

July 29, 2011

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor - 1 North
Harrisburg, PA 17120

**Re: Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, and Pennsylvania Power Company for Approval of Smart Meter Technology Procurement and Installation Plan – Docket No. M-2009-2123950
Metropolitan Edison Company Tariff Pa. P.U.C. No. 51, Supplement No. 12 –
Change in Smart Meter Technologies Charge Rates**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") are an original and three (3) copies of Supplement No. 12 to Metropolitan Edison Company's ("Met-Ed" or the "Company") Tariff Electric Pa. P.U.C. No. 51, which bear an issue date of July 29, 2011. The tariff changes contained in Supplement No. 12 are proposed to be effective with service rendered on or after January 1, 2012.

The purpose of Supplement No. 12 is to reflect in Met-Ed's tariff changes in the Smart Meter Technologies Charge ("SMT-C") rates for the Commercial, Residential, and Industrial Customer Classes for service rendered on or after January 1, 2012 through December 31, 2012. Supplement No. 12 is being filed pursuant to the Commission's Order at Docket No. M-2009-2123950 entered June 9, 2010 and under the provisions of the PaPUC-approved Smart Meter Technologies Charge Rider.

Supporting details for the computation of the Met-Ed SMT-C rates are provided in Exhibit A, Schedules 1, 2, 3, 4, and 5 that accompany this filing.

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Enclosed please find an extra copy of this letter for you to date stamp and return in the enclosed stamped, addressed envelope in order to indicate receipt of this filing.

If you have any questions regarding the enclosed documents, please contact me at (610) 921-6525.

Sincerely,

A handwritten signature in black ink, appearing to read "Charles V. Fullem". The signature is fluid and cursive, with a long horizontal flourish at the end.

Charles V. Fullem
Director of Rates & Regulatory Affairs-PA
(610) 921-6525

Enclosures

c: Certificate of Service

METROPOLITAN EDISON COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 10 of this Tariff**

RECEIVED
2011 AUG - 1 AM 10: 21
P.A. P.U.C.
SECRETARY'S BUREAU

Issued: July 29, 2011

Effective: January 1, 2012

By: Charles E. Jones, Jr., President
Reading, Pennsylvania

NOTICE

Supplement No. 12 increases and changes Rate Schedules and Rider M.
See Twelfth Revised Page No. 2.

LIST OF MODIFICATIONS

Rate SchedulesIncreases

Rate RS – Residential Service Rate, Smart Meter Technologies Charge has been increased (See Fourth Revised Page 65).

Rate RT – Residential Time of Day, Smart Meter Technologies Charge has been increased (See Fourth Revised Page 69).

Rate GS – Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate – Non-Time of Day, Smart Meter Technologies Charge has been increased (See Fourth Revised Page 74).

Rate GS – Small – General Service Secondary Rate – Non Demand Metered, Smart Meter Technologies Charge has been increased (See Seventh Revised Page 80).

Rate GS – Medium – General Service Secondary Rate – Demand Metered, Smart Meter Technologies Charge has been increased (See Eighth Revised Page 84).

Rate GS – Large – General Service Secondary – Time-of-Day Rate, Smart Meter Technologies Charge has been increased (See Fifth Revised Page 91).

Rate GP – General Service – Primary Rate, Smart Meter Technologies Charge has been increased (See Fourth Revised Page 97).

Rate TP – Transmission Power Rate, Smart Meter Technologies Charge has been increased (See Third Revised Page 104).

Rate MS – Municipal Service Rate, Smart Meter Technologies Charge has been increased (See Fifth Revised Page 116).

RidersChange and Increases

Rider M – Smart Meter Technologies Charge Rider Rates have been changed and increased in this Tariff (See Second Revised Page 175.)

RATE SCHEDULES

Rate RS (continued)

Energy Efficiency and Conservation Charge

0.350 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

(I)

Smart Meter Technologies Charge

\$1.12 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support

(0.300) cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.665 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.011 cents per kWh for all kWh

(I) Increase

RATE SCHEDULES

Rate RT (continued)

Energy Efficiency and Conservation Charge

0.350 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.12 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support

(0.239) cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.665 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.011 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(I) Increase

RATE SCHEDULES

Rate GS (continued)

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.12 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support

(0.300) cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.665 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.011 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider N – Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

(I) Increase

RATE SCHEDULES

Rate GS-Small (continued)

NUG Charge

1.024 cents per kWh for all kWh

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charge

0.005 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

0.158 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.12 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support

(0.369) cents per kWh for all kWh

(I) Increase

RATE SCHEDULES

Rate GS-Medium (continued)

NUG Charge

1.024 cents per kWh for all billing kWh

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charge

0.005 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider M – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

0.158 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.12 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support

(0.369) per kWh for all billed kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(I) Increase

RATE SCHEDULES

Rate GS-Large (continued)

Consumer Education Charge

0.005 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

\$0.30 cents per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.28 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support

(0.355) cents per kWh for all billed kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(I) Increase

RATE SCHEDULES

Rate GP (continued)

(I)

Smart Meter Technologies Charge

\$1.28 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support

(0.334) per kWh for all billed kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.011 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

(I) Increase

RATE SCHEDULES

Rider TP (continued)

Smart Meter Technologies Charge

\$1.28 per month

(I)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support

(0.317) cents per kWh for all billed kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.011 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

(I) Increase

RATE SCHEDULES

Rate MS (continued)

Consumer Education Charge

0.005 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

0.122 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.12 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support

(0.339) cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.011 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(I) Increase

RIDERS

RIDER M

SMART METER TECHNOLOGIES CHARGE RIDER

A Smart Meter Technologies (“SMT”) Charge (“SMT-C”) shall be applied as a monthly Customer charge during each billing month to metered Customers served under this Tariff, with the exception of those served under Borderline Service rates, determined to the nearest cent. The SMT-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

For service rendered January 1, 2012 through December 31, 2012 the SMT-C rates billed by Customer Class are as follows:

(C)

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(I)

\$1.12 per month.

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, and Rate MS):

(I)

\$1.12 per month.

Industrial Customer Class (Rate GS-Large, Rate GP, and Rate TP):

(I)

\$1.28 per month

(C) Change
(I) Increase

METROPOLITAN EDISON COMPANY
Computation of Proposed Smart Meter Technologies Charges ("SMT-C") by Customer Class
For the Twelve Months Ending December 31, 2012

Smart Meter Technologies Charge = SMT-C = [((SMTc - E) /ACCC) /12] X [1 / (1 - T)]

Line No.	Description	All Customer Classes Amounts	Residential Customer Class Computations	Commercial Customer Class Computations	Industrial Customer Class Computations
	(1)	(2)	(3)	(4)	(5)
1	SMTc = Smart Meter Technologies Costs by Customer Class (See Schedules 2 for Support)	\$ 6,524,088	\$ 5,752,464	\$ 761,368	\$ 10,256
2	E = Cumulative Prior Reconciliation Period's Net Over / (Under) Collections (See Schedule 4 for Support)	\$ (471,735)	\$ (422,545)	\$ (46,835)	\$ (2,355)
3	ACCC = Projected Average Customer Class Count for the SMT-C Computation Year for the Twelve Months Ending December 31, 2012 (See Schedule 5 for Support)		489,379 Avg. Count	63,888 Avg. Count	879 Avg. Count
4	(SMTc - E) / ACCC / 12 Month [((Line 1 - Line 2) / Line 3) / 12 Months]		\$ 1.05 per Month	\$ 1.05 per Month	\$ 1.20 per Month
5	1 / (1 - T): (T = 5.90% PA Gross Receipts Tax in Base Rates)		<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>
6	SMTc = Smart Meter Technologies Charge (Line 4 X Line 5)		<u><u>\$ 1.12 per Month</u></u>	<u><u>\$ 1.12 per Month</u></u>	<u><u>\$ 1.28 per Month</u></u>

METROPOLITAN EDISON COMPANY
Projected Smart Meter Technologies Costs ("SMTc") by Customer Class
For the Smart Meter Technologies Charge ("SMT-C") Computation Year
Twelve Months Ending December 31, 2012

Smart Meter Technologies Costs = SMTc = SMTexp1 + SMTexp2

Line No.	Description	Total All Customer Classes Costs	Residential Customer Class Costs	Commercial Customer Class Costs	Industrial Customer Class Costs
	(1)	(2)	(3)	(4)	(5)
1	SMTexp1 Costs (See Schedule 3 for Supporting Details)	\$ 6,524,088	\$ 5,752,464	\$ 761,368	\$ 10,256
2	SMTexp1 Cost Recovery of SMT Capital Expenditures	\$ -	\$ -	\$ -	\$ -
3	SMTexp1 Offsetting Reduction in Operating Expenses and Capital Expenditures due to Smart Meter Program	\$ -	\$ -	\$ -	\$ -
4	SMTexp2 Costs	\$ -	\$ -	\$ -	\$ -
5	Total SMTc Costs (Line 1 + Line 2 - Line 3 + Line 4)	<u>\$ 6,524,088</u>	<u>\$ 5,752,464</u>	<u>\$ 761,368</u>	<u>\$ 10,256</u>

METROPOLITAN EDISON COMPANY
 Projected Smart Meter Technologies Assessment Period Direct and Common Costs Recoverable Through Smart Meter Technologies Charges ("SMT-C")
 For the Twelve Months Ending December 31, 2012

Projected Smart Meter Technologies Direct and Common Costs														
Line No.	Smart Meter Technologies Direct and Common Assessment Period Costs Descriptions (1)	January 2012 (2)	February 2012 (3)	March 2012 (4)	April 2012 (5)	May 2012 (6)	June 2012 (7)	July 2012 (8)	August 2012 (9)	September 2012 (10)	October 2012 (11)	November 2012 (12)	December 2012 (6)	12 Months Ending December 2012 (13)
1	Internal Administration Labor	\$ 134,253.00	\$ 132,694.61	\$ 133,702.68	\$ 132,544.27	\$ 134,272.40	\$ 83,260.49	\$ 80,324.52	\$ 80,324.69	\$ 80,324.60	\$ 80,324.77	\$ 81,797.17	\$ 84,737.73	\$ 1,238,560.93
2	Dues, Fees, Licenses	169,063.43	29,269.80	-	74,537.24	11,353.71	-	269,182.65	214,845.20	-	74,537.45	-	-	862,589.49
3	General Business and Travel	3,501.71	3,486.12	3,496.20	3,484.62	3,501.90	2,449.76	2,449.76	2,449.76	2,449.76	2,449.76	2,449.76	2,449.76	34,618.84
4	Materials	235,290.17	130,950.54	137,865.00	79,537.50	92,793.75	129,805.20	288,349.05	52,494.75	-	-	-	4,242.00	1,151,328.86
5	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Outside Professional and Contractor Services	504,584.81	377,636.34	386,120.34	385,271.94	384,847.74	169,703.33	169,703.33	171,824.33	171,824.33	171,824.33	171,824.33	171,824.33	3,236,969.50
7	Total Projected Smart Meter Technologies Direct and Common Costs (Lines 1 through 6)	\$ 1,046,693.10	\$ 674,037.41	\$ 661,184.23	\$ 676,376.58	\$ 626,769.61	\$ 386,216.78	\$ 830,010.21	\$ 521,738.72	\$ 254,598.69	\$ 329,136.31	\$ 266,071.26	\$ 263,253.81	\$ 6,524,087.62

Allocation of Projected Direct and Common Common Costs based on Actual Customer Class Meter Counts for June 2011 determined as follows:			
Line No.	Customer Class	June 2011 Meter Count by Customer Class	Allocation of Projected Direct and Common Costs for 12 Months Ending December 31, 2012 (Rounded)
		A	B
			C = B X Line 7, Col.13
8	Residential Customer Class	485,866	88.1727% \$ 5,762,464
9	Commercial Customer Class	64,307	11.6701% 761,368
10	Industrial Customer Class	866	0.1572% 10,256
11	Total Meter Count	551,039	100.0000% \$ 6,524,088

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement
Residential Customer Class
For the SMT-C Reconciliation Year Ended June 30, 2011

Line No.	Month (1)	SMT-C Revenues Applied to Current Month's Costs Excluding PA GRT (2)	Smart Meter Technologies Costs for Month (3)	Monthly Over / (Under) Collection (4) = (2) - (3)	Annual Interest Rate Per 41 P.S. § 202 (5)	Monthly Interest Rate (6) = (5) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A) (7)	Interest Amount on Monthly Over / (Under) Collection (8) = (4) X (6) X (7)	Cumulative Over / (Under) Collections and Interest (9)
1	July, 2010	\$ -	\$ -	\$ -	6.0000%	0.5000%	24	\$ -	\$ -
2	August, 2010	505,500	966,775	(461,275)	6.0000%	0.5000%	23	(53,047)	(514,322)
3	September, 2010	1,196,829	1,175,792	21,037	6.0000%	0.5000%	22	2,314	(490,971)
4	October, 2010	1,204,514	1,175,792	28,722	6.0000%	0.5000%	21	3,016	(459,233)
5	November, 2010	1,205,897	1,297,628	(91,731)	6.0000%	0.5000%	20	(9,173)	(560,137)
6	December, 2010	1,207,032	964,226	242,806	6.0000%	0.5000%	19	23,067	(294,264)
7	January 2011	949,509	816,718	132,791	6.0000%	0.5000%	18	11,951	(149,522)
8	February, 2011	489,483	806,550	(317,067)	6.0000%	0.5000%	17	(26,951)	(493,540)
9	March, 2011	481,408	162,459	318,949	6.0000%	0.5000%	16	25,516	(149,075)
10	April, 2011	481,636	533,008	(51,372)	6.0000%	0.5000%	15	(3,853)	(204,300)
11	May, 2011	480,412	511,662	(31,250)	6.0000%	0.5000%	14	(2,187)	(237,737)
12	June 2011	481,136	654,665	(173,529)	6.0000%	0.5000%	13	(11,279)	(422,545)
13	Residential Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2011	<u>\$ 8,683,356</u>	<u>\$ 9,065,275</u>	<u>\$ (381,919)</u>				<u>\$ (40,626)</u>	<u>\$ (422,545)</u>

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2012 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2011 will be refunded to / (recouped from) Met-Ed customers served under the SMT-C Rider defined Residential Customer Class rate schedules.

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement
Commercial Customer Class
For the SMT-C Reconciliation Year Ended June 30, 2011

Line No.	Month (1)	SMT-C Revenues Applied to Current Month's Costs Excluding PA GRT (2)	Smart Meter Technologies Costs for Month (3)	Monthly Over / (Under) Collection (4) = (2) - (3)	Annual Interest Rate Per 41 P.S. § 202 (5)	Monthly Interest Rate (6) = (5) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A) (7)	Interest Amount on Monthly Over / (Under) Collection (8) = (4) X (6) X (7)	Cumulative Over / (Under) Collections and Interest (9)
1	July, 2010	\$ -	\$ -	\$ -	6.0000%	0.5000%	24	\$ -	\$ -
2	August, 2010	68,959	129,569	(60,610)	6.0000%	0.5000%	23	(6,970)	(67,580)
3	September, 2010	161,924	157,581	4,343	6.0000%	0.5000%	22	478	(62,759)
4	October, 2010	160,726	157,581	3,145	6.0000%	0.5000%	21	330	(59,284)
5	November, 2010	163,129	173,910	(10,781)	6.0000%	0.5000%	20	(1,078)	(71,143)
6	December, 2010	166,495	129,227	37,268	6.0000%	0.5000%	19	3,540	(30,335)
7	January 2011	127,215	109,458	17,757	6.0000%	0.5000%	18	1,598	(10,980)
8	February, 2011	64,195	108,095	(43,900)	6.0000%	0.5000%	17	(3,732)	(58,612)
9	March, 2011	65,703	21,773	43,930	6.0000%	0.5000%	16	3,514	(11,168)
10	April, 2011	64,654	71,435	(6,781)	6.0000%	0.5000%	15	(509)	(18,458)
11	May, 2011	64,625	68,574	(3,949)	6.0000%	0.5000%	14	(276)	(22,683)
12	June 2011	65,061	87,739	(22,678)	6.0000%	0.5000%	13	(1,474)	(46,835)
13	Commercial Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2011	<u>\$ 1,172,686</u>	<u>\$ 1,214,942</u>	<u>\$ (42,256)</u>				<u>\$ (4,579)</u>	<u>\$ (46,835)</u>

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2012 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2011 will be refunded to / (recouped from) Met-Ed customers served under the SMT-C Rider defined Commercial Customer Class rate schedules.

METROPOLITAN EDISON COMPANY
 Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement
 Industrial Customer Class
 For the SMT-C Reconciliation Year Ended June 30, 2011

Line No.	Month (1)	SMT-C Revenues Applied to Current Month's Costs Excluding PA GRT (2)	Smart Meter Technologies Costs for Month (3)	Monthly Over / (Under) Collection (4) = (2) - (3)	Annual Interest Rate Per 41 P.S. § 202 (5)	Monthly Interest Rate (6) = (5) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A) (7)	Interest Amount on Monthly Over / (Under) Collection (8) = (4) X (6) X (7)	Cumulative Over / (Under) Collections and Interest (9)
1	July, 2010	\$ -	\$ -	\$ -	6.0000%	0.5000%	24	\$ -	\$ -
2	August, 2010	744	1,715	(971)	6.0000%	0.5000%	23	(112)	(1,083)
3	September, 2010	1,859	2,086	(227)	6.0000%	0.5000%	22	(25)	(1,335)
4	October, 2010	1,962	2,086	(124)	6.0000%	0.5000%	21	(13)	(1,472)
5	November, 2010	1,909	2,302	(393)	6.0000%	0.5000%	20	(39)	(1,904)
6	December, 2010	1,929	1,711	218	6.0000%	0.5000%	19	21	(1,665)
7	January 2011	950	1,449	(499)	6.0000%	0.5000%	18	(45)	(2,209)
8	February, 2011	1,398	1,431	(33)	6.0000%	0.5000%	17	(3)	(2,245)
9	March, 2011	842	288	554	6.0000%	0.5000%	16	44	(1,647)
10	April, 2011	785	945	(160)	6.0000%	0.5000%	15	(12)	(1,819)
11	May, 2011	775	907	(132)	6.0000%	0.5000%	14	(9)	(1,960)
12	June 2011	791	1,162	(371)	6.0000%	0.5000%	13	(24)	(2,355)
13	Industrial Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2011	\$ 13,944	\$ 16,082	\$ (2,138)				\$ (217)	\$ (2,355)

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2012 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2011 will be refunded to / (recouped from) Met-Ed customers served under the SMT-C Rider defined Industrial Customer Class rate schedules.

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement
All Customer Classes
For the SMT-C Reconciliation Year Ended June 30, 2011

Line No.	Month (1)	SMT-C Revenues Applied to Current Month's Costs Excluding PA GRT (2)	Smart Meter Technologies Costs for Month (3)	Monthly Over / (Under) Collection (4) = (2) - (3)	Annual Interest Rate Per 41 P.S. § 202 (5)	Monthly Interest Rate (6) = (5) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A) (7)	Interest Amount on Monthly Over / (Under) Collection (8) = (4) X (6) X (7)	Cumulative Over / (Under) Collections and Interest (9)
1	July, 2010	\$ -	\$ -	\$ -	6.0000%	0.5000%	24	\$ -	\$ -
2	August, 2010	575,203	1,098,059	(522,856)	6.0000%	0.5000%	23	(60,129)	(582,985)
3	September, 2010	1,360,612	1,335,459	25,153	6.0000%	0.5000%	22	2,767	(555,065)
4	October, 2010	1,367,202	1,335,459	31,743	6.0000%	0.5000%	21	3,333	(519,989)
5	November, 2010	1,370,935	1,473,840	(102,905)	6.0000%	0.5000%	20	(10,290)	(633,184)
6	December, 2010	1,375,456	1,095,164	280,292	6.0000%	0.5000%	19	26,628	(326,264)
7	January, 2011	1,077,674	927,625	150,049	6.0000%	0.5000%	18	13,504	(162,711)
8	February, 2011	555,076	916,076	(361,000)	6.0000%	0.5000%	17	(30,686)	(554,397)
9	March, 2011	547,953	184,520	363,433	6.0000%	0.5000%	16	29,074	(161,890)
10	April, 2011	547,075	605,388	(58,313)	6.0000%	0.5000%	15	(4,374)	(224,577)
11	May, 2011	545,812	581,143	(35,331)	6.0000%	0.5000%	14	(2,472)	(262,380)
12	June 2011	546,988	743,566	(196,578)	6.0000%	0.5000%	13	(12,777)	(471,735)
13	All Customer Classes Totals for SMT-C Reconciliation Year Ended June 30, 2011	<u>\$ 9,869,986</u>	<u>\$ 10,296,299</u>	<u>\$ (426,313)</u>				<u>\$ (45,422)</u>	<u>\$ (471,735)</u>

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2012 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2011 will be refunded to / (recouped from) Met-Ed customers served under the SMT-C Rider defined rate schedules.

METROPOLITAN EDISON COMPANY
Projected Average Customer Class Count ("ACCC") by Customer Class
For the Smart Meter Technologies Charge ("SMT-C") Computation Year
Twelve Months Ending December 31, 2012

Line No.	Month	Residential Customer Class Count	Commercial Customer Class Count	Industrial Customer Class Count
	(1)	(2)	(3)	(4)
1	January 2012	488,164	63,520	881
2	February 2012	488,387	63,579	880
3	March 2012	488,610	63,641	880
4	April 2012	488,832	63,706	880
5	May 2012	489,054	63,773	879
6	June 2012	489,274	63,842	879
7	July 2012	489,494	63,913	879
8	August 2012	489,712	63,986	878
9	September 2012	489,930	64,061	878
10	October 2012	490,147	64,136	878
11	November 2012	490,363	64,212	877
12	December 2012	490,578	64,290	878
13	Projected Average Customer Class Counts ("ACCC") for the Twelve Months Ending December 31, 2012	489,379	63,888	879

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

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SECRETARY'S BUREAU

Joint Petition of Metropolitan Edison :
Company, Pennsylvania Electric Company : Docket No. M-2009-2123950
and Pennsylvania Power Company for :
Approval of Smart Meter Technology :
Procurement and Installation Plan :

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of Metropolitan Edison Company's Tariff Electric Pa. P.U.C. No. 51, Supplement No. 12 and accompanying supporting schedules upon the individuals listed below, in accordance with the requirements of 52 Pa. Code §1.54:.

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