\$ 204,388	\$ 205,033	\$ 205,493	\$ 205,952	\$ 206,412	\$ 206,871	\$ 207,331

Small C&I Revenue Requirement Calculation			Actual 2010 YTD through July	2010 Projection Aug - Dec	2011 Budget	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
01- Load Control Pilot	Capital	\$ -	\$ -	\$ -													
02 - Customer Owned Generation Pilot	Capital	\$ 1,883	\$ 14,759	\$ 49,174	\$ 24	\$ 24	\$ 82	\$ 252	\$ 773	\$ 301	\$ 428	\$ 94	\$ 3,666	\$ 3,666	\$ 3,666	\$ 3,666	
03 - IHD/HAN Evaluation and Pilot	Capital	\$ -	\$ -	\$ -													
03 - IHD/HAN Evaluation and Pilot	Expense	\$ -	\$ -	\$ -													
04 - Price and Usage Information Evaluation	Expense	\$ 723	\$ 3,425	\$ -	-	-	14	95	100	136	377	77	837	837	837	837	
04 - Price and Usage Information Evaluation	Capital	\$ -	\$ 1,257	\$ 12,570													
05 - Telecommunication Substation Modern Pilot and Implementa	Capital	\$ 10,946	\$ 16,747	\$ 19,763	278	239	3,543	573	591	368	5,355	10,738	1,243	1,243	2,280	1,243	
06 - Enhance Site Scan Implementation	Capital	\$ 45,625	\$ 53,211	\$ -	-	-	1,611	4,188	6,257	14,238	19,330	2,875	12,584	12,584	12,584	12,584	
07 - Voltage Monitoring Pilot	Capital	\$ 173	\$ 6,121	\$ 6,294	-	-	-	9	44	25	95	15	1,527	1,527	1,527	1,527	
08 - Obsolescence Evaluation	Expense	\$ 297	\$ 3,480	\$ 13,217	-	-	-	82	74	55	86	18	865	865	865	865	
09 - Proactive Outage Detection Evaluation	Expense	\$ 148	\$ 12,440	\$ -	-	-	-	-	51	54	44	-	3,110	3,110	3,110	3,110	
09 - Proactive Outage Detection Evaluation	Capital	\$ -	\$ -	\$ 21,399	-	-	-	-	-	-	-	-	-	-	-	-	
10 - 15-minute Interval Data Pilot	Capital	\$ 18,014	\$ 63,987	\$ 52,000	2,083	2,083	2,083	2,339	2,904	2,569	3,953	2,083	15,476	15,476	15,476	15,476	
11 - Remote Disconnection/Reconnection Pilot	Capital	\$ -	\$ -	\$ 26,435	-	-	-	-	-	-	-	-	-	-	-	-	
12 - On-board Meter Data Storage Pilot	Capital	\$ -	\$ -	\$ 10,070	-	-	-	-	-	-	-	-	-	-	-	-	
13 - Real Time Pathmapping Evaluation	Expense	\$ -	\$ -	\$ 9,441	-	-	-	-	-	-	-	-	-	-	-	-	
14 - PLC-Based System Enhancement Evaluation	Expense	\$ -	\$ -	\$ 8,182	-	-	-	-	-	-	-	-	-	-	-	-	
15 - Momentary Outage Monitoring Pilot	Capital	\$ -	\$ -	\$ 6,294	-	-	-	-	-	-	-	-	-	-	-	-	
Program Management - Smart Meter Team	Expense	\$ 18,773	\$ 18,937	\$ 39,407	-	-	6,543	3,923	2,265	3,622	2,420	613	4,581	4,581	4,581	4,581	
Total		\$ 96,581	\$ 194,365	\$ 274,247	\$ 2,384	\$ 2,345	\$ 13,875	\$ 11,460	\$ 13,060	\$ 21,367	\$ 32,089	\$ 16,513	\$ 44,204	\$ 44,204	\$ 45,241	\$ 44,204	

Capital					\$ 2,384	\$ 2,345	\$ 7,319	\$ 7,360	\$ 10,570	\$ 17,500	\$ 29,162	\$ 15,804	\$ 34,810	\$ 34,810	\$ 35,847	\$ 34,810
Expense					\$ -	\$ -	\$ 6,556	\$ 4,100	\$ 2,490	\$ 3,866	\$ 2,928	\$ 708	\$ 9,393	\$ 9,394	\$ 9,394	\$ 9,394
Rate Base																
Net Plant					\$ 2,378	\$ 4,703	\$ 11,976	\$ 19,249	\$ 29,681	\$ 46,967	\$ 75,784	\$ 91,118	\$ 125,318	\$ 159,325	\$ 194,172	\$ 227,786
ADIT					20	61	175	372	700	1,278	2,343	3,723	5,974	9,385	14,588	23,272
Monthly Rate Base					\$ 2,358	\$ 4,642	\$ 11,801	\$ 18,877	\$ 28,981	\$ 45,688	\$ 73,441	\$ 87,395	\$ 119,344	\$ 149,940	\$ 179,584	\$ 204,514
Return On Investment (2010 - actual, 2011-13 mo. Avg.)	8.27%				\$ 195	\$ 384	\$ 976	\$ 1,561	\$ 2,397	\$ 3,778	\$ 6,074	\$ 7,228	\$ 9,870	\$ 12,400	\$ 14,852	\$ 16,913
Income Taxes	45.71%				89	175	446	714	1,096	1,727	2,776	3,304	4,511	5,668	6,788	7,731
O&M					-	-	6,556	4,100	2,490	3,866	2,928	708	9,393	9,394	9,394	9,394
Depreciation Expense					7	20	47	87	137	215	345	470	610	804	1,000	1,196
Small C&I Revenue Requirement					\$ 291	\$ 579	\$ 8,025	\$ 6,462	\$ 6,120	\$ 9,587	\$ 12,122	\$ 11,709	\$ 24,385	\$ 28,265	\$ 32,034	\$ 35,234

Small C&I Revenue Requirement Calculation		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
01- Load Control Pilot	Capital												
02 - Customer Owned Generation Pilot	Capital	\$ 5,078	\$ 5,078	\$ 5,078	\$ 3,771	\$ 3,771	\$ 3,771	\$ 3,771	\$ 3,771	\$ 3,771	\$ 3,771	\$ 3,771	\$ 3,771
03 - IHD/HAN Evaluation and Pilot	Capital												
03 - IHD/HAN Evaluation and Pilot	Expense												
04 - Price and Usage Information Evaluation	Expense												
04 - Price and Usage Information Evaluation	Capital	1,048	1,048	1,048	1,048	1,048	1,048	1,048	1,048	1,048	1,048	1,048	1,048
05 - Telecommunication Substation Modern Pilot and Implementa	Capital	5,895	5,895	5,895	692	692	692						
06 - Enhance Site Scan Implementation	Capital												
07 - Voltage Monitoring Pilot	Capital	524	524	524	524	524	524	524	524	524	524	524	524
08 - Obsolescence Evaluation	Expense	1,101	1,101	1,101	1,101	1,101	1,101	1,101	1,101	1,101	1,101	1,101	1,101
09 - Proactive Outage Detection Evaluation	Expense												
09 - Proactive Outage Detection Evaluation	Capital	1,783	1,783	1,783	1,783	1,783	1,783	1,783	1,783	1,783	1,783	1,783	1,783
10 - 15-minute Interval Data Pilot	Capital	4,333	4,333	4,333	4,333	4,333	4,333	4,333	4,333	4,333	4,333	4,333	4,333
11 - Remote Disconnection/Reconnection Pilot	Capital	5,991	5,991	5,991	940	940	940	940	940	940	940	940	940
12 - On-board Meter Data Storage Pilot	Capital	839	839	839	839	839	839	839	839	839	839	839	839
13 - Real Time Pathmapping Evaluation	Expense	787	787	787	787	787	787	787	787	787	787	787	787
14 - PLC-Based System Enhancement Evaluation	Expense	682	682	682	682	682	682	682	682	682	682	682	682
15 - Momentary Outage Monitoring Pilot	Capital	524	524	524	524	524	524	524	524	524	524	524	524
Program Management - Smart Meter Team	Expense	3,284	3,284	3,284	3,284	3,284	3,284	3,284	3,284	3,284	3,284	3,284	3,284
Total		\$ 31,871	\$ 31,871	\$ 31,871	\$ 20,310	\$ 20,310	\$ 20,310	\$ 19,617					
Capital		\$ 26,017	\$ 26,017	\$ 26,017	\$ 14,456	\$ 14,456	\$ 14,456	\$ 13,763	\$ 13,763	\$ 13,763	\$ 13,763	\$ 13,763	\$ 13,763
Expense		\$ 5,854	\$ 5,854	\$ 5,854	\$ 5,854	\$ 5,854	\$ 5,854	\$ 5,854	\$ 5,854	\$ 5,854	\$ 5,854	\$ 5,854	\$ 5,854
Rate Base													
Net Plant		\$ 244,812	\$ 261,736	\$ 278,558	\$ 295,278	\$ 311,896	\$ 328,412	\$ 344,826	\$ 361,137	\$ 377,347	\$ 393,454	\$ 409,460	\$ 425,363
ADIT		26,585	30,198	34,141	38,452	43,176	48,373	54,121	60,530	67,766	76,104	86,095	99,393
Monthly Rate Base		\$ 218,228	\$ 231,539	\$ 244,417	\$ 256,826	\$ 268,720	\$ 280,039	\$ 290,705	\$ 300,607	\$ 309,581	\$ 317,351	\$ 323,365	\$ 325,971
Return On Investment (2010 - actual, 2011-13 mo. Avg.)	8.27%	\$ 22,723	\$ 22,723	\$ 22,723	\$ 22,723	\$ 22,723	\$ 22,723	\$ 22,723	\$ 22,723	\$ 22,723	\$ 22,723	\$ 22,723	\$ 22,723
Income Taxes	45.71%	10,386	10,386	10,386	10,386	10,386	10,386	10,386	10,386	10,386	10,386	10,386	10,386
O&M		5,854	5,854	5,854	5,854	5,854	5,854	5,854	5,854	5,854	5,854	5,854	5,854
Depreciation Expense		1,344	1,446	1,548	1,650	1,752	1,854	1,956	2,058	2,160	2,262	2,364	2,467
Small C&I Revenue Requirement		\$ 40,307	\$ 40,409	\$ 40,511	\$ 40,613	\$ 40,715	\$ 40,817	\$ 40,919	\$ 41,021	\$ 41,123	\$ 41,225	\$ 41,327	\$ 41,429

Large C&I Revenue Requirement Calculation		Actual 2010	2010	2011												
		YTD through	Projection	Budget	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
		July	Aug - Dec													
01- Load Control Pilot	Capital	\$ -	\$ -	\$ -												
02 - Customer Owned Generation Pilot	Capital	\$ 22	\$ 176	\$ 587	\$ 0	\$ 0	\$ 1	\$ 3	\$ 9	\$ 4	\$ 5	\$ 1	\$ 44	\$ 44	\$ 44	\$ 44
03 - IHD/HAN Evaluation and Pilot	Capital	\$ -	\$ -	\$ -												
03 - IHD/HAN Evaluation and Pilot	Expense	\$ -	\$ -	\$ -												
04 - Price and Usage Information Evaluation	Expense	\$ 9	\$ 41	\$ -	-	-	0	1	1	2	5	1	10	10	10	10
04 - Price and Usage Information Evaluation	Capital	\$ -	\$ 15	\$ 150	-	-	-	-	-	-	-	4	4	4	4	4
05 - Telecommunication Substation Modem Pilot and Implementation	Capital	\$ -	\$ -	\$ -												
06 - Enhance Site Scan Implementation	Capital	\$ 537	\$ 627	\$ -	-	-	19	49	74	168	228	34	148	148	148	148
07 - Voltage Monitoring Pilot	Capital	\$ -	\$ -	\$ -												
08 - Obsolescence Evaluation	Expense	\$ -	\$ -	\$ -												
09 - Proactive Outage Detection Evaluation	Expense	\$ -	\$ -	\$ -												
09 - Proactive Outage Detection Evaluation	Capital	\$ -	\$ -	\$ -												
10 - 15-minute Interval Data Pilot	Capital	\$ -	\$ -	\$ -												
11 - Remote Disconnection/Reconnection Pilot	Capital	\$ -	\$ -	\$ -												
12 - On-board Meter Data Storage Pilot	Capital	\$ -	\$ -	\$ -												
13 - Real Time Pathmapping Evaluation	Expense	\$ -	\$ -	\$ -												
14 - PLC-Based System Enhancement Evaluation	Expense	\$ -	\$ -	\$ -												
15 - Momentary Outage Monitoring Pilot	Capital	\$ -	\$ -	\$ -												
Program Management - Smart Meter Team	Expense	\$ 224	\$ 226	\$ 470	-	-	78	47	27	43	29	7	55	55	55	55
Total		\$ 792	\$ 1,085	\$ 1,207	\$ 0	\$ 0	\$ 98	\$ 100	\$ 111	\$ 216	\$ 266	\$ 43	\$ 260	\$ 260	\$ 260	\$ 260

Capital		\$ 0	\$ 0	\$ 20	\$ 52	\$ 83	\$ 171	\$ 233	\$ 35	\$ 196	\$ 196	\$ 196	\$ 196	\$ 196	\$ 196	\$ 196
Expense		\$ -	\$ -	\$ 78	\$ 48	\$ 28	\$ 45	\$ 33	\$ 8	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65
Rate Base																
Net Plant		\$ 0	\$ 1	\$ 20	\$ 73	\$ 155	\$ 325	\$ 555	\$ 587	\$ 779	\$ 970	\$ 1,159	\$ 1,348	\$ 1,348	\$ 1,348	\$ 1,348
ADIT		\$ 0	\$ 0	\$ 0	\$ 1	\$ 3	\$ 7	\$ 15	\$ 24	\$ 38	\$ 58	\$ 88	\$ 138	\$ 138	\$ 138	\$ 138
Monthly Rate Base		\$ 0	\$ 1	\$ 20	\$ 72	\$ 152	\$ 318	\$ 540	\$ 563	\$ 741	\$ 911	\$ 1,071	\$ 1,210	\$ 1,210	\$ 1,210	\$ 1,210
Return On Investment (2010 - actual, 2011-13 mo. Avg.)	8.27%	\$ 0	\$ 0	\$ 2	\$ 6	\$ 13	\$ 26	\$ 45	\$ 47	\$ 61	\$ 75	\$ 89	\$ 100	\$ 100	\$ 100	\$ 100
Income Taxes	45.71%	\$ 0	\$ 0	\$ 1	\$ 3	\$ 6	\$ 12	\$ 20	\$ 21	\$ 28	\$ 34	\$ 40	\$ 46	\$ 46	\$ 46	\$ 46
O&M		\$ -	\$ -	\$ 78	\$ 48	\$ 28	\$ 45	\$ 33	\$ 8	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65
Depreciation Expense		\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 2	\$ 3	\$ 4	\$ 5	\$ 6	\$ 7	\$ 7	\$ 7	\$ 7
Large C&I Revenue Requirement		\$ 0	\$ 0	\$ 81	\$ 57	\$ 47	\$ 84	\$ 101	\$ 79	\$ 158	\$ 179	\$ 200	\$ 218	\$ 218	\$ 218	\$ 218

Large C&I Revenue Requirement Calculation		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
01- Load Control Pilot	Capital												
02 - Customer Owned Generation Pilot	Capital	\$ 61	\$ 61	\$ 61	\$ 45	\$ 45	\$ 45	\$ 45	\$ 45	\$ 45	\$ 45	\$ 45	\$ 45
03 - IHD/HAN Evaluation and Pilot	Capital												
03 - IHD/HAN Evaluation and Pilot	Expense												
04 - Price and Usage Information Evaluation	Expense	-	-	-	-	-	-	-	-	-	-	-	-
04 - Price and Usage Information Evaluation	Capital	13	13	13	13	13	13	13	13	13	13	13	13
05 - Telecommunication Substation Modem Pilot and Implementation	Capital												
06 - Enhance Site Scan Implementation	Capital	-	-	-	-	-	-	-	-	-	-	-	-
07 - Voltage Monitoring Pilot	Capital												
08 - Obsolescence Evaluation	Expense												
09 - Proactive Outage Detection Evaluation	Expense												
09 - Proactive Outage Detection Evaluation	Capital												
10 - 15-minute Interval Data Pilot	Capital												
11 - Remote Disconnection/Reconnection Pilot	Capital												
12 - On-board Meter Data Storage Pilot	Capital												
13 - Real Time Pathmapping Evaluation	Expense												
14 - PLC-Based System Enhancement Evaluation	Expense												
15 - Momentary Outage Monitoring Pilot	Capital												
Program Management - Smart Meter Team	Expense	39	39	39	39	39	39	39	39	39	39	39	39
Total		\$ 112	\$ 112	\$ 112	\$ 97								
Capital		\$ 73	\$ 73	\$ 73	\$ 58	\$ 58	\$ 58	\$ 58	\$ 58	\$ 58	\$ 58	\$ 58	\$ 58
Expense		\$ 39	\$ 39	\$ 39	\$ 39	\$ 39	\$ 39	\$ 39	\$ 39	\$ 39	\$ 39	\$ 39	\$ 39
Rate Base													
Net Plant		\$ 1,412	\$ 1,475	\$ 1,538	\$ 1,601	\$ 1,663	\$ 1,725	\$ 1,787	\$ 1,848	\$ 1,908	\$ 1,969	\$ 2,029	\$ 2,088
ADIT		157	177	199	222	246	273	301	332	367	405	450	509
Monthly Rate Base		\$ 1,255	\$ 1,298	\$ 1,340	\$ 1,379	\$ 1,417	\$ 1,453	\$ 1,485	\$ 1,515	\$ 1,542	\$ 1,563	\$ 1,578	\$ 1,580
Return On Investment (2010 - actual, 2011-13 mo. Avg.)	8.27%	\$ 118	\$ 118	\$ 118	\$ 118	\$ 118	\$ 118	\$ 118	\$ 118	\$ 118	\$ 118	\$ 118	\$ 118
Income Taxes	45.71%	54	54	54	54	54	54	54	54	54	54	54	54
O&M		39	39	39	39	39	39	39	39	39	39	39	39
Depreciation Expense		8	8	9	9	9	10	10	11	11	11	12	12
Large C&i Revenue Requirement		\$ 220	\$ 220	\$ 220	\$ 221	\$ 221	\$ 222	\$ 222	\$ 222	\$ 223	\$ 223	\$ 224	\$ 224