



17 North Second Street
12th Floor
Harrisburg, PA 17101-1601
717-731-1970 Main
717-731-1985 Fax
www.postschell.com

Andrew S. Tubbs

atubbs@postschell.com
717-612-6057 Direct
717-731-1985 Fax
File #: 2507/140069

April 16, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

M-2009-2093216

**RE: Quarterly Report for the Period December 2011 through February 2012
Program Year 3, Quarter 3 of PPL Electric Utilities Corporation's Act 129 Plan**

Dear Secretary Chiavetta:

Pursuant to the Pennsylvania Public Utility Commission's May 25, 2011 Secretarial Letter issued at Docket No. M-2008-2069887, PPL Electric Utilities Corporation ("PPL Electric") hereby files its Quarterly Report for the Period December 2011 through February 2012, Program Year 3, Quarter 3 of PPL Electric's Act 129 Plan of 2008.

If you have any questions concerning this matter, please contact me at the address or telephone numbers provided above.

Respectfully Submitted,


Andrew S. Tubbs

AST/jl

Enclosures

cc: Richard Spellman, GDS Associates, Inc., Act 129 Statewide Evaluator

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Quarterly Report to the Pennsylvania Public Utility Commission

**For the Period
December 2011 through February 2012
Program Year 3, Quarter 3**

**For Pennsylvania Act 129 of 2008
Energy Efficiency and Conservation Plan**

Prepared by The Cadmus Group, Inc.

For

PPL Electric

April 15, 2012

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Acronyms

ARP	Appliance Recycling Program
CFL	Compact Fluorescent Lamp
C/P	Confidence and precision
CPITD	Cumulative Program/Portfolio Inception to Date
CPITD-Q	Cumulative Program/Portfolio Inception through Current Quarter
CSP	Conservation services provider
EDC	Electric Distribution Company
EE&C	Energy Efficiency and Conservation
EEMIS	Energy Efficiency Management Information System
EM&V	Evaluation, Measurement, and Verification
HVAC	Heating, Ventilating, and Air Conditioning
IQ	Incremental Quarter
MW	Megawatt
MWh	Megawatt-hour
NTG	Net-to-Gross
PUC	Public Utility Commission
PY1	Program Year 2009
PY2	Program Year 2010
PY3	Program Year 2011
PY3TD	Program/Portfolio Year Three to Date
SWE	Statewide Evaluator
TOU	Time-of-use
TRC	Total Resource Cost

1 Overview of Portfolio

Pennsylvania Act 129 of 2008, signed on October 15, 2008, mandated energy savings and demand reduction goals for the largest electric distribution companies (EDCs) in Pennsylvania. Each EDC submitted energy efficiency and conservation (EE&C) plans—which were approved by the Pennsylvania Public Utility Commission (PUC)—pursuant to these goals. This report documents the progress and effectiveness of the EE&C accomplishments for PPL Electric in the third quarter of Program Year 3 (PY3), defined as December 1, 2011 through February 29, 2012, as well as the cumulative accomplishments of the PPL Electric programs since inception.

The evaluation, measurement, and verification (EM&V) conservation services provider (CSP) is evaluating the programs, which included measurement and verification of the savings. The verified savings for PY3 will be reported in the Annual Report, to be filed November 15, 2012.

There are 14 programs in PPL Electric’s portfolio that were approved in the EE&C Plan. All programs except the New Home Program have been launched. Time-of-use (TOU) rates are in effect, but the associated savings will not count toward Act 129 EE&C compliance targets. PPL Electric filed a Petition on February 2, 2012 to drop the TOU Program and the New Home Program from the EE&C Plan. The following 10 programs claimed savings in the third quarter of PY3:

- *The Appliance Recycling Program (ARP) offers customers incentives to have their outdated refrigerators, freezers, and air conditioners recycled.*
- *The Efficient Equipment Incentive Program offers prescriptive rebates to residential and non-residential customers.*
- *The Custom Incentive Program offers custom incentives to non-residential customers per kilowatt hour (kWh) saved in the first year of participation.*
- *The Residential Lighting Program (formerly Compact Fluorescent Lighting (CFL) Campaign) is an upstream program offering incentives to manufacturers to buy down the cost of CFLs; manufacturers and retailers then lower the cost of CFLs to consumers.*
- *The Renewable Energy Program encourages PPL Electric customers to install a solar photovoltaic array or ground-source heat pump through financial incentives that reduce the upfront system costs.*
- *The Low-Income Winter Relief Assistance Program (WRAP) provides weatherization to low-income customers, with Act 129 funding used to expand the existing Low-Income Usage Reduction Program.*
- *The E-Power Wise Program provides low-income customers with information about energy use, as well as with home energy kits.*
- *The HVAC Tune-Up Program offers services to all commercial and small industrial customers with an existing split or packaged HVAC rooftop unit(s).*

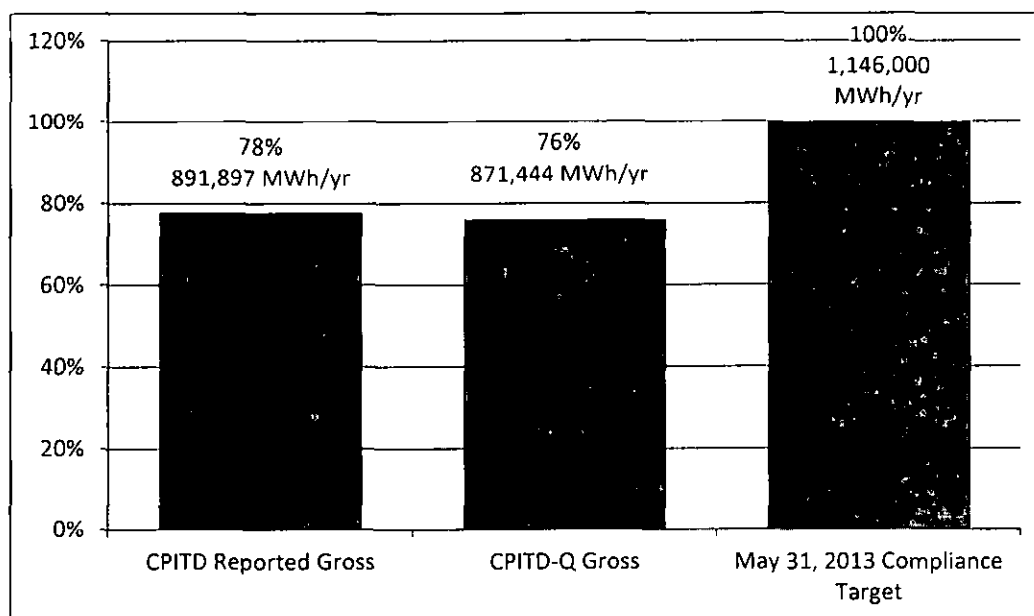
- The Residential Energy Assessment & Weatherization Program provides residential customers with information about their homes' energy performance and gives recommendations on the most effective, highest priority energy efficiency actions they can take to save energy in their homes.
- The Energy Efficiency Behavior & Education Program encourages customers to take energy-saving actions by sending periodic reports with energy-saving tips and usage comparisons to other peer customers.

The Direct Load Control Program and Load Curtailment Program will only claim savings from June 1 through September 30, 2012, the only period when peak load reductions apply. PPL Electric began recruiting participants for the Direct Load Control Program in PY2 Q4 and began recruiting participants for the Load Curtailment Program in PY3 Q1.

1.1 Summary of Achievements

PPL Electric has achieved 78% of the May 31, 2013 energy savings compliance target, based on cumulative program inception to date (CPITD) reported gross energy savings,¹ and 76% of the energy savings compliance target, based on CPITD gross energy savings achieved through Quarter 3 (CPITD-Q),² as shown in Figure 1-1.

Figure 1-1. Cumulative Portfolio Inception to Date Energy Impacts

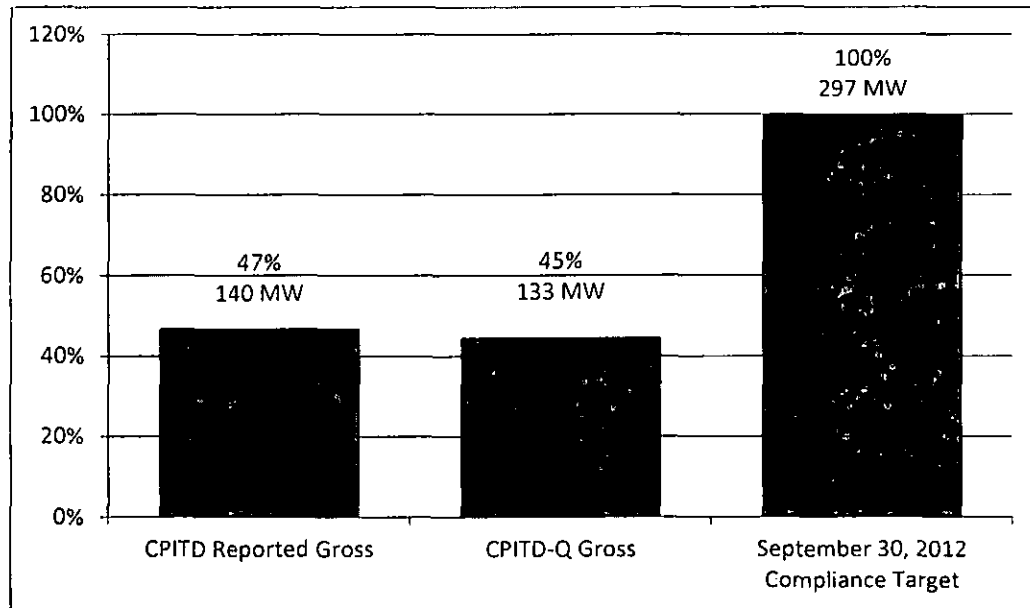


¹ All savings reported as CPITD reported gross savings are computed as the sum of CPITD reported gross savings through PY2 plus PY3 to date (PY3TD) reported gross savings.

² All savings reported as CPITD-Q gross savings are computed as the sum of CPITD verified gross savings through PY2 plus PY3TD reported gross savings. CPITD-Q savings provide the best available estimate of savings achieved through the current quarter. CPITD verified gross savings will be reported in the Annual Report.

PPL Electric has achieved 47% of the September 30, 2012 demand reduction compliance target, based on CPITD reported gross demand reduction, and 45% of the demand reduction compliance target based on CPITD gross demand reduction achieved through Quarter 3 (CPITD-Q), as shown in Figure 1-2.

Figure 1-2. CPITD Portfolio Demand Reduction



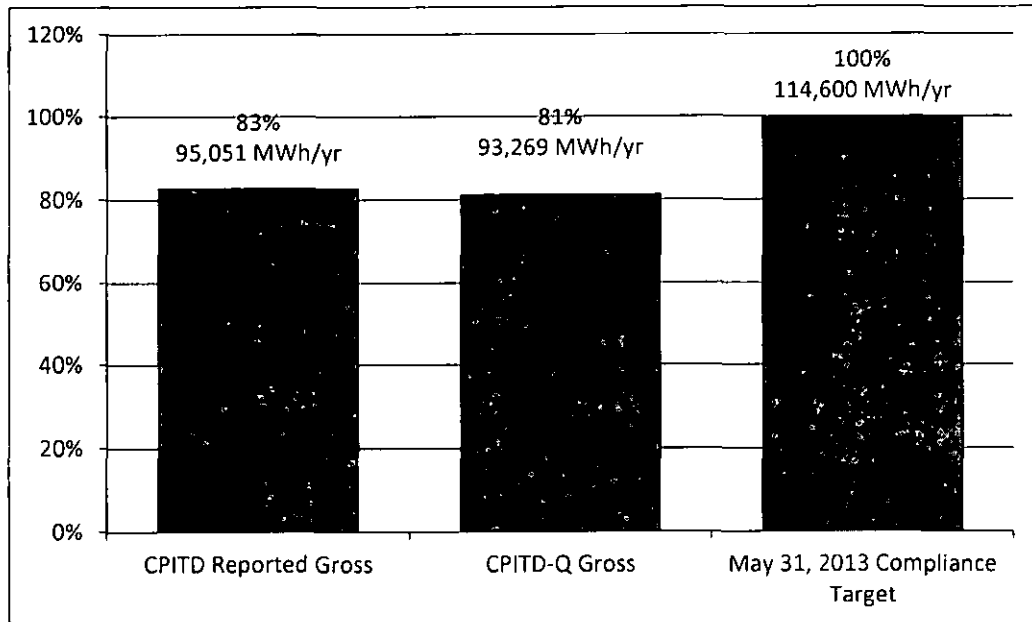
There are 102 measures available to the low-income sector. The measures offered to the low-income sector therefore comprise 50% of the total measures offered. As required by Act 129, this exceeds the fraction of the electric consumption of PPL Electric's low-income households divided by the total electricity consumption in PPL Electric's territory (8.64%).³ The CPITD reported gross energy savings achieved in the low-income sector is 13,766 MWh/yr; this is 1.5% of the CPITD total portfolio reported gross energy savings.⁴

PPL Electric achieved 83% of the May 31, 2013 energy reduction compliance target for the government, nonprofit, and institutional sector based on CPITD reported gross energy savings, and 81% of the target based on CPITD gross energy savings achieved through Quarter 3, as shown in Figure 1-3.

³ Act 129 includes a provision requiring EDCs to offer a number of energy efficiency measures to low-income households that are "*proportionate to those households' share of the total energy usage in the service territory.*" 66 Pa.C.S. §2806.1(b)(i)(G). The legislation contains no provisions regarding targets for participation, or for energy or demand savings.

⁴ This figure refers only to the savings from PPL Electric's dedicated low-income programs. The amount of savings in PPL Electric's other programs that can be attributed to the low-income sector will be determined as part of the PY3 Annual Report.

Figure 1-3. Government, Nonprofit, and Institutional Sectors



1.2 Program Updates and Findings

There were no changes to measures offered during PY3 Q3. In Q3, there was one change to program delivery methods. The E-Power Wise Program delivers a kit of low-cost measures to customers. These kits are typically provided by community based organizations. PPL Electric is testing a direct mail delivery method.

1.3 Evaluation Updates and Findings

1.3.1 Evaluation Plan Updates

The individual program evaluation plans were revised and updated during PY3 Q3. The reviews will be completed during Q4 and final updates will be posted to the Statewide Evaluator's (SWE's) SharePoint site. The revisions reflect changes to the SWE's Audit Plan, the custom measure protocol process, the SWE's Guidance Memos, and the annual Technical Reference Manual changes. Some evaluation approaches were adjusted to include new delivery channels or to ensure the level of evaluation rigor is more consistent with the program's impact. The evaluation plans also reflect the updated sampling plan developed for PY3 and PY4.

1.3.2 PY3 Sampling Plan

The sampling plan developed early in PY3 guides the sample selection for each quarter. The sampling plan reflects the SWE's sampling guidelines and is based on five primary instructions. These are:

- 90/10 confidence and precision (C/P) for Residential Portfolio
- 90/10 C/P for Non-Residential Portfolio
- 85/15 C/P for each program within each portfolio
- Government/nonprofit and low-income sector populations should be treated as independent program populations (and sampled at 85/15 C/P) if their contribution to the respective sector-level portfolios is > 20%
- All C/P levels are minimum. EDC evaluators are encouraged to exceed the minimum requirements

Evaluation activities and measure verification include record reviews, participant surveys, site visits, and metering. The records reviews also play a primary role in quality assurance and quality control. Site visits, by their nature, include record reviews. Where metering will be conducted, the sample is nested within site visits.

Verification site visits are conducted for the Custom Incentive Program, the Efficient Equipment Incentive Program, and the Renewable Energy Program. The Efficient Equipment Incentive Program is a prescriptive rebate program serving the residential and non-residential sectors. Only non-residential participants receive on-site verification.

Initial PY3 initial sample sizes were derived by considering PY2 participation and verification realization rates. Samples will be reviewed each quarter to adjust the measure mix or prorate by measure or sector, as appropriate for the program and sector. Final verification samples will be revised (if needed) in PY3 Q4, considering participation in all measure groups.

1.3.3 Evaluation Activities

Site visits are ongoing for the Custom Incentive Program. They are conducted both before and after measure installation, as needed to develop the site specific evaluation, measurement, and verification plan and conduct the evaluation.

Site visits for the Efficient Equipment Incentive Program's commercial lighting Q1 and Q2 samples were conducted during Q3. The Q3 sample has been selected and documentation requested. The sample for the direct discount delivery channel of the Efficient Equipment Incentive Program is on the same schedule with lighting measures. The direct discount delivery channel is a strata within the Efficient Equipment Incentive Program.

The PY3 telephone survey schedule is shown in Table 1-1. Phone surveys are conducted for verification, to assess satisfaction and process-related issues, and to collect data needed to calculate the net-to-gross (NTG) ratio.

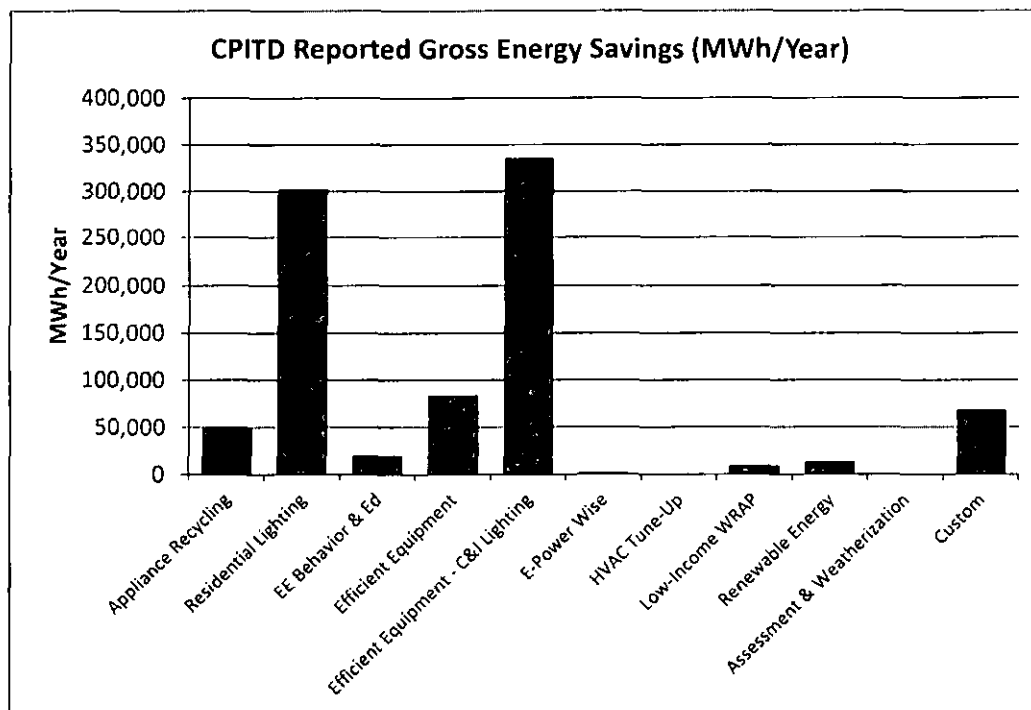
Table 1-1. PY3 Telephone Survey Schedule

PY3 Program Surveys	Sample Size	Field Month
Energy Efficiency Behavior & Education Participant/Drop-out	150 participants & 40 drop-outs	April 2012
Energy Efficiency Behavior & Education Nonparticipant	150	April 2012
ARP Participant	70 stratified	April 2012
Residential Lighting	300	April 2012
Efficient Equipment Incentive Commercial Participant	50 non-lighting (med and small stratum) 70 lighting (large stratum)	May 2012
Efficient Equipment Incentive Residential Participant	70	May 2012
Efficient Equipment Incentive Commercial Participant Direct Install	70	May 2012
E-Power Wise Direct Mail Pilot Participant	70	July 2012
Renewable Energy Participant	5 institutional	July 2012
Residential Energy Assessment & Weatherization - Audit Only Participant	70	July 2012
Residential Energy Assessment & Weatherization - Wx Participant	70	July 2012
Custom Incentive Program	70	April – July 2012

2 Summary of Energy Impacts by Program

A summary of the reported energy savings by program is presented in Figure 2-1.

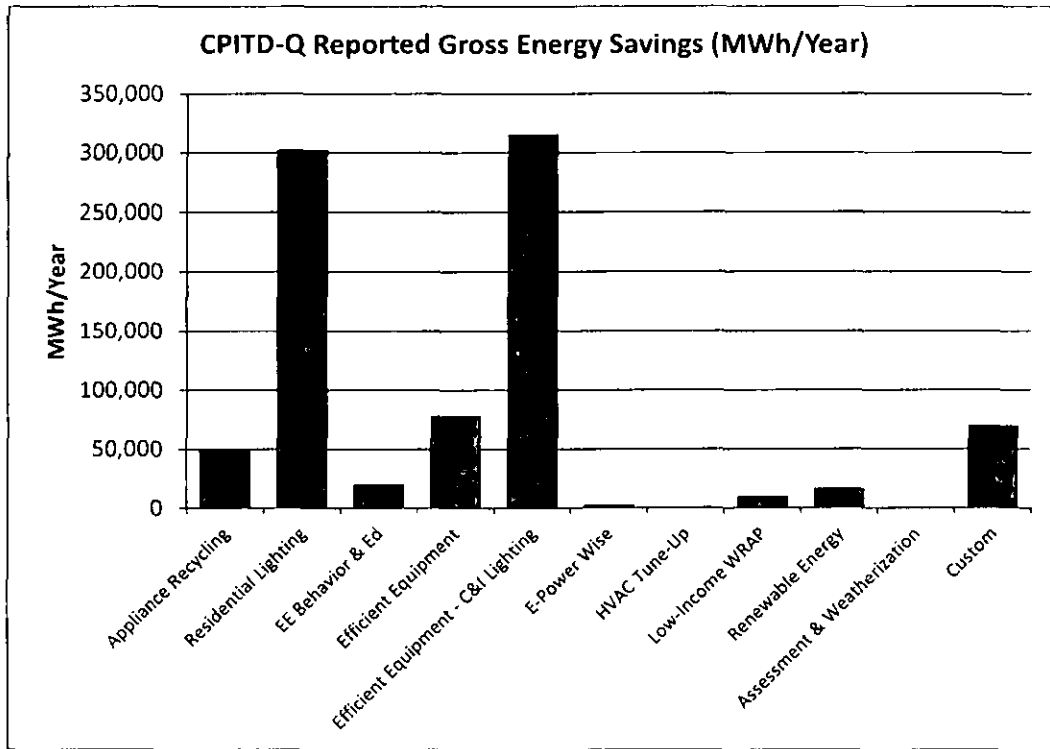
Figure 2-1. CPITD Reported Gross Energy Savings by Program⁵



⁵ Efficient Equipment- C&I Lighting is not a separate program but results are shown separately from Efficient Equipment (non-lighting) because the evaluation plan differs.

A summary of the reported energy savings by program for PY3 Q3 is presented in Figure 2-2.

Figure 2-2. CPITD-Q Reported Gross Energy Savings by Program⁶



⁶ Efficient Equipment- C&I Lighting is not a separate program but results are shown separately from Efficient Equipment (non-lighting) because the evaluation plan differs.

A summary of the energy impacts by program through the PY3 Q3 is presented in Table 2-1.

Table 2-1. EDC Reported Participation and Gross Energy Savings by Program

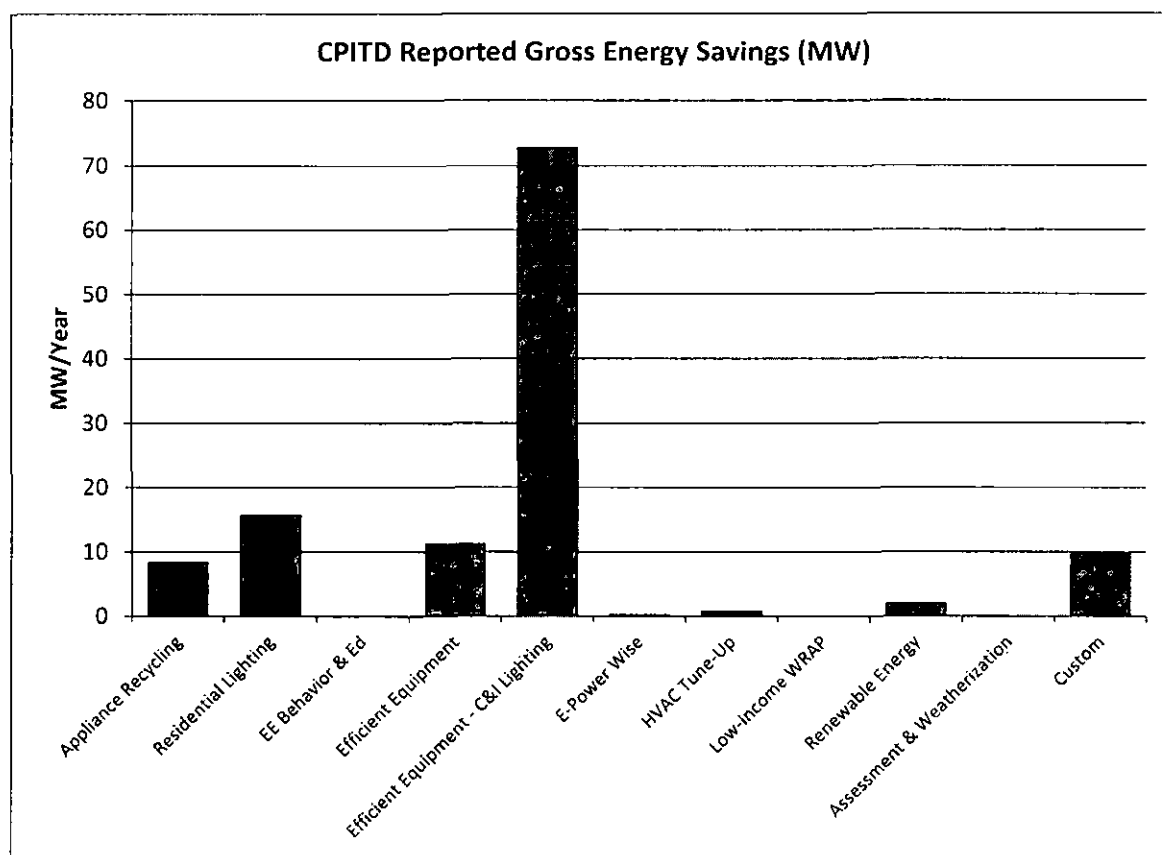
Program	Participants			Reported Gross Impact (MWh/yr) ^[1]				Preliminary Realization Rate ^[2]
	IQ	PY3TD	CPITD	IQ	PY3TD	CPITD	CPITD-Q	PY3TD
Appliance Recycling Program	2,886	9,709	27,532	4,961	16,605	50,541	50,775	100%
Residential Lighting Program ^[3]	129,354	293,539	941,105	42,086	94,872	302,709	302,709	100%
Custom Incentive Program	27	79	134	22,735	53,378	69,556	70,159	100%
Energy Efficiency Behavior & Education Program ^[4]	2	101,472	101,472	8,851	20,518	20,518	20,518	100%
Efficient Equipment Incentive Program (non-lighting measures)	19,027	34,989	173,823	10,790	17,413	84,455	78,945	99%
Efficient Equipment Incentive Program (commercial and industrial lighting) ^[5]	588	2,418	4,414	31,234	160,404	335,733	315,919	90%
E-Power Wise Program	221	1,464	5,514	133	875	2,612	2,976	94%
Low-Income WRAP	1,359	2,651	7,755	2,109	3,952	9,666	10,139	100%
Renewable Energy Program	57	58	1,771	2,119	2,397	13,616	16,976	100%
HVAC Tune-Up Program	0	712	1,423	0	780	1,247	1,247	100%
Residential Energy Assessment & Weatherization Program	187	611	1,902	118	387	1,244	1,080	105%
TOTAL PORTFOLIO	153,708	447,702	1,266,845	125,136	371,581	891,897	871,444	96%
NOTES: [1] Reported gross impacts reflect savings directly from PPL Electric's Energy Efficiency Management Information System (EEMIS) reporting database. [2] Preliminary realization rates are based on evaluation activities and findings conducted on a partial sample set. These realization rates are not based on a statistically significant sample and are subject to change until the full evaluation is complete at the end of the program year. [3] As an upstream program, exact participation in the Residential Lighting Program is not known. The EM&V CSP estimated the number of program participants by dividing the total number of bulbs discounted (869,264 in PY3 Q3; 622,957 in PY3 Q2; 480,379 in PY3 Q1; 3,056,236 in PY2; and 1,342,595 in PY1) by a CFL-per-participant value derived from the customer telephone survey data (6.7 bulbs in both PY2 and PY3 and 7.0 bulbs in PY1). The CFL count reflects the total number of program bulbs, including discounted bulbs sold at retail stores and bulbs distributed at give-away events. [4] Values reported here exclude savings that occurred prior to the current program year. Annual savings in this program are not considered to be cumulative. [5] Efficient Equipment- C&I Lighting is not a separate program but results are shown separately from Efficient Equipment (non-lighting) because the evaluation plan differs								

3 Summary of Demand Impacts by Program

The Direct Load Control Program and Load Curtailment Program will only claim savings from June 1 through September 30, 2012, the only period when peak load reductions apply for demand response programs.

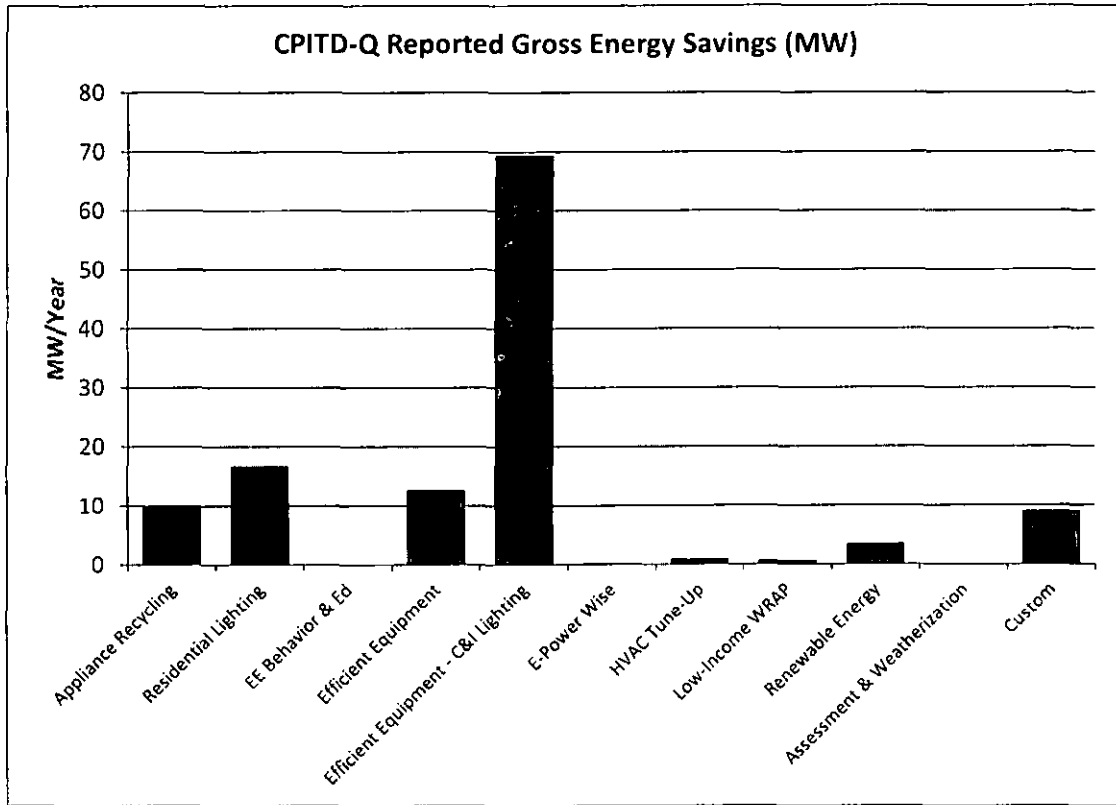
A summary of the reported demand reduction by program is presented in Figure 3-1.

Figure 3-1. CPITD Reported Demand Reduction by Program



A summary of the reported demand reduction by program for PY3 Q3 is presented in Figure 3-2.

Figure 3-2. CPITD-Q Reported Demand Reduction by Program



A summary of demand reduction impacts by program through PY3 Q3 is presented in Table 3-1.

Table 3-1. Participation and Reported Gross Demand Reduction by Program

Program	Participants			Reported Gross Impact (MW) ^[1]				Preliminary Realization Rate ^[2]
	IQ	PY3TD	CPITD	IQ	PY3TD	CPITD	CPITD-Q	PY3TD
Appliance Recycling Program	2,886	9,709	27,532	0.82	2.71	8.52	9.82	100%
Residential Lighting Program ^[3]	129,354	293,539	941,105	1.93	4.43	15.87	16.82	100%
Custom Incentive Program	27	79	134	2.53	7.03	9.85	9.07	82%
Energy Efficiency Behavior & Education Program ^[4]	2	101,472	101,472	-	-	-	0.00	-
Efficient Equipment Incentive Program (non-lighting measures)	19,027	34,989	173,823	2.06	3.10	11.37	12.80	86%
Efficient Equipment Incentive Program (commercial and industrial lighting)	588	2,418	4,414	6.45	39.11	72.79	69.50	90%
E-Power Wise Program	221	1,464	5,514	0.03	0.20	0.42	0.40	-
Low-Income WRAP	1,359	2,651	7,755	-	-	-	0.76	100%
Renewable Energy Program	57	58	1,771	0.56	0.71	2.15	3.61	100%
HVAC Tune-Up Program	0	712	1,423	-	0.56	1.00	1.04	100%
Residential Energy Assessment & Weatherization Program	187	611	1,902	0.02	0.05	0.09	0.15	140%
TOTAL PORTFOLIO	153,708	447,702	1,266,845	14.39	57.90	122.06	123.97	90%
NOTES: [1] Reported gross impacts reflect savings directly from PPL Electric's EEMIS reporting database. Because the peak load reduction was determined at the system or generation level, reported peak load reductions reflect transmission and distribution losses. [2] Preliminary realization rates are based on evaluation activities and findings conducted on a partial sample set. These realization rates are not based on a statistically significant sample and are subject to change until the full evaluation is complete at the end of the program year. [3] As an upstream program, exact participation in the Residential Lighting Program is not known. The EM&V CSP estimated the number of program participants by dividing the total number of bulbs discounted (869,264 in PY3 Q3; 622,957 in PY3 Q2; 480,379 in PY3 Q1; 3,056,236 in PY2; and 1,342,595 in PY1) by a CFL-per-participant value derived from the customer telephone survey data (6.7 bulbs in both PY2 and PY3 and 7.0 bulbs in PY1). The CFL count reflects the total number of program bulbs, including discounted bulbs sold at retail stores and bulbs distributed at give-away events. [4] Values reported here exclude savings that occurred prior to the current program year. Annual savings in this program are not considered to be cumulative.								

4 Summary of Finances

4.1 Portfolio Level Expenditures

A breakdown of the portfolio finances is presented in Table 4-1.

Table 4-1. Summary of Portfolio Finances

	PY3 Q3 (\$000)	PY3TD (\$000)	CPITD (\$000)
EDC Incentives to Participants	\$11,081	\$32,520	\$82,745
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$11,081	\$32,520	\$82,745
Design & Development	\$78	\$380	\$3,070
Administration ^[1]	\$737	\$1,665	\$7,010
Management ^[2]	\$7,006	\$18,926	\$30,399
Marketing	\$1,092	\$2,105	\$9,372
Technical Assistance	\$0	\$0	\$0
Subtotal EDC Implementation Costs	\$8,913	\$23,075	\$49,851
EDC Evaluation Costs	\$827	\$1,606	\$7,049
SWE Audit Costs	\$450	\$1,200	\$1,292
Total EDC Costs^[3]	\$21,271	\$58,401	\$140,937
Total Participant Costs^[4]	N/A	N/A	N/A
Total TRC Costs^[5]	N/A	N/A	N/A
NOTES Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2011 Total Resource Cost Test Order approved July 28, 2011. [1] Implementation contractor costs. [2] EDC costs other than those identified explicitly. [3] Per the 2011 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. [4] Per the 2011 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer. To be calculated as part of the PY3 Annual Report [5] TRC Costs to be calculated as part of the PY3 Annual Report			

4.2 Program Level Expenditures

Program-specific finances are shown in the Table 4-2 through Table 4-11.

Table 4-2. Summary of Program Finances – Appliance Recycling Program

	PY3 Q3 (\$000)	PY3TD (\$000)	CPITD (\$000)
EDC Incentives to Participants	\$115	\$388	\$1,141
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$115	\$388	\$1,141
Design & Development	\$0	\$0	\$0
Administration ^[1]	\$0	\$0	\$0
Management ^[2]	\$637	\$1,261	\$2,754
Marketing	\$135	\$362	\$787
Technical Assistance	\$0	\$0	\$0
Subtotal EDC Implementation Costs	\$772	\$1,623	\$3,542
EDC Evaluation Costs	\$0	\$0	\$0
SWE Audit Costs	\$0	\$0	\$0
Total EDC Costs^[3]	\$888	\$2,011	\$4,683
Total Participant Costs^[4]	N/A	N/A	N/A
Total TRC Costs^[5]	N/A	N/A	N/A
NOTES <i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2011 Total Resource Cost Test Order approved July 28, 2011.</i> [1] Implementation contractor costs. [2] EDC costs other than those identified explicitly. [3] Per the 2011 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. [4] Per the 2011 Total Resource Cost Test Order – Net participant costs; in PA, the costs of the end-use customer. To be calculated as part of the PY3 Annual Report [5] TRC Costs to be calculated as part of the PY3 Annual Report			

Table 4-3. Summary of Program Finances – Residential Lighting Program

	PY3 Q3 (\$000)	PY3TD (\$000)	CPITD (\$000)
EDC Incentives to Participants	\$1,000	\$2,001	\$6,884
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$1,000	\$2,001	\$6,884
<i>Design & Development</i>	\$0	\$0	\$0
Administration ^[1]	\$0	\$0	\$0
Management ^[2]	\$530	\$1,408	\$3,532
Marketing	\$5	\$15	\$161
Technical Assistance	\$0	\$0	\$0
Subtotal EDC Implementation Costs	\$535	\$1,423	\$3,693
EDC Evaluation Costs	\$0	\$0	\$0
SWE Audit Costs	\$0	\$0	\$0
Total EDC Costs^[3]	\$1,534	\$3,424	\$10,577
Total Participant Costs^[4]	N/A	N/A	N/A
Total TRC Costs^[5]	N/A	N/A	N/A
NOTES Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2011 Total Resource Cost Test Order approved July 28, 2011.			
[1] Implementation contractor costs.			
[2] EDC costs other than those identified explicitly.			
[3] Per the 2011 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only.			
[4] Per the 2011 Total Resource Cost Test Order –Net participant costs; In PA, the costs of the end-use customer. To be calculated as part of the PY3 Annual Report			
[5] TRC Costs to be calculated as part of the PY3 Annual Report			

Table 4-4. Summary of Program Finances – Custom Incentive Program

	PY3 Q3 (\$000)	PY3TD (\$000)	CPITD (\$000)
EDC Incentives to Participants	\$1,414	\$4,193	\$5,532
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$1,414	\$4,193	\$5,532
Design & Development	\$0	\$0	\$0
Administration ^[1]	\$0	\$0	\$0
Management ^[2]	\$388	\$1,748	\$2,302
Marketing	\$0	\$7	\$7
Technical Assistance	\$0	\$0	\$0
Subtotal EDC Implementation Costs	\$388	\$1,755	\$2,308
EDC Evaluation Costs	\$0	\$0	\$0
SWE Audit Costs	\$0	\$0	\$0
Total EDC Costs^[3]	\$1,803	\$5,948	\$7,840
Total Participant Costs^[4]	N/A	N/A	N/A
Total TRC Costs^[5]	N/A	N/A	N/A
NOTES Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2011 Total Resource Cost Test Order approved July 28, 2011. [1] Implementation contractor costs. [2] EDC costs other than those identified explicitly. [3] Per the 2011 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. [4] Per the 2011 Total Resource Cost Test Order – Net participant costs; in PA, the costs of the end-use customer. To be calculated as part of the PY3 Annual Report [5] TRC Costs to be calculated as part of the PY3 Annual Report			

Table 4-5. Summary of Program Finances – Efficient Equipment Incentive Program

	PY3 Q3 (\$000)	PY3TD (\$000)	GPITD (\$000)
EDC Incentives to Participants	\$4,719	\$18,903	\$45,378
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$4,719	\$18,903	\$45,378
Design & Development	\$0	\$0	\$0
Administration ^[1]	\$0	\$0	\$0
Management ^[2]	\$1,588	\$4,586	\$5,425
Marketing	(\$22)	(\$5)	\$25
Technical Assistance	\$0	\$0	\$0
Subtotal EDC Implementation Costs	\$1,566	\$4,581	\$5,450
EDC Evaluation Costs	\$0	\$0	\$0
SWE Audit Costs	\$0	\$0	\$0
Total EDC Costs^[3]	\$6,285	\$23,484	\$50,828
Total Participant Costs^[4]	N/A	N/A	N/A
Total TRC Costs^[5]	N/A	N/A	N/A
NOTES <i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2011 Total Resource Cost Test Order approved July 28, 2011.</i> [1] Implementation contractor costs. [2] EDC costs other than those identified explicitly. [3] Per the 2011 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. [4] Per the 2011 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer. To be calculated as part of the PY3 Annual Report [5] TRC Costs to be calculated as part of the PY3 Annual Report			

Table 4-6. Summary of Program Finances – E-Power Wise Program

	PY3 Q3 (\$000)	PY3TD (\$000)	CPITD (\$000)
EDC Incentives to Participants	\$0	\$53	\$281
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$0	\$53	\$281
Design & Development	\$0	\$0	\$0
Administration ^[1]	\$0	\$0	\$0
Management ^[2]	\$48	\$82	\$212
Marketing	\$0	\$0	\$0
Technical Assistance	\$0	\$0	\$0
Subtotal EDC Implementation Costs	\$48	\$82	\$212
EDC Evaluation Costs	\$0	\$0	\$0
SWE Audit Costs	\$0	\$0	\$0
Total EDC Costs^[3]	\$48	\$135	\$492
Total Participant Costs^[4]	N/A	N/A	N/A
Total TRC Costs^[5]	N/A	N/A	N/A
NOTES <i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2011 Total Resource Cost Test Order approved July 28, 2011.</i> ^[1] Implementation contractor costs. ^[2] EDC costs other than those identified explicitly. ^[3] Per the 2011 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. ^[4] Per the 2011 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer. To be calculated as part of the PY3 Annual Report ^[5] TRC Costs to be calculated as part of the PY3 Annual Report			

Table 4-7. Summary of Program Finances – Low-Income WRAP Program

	PY3 Q3 (\$000)	PY3TD (\$000)	CPITD (\$000)
EDC Incentives to Participants	\$2,909	\$5,403	\$16,809
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$2,909	\$5,403	\$16,809
Design & Development	\$0	\$0	\$0
Administration ^[1]	\$0	\$0	\$0
Management ^[2]	\$205	\$566	\$1,626
Marketing	\$0	\$0	\$1
Technical Assistance	\$0	\$0	\$0
Subtotal EDC Implementation Costs	\$205	\$566	\$1,628
EDC Evaluation Costs	\$0	\$0	\$0
SWE Audit Costs	\$0	\$0	\$0
Total EDC Costs^[3]	\$3,115	\$5,968	\$18,437
Total Participant Costs^[4]	N/A	N/A	N/A
Total TRC Costs^[5]	N/A	N/A	N/A
NOTES <i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2011 Total Resource Cost Test Order approved July 28, 2011.</i> [1] Implementation contractor costs. [2] EDC costs other than those identified explicitly. [3] Per the 2011 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. [4] Per the 2011 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer. To be calculated as part of the PY3 Annual Report [5] TRC Costs to be calculated as part of the PY3 Annual Report			

Table 4-8. Summary of Program Finances – Renewable Energy Program

	PY3 Q3 (\$000)	PY3TD (\$000)	CPITD (\$000)
EDC Incentives to Participants	\$905	\$1,500	\$5,280
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$905	\$1,500	\$5,280
Design & Development	\$0	\$0	\$0
Administration ^[1]	\$0	\$0	\$0
Management ^[2]	\$15	\$33	\$202
Marketing	\$0	\$0	\$0
Technical Assistance	\$0	\$0	\$0
Subtotal EDC Implementation Costs	\$15	\$33	\$202
EDC Evaluation Costs	\$0	\$0	\$0
SWE Audit Costs	\$0	\$0	\$0
Total EDC Costs^[3]	\$920	\$1,533	\$5,483
Total Participant Costs^[4]	N/A	N/A	N/A
Total TRC Costs^[5]	N/A	N/A	N/A
NOTES <i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2011 Total Resource Cost Test Order approved July 28, 2011.</i> [1] Implementation contractor costs. [2] EDC costs other than those identified explicitly. [3] Per the 2011 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. [4] Per the 2011 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer. To be calculated as part of the PY3 Annual Report [5] TRC Costs to be calculated as part of the PY3 Annual Report			

Table 4-9. Summary of Program Finances – HVAC Tune-Up Program

	PY3 Q3 (\$000)	PY3TD (\$000)	CPITD (\$000)
EDC Incentives to Participants	\$0	\$34	\$65
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$0	\$34	\$65
Design & Development	\$0	\$0	\$0
Administration ^[1]	\$0	\$0	\$0
Management ^[2]	\$5	\$87	\$723
Marketing	\$0	\$3	\$18
Technical Assistance	\$0	\$0	\$0
Subtotal EDC Implementation Costs	\$5	\$90	\$741
EDC Evaluation Costs	\$0	\$0	\$0
SWE Audit Costs	\$0	\$0	\$0
Total EDC Costs^[3]	\$5	\$124	\$806
Total Participant Costs^[4]	N/A	N/A	N/A
Total TRC Costs^[5]	N/A	N/A	N/A
NOTES <i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2011 Total Resource Cost Test Order approved July 28, 2011.</i> [1] Implementation contractor costs. [2] EDC costs other than those identified explicitly. [3] Per the 2011 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. [4] Per the 2011 Total Resource Cost Test Order – Net participant costs; in PA, the costs of the end-use customer. To be calculated as part of the PY3 Annual Report [5] TRC Costs to be calculated as part of the PY3 Annual Report			

Table 4-10. Summary of Program Finances – Residential Energy Assessment & Weatherization Program

	PY3 Q3 (\$000)	PY3TD (\$000)	CPITD (\$000)
EDC Incentives to Participants	\$19	\$46	\$130
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$19	\$46	\$130
Design & Development	\$0	\$0	\$0
Administration ^[1]	\$0	\$0	\$0
Management ^[2]	\$135	\$413	\$1,017
Marketing	\$29	\$30	\$30
Technical Assistance	\$0	\$0	\$0
Subtotal EDC Implementation Costs	\$164	\$442	\$1,046
EDC Evaluation Costs	\$0	\$0	\$0
SWE Audit Costs	\$0	\$0	\$0
Total EDC Costs^[3]	\$182	\$488	\$1,177
Total Participant Costs^[4]	N/A	N/A	N/A
Total TRC Costs^[5]	N/A	N/A	N/A
NOTES Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2011 Total Resource Cost Test Order approved July 28, 2011. [1] Implementation contractor costs. [2] EDC costs other than those identified explicitly. [3] Per the 2011 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. [4] Per the 2011 Total Resource Cost Test Order – Net participant costs; in PA, the costs of the end-use customer. To be calculated as part of the PY3 Annual Report [5] TRC Costs to be calculated as part of the PY3 Annual Report			

Table 4-11. Summary of Program Finances – Energy Efficiency Behavior & Education Program

	PY3 Q3 (\$000)	PY3TD (\$000)	CPITD (\$000)
EDC Incentives to Participants	\$0	\$0	\$0
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$0	\$0	\$0
Design & Development	\$0	\$0	\$0
Administration ^[1]	\$0	\$0	\$0
Management ^[2]	\$126	\$382	\$1,339
Marketing	\$0	\$0	\$0
Technical Assistance	\$0	\$0	\$0
Subtotal EDC Implementation Costs	\$126	\$382	\$1,339
EDC Evaluation Costs	\$0	\$0	\$0
SWE Audit Costs	\$0	\$0	\$0
Total EDC Costs^[3]	\$126	\$382	\$1,339
Total Participant Costs^[4]	N/A	N/A	N/A
Total TRC Costs^[5]	N/A	N/A	N/A
NOTES Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2011 Total Resource Cost Test Order approved July 28, 2011.			
[1] Implementation contractor costs.			
[2] EDC costs other than those identified explicitly.			
[3] Per the 2011 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only.			
[4] Per the 2011 Total Resource Cost Test Order – Net participant costs; in PA, the costs of the end-use customer. To be calculated as part of the PY3 Annual Report			
[5] TRC Costs to be calculated as part of the PY3 Annual Report.			