



Duquesne Light
Our Energy...Your Power

411 Seventh Avenue
Mail Drop 16-4
Pittsburgh, PA 15219

Tel 412-393-1541
Fax 412-393-1418
gjack@duqlight.com

Gary A. Jack
Assistant General Counsel

September 21, 2011

VIA OVERNIGHT MAIL

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

RECEIVED

SEP 21 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: Petition of Duquesne Light Company for Approval of Smart Meter
Technology Procurement and Installation Plan
Docket No. M-2009-2123948**

Dear Secretary Chiavetta:

Enclosed for filing are the original and eight (8) copies of Duquesne Light Company's Supplement No. 50 to its Tariff Pa PUC No. 24 updating its quarterly smart meter recovery charge to be effective for electric service rendered on and after October 1, 2011. This surcharge and the filing of the Supplement on less than statutory notice were authorized by Commission by its Opinion and Order issued May 11, 2010 in this proceeding. The new surcharge rate of \$0.70/meter/month is to be effective for three months.

Attachment 1 is the proposed tariff and Attachment 2 provides the calculation of the Smart Meter Charge rate. Should you have any questions, please do not hesitate to contact me or Bill Pfrommer, Manager of Rates.

Sincerely yours,



Gary A. Jack

Enclosures

c: Certificate of Service



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

RECEIVED

SEP 21 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ISSUED: September 21, 2011

EFFECTIVE: October 1, 2011

Issued in compliance with Commission Order dated May 11, 2010,
at Docket No. M-2009-2123948.

NOTICE

THIS TARIFF SUPPLEMENT INCREASES A RATE WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

Rider No. 20 – Smart Meter Charge

Tenth Revised Page No. 108
Cancelling Ninth Revised Page No. 108

The Smart Meter Charge has been adjusted as required by the provisions of the Rider.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 20 – SMART METER CHARGE

(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH, L, HVPS and AL)

PURPOSE

The Smart Meter Charge (“SMC”) is instituted as a cost recovery mechanism to recover all costs to implement the Company’s Smart Meter Procurement and Implementation Plan (“Plan”). The SMC has been added per Commission Order at Docket No. M-2009-2123948. Act 129 (“Act”) became effective November 14, 2008, requiring all Pennsylvania electric distribution companies (“EDCs”) with more than 100,000 customers to implement smart meters. Act 129 set forth the timeline for implementation, the definition of smart meters and the provisions for full and current cost recovery of all costs incurred by EDCs to install and make fully functional a smart meter system defined in and required by Act 129. The Company filed its Plan on August 14, 2009, in compliance with the Act, including this Charge and provisions for cost recovery. This Charge shall be updated as described below to recover all costs associated with implementing the Plan.

The SMC is a non-bypassable charge and shall be applicable to the monthly bill of all metered customers based on the number of meters installed at the premise.

ELIGIBLE COSTS

The SMC recovers all eligible costs incurred by the Company to implement smart meter technology and the supporting infrastructure. Eligible costs, described in 66 Pa.C.S. § 2807(f), include capital and expense items relating to all Plan elements, equipment and facilities, as well as all related administrative costs. Plan costs include, but are not limited to, capital expenditures for any equipment and facilities that may be required to implement the Plan, as well as depreciation, operating and maintenance expenses, a return component based on the EDC’s weighted cost of capital and taxes. In general, eligible administrative costs include, but are not limited to, incremental costs relating to Plan development, cost analysis, measurement and verification and reporting. The costs associated with testing, upgrades, maintenance and personnel training are considered eligible costs.

MONTHLY SMART METER CHARGE

Meter Type	Monthly Charge Per Meter
Single-Phase	\$0.70
Poly-Phase	\$0.70

(I)
(I)

The SMC, calculated independently for each meter type, shall be applied to all applicable customers served under the Tariff. Customers will be billed based on the number of meter types installed at their premise. Customers with multiple meters will incur multiple charges. The SMC shall be determined in dollars and cents per month per meter in accordance with the formula described in the “Calculation of Charge” section and shall be applied to all applicable customers served during any part of a billing month.

(I) – Indicates Increase

Duquesne Light Company
Smart Meter Cost Recovery Charge
Calculation of Smart Meter Charge Rates
Tariff Rider No. 20
Effective October 1, 2011

<u>Line</u>	<u>Common Plant</u>	<u>Single Phase Meters</u>	<u>Poly Phase Meters</u>
1 Average Projected Smart Meter Plant In-Service	\$0	\$0	\$0
2 Annual Depreciation (years)	10	15	15
3 Annual Depreciation	\$0	\$0	\$0
4 Accrued Depreciation	\$0	\$0	\$0
5 Weighted Average Pre-Tax Rate of Return (PTRR)(page 2)	11.33%	11.33%	11.33%
<u>Formula and Calculation</u>			
6	$SMC = [(((NPIS * PTRR/4) + Dep/4 + O\&M - S + e/4) / M)] * (1/(1-T))$		
7	<u>(Plant-accrued depreciation-ADIT)*Return + Depreciation + O&M - Savings + e-Factor</u>		
8	Meters per Quarter * (1-Gross Receipts Tax)		
9 Smart Meter Plant In Service	\$0	\$0	\$0
10 Less Accrued Depreciation	\$0	\$0	\$0
11 Less Accumulated Deferred Income Taxes	\$0	\$0	\$0
12 <u>Net Plant</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
13 Weighted Rate of Return/4	2.83%	2.83%	2.83%
14 Return	\$0	\$0	\$0
15 Depreciation/4	\$0	\$0	\$0
16 O&M Expense (Projected for Quarter)	\$1,200,000	\$0	\$0
17 Savings	\$0	\$0	\$0
18 e-Factor	\$0	\$0	\$0
19 <u>Smart Meter Revenue Requirement (SMRR)</u>	<u>\$1,200,000</u>	<u>\$0</u>	<u>\$0</u>
20 Meters		589,289	21,937
21 Share of Total Meters		96.4%	3.6%
22 Allocated Common Plant SMRR Based on Meters		\$1,156,932	\$43,068
23 Total Revenue Requirement by Meter Type for Upcoming Quarter		\$1,156,932	\$43,068
24 Current Meter Count		589,289	21,937
25 Projected Meter Count for Quarter for Billing Purposes		1,767,867	65,811
26 Monthly Charge per Meter for Upcoming Quarter		\$0.65	\$0.65
27 Pennsylvania Gross Receipts Tax Rate (PA GRT)		5.9%	5.9%
28 Monthly Smart Meter Charge Including GRT (\$/month/meter)		\$0.70	\$0.70

Duquesne Light Company
Smart Meter Cost Recovery Charge
Weighted Average Cost of Capital
Tariff Rider No. 20
Effective October 1, 2011

Line

Pre-Tax Weighted Average Cost of Capital

	<u>Weight</u>	<u>Cost</u>	<u>Weighted Average Cost</u>	<u>Gross Revenue Conversion Factor</u>	<u>Pre-Tax Weighted Average Cost</u>
1 Debt (1)	48.51%	6.01%	2.92%		2.92%
2 Preferred Equity (2)	5.49%	5.88%	0.32%	1.70921	0.55%
3 Common Equity (3)	<u>46.00%</u>	10.00%	<u>4.60%</u>	1.70921	<u>7.86%</u>
4 Total Return	100.00%		7.84%		11.33%

Calculation of Gross Revenue Conversion Factor

	<u>Rate</u>	
5 Gross Revenue Charge		100.00%
6 Less: State Income Taxes	9.99%	<u>9.99%</u>
7 Income Before Federal Income Taxes		90.01%
8 Less: Federal Income Taxes	35.00%	<u>31.50%</u>
9 Income After Income Taxes		58.51%
10 Gross Revenue Conversion Factor		1.70921

Notes:

- 1/ Debt ratio of capitalization is the residual share based on preferred equity and common equity ratios. Cost of debt per the Company's Second Quarter 2011 Financial Report filed with the PA PUC.
- 2/ Preferred equity ratio and cost of preferred equity per Company's Second Quarter 2011 Quarterly Financial Report filed with the PA PUC.
- 3/ Common equity ratio and cost of common equity determined in accordance with Commission's Order entered May 11, 2010 in the Company's Smart Meter Plan filing at Docket No. M-2009-2123948. Common equity ratio and cost of common equity based on the Company's most recent base case proceeding at Docket No. R-2010-2179522, in accordance with Commission's Order entered February 24, 2011.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

DUQUESNE LIGHT COMPANY :
Smart Meter Procurement and : Docket No. M-2009-2123948
Installation Program :

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the surcharge filing in the above-referenced proceeding has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

VIA EMAIL AND US MAIL

David T. Evrard, Esquire
Tanya J. McCloskey, Esquire
Office of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101-1923
(717) 783-5048
(717) 783-7152 (Fax)
devrard@paoca.org
tmccloskey@paoca.org

Charles Daniel Shields, Esquire
Adeolu A. Bakare, Esquire
PA PUC – Office of Trial Staff
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265
(717) 787-1976
(717) 772-2677
chshields@state.pa.us
abakare@state.pa.us

RECEIVED

SEP 21 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Sharon E. Webb
Office of Small Business Advocate
Commerce Building, Suite 1102
300 North Second Street
Harrisburg, PA 17101
swebb@state.pa.us

Scott Perry, Esq.
Aspassia V. Staevska, Esq.
Department of Environmental Protection
Rachel Carson State Office Building
400 Market Street, 9th Floor
Harrisburg, PA 17101-2301
scperry@state.pa.us
astaevska@state.pa.us

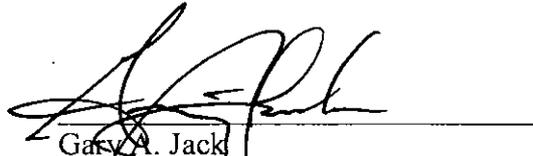
George Jugovic, Esq.
Department of Environmental Protection
400 Waterfront Drive
Pittsburgh, PA 15222
gjugovic@state.pa.us

Pamela C. Polacek, Esquire
Shelby A. Linton-Keddie
McNees, Wallace & Nurick, LLC
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108
(717) 232-8000
(717) 237-5300
ppolacek@mwn.com
Skeddie@mwn.com

Divesh Gupta
Constellation Energy
111 Market Place, Suite 500
Baltimore Maryland 21202
Phone 410-470-3158
Fax 443-213-3556
Divesh.Gupta@constellation.com

Harry S. Geller, Esquire
John C. Gerhard, Esquire
Julie George, Esquire
Pennsylvania Utility Law Project
118 Locust Street
Harrisburg, PA 17101
(717) 236-9486, Ext. 201
(717) 233-4088 (Fax)
hgellerpulp@palegalaid.net
jgerhardpulp@palegalaid.net
jgeorgepulp@palegalaid.net

Theodore S. Robinson, Esquire
Citizen Power
2121 Murray Avenue
Pittsburgh, PA 15217
(412) 421-7029
(412) 421-6162 (Fax)
robinson@citizenpower.com



Gary A. Jack
Assistant General Counsel
Duquesne Light Company
411 Seventh Avenue
Pittsburgh, PA 15219
412-393-1541 (phone)
gjack@duqlight.com

Dated September 21, 2011

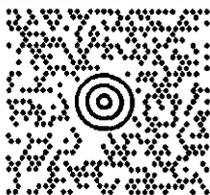
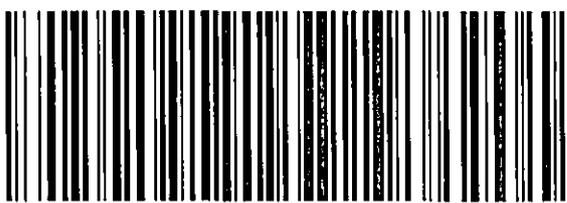
UPS CampussShip: View/Print Label

1. **Print the label(s):** Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
2. **Fold the printed label at the solid line below.** Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.
3. **GETTING YOUR SHIPMENT TO UPS Customers without a Daily Pickup**
Schedule a same day or future day Pickup to have a UPS driver pickup all your CampussShip packages.
Hand the package to any UPS driver in your area.
Take your package to any location of The UPS Store®, UPS Drop Box, UPS Customer Center, UPS Alliances (Office Depot® or Staples®) or Authorized Shipping Outlet near you. Items sent via UPS Return Services(SM) (including via Ground) are also accepted at Drop Boxes. To find the location nearest you, please visit the Resources area of CampussShip and select UPS Locations.

Customers with a Daily Pickup

Your driver will pickup your shipment(s) as usual.

FOLD HERE

DAVID FISFIS 4123936924 DUQUESNE LIGHT 411 SEVENTH AVENUE, MAIL DROP PITTSBURGH PA 15219	0.0 LBS LTR	1 OF 1
SHIP TO: ROSEMARY CHIAVETTA, SECRETARY 000-000-0000 PA PUBLIC UTILITY COMMISSION 2ND FLOOR COMMONWEALTH KEYSTONE BUILDING 400 NORTH STREET HARRISBURG PA 17120		
	PA 171 9-20 	
UPS NEXT DAY AIR 1 TRACKING #: 1Z 0X8 71V 01 9072 6521		
		
BILLING: P/P Cost Center: 492		
<small>CS 13.6.08. WXP1E70 18.0A 07/2011</small>		