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November 2, 2010

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Re: Replacement Pages to Tariff Electric Pa PUC No. 4
Dynamic Pricing and Customer Acceptance Plan
Docket No. M-2009-2123944

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission eight copies of replacement pages of PECO Energy Company's Dynamic Pricing and Customer Acceptance Plan filed October 28, 2010 at Docket No. M-2009-2123944.

The revision to the filing is necessary to submit the proposed tariff pages as Exhibit WJP-2 as opposed to Supplement No. 7 to Tariff Electric Pa PUC No. 4. Additionally, attached is revised Exhibit WJP-3 which eliminates the reference to Supplement No. 7.

Please acknowledge the foregoing on the enclosed extra copy of this letter.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster", written in a cursive style.

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued xxxxx

Effective xxxxxx

**BY: D. P. O'Brien – President
PECO Energy Distribution Company
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NOTICE.

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

Applicability Index of Rider – xx Revised Page No. 65

Updated to include Critical Peak Price Rider and Residential Time of Use Rider.

Critical Peak Price (CPP) Rider – xxxxx Page No. 73A and xxxxx Page No.73 B

New Rider added.

Residential Time of Use Service Rider xxxxx Page No. 83A

New Rider added.

TABLE OF CONTENTS

| | |
|--|-----------------------------------|
| List of Communities Served..... | 4 |
| How to Use Loose-Leaf Tariff..... | 5 |
| Definition of Terms and Explanation of Abbreviations | 6,7,8,9 |
| RULES AND REGULATIONS: | |
| 1. The Tariff | 10 |
| 2. Service Limitations | 10 |
| 3. Customer's Installation | 11 |
| 4. Application for Service..... | 12 |
| 5. Credit..... | 13 |
| 6. Private-Property Construction..... | 14 |
| 7. Extensions | 15,16 |
| 8. Rights-of-Way..... | 17 |
| 9. Introduction of Service..... | 18 |
| 10. Company Equipment on Customer's Premises | 18 |
| 11. Tariff and Contract Options..... | 19 |
| 12. Service Continuity | 20 |
| 13. Customer's Use of Service | 21 |
| 14. Metering..... | 21 |
| 15. Demand Determination..... | 22 |
| 16. Meter Tests | 23 |
| 17. Billing and Standard Payment Options..... | 24 |
| 18. Payment Terms & Termination of Service | 25 |
| 19. Unfulfilled Contracts | 25 |
| 20. Cancellation by Customer..... | 26 |
| 21. General | 27 |
| 22. Rules For Designation of Procurement Class..... | 27 |
| 23. EGS Switching | 28 |
| 24. Load Data Exchange..... | 29 |
| STATE TAX ADJUSTMENT CLAUSE..... | 30 |
| Generation Supply Adjustment Procurement Class 1, 2, 3..... | 31 ³ ,32 ³ |
| Generation Supply Adjustment Procurement Class 4..... | 33 ³ |
| Reconciliation..... | 34 ² |
| Provision for Surcharge Recovery of Alternative Energy Portfolio Standard Costs..... | 35 ² , 36 ² |
| NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)..... | 37 |
| Provisions for Recovery of UNIVERSAL SERVICE FUND CHARGE (USFC) | 38 |
| Provisions for Recovery of SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS..... | 39 |
| Provision for The Recovery of Mitigation Plan Costs..... | 40 |
| RATES: | |
| Rate R Residence Service | 41 |
| Rate RT Residence Time-of-Use Service | 42 |
| Rate R-H Residential Heating Service | 43 |
| Rate RS-2 Net Metering | 44, 45 |
| Rate OP Off-Peak Service..... | 46 |
| Rate GS General Service..... | 47,48,49 |
| Rate PD Primary-Distribution Power..... | 50 |
| Rate HT High-Tension Power..... | 51 |
| Rate POL Private Outdoor Lighting | 52,53 |
| Rate SL-P Street Lighting in City of Philadelphia..... | 54,55,56 |
| Rate SL-S Street Lighting-Suburban Counties | 57,58 |
| Rate SL-E Street Lighting Customer-Owned Facilities | 59,60 |
| Rate TL Traffic Lighting Service..... | 61 |
| Rate BLI Borderline Interchange Service | 62 |
| Rate EP Electric Propulsion | 63 |
| Rate AL Alley Lighting in City of Philadelphia..... | 64 |
| RIDERS: | |
| Applicability Index of Riders | 65 ¹ |
| Auxiliary Service Rider | 66,67,68 |
| CAP Rider - Customer Assistance Program..... | 69, 70 |
| Casualty Rider..... | 71 |
| Construction Rider | 72 |
| Cooling Thermal Storage HT Rider..... | 73 |

TABLE OF CONTENTS (continued)

| | |
|--|----------|
| Critical Peak Price Rider | 73A, 73B |
| Economic Development Rider..... | 74, 75 |
| Emergency Energy Conservation Rider | 76 |
| Interruptible Rider Mandatory..... | 77 |
| Interruptible Rider – Voluntary & System Reliability | 78 |
| Investment Return Guarantee Rider..... | 79 |
| Night Service GS Rider | 80 |
| Night Service HT Rider | 81 |
| Night Service PD Rider | 82 |
| Receivership Rider | 83 |
| Residential Time of Use Service Rider | 83A |
| Seasonal Capacity Charge Service Rider | 84 |
| Temporary Service Rider | 85 |
| Transformer Rental Rider..... | 86 |
| Voluntary Market Price Transition Deferral Rider | 87 |
| Wind Energy Service Rider | 88 |
| TRANSMISSION CHARGES..... | 89,90,91 |

PECO Energy Company

APPLICABILITY INDEX OF RIDERS
 Introductory Statement

Customers under different rates of this Tariff frequently desire services or present situations and conditions of supply which require special supply terms, charges or guarantees or which warrant modification of the amount or method of charge from the prices set forth in the Base Rate under which they are provided service. Modifications for such conditions are defined by rider provisions included as a part of this Tariff. Riders may be employed when applicable, with or without signed agreement between the customer and the Company as the case may require, notwithstanding anything to the contrary contained in the Base Rate to which the rider is applied.

| Riders | Page No. | R | RT | RH | RS | OP | GS | PD | HT | POL | SL-P | SL-S | SL-E | EP | BLI | AL |
|--|----------|---|----|----|----|----|----|-----|-----|-----|------|------|------|----|-----|----|
| Auxiliary Service | 66-68 | X | X | X | X | X | X | X | X | | | | | | | |
| CAP Rider | 69-70 | X | | X | | | | | | | | | | | | |
| Casualty | 71 | X | X | X | X | X | X | X | X | | | | | X | | |
| Construction | 72 | | | | | | | X | X | | | | | X | | |
| Cooling Therm. Storage HT | 73 | | | | | | | | X | | | | | | | |
| Critical Peak Price Rider | 73A-73B | X | | X | | X | X | X | X | | | | | | | |
| Economic Development | 74-75 | | | | | | | | | | | | | | | |
| Emergency Energy Conservation | 76 | | | | | | | | X | | | | | X | | |
| Interruptible Rider Mandatory | 77 | | | | | | | | | | | | | | | |
| Interruptible Rider – Voluntary & System Reliability | 78 | | | | | | | | | | | | | | | |
| Investment Return Guarantee | 79 | | | | | | X | X | X | | | | | | | |
| Night Service GS | 80 | | | | | | X | | | | | | | | | |
| Night Service HT | 81 | | | | | | | | X | | | | | X | | |
| Night Service PD | 82 | | | | | | | X | | | | | | | | |
| Receivership | 83 | X | X | X | X | X | X | X | X | | | | | | | |
| Residential Time-Of-Use Service Rider | 83A | X | | X | | X | | | | | | | | | | |
| Seasonal Capacity Charge | 84 | | | | | | | | X | | | | | | | |
| Temporary Service | 85 | X | | X | X | X | X | X | X | | | | | | | |
| Transformer Rental | 86 | | | | | | | [1] | [1] | | | | | | | |
| Voluntary Market Price Transition Deferral Rider | 87 | | | | | | | | | | | | | | | |
| Wind Energy Service | 88 | X | | X | | | X | X | X | | | | | X | | |

(C)

(C)

NOTES: [1] Rider restricted to customers served prior to October 15, 1963.

(C) Denotes Change

CRITICAL PEAK PRICE (CPP) RIDER

(C)

AVAILABILITY:

This rider is available on or after June 1, 2012 to customers who have a smart meter installed and are served under Rate R Residential Service, Rate R-H Residential Heating Service, Rate OP Residential Off-Peak Service, Rate GS General Service, Rate PD Primary Distribution and Rate HT High Tension who choose to receive Default Provider of Last Resort (PLR) Service from the Company for procurement classes 1, 2, and 3. This rider will remain in effect until May 31, 2015, at such time the Company may choose to continue, terminate, or change this rider. This rider can not be used in conjunction with the Residential Time-of-Use Service Rider or the Customer Assistance Program (CAP) Rider.

RATE IMPACT: Rates R, RH, OP, GS, PD and HT, including all their terms and guarantees, are applicable to service on this rider except for the Energy and Capacity Charges. The Energy and Capacity Charges will be calculated for critical peak and off-peak hours. This Energy and Capacity Charges will be calculated quarterly based on data from the most recent Generation Service Adjustment (GSA) for procurement classes 1, 2, and 3 as well as the annual change in PJM capacity market prices.

CRITICAL PEAK EVENTS: The Company may call for up to 15 Critical Peak Events annually, on non-Holiday weekdays. Each Critical Peak Event will last from 2 pm through 6 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use. Critical Peak Events may be called at times including, but not limited to, when day-ahead LMP prices are expected to be higher than normal. Off-Peak Hours are defined as the hours other than those specified as critical peak hours.

NOTIFICATION: The Company will make a reasonable attempt to notify Customers of an anticipated Critical Peak Event by 8 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use of the day prior to an event. Customers will receive an automated phone call, email, or text message, or combination thereof, notifying them that a Critical Peak Event will occur on the following day. Customers may also contact PECO customer service via a toll free number for critical peak information or visit the PECO website at www.peco.com.

MONTHLY RATE TABLE:

FIXED DISTRIBUTION SERVICE CHARGE: See corresponding Rates R, RH, OP, GS, PD, or HT charge.

VARIABLE DISTRIBUTION SERVICE CHARGE: See corresponding Rates R, RH, OP, GS, PD, or HT charge.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who receives Default PLR service under this rider.

Procurement Class 1:

Rate R, RH, OP

Critical Peak: aa.a¢ per kWh

Off-Peak: bb.b¢ per kWh

Procurement Class 2:

Rate GS

Critical Peak: cc.c¢ per kWh

Off-Peak: dd.d¢ per kWh

Rate PD

Critical Peak: ee.e¢ per kWh

Off-Peak: ff.f¢ per kWh

Rate HT

Critical Peak: gg.g¢ per kWh

Off-Peak: hh.h¢ per kWh

(C) Denotes Change

PECO Energy Company

CRITICAL PEAK PRICE (CPP) RIDER (continued)

(C)

Procurement Class 3:

Rate GS

Critical Peak: ii.i¢ per kWh

Off-Peak: jj.j ¢ per kWh

Rate PD

Critical Peak: kk.k ¢ per kWh

Off-Peak: ll.l ¢ per kWh

Rate HT

Critical Peak: YY.Y¢ per kWh

Off-Peak: XX.X¢ per kWh

TRANSMISSION SERVICE CHARGE: See corresponding Rates R, RH, OP, GS, PD, or HT charge.

MINIMUM CHARGE: See corresponding Rates R, RH, OP, GS, PD, or HT charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS and PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RIDER.

CONTRACT TERM: Not less than twelve months.

PAYMENT TERMS: Standard.

(C) Denotes Change

RESIDENTIAL TIME-OF-USE SERVICE RIDER

(C)

AVAILABILITY:

This rider is available on or after June 1, 2012 to customers who have a smart meter installed and are served under Rate R Residential Service, Rate R-H Residential Heating Service and Rate OP Residential Off-Peak Service who choose to receive Default Provider of Last Resort (PLR) Service from the Company. This rider will remain in effect until May 31, 2015, at such time the Company may choose to continue, terminate, or change this rider. This rider can not be used in conjunction with the Critical Peak Pricing Rider or the Customer Assistance Program (CAP) Rider.

CURRENT CHARACTERISTICS: Standard single-phase secondary service.

RATE IMPACT: Rates R, RH and OP including all their terms and guarantees, are applicable to service on this rider except for the Energy and Capacity Charges. The Energy and Capacity Charges will be calculated for on-peak and off-peak hours. This Energy and Capacity Charges will be calculated quarterly based on data from the most recent Generation Service Adjustment (GSA) for procurement class 1 as well as the annual change in PJM capacity market prices.

DEFINITION OF ON AND OFF PEAK-HOURS: On-Peak Hours are defined as the hours between 2 pm and 6 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and Holidays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

MONTHLY RATE TABLE:

FIXED DISTRIBUTION SERVICE CHARGE: See corresponding Rate R, Rate RH or Rate OP.

VARIABLE DISTRIBUTION SERVICE CHARGE: See corresponding Rate R, Rate RH or Rate OP.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who receives Default PLR service under this rider.

XX.X¢ per off-peak kWh

YY.Y¢ per on-peak kWh

TRANSMISSION SERVICE CHARGE: See corresponding Rate R, Rate RH, or Rate OP charge.

MINIMUM CHARGE: See corresponding Rate R, Rate RH or Rate OP charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS and PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RIDER.

CONTRACT TERM: Not less than twelve months.

PAYMENT TERMS: Standard.

(C) Denotes Change

**Proposed Changes to
PECO Energy Company Electric Tariff No. x Supplement No. x**

Information furnished with the filing of rate changes under 52 Pa. Code, Section 53.52(a).

(a)(1) The specific reason for each change.

See Petition For Approval of PECO's Initial Dynamic Pricing and Customer Acceptance Plan (Docket No. M-2009-2123944) and supporting testimony.

(a)(2) The total number of customers served by the utility.

The total number of customers served by PECO was 1,567,080 as of September 30, 2010.

(a)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

PECO proposes a voluntary, opt-in program and therefore it is not possible to estimate with any certainty the number of customers who will be affected by the changes.

(a)(4) The effect of the change on the utility's customers.

See Petition For Approval of PECO's Initial Dynamic Pricing and Customer Acceptance Plan (Docket No. M-2009-2123944) and supporting testimony.

(a)(5) The effect, whether direct or indirect, of the proposed change on the utility's revenue and expenses.

Because customer participation is voluntary and because participants are free to modify their electricity usage at their own discretion, it is not possible to estimate with any certainty the effect that the proposed change will have on PECO's revenue and expenses.

(a)(6) The effect of the change on the service rendered by the utility.

There is no effect to the retail service rendered by PECO as a result of the proposed changes.

(a)(7) A list of factors considered by the utility.

See Petition For Approval of PECO's Initial Dynamic Pricing and Customer Acceptance Plan (Docket No. M-2009-2123944) and supporting testimony.

(a)(8) Studies undertaken by the utility in order to draft its proposed change.

See Petition For Approval of PECO's Initial Dynamic Pricing and Customer Acceptance Plan (Docket No. M-2009-2123944) and supporting testimony.

(a)(9) Customer polls taken and other documents, which indicate customer acceptance and desire for the proposed change.

See Petition For Approval of PECO's Initial Dynamic Pricing and Customer Acceptance Plan (Docket No. M-2009-2123944) and supporting testimony.

(a)(10) Plans the utility has for introducing or implementing the changes with respect to its customers.

See Petition For Approval of PECO's Initial Dynamic Pricing and Customer Acceptance Plan (Docket No. M-2009-2123944) and supporting testimony.

(a)(11) F.C.C., or FERC or Commission Orders or rulings applicable to the filings.

As further detailed in the Petition and supporting testimony for PECO's Initial Dynamic Pricing and Customer Acceptance Plan, Act 129 requires Electric Distribution Companies to submit one or more proposed time-of use rates or real time rates at the end of the generation rate cap period. PECO generation rate cap expires January 1, 2011 therefore this filing complies with Act 129.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document on the following by first class mail

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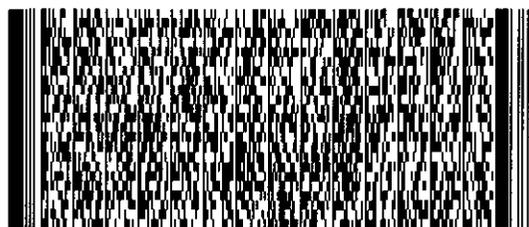
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