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October 21, 2010

**BY FEDERAL EXPRESS**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

RE: TARIFF ELECTRIC – Pa. P.U.C. No. 3 – Supplement No. 105 –  
Replacement Pages  
Issued August 2, 2010 to become effective January 1, 2011

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission an original and eight copies of replacement pages to PECO Energy's Supplement No. 105 to Tariff Electric PA PUC No. 3 that becomes effective January 1, 2011.

The revision is necessary to reflect the correct page number as follows:

"Sixth Revised Page No. 21, Superseding Fifth Revised Page No. 21" replaces Fifth Revised Page No. 20

Additionally we have corrected the "List of Changes Made Page" and the "Table of Contents Page" to reflect the correction.

Would you please acknowledge receipt of the foregoing on the enclosed copy of this letter. A business reply envelope is enclosed for your convenience.

Sincerely,

Enclosures

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

Rules and Regulations 6<sup>th</sup> Revised Page No. 21

Added Rule 14.10.

Smart Meter Cost Recovery Surcharge (SMCRS) Original Page No. 34F

Added new Surcharge.

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**PECO Energy Company**

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**RULES AND REGULATIONS (continued)**

**14.4 POWER FACTOR MEASUREMENT.** For customers for whom the Company is providing metering and meter reading or Advanced Meter Services, the Company reserves the right to measure the power factor of the customer's load, either by test or by permanently installed instruments. For customers for whom an AMSP is providing Advanced Meter Services, the Company reserves the right to require such AMSP to measure the power factor of the load of the customer on the same basis the Company measures the power factor of customers for which the Company provides metering and meter reading or Advanced Meter Services.

**14.5 REVERSE REGISTRATION.** The Company may, by ratchet or other device, control its meters to prevent reverse registration.

**14.6 ESTIMATED USAGE.** The kilowatt-hours and billing demands to be paid for may be determined by computation instead of by measurement in the case of installations having a fixed load or demand value controlled to operate for a definite number of hours each day.

**14.7 METER READING INTERVALS.** The Company will read its meters in accordance with Appendix C to the Joint Petition for Full Settlement and at scheduled regular intervals of one month. Monthly customer usage will not be prorated for seasonality. For customers for whom it provides Consolidated EDC Billing or Separate EDC Billing, the Company will render standard bills for the recorded use of service based upon the time interval between meter readings. EGS & EDC charges shall be based on the EDC defined meter reading route schedules. Only those bills which cover a period of service of less than 27 days or more than 34 days will be prorated.

**14.8 ESTIMATED USAGE.** For customers for whom the Company provides meter reading or Advanced Meter Reading Services, the Company shall estimate the amount of service supplied to premises where access to the meter is not available or if such estimate is necessary, and to installations at remote locations when warranted by the type of installation, regularity of usage, or other circumstances. For customers for whom it provides Consolidated EDC Billing or Separate EDC Billing, the Company will render bills in standard form based on such estimate and so marked, for the customer's acceptance. Meter readings will be secured from time to time and billing will be revised when they disclose that the estimate failed to approximate the actual usage. For residential customers, an actual meter reading will be obtained at least every six months in accordance with Commission regulations.

**14.9 CUSTOMER SELECTED ADVANCED METERS.** A customer may request either PECO Energy or an AMSP to have an Advanced Meter installed and have Advanced Meter Services provided pursuant to Appendix C of the Joint Petition for Full Settlement and any applicable rules adopted by the Commission. For an advanced meter to be deployed in the PECO Energy service territory, it must be included in the Commission's Advanced Meter Catalog, and indicated as eligible for deployment in the PECO Energy territory.

**14.10 PROVISIONS FOR CUSTOMER REQUESTED SMART METERS.** Once all necessary infrastructure is complete but not later than October 2012 a customer may request that PECO install a smart meter ahead of the planned schedule for their property however the customer must pay the incremental cost of installing the meter outside of the normal installation schedule. For residential and single phase commercial customers the cost is \$17. In the case of more complex meter arrangements the Company shall provide the estimated cost and the customer shall pay the cost prior to the installation.

(C)

**15. DEMAND DETERMINATION**

**15.1 MEASURED DEMANDS.** Measured demands may be quantified by recording or indicating instruments showing, unless otherwise specified, the greatest 30-minute rate-of-use of energy, provided that in the case of hoists, elevators, welding machine, electric furnaces, or other installations where the use of electricity is intermittent or subject to violent fluctuation the demand may be fixed by special determination.

**15.2 DEMAND DETERMINATION.**

- (a) **Special Determination.** Where charges specified in this Tariff are based upon the customer's demand, it is intended that such demand shall fairly represent the customer's actual demand that the Company must stand ready to serve. In the case of installations where the customer's regular use of service in the ordinary course of the customer's business is such that measurement over a thirty-minute interval does not result in a fair or equitable measure of the customer's demand, then the demand may be estimated from the known character of use and the rating data of the equipment connected, or from special tests. The intent of this provision is that the demand so determined shall fairly represent the demand that the Company must stand ready to serve.
- (b) **Demand Waiver.** When a customer wishes to conduct a test of equipment or process that is not part of the customer's normal operations, the customer may request that the Company waive the demand caused by that test, if that demand is the highest measured demand in the billing month. The Company will agree to such a waiver if the following conditions are met:
1. The Company's metering is of a type which allows for the determination of 30-minute demands; and
  2. The customer's request is in writing, and is received by the Company within 15 business days of the date of the commencement of the proposed test. The request must specify the nature of the test, the size of the loads to be tested and the starting and ending times; and
  3. The Company determines that the tests are not a part of the customer's normal operations; and
  4. The test will not last for more than twelve (12) consecutive hours; and
  5. The customer has not conducted a test and received a demand waiver for a test pursuant to this rule within one year of the proposed test.

Upon receipt of a request for a demand waiver, the Company will inform the customer in writing within fifteen (15) days of receipt of the customer's request whether it will grant the proposed waiver.

(C) Indicates Change

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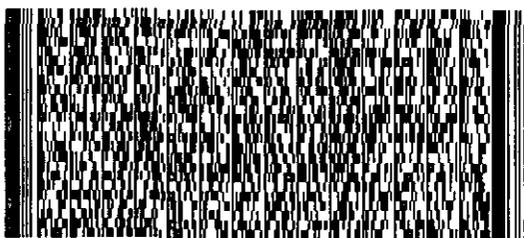
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