

RULES AND REGULATIONS

The following Rules and Regulations govern the supply of service by West Penn Power Company.

DEFINITIONS

Certain words, when used in the Rules and Regulations, and Agreements of West Penn Power Company, shall have the following meanings:

"Advanced Metering": A Customer's billing meter as defined in 52 Pa. Code Chapter 57, Subchapter O. Advanced Meter Deployment.

"Allegheny Power": Trade name of West Penn Power Company under Fictitious Names Act.

"Alternative Energy Portfolio Standards (AEPS)": Standards requiring that a certain amount of electric energy sold from alternative energy sources be included as part of the sources of electric utilities within the Commonwealth of Pennsylvania in accordance with the Alternative Energy Portfolio Standards Act, 73 P.S. §1648.1 – 1648.8 ("AEPS Act") as may be amended from time to time. (C)

"Commission": The Pennsylvania Public Utility Commission or any lawful successor thereto. (C)

"Competitive Energy Supply": The unbundled energy, capacity, transmission other than Non-Market Based Services Transmission Charges, AEPS requirements, and ancillary services provided by an Electric Generation Supplier pursuant to Customer Choice and Competition Act. (C)

"Company Charges": The sum of distribution charges, non-bypassable surcharges and riders, and, if Default Service is taken from Company, Default Service charges. (C)

"Customer": The Pennsylvania State University. An EGS may act as an agent for the Customer upon written authorization to the Company, which authorization may be part of the notice of EGS selection. The agency relationship established between an EGS and the Customer does not impair the Customer's rights and continued receipt of important consumer protections contained in the Customer Choice and Competition Act relating to the EDC/Customer relationship.

"Customer Choice and Competition Act": The Electricity Generation Customer Choice and Competition Act, 66 Pa. C.S. §2801-2812 and Pennsylvania Public Utility Commission Orders pursuant thereto.

"Company": West Penn Power Company. West Penn Power Company trades and does business as Allegheny Power.

"Default Service": Service provided pursuant to a Default Service Program to a Default Service Customer. (C)

"Default Service Customer": A Delivery Service Customer not receiving service from an EGS. (C)

"Delivery Service": Provision of distribution of electric energy and other services provided by the Company. (C)

"Delivery Service Customer": A Customer who takes Delivery Service. (C)

"Direct Access": Direct Access shall have the meaning as set forth in the Customer Choice and Competition Act.

(C) Indicates Change

RULES AND REGULATIONS (Continued)

"Electric Distribution Company (EDC)": West Penn Power Company.

"Electric Generation Supplier (EGS)": EGS shall have the meaning as set forth in the Customer Choice and Competition Act.

"Electric Generation Supplier (EGS) Tariff": The Company's (EGS) Tariff, which governs the contractual arrangements between the Company and EGS' regarding the supply of the EGS' loads during the implementation of Direct Access.

"FERC": The Federal Energy Regulatory Commission (C)

"Industrial Customer Class": Tariff No. 37 and Tariff No. 39 Rate Schedules 30 (large), 40, 41, 44, 46, and 86. (C)

"Kilovolt-ampere (kVA)": 1,000 volt-amperes (C)

"Kilowatt-hour (kWh)": 1,000 watts for one (1) hour (C)

"Non-Market Based Services Transmission Charge": PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges that will not be reconciled through the Company's Hourly Pricing Default Service Rider. (C)

"Pennsylvania Gross Receipts Tax": References to the Pennsylvania gross receipts tax or Pennsylvania gross receipts tax rate, or provisions that incorporate the same shall include the Revenue Neutral Reconciliation enacted by the Customer Choice and Competition Act.

"PJM": PJM Interconnection, L.L.C. or any successor organization/entity thereto. (C)

"Revenue": Revenue or "Annual Revenue" when used with guarantee, guarantee of Revenue, Revenue guarantee or financing means the Revenue derived only from the Variable Distribution Charge or Distribution Charges that vary with billing determinants.

"Service": Any regulated supply of electricity by the Company, or provision to supply electricity, or any work or material furnished, or any obligation performed by the Company under its Rules and Regulations or Rate Schedules. Regulated charges for Service are published in this Tariff, including Distribution Charges, Default Service charges, surcharges, and riders. Charges for Service exclude Default Service charges when Customer receives Competitive Energy Supply. (C)

(C)

(C) Indicates Change

RULES AND REGULATIONS (Continued)

1. Continuity of Service

The Company will use reasonable diligence in attempting to provide continuous service. The Company shall not be liable for any loss, cost, damage, or expense to Customer caused by any failure to supply electricity according to the terms of a contract, or by any interruption of the supply of electricity, reversal of the service, variation in voltage or by any other failure, when such failures are due to acts of God, public enemies, accidents, strikes, riots, wars, extraordinary repairs, operating necessities, orders of Court or other Governmental authority, or to any other acts or conditions reasonably beyond the control of the Company.

In the event of an emergency threatening the integrity of its system, the Company may without liability interrupt, curtail, or suspend service to Customer.

Additional Limitations on Liability in Connection with Direct Access. Other than its duty to deliver electric energy and capacity, the Company shall have no duty or liability to Customer receiving Competitive Energy Supply arising out of or related to a contract or other relationship between Customer and an EGS.

The Company shall implement Customer selection of an EGS consistent with applicable rules of the Commission and shall have no liability to Customer receiving Competitive Energy Supply arising out of or related to switching EGSs, unless the Company is negligent in switching or failing to switch Customer.

The Company shall have no duty or liability with respect to electrical energy before it is delivered by an EGS to a point of delivery on the Company's electric distribution system. After its receipt of electric energy and capacity at the point of delivery, the Company shall have the same duty and liability for distribution service to Customers receiving Competitive Energy Supply as to those receiving Default Service from the Company. (C)

In all other circumstances, the liability of the Company to customers or other persons for damages, direct or consequential, including damage to computers and other electronic equipment and appliances, loss of business, or loss of production caused by any interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity shall in no event, exceed an amount in liquidated damages equivalent to the greater of \$500 or two times the charge to the customer for the service affected during the period in which such interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity occurs. In addition no charge will be made to the customer for the affected service during the period in which such interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity occurs. A variety of protective devices and alternate power supplies that may prevent or limit such damage are available for purchase by the customer from third parties.

(C) Indicates Change

RULES AND REGULATIONS (Continued)

3. Billing

(a) Billing Errors. When the Company provides billing for Competitive Energy Supply on behalf of an EGS, Company shall not be responsible for billing errors resulting from incorrect price information received from an EGS.

(b) Billing Options. The Company will always bill the Customer for the Company's distribution service charges, associated surcharges and riders, and Default Service charges (when the Company is providing Default Service). Customer may request: (1) that its EGS provide a separate bill only for the Competitive Energy Supply; or (2) require its EGS to appoint the Company as the EGS' billing agent. When Company provides billing for the EGS, the Company will bill the Customer not only for Company Charges, but also for the Competitive Energy Supply. (C)

4. Taxes on Contributions in Aid of Construction (CIAC) and Customer Advances (CAC)

Any CIAC, CAC or other like amounts received from the Customer which shall constitute taxable income as defined by the Internal Revenue Service will include a component to pay the state and federal income taxes associated with the CIAC or CAC.

5. Individualized Company Facilities and Services:

The Company may, at its sole discretion and upon Customer's request, furnish special, substitute, or additional facilities or services. When the Company provides facilities or services not normally supplied, or when the estimated or actual cost of such individualized, substitute, or additional facilities or services exceeds the estimated costs of the standard facilities or services that normally would be supplied by the Company without special charge, the Company may require special agreements and may establish minimum charges and facilities charges. At a minimum, rates or contract provisions shall be established on a case by case basis and shall be sufficient to recover all appropriate incremental costs of the service and a contribution to fixed costs.

The Company may modify or discontinue the provisions of this rule at any time, subject to any orders of the Pennsylvania Public Utility Commission. Unless otherwise ordered by the Pennsylvania Public Utility Commission, any contracts in effect prior to any such modification or discontinuance of the rule shall remain in effect under the existing term and conditions specified in the contract.

6. Changing Electric Generation Supplier

Company shall change Customer's Electric Generation Supplier only upon receipt of electronic notification from the chosen Electric Generation Supplier in accordance with the Pa. P.U.C. Rules and Regulations as described in the Final Orders on Standards for Electronic Data Transfer and Exchange Electric Distribution Companies and Electric Generation Suppliers, Docket No. M-00960890F0015 and on Establishing Standards for Changing a Customer's Electric Supplier, Docket No. L-00970121. Company will assign an energy flow start date for Customer's choice of Electric Generation Supplier received after January 15, 1999 to be equal to Customer's first normal meter reading date no sooner than 15 days after the date of processing. Changes in Customer's Electric Generation Supplier shall only be effective with Customer's normal meter reading date. (C)

(C) Indicates Change

(C)

With the effective date appearing below,
the Energy Cost Adjustment Surcharge is hereby canceled.

(C) Indicates Change

Issued _____

Effective June 1, 2013

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kW

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Tariff.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

(C)

Compensating for Transmission and Distribution Losses.

For service between 1,000 and 15,000 volts, multiplying Customers' on peak metered energy by 1.07447 and off-peak metered energy by 1.04325 produces the generation energy that must be delivered to the West Penn system.

(C) Indicates Change

Issued _____

Effective June 1, 2013

(C)

With the effective date appearing below,
the Transmission Service Charge Rider is hereby canceled.

(C) Indicates Change

Issued _____

Effective June 1, 2013

(C)

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Reserved for Future Use

(C) Indicates Change

Issued _____

Effective June 1, 2013

RULES AND REGULATIONS

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Certain words, when used in the Rules and Regulations, Rate Schedules, and Agreements of West Penn Power Company, shall have the following meanings:

"Advanced Metering": A Customer's billing meter as defined in 52 Pa. Code Chapter 57, Subchapter O. Advanced Meter Deployment.

"Allegheny Power": Trade name of West Penn Power Company under Fictitious Names Act.

"Alternative Energy Portfolio Standards (AEPS)": Standards requiring that a certain amount of electric energy sold from alternative energy sources be included as part of the sources of electric utilities within the Commonwealth of Pennsylvania in accordance with the Alternative Energy Portfolio Standards Act, 73 P.S. §1648.1 – 1648.8 ("AEPS Act") as may be amended from time to time. (C)

"Applicant": A natural person not currently receiving Service who applies for Residential Service, or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the Residential Service is requested.

"Commercial Customer Class": Rate Schedules 20, 22, 23, 24, 30 (small), 51, 52, 53, 54, 55, 56, 57, 58 and 71. The Commercial Customer Class does not include the Rate Schedule 20 special provision for volunteer fire companies, non-profit senior citizens centers, non-profit rescue squads and non-profit ambulance services. (C)

"Commission": The Pennsylvania Public Utility Commission or any lawful successor thereto. (C)

"Competitive Energy Supply": The unbundled energy, capacity, transmission other than Non-Market Based Services Transmission Charges, AEPS requirements, and ancillary services provided by an Electric Generation Supplier pursuant to Customer Choice and Competition Act. (C)

"Company Charges": The sum of Fixed Distribution Charges, Variable Distribution Charges, non-bypassable surcharges and riders, and, if Default Service is taken from Company, Default Service charges. (C)

"Customer": Any person, corporation, municipality, government agency, or other legal entity to whom the Company may furnish either residential or nonresidential service. Also, an end user of electricity. An EGS may act as an agent for an end use Customer upon written authorization to the Company, which authorization may be part of the notice of EGS selection. The agency relationship established between an EGS and an end use Customer does not impair the end use Customer's rights and continued receipt of important consumer protections contained in the Customer Choice and Competition Act relating to the EDC/Customer relationship.

"Customer Choice and Competition Act": The Electricity Generation Customer Choice and Competition Act, 66 Pa. C.S. §2801-2812 and Pennsylvania Public Utility Commission Orders pursuant thereto.

"Company": West Penn Power Company. West Penn Power Company trades and does business as Allegheny Power.

"Default Service": Service provided pursuant to a Default Service Program to a Default Service Customer. (C)

(C) Indicates Change

Continued on Page No. 4-2

RULES AND REGULATIONS (Continued)

- "Default Service Customer": A Delivery Service Customer not receiving service from an EGS. (C)
- "Delivery Service": Provision of distribution of electric energy and other services provided by the Company. (C)
- "Delivery Service Customer": A Customer who takes Delivery Service. (C)
- "Direct Access": Direct Access shall have the meaning as set forth in the Customer Choice and Competition Act. (C)
- "Dwelling": A house, apartment, or single meter multi-unit structure being supplied with residential service. (C)
- "Electric Distribution Company (EDC)": West Penn Power Company. (C)
- "Electric Generation Supplier (EGS)": EGS shall have the meaning as set forth in the Customer Choice and Competition Act. (C)
- "Electric Generation Supplier (EGS) Tariff": The Company's (EGS) Tariff, which governs the contractual arrangements between the Company and EGS' regarding the supply of the EGS' loads during the implementation of Direct Access. (C)
- "FERC": The Federal Energy Regulatory Commission (C)
- "Fixed Distribution Charge": A charge to recover the distribution costs, which are due to the presence of the Customer on the distribution system, regardless of the energy consumed or capacity required. (C)
- "Industrial Customer Class": Rate Schedules 30 (large), 40, 41, 44, 46, 86 and Tariff No. 37. (C)
- "Kilovolt-ampere (kVA)": 1,000 volt-amperes (C)
- "Kilowatt (kW)": 1,000 watts (C)
- "Kilowatt-hour (kWh)": 1,000 watts for one (1) hour (C)
- "Month": The period between two consecutive monthly meter readings taken, as nearly as practicable, on the same date of each calendar month. (C)
- "Non-Market Based Services Transmission Charge": PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider. (C)
- "Nonpermanent Customer": Any person, partnership, corporation, municipality, government agency, or other legal entity to whom the Company may furnish Nonpermanent Service. (C)

(C) Indicates Change

Continued on Page No. 4-3

RULES AND REGULATIONS (Continued)

"Nonpermanent Service": Service which is connected for the entire year and where service is provided to a residential dwelling that is not used as a place of primary residence or nonresidential service that is used on a seasonal basis.

"Non-Profit Senior Citizen Center Service": A separately metered establishment consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided. The Customer of record at this establishment must be an organization recognized by the Internal Revenue Service as non-profit and recognized by the Department of Aging as an operator of a senior citizen center.

"Nonresidential Customer": Any person, partnership, corporation, municipality, government agency, or other legal entity to whom the Company may furnish service other than residential service.

"Nonresidential Service": Any service other than residential service.

"Pennsylvania Gross Receipts Tax": References to the Pennsylvania gross receipts tax or Pennsylvania gross receipts tax rate, or provisions that incorporate the same shall include the Revenue Neutral Reconciliation enacted by the Customer Choice and Competition Act.

"PJM": PJM Interconnection, L.L.C. or any successor organization/entity thereto. (C)

"Residential Customer": Any person, partnership, corporation, municipality, government agency, or other legal entity to whom the Company may furnish residential service.

"Residential Customer Class": Rate Schedule 10. The Residential Customer Class includes the Rate Schedule 20 special provision for volunteer fire companies, non-profit senior citizens centers, non-profit rescue squads and non-profit ambulance services. (C)

"Residential Service": Service supplied to a dwelling, including service provided to a commercial establishment if concurrent service is provided to a residential premises attached thereto. Service provided to a hotel or motel shall not be considered residential service.

"Revenue": Revenue or "Annual Revenue" when used with guarantee, guarantee of Revenue, Revenue guarantee or financing means the Revenue derived only from the Variable Distribution Charge or Distribution Charges that vary with billing determinants.

"Service": Any regulated supply of electricity by the Company, or provision to supply electricity, or any work or material furnished, or any obligation performed by the Company under its Rules and Regulations or Rate Schedules. Regulated charges for Service are published in the Rules and Regulations and Rate Schedules of this Tariff, including Distribution Charges, Default Service charges, surcharges, and riders for each Rate Schedule. Charges for Service exclude Default Service charges when Customer receives Competitive Energy Supply. (C)

(C)

(C) Indicates Change

Continued on Page No. 4-3A

RULES AND REGULATIONS (Continued)

(C)

"Universal Service": Policies, protections and services that help residential low-income Customers maintain electric service. The term includes Customer assistance programs, termination of service protections and policies and services that help low-income Customers to reduce or manage energy consumption in a cost-effective manner, such as the low-income usage reduction program, application of renewable resources and consumer education of defined programs.

"Variable Distribution Charges": Charges to recover the balance of distribution costs, not recovered in the Fixed Distribution Charge, which are stated as variable charges and based on the billing determinants to which they are most closely associated.

"Volunteer Fire Company Service": A separately metered establishment consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this establishment shall be to support the activities of the volunteer fire company. Any fund raising activities at this establishment must be used solely to support volunteer fire fighting operations. The Customer of record at this establishment must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

(C) Indicates Change

Continued on Page No. 4-4

RULES AND REGULATIONS (Continued)

The Company shall have no duty or liability with respect to electrical energy before it is delivered by an EGS to a point of delivery on the Company's electric distribution system. After its receipt of electric energy and capacity at the point of delivery, the Company shall have the same duty and liability for distribution service to Customers receiving Competitive Energy Supply as to those receiving Default Service from the Company. (C)

In all other circumstances, the liability of the Company to customers or other persons for damages, direct or consequential, including damage to computers and other electronic equipment and appliances, loss of business, or loss of production caused by any interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity shall in no event, exceed an amount in liquidated damages equivalent to the greater of \$500 or two times the charge to the customer for the service affected during the period in which such interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity occurs. In addition no charge will be made to the customer for the affected service during the period in which such interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity occurs. A variety of protective devices and alternate power supplies that may prevent or limit such damage are available for purchase by the customer from third parties.

19. Metering

a. The Company shall provide all meters and metering equipment necessary to obtain the information required to bill its Customers. The Company may select and use any type of meters and metering equipment, provided it meets the accuracy requirements of the Public Utility Commission, except as provided in paragraph c. below.

b. At the Company's sole discretion, the kilowatt-hours and billing demands required for billing purposes may be determined by computations or by measurement in the case of installations having a fixed load or demand value controlled to operate for a definite number of hours in a billing period.

c. An advanced meter may be installed, maintained, and removed according to provisions in Appendix C of the Joint Petition for Full Settlement of West Penn Power Company's Restructuring Plan and Related Court Proceedings at Docket No. R-00973981.

An advanced meter is defined as a meter (1) capable of storing electric consumption data at specified time intervals of no greater than one-half hour and in conformance with applicable performance specifications, and (2) capable of remote meter reading.

(C) Indicates Change

Continued on Page No. 4-13

RULES AND REGULATIONS (Continued)

(h) **Billing Errors.** When the Company provides billing for Competitive Energy Supply on behalf of an EGS, Company shall not be responsible for billing errors resulting from incorrect price information received from an EGS.

(i) **Billing Options.** The Company will always bill the Customer for the Company's Fixed and Variable Distribution Charges, associated surcharges and riders, and Default Service charges (when the Company is providing Default Service). A Customer may request: (1) that its EGS provide a separate bill only for the Competitive Energy Supply; or (2) require its EGS to appoint the Company as the EGS' billing agent. When Company provides billing for the EGS, the Company will bill the Customer not only for Company Charges, but also for the Competitive Energy Supply. (C)

(j) **Residential and small business Customers** are entitled to receive at no charge and a least once a year, historical billing data from whomever reads the meter for billing purposes. The Company will provide this information to Customers qualified to receive it upon request.

23. Payment of Bills

(a) **Late payment charges** will be applied as provided in Rate Schedules under which service is supplied if all previous bills have not been paid. If bills are paid by mail, the date of the postmark will be considered the date of payment. The period will not be extended because of the Customer's failure to receive a bill unless said failure is due to an act of the Company.

(b) The payment period shall be 30 days for bills rendered to The Commonwealth of Pennsylvania or any department or any institution thereof, and The United States of America or any department or any institution thereof.

(c) At the option of a Residential Customer receiving service under Rate Schedule 10 and not in arrears for payment of service, Residential Customer may request billing based upon one-twelfth of the Residential Customer's Company charges for the latest twelve months actual usage. Any difference between the average payments and the actual Company charges for the twelve-month average payment period will be amortized over the next twelve-month period. A late payment charge of 1.25% per month will be added to average payment bill not paid by the due date.

(d) When the due date for residential service occurs from the 21st day of the month through the fifth day of the following month, the due date may be extended upon request to the sixth day of that month for Customers receiving Social Security or Federal Government Pension benefits on or about the first of the month.

(e) A "Current Billing Plus Plan" or "Budget Billing Plus Plan" is available to Residential Customers in arrears for payment of service. Bills will be rendered with an amortization of the arrearage. A late payment charge of 1.25% per month will be added to a Current Billing Plus or Budget Billing Plus bill not paid by the due date.

(f) Late payment charges will be frozen upon receipt of notice that Customer is eligible for LIHEAP funds and these late payment charges will not be increased for the remainder of the LIHEAP program year.

(g) **Returned Checks** - If a check received in payment of a Customer's account is returned to the Company unpaid by the Customer's bank and cannot be redeposited by the Company for payment, a \$10.00 charge for the returned check will be added to the Customer's account. Each Customer will be allowed a waiver of one returned check charge in a 12-month period.

(C) Indicates Change

Continued on Page No. 4-17

RULES AND REGULATIONS (Continued)

IV. Termination of Service After Prior Notice

Company will terminate service as authorized under Rule 27R-I. after issuing a written notice to the Customer at least 10 days prior to actual termination and personally contacting Customer or responsible adult occupant at least 3 days prior to actual termination. Personal contact shall mean contacting the Customer, in person or by telephone, where phone contact shall be deemed complete upon attempted calls on two separate days to the residence between the hours of 7 A.M. and 9 P.M. if the calls were made at various times each day.

During the calendar months of January, February, March and December, if personal contact cannot be made at the residence, Company will post Termination Notice at residence and affected Dwelling advising service will be discontinued in 48 hours from time and date of posting.

After required notice and prior to actual termination, Customer or occupant may contact Company and Company will fully explain:

A. Reasons for proposed termination.

B. Methods for avoiding termination by:

1. Making payment in full or otherwise eliminate grounds for termination.
2. Entering into settlement or amortization agreement.

C. Medical emergency procedures.

If settlement or payment arrangement not reached, Company will further explain:

D. Right to file dispute with Company and thereafter, informal complaint with Pennsylvania Public Utility Commission.

E. Procedures for resolving disputes and informal complaints.

F. Residential Customer's duty to pay any portion of Company Charges not in dispute.

(C)

At time of actual disconnection, Company will conspicuously post or deliver to responsible person at Residential Customer's residence and affected premises a notice or written statement containing address and telephone number of Company office where Residential Customer or Occupant may arrange to have service restored as well as "Medical Emergency Notice."

V. Days Termination is Prohibited

Termination is prohibited on Company holidays, Pennsylvania Public Utility Commission and bank holidays; day before those holidays, and Saturdays, and Sundays.

(C) Indicates Change

Continued on Page No. 4-21

WEST PENN POWER COMPANY

(C)

With the effective date appearing below,
the Energy Cost Adjustment Surcharge is hereby canceled.

(C) Indicates Change

Issued _____

Effective June 1, 2013

WEST PENN POWER COMPANY

**DOMESTIC SERVICE
SCHEDULE 10**

AVAILABILITY

Available for single-phase service to a single-family residence served through one meter.

MONTHLY RATE (For a Single Residence)

DISTRIBUTION CHARGES

FIXED DISTRIBUTION CHARGE

\$ 5.00 PER MONTH

VARIABLE DISTRIBUTION CHARGE

All kilowatt-hours \$0.01874 per kilowatt-hour

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Residential Customer Class rate applies.

(C)

(C) Indicates Change

Concluded on Page No. 6-2

Issued _____

Effective June 1, 2013

WEST PENN POWER COMPANY

**GENERAL SERVICE
SCHEDULE 20**

AVAILABILITY

Available for any purpose not included with the Availability of Schedule 10, Domestic Service, if all service at an establishment is supplied under this Schedule. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

MONTHLY RATE

DISTRIBUTION CHARGES

Minimum kilowatts.....	\$1.33 per kilowatt
Energy Charge (kWh)	
First block kilowatt-hours	\$0.03113 per kilowatt-hour
Second block (next 700) kilowatt-hours	\$0.01470 per kilowatt-hour
Third block (next 7,500) kilowatt-hours	\$0.01332 per kilowatt-hour
Additional kilowatt-hours	\$0.01300 per kilowatt-hour

The first energy block shall consist of 300 kilowatt-hours plus 30 kilowatt-hours for each one-half kilowatt of Customer's Demand in excess of 5 kilowatts. (C)

DEFAULT SERVICE SUPPORT (C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES (C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider. (C)

(C) Indicates Change

Continued on Page No. 7-2

WEST PENN POWER COMPANY

SCHEDULE 20 (Continued)

(C)

Minimum Charge

Minimum charges from above per kilowatt of Customer's Demand of the current month but not less than 50% of the kilowatt capacity necessary to serve Customer.

The kilowatt capacity necessary to serve Customer shall be the larger of the two:

- a) The highest Customer's Demand in the last 12 months, or
- b) The kilowatt capacity stated on the Electric Service Agreement (if an Agreement exists).

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

(C) Indicates Change

Concluded on Page No. 7-3

Issued _____

Effective June 1, 2013

WEST PENN POWER COMPANY

**CHURCH AND SCHOOL SERVICE
SCHEDULE 22**

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of August 30, 1979. This Schedule is applicable for Churches, Public and Parochial school buildings and non-profit Colleges and Universities and associated buildings for any purpose if all service at an establishment is supplied under this Schedule. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

MONTHLY RATE

DISTRIBUTION CHARGES

Minimum Charge.....	\$1.93 per connection
Energy charge (kWh)	
First Block (0-300 kilowatt-hours)	\$0.03704 per kilowatt-hour
Second Block (301-1200 kilowatt-hours)	\$0.03121 per kilowatt-hour
Third Block (Over 1,200 kilowatt-hours).....	\$0.02737 per kilowatt-hour

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

(C)

(C) Indicates Change

Continued on Page No. 8-2

Issued _____

Effective June 1, 2013

**CHURCH AND SCHOOL SERVICE
SCHEDULE 22 (Continued)**

(C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

SPACE HEATING

This Space Heating provision is available only to locations being served prior to October 31, 1972.

When Customer uses electric energy as the only means of space heating in his establishment, all use in the establishment will be billed as follows except as provided under Water Heating.

DISTRIBUTION CHARGES

Minimum charge	\$1.93 per connection
Energy charge (kWh)	
First Block (0-300 kilowatt-hours)	\$0.03704 per kilowatt-hour
Second Block (Over 300 kilowatt-hours).....	\$0.02165 per kilowatt-hour

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

(C) Indicates Change

Continued on Page No. 8-3

SCHEDULE 22 (Continued)

(C)

At Customer's option energy used for space heating may be separately metered and billed as follows:

MONTHLY RATE (Separately Metered Space Heating)

DISTRIBUTION CHARGES

Minimum charge \$2.12 per connection
All kilowatt-hours..... \$0.02267 per kilowatt-hour

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

WATER HEATING

(C)

Standard Heaters

Each water heater shall have a minimum tank capacity of 40 gallons. Water heaters shall be equipped with a pressure-temperature relief valve located in the top of the tank and an over-temperature cutoff switch or shall comply with applicable governmental regulations. The lower and upper heating elements shall not exceed 20 watts and 30 watts per gallon of tank capacity respectively or 5,500 watts each, whichever is greater. Heating elements shall be thermostatically controlled and shall be interlocked to prevent simultaneous operation of the lower and upper elements. The water heater, wiring and piping shall also conform to Company standards in all other respects.

(C) Indicates Change

Continued on Page No. 8-4

(C)

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Reserved for Future Use

(C) Indicates Change

Concluded on Page No. 8-5

Issued _____

Effective June 1, 2013

WEST PENN POWER COMPANY

**ATHLETIC FIELD LIGHTING SERVICE
SCHEDULE 23**

AVAILABILITY

Available for connections served under provisions of this Schedule as of August 28, 1985 for outdoor lighting and for incidental use, through one meter for Athletic Fields sponsored by public or parochial schools, communities, civic organizations or other public institutions. The Customer's Demand for billing shall be 50 kilovolt-amperes or more. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

MONTHLY RATE

DISTRIBUTION CHARGES

Minimum Charge.....	\$6.60 per connection
Minimum kVA.....	\$0.13 per kVA
Energy Charge (kWh)	
First block (20 kWh/kVA).....	\$0.01569 per kilowatt-hour
Second block (excess).....	\$0.00648 per kilowatt-hour

The first energy block shall be a quantity of kilowatt-hours numerically equal to 20 hours' use of Customer's Demand. (C)

DEFAULT SERVICE SUPPORT (C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES (C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider. (C)

(C) Indicates Change

Concluded on Page No. 9-2

Issued _____

Effective June 1, 2013

WEST PENN POWER COMPANY

**ATHLETIC FIELD LIGHTING SERVICE
SCHEDULE 23 (Concluded)**

(C)

Minimum Charge

As specified above.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

DETERMINATION OF CUSTOMER'S DEMAND

The Customer's Demand for any month shall be the maximum fifteen-minute kilovolt-ampere demand, but not less than 50 kilovolt-amperes.

GENERAL

Compensating for Transmission and Distribution Losses.

For service at less than 1,000 volts, multiplying Customers' on peak metered energy by 1.09333 and off-peak metered energy by 1.04808 produces the generation energy that must be delivered to the West Penn system. For service between 1,000 and 15,000 volts, the multipliers are 1.07447 and 1.04325 respectively.

Customer shall pay the net cost of connection and disconnection and facilities shall remain in place from season to season.

TERM One month or longer.

(C) Indicates Change

Issued _____

Effective June 1, 2013

WEST PENN POWER COMPANY

**FAIR AND CARNIVAL SERVICE
SCHEDULE 24**

AVAILABILITY

Available for service through one meter for Fairs, Carnivals and other enterprises of a similar temporary nature such as Circuses, Chautauquas, Camp Meetings, Sport Events and Community Celebrations. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

WEEKLY RATE

DISTRIBUTION CHARGES

Minimum Charge.....	\$0.82 per connection
Minimum kVA.....	\$0.25 per kVA
Energy Charge (kWh)	
First block (0 to 500).....	\$0.02184 per kilowatt-hour
Second block (over 500).....	\$0.01542 per kilowatt-hour

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

(C)

(C) Indicates Change

Concluded on Page No. 10-2

Issued _____

Effective June 1, 2013

WEST PENN POWER COMPANY

**FAIR AND CARNIVAL SERVICE
SCHEDULE 24 (Concluded)**

(C)

Minimum Charge

As prescribed above.

A week shall be 7 consecutive days.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

GENERAL

Customer shall pay in advance Company's estimated net cost of connection and disconnection, including poles, lines, transformers, meters and other necessary equipment.

Before connection is made, Customer shall deposit with Company an amount equal to the estimated weekly bill. After connection, bills shall be paid upon presentation.

Compensating for Transmission and Distribution Losses.

For service at less than 1,000 volts, multiplying Customers' on peak metered energy by 1.09333 and off-peak metered energy by 1.04808 produces the generation energy that must be delivered to the West Penn system. For service between 1,000 and 15,000 volts, the multipliers are 1.07447 and 1.04325 respectively.

TERM

One week or longer.

(C) Indicates Change

**GENERAL POWER SERVICE
 SCHEDULE 30**

Available for any purpose for loads totaling over 100 kilowatts at an establishment when all service at the establishment is supplied under this Schedule. Connections made before October 14, 1966, shall be for loads greater than 50 kilowatts. Loads over 1,500 kilowatts connected after August 28, 1985, will be served at voltages greater than 1,000 volts. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Curtailable Service Rider and Experimental Shoulder-Peak Rider are available under this schedule.

MONTHLY RATE

DISTRIBUTION CHARGES

Demand Charge (kW)

Minimum kilowatts	\$1.07 per kilowatt
First Block kilowatts (0 to 100)	\$0.98 per kilowatt
Second Block kilowatts (Over 100)	\$0.82 per kilowatt

Voltage discount (kW)

1,000 to 15,000 volts	\$0.20 per kilowatt
Over 15,000 volts	\$0.40 per kilowatt

Reactive kilovolt-ampere charge.

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 35% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes	\$0.40 per reactive kilovolt-ampere
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Energy Charges (kWh)

First Block (0 to 40,000)	\$0.00704 per kilowatt-hour
Second Block (over 40,000)	\$0.00630 per kilowatt-hour

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kWh for all kWh for Rate Schedule 30 (small) Customers
 \$X.XXXXX per kW for Rate Schedule 30 (large) Customers

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed for Rate Schedule 30 (small) Customers and shall apply to all Network Service Peak Load kW billed for Rate Schedule 30 (large) Customers.

(C)

(C)

(C) Indicates Change

Continued on Page No. 11-2

WEST PENN POWER COMPANY

**GENERAL POWER SERVICE
SCHEDULE 30 (Continued)**

DEFAULT SERVICE CHARGES

(C)

For Rate Schedule 30 (small) Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider. For Rate Schedule 30 (large) Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

DETERMINATION OF RATE SCHEDULE 30 (SMALL) AND RATE SCHEDULE 30 (LARGE)

(C)

"Rate Schedule 30 (small)": Customers receiving service under this Rate Schedule with a kW demand less than 500 kW.

"Rate Schedule 30 (large)": Customers receiving service under this Rate Schedule with a kW demand greater than or equal to 500 kW.

The Company will categorize Customers as those with kW demands less than 500 kW and those with a kW demand greater than or equal to 500 kW. Such categorization shall be effective for a 12-month period beginning June of each year and will be determined from the kW demands billed during the calendar year preceding June. Customers shall not switch categorization between Rate Schedule 30 (small) and Rate Schedule 30 (large) during the period of June through May.

(C)

(C) Indicates Change

Continued on Page No. 11-3

Issued _____

Effective June 1, 2013

**PRIMARY POWER SERVICE
SCHEDULE 40 (Continued)**

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilowatts at least once in every 12-month period.

Transformer Charge

When Customer desires to take service under this Schedule at a voltage between 1,000 and 15,000 volts, Company shall provide one transformation at charges set forth above based on the highest on-peak or off-peak demand for the month, but not less than any such demand previously established during the Term of the Electric Service Agreement nor less than the capacity specified therein. This transformer charge does not apply for those connections supplied at 12,470 volts by a single transformation from an adjacent 138,000 volt line.

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kW

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

(C)

(C) Indicates Change

Continued on Page No. 13-3

SCHEDULE 40 (Continued)

(C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

Compensating for Transmission and Distribution Losses.

For service between 15,000 and 100,000 volts, multiplying Customers' on peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn system. For service at other voltages, Customer should contact Company for loss factor.

(C) Indicates Change

Concluded on Page No. 13-4

WEST PENN POWER COMPANY

SCHEDULE 41 (Continued)

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilowatts at least once in every 12-month period.

Transformer Charge

When Customer desires to take service under this Schedule at a voltage between 1,000 and 15,000 volts, Company shall provide one transformation at charges set forth above based on the highest on-peak or off-peak demand for the month, but not less than any such demand previously established during the Term of the Electric Service Agreement nor less than the capacity specified therein. This transformer charge does not apply for those connections supplied at 12,470 volts by a single transformation from an adjacent 138,000 volt line.

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kW

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

(C)

(C) Indicates Change

Continued on Page No. 14-3

SCHEDULE 41 (Continued)

(C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

Compensating for Transmission and Distribution Losses

For service between 15,000 and 100,000 volts, multiplying Customers' on peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn system. For service at other voltages; Customer should contact Company for loss factor.

DETERMINATION OF CUSTOMER'S DEMAND

Customer's Kilowatt Demand

The Customer's Demand for any month shall be the average of the Weekly Demands established during the calendar weeks ending within the billing month. No Weekly Demand shall be taken at less than 50% of the highest Weekly Demand of the month.

The Customer's Demand shall not be less than the highest of the following:

- (a) 2,000 kilowatts.
- (b) 50% of the kilowatt capacity specified in the Electric Service Agreement.
- (c) 50% of the highest Customer's Demand established during the most recent ten-year period or during the term of the Electric Service Agreement whichever is the lesser time.

(C) Indicates Change

Concluded on Page No. 14-4

WEST PENN POWER COMPANY

**PRIMARY POWER SERVICE
SCHEDULE 44**

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998, under conditions stated below for interruptible power service at not less than 25,000 volts balanced three phase for loads of 5,000 kilovolt-amperes or greater to the extent that Company, in its sole judgment, determines that it has capacity for such service at the point of supply. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Opportunity Power Rider and Experimental Shoulder-Peak Rider are available under this schedule.

MONTHLY RATE

DISTRIBUTION CHARGES

Point of supply at generating stations

All kilovolt-amperes..... \$0.08 per kilovolt-ampere
All kilowatt-hours..... \$0.00030 per kilowatt-hour

Point of supply at transmission lines

First 5,000 kilovolt-amperes..... \$0.09 per kilovolt-ampere
Additional kilovolt-amperes..... \$0.08 per kilovolt-ampere
All kilowatt-hours..... \$0.00030 per kilowatt-hour

Penalty Charge

In addition to the above demand and energy charges, a charge of \$7.00 per kVA will apply each time a Customer fails to interrupt when requested. The kVA subject to this charge shall be the maximum fifteen-minute kilovolt-ampere demand during each interruption period beginning with the second full fifteen-minute period after commencement of an interruption by the Company and continuing through the fifteen-minute period immediately preceding termination of that interruption period.

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kW

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

(C)

(C)

(C) Indicates Change

Continued on Page No. 15-2

Issued _____

Effective June 1, 2013

SCHEDULE 44--Continued

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

(C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

Compensating for Transmission and Distribution Losses.

For service between 15,000 and 100,000 volts, multiplying Customers' on peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn system. For service at other voltages, Customer should contact Company for loss factor.

DETERMINATION OF CUSTOMER'S DEMAND

Customer's Kilovolt-ampere Demand:

The Customer's kVA demand for any month shall be the on-peak demand plus 50% of the amount the off-peak demand exceeds 120% of the on-peak demand.

The on-peak demand shall be the maximum fifteen-minute kilovolt-ampere demand of the on-peak period plus 25% of the maximum instantaneous kilovolt-ampere operating peak in excess of 140% of the maximum on-peak fifteen-minute demand.

(C) Indicates Change

Concluded on Page No. 15-4

**PRIMARY POWER SERVICE
 SCHEDULE 46**

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998 for service at 25,000 volts or higher for loads of 30,000 kilovolt-amperes or greater, supplied at not more than five plant locations within a distance of eight miles. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Opportunity Power, Curtailable Service and Experimental Shoulder-Peak Riders are available under this schedule.

MONTHLY RATE

DISTRIBUTION CHARGES

Demand Charge (kVA)

First Block (0 to 30,000)	\$0.302 per kilovolt-ampere
Second Block (next 30,000)	\$0.298 per kilovolt-ampere
Third Block (Over 60,000)	\$0.294 per kilovolt-ampere

Voltage discount (kVA)

First Block (0 to 10,000)	\$0.70 per kilovolt-ampere
Second Block (Over 10,000)	\$0.22 per kilovolt-ampere

If requested, the Company will furnish service at voltages above 100,000 volts at each plant location if such service at that location is over 10,000 kilovolt-amperes, is provided at a single delivery point from the Company's transmission system, is the only service on that account, and if in the sole judgment of the Company, the necessary capacity is available. When such service is supplied and the Customer owns and maintains all required facilities, the above discounts will be allowed but in no case will the amount of the minimum bill be hereby reduced.

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilovolt-amperes at least once in every 12-month period at each metering point.

Energy Charges (kWh)

First Block (0 to 30,000,000 kWh)	\$0.00092 per kilowatt-hour
Second Block (over 30,000,000 to 530 kWh/kVA)	\$0.00089 per kilowatt-hour
Third Block (over 530 kWh/kVA)	\$0.00084 per kilowatt-hour

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kW

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

(C)

(C)

(C) Indicates Change

Continued on Page No. 16-2

WEST PENN POWER COMPANY

**PRIMARY POWER SERVICE
SCHEDULE 46 (Continued)**

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

(C)

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

Compensating for Transmission and Distribution Losses.

For service between 15,000 and 100,000 volts, multiplying Customers' on peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn system. For service at other voltages, Customer should contact Company for loss factor.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

(C) Indicates Change

Concluded on Page No. 16-4

Issued _____

Effective June 1, 2013

WEST PENN POWER COMPANY

**STREET LIGHTING SERVICE
SCHEDULE 51**

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for mercury vapor street lighting to municipalities and to unincorporated communities, for lighting public bridges and major highway interchanges, for other suitable readily-accessible locations as solely determined by the Company, and for connections existing as of August 28, 1985.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

8,150 Lumen - 175 Watts ...74 kWh	\$7.25
11,500 Lumen - 250 Watts .103 kWh	\$10.12
21,500 Lumen - 400 Watts .162 kWh	\$12.24
60,000 Lumen - 1,000 Watts .386 kWh	\$18.82

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days (30 days for governmental accounts) of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 15 days (30 days for governmental accounts) of the date of the bill.

(C) Indicates Change

Continued on Page No. 17-2

WEST PENN POWER COMPANY

**OUTDOOR LIGHTING SERVICE
SCHEDULE 52**

AVAILABILITY

Available for existing high pressure sodium vapor outdoor lighting installed before June 6, 1997 and for existing mercury vapor installations installed prior to August 28, 1985.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

High Pressure Sodium Vapor

9,500 Lumen - 100 Watts ...51 kWh \$9.28

Mercury Vapor

4,000 Lumen - 100 Watts ...45 kWh \$6.93

8,150 Lumen - 175 Watts ...74 kWh \$7.78

21,500 Lumen - 400 Watts .162 kWh \$12.67

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days (30 days for governmental accounts) of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 15 days (30 days for governmental accounts) of the date of the bill.

(C) Indicates Change

Concluded on Page No. 18-2

Issued _____

Effective June 1, 2013

WEST PENN POWER COMPANY

**STREET AND AREA LIGHTING
 SCHEDULE 53**

AVAILABILITY

Available only for present Customers for installations being served prior to June 6, 1997 for high pressure sodium vapor street and area lighting to Customers for lighting roadways, parking lots, and other suitable readily-accessible areas as solely determined by the Company.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

Overhead Service

9,500 Lumen - 100 Watts ...51 kWh	\$9.28
22,000 Lumen - 200 Watts ...86 kWh	\$12.36
*50,000 Lumen - 400 Watts .167 kWh	\$17.87

*Also available for floodlighting application.

Underground Service

Low Mount

9,500 Lumen - 100 Watts ...51 kWh	\$16.14
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High Mount Single Luminaire Per Pole

9,500 Lumen - 100 Watts ...51 kWh	\$29.32
22,000 Lumen - 200 Watts ...86 kWh	\$31.40
50,000 Lumen - 400 Watts .167 kWh	\$34.10

High Mount Each Additional Luminaire Per Pole

9,500 Lumen - 100 Watts ...51 kWh	\$14.05
22,000 Lumen - 200 Watts ...86 kWh	\$16.13
50,000 Lumen - 400 Watts .167 kWh	\$18.86

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

(C)

(C) Indicates Change

Continued on Page No. 19-2

WEST PENN POWER COMPANY

**STREET AND AREA LIGHTING
SCHEDULE 53 (Continued)**

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days (30 days for Governmental accounts) of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 15 days (30 days for Governmental accounts) of the date of the bill.

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. All lamps are lighted from dusk to dawn aggregating approximately 4,200 hours per year.

TERM

Standard Term

The initial term of the Agreement shall be five years except as provided in the paragraphs below. After the initial term, the Agreement shall remain in effect until cancelled by not less than 90 days prior written notice of cancellation.

(C) Indicates Change

Continued on Page No. 19-3

Issued _____

Effective June 1, 2013

WEST PENN POWER COMPANY

**STREET LIGHTING SERVICE
SCHEDULE 54**

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for high pressure sodium vapor street lighting to municipalities and to unincorporated communities and for lighting major highway interchanges and other suitable readily-accessible locations as solely determined by the Company.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

9,500 Lumen	100 Watts ...51 kWh	\$8.77
22,000 Lumen	200 Watts ...86 kWh	\$11.86
50,000 Lumen	400 Watts .167 kWh	\$17.36

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 30 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 30 days of the date of the bill.

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

(C) Indicates Change

Continued on Page No. 20-2

Issued _____

Effective June 1, 2013

WEST PENN POWER COMPANY

**AREA LIGHTING SERVICE - UNDERGROUND DISTRIBUTION
 SCHEDULE 55**

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for high-pressure sodium vapor lighting to municipalities for area lighting service from an underground distribution system. Also available for existing mercury vapor installations installed prior to January 8, 1989.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

Sodium Vapor

Low Mount

9,500 Lumen - 100 Watts ...51 kWh \$15.64

Sodium Vapor

High Mount

Single Luminaire Per Pole

9,500 Lumen - 100 Watts ...51 kWh \$28.81

22,000 Lumen - 200 Watts ...86 kWh \$30.89

50,000 Lumen - 400 Watts .167 kWh \$33.60

Sodium Vapor

High Mount

Each Additional Luminaire Per Pole

9,500 Lumen - 100 Watts ...51 kWh \$13.54

22,000 Lumen - 200 Watts ...86 kWh \$15.62

50,000 Lumen - 400 Watts .167 kWh \$18.35

Mercury Vapor

8,150 Lumen - 175 Watts ...74 kWh \$15.49

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

(C) Indicates Change

Continued on Page No. 21-2

WEST PENN POWER COMPANY

**STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT
 SCHEDULE 56**

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for high-pressure sodium vapor and mercury vapor street lighting to municipalities. This Schedule is not available to serve lighting systems in an area where there will be a mix of Company-owned and Customer-owned systems.

MONTHLY RATE

DISTRIBUTION CHARGES

Type and Nominal Lamp Size	Installed on Customer-Owned Pole	Installed on Company's Distribution System
HPS.....9,500 Lumen 100 Watts51 kWh.....	\$ 3.57 each	\$ 4.74 each
HPS.....22,000 Lumen 200 Watts86 kWh.....	\$ 5.91 each	\$ 7.10 each
HPS.....50,000 Lumen 400 Watts167 kWh.....	\$ 9.64 each	\$10.82 each
MV 8,150 Lumen 175 Watts74 kWh.....	\$ 3.97 each	\$ 5.14 each
MV 11,500 Lumen 250 Watts103 kWh.....	\$ 5.34 each	\$ 6.53 each
MV21,500 Lumen 400 Watts162 kWh.....	\$ 6.87 each	\$ 8.06 each
MV60,000 Lumen 1000 Watts386 kWh.....	\$ 10.46 each	\$11.65 each

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C) Indicates Change

Continued on Page No. 22-2

**STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT
SCHEDULE 56 (Continued)**

(C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 30 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 30 days of the date of the bill.

(C) Indicates Change

Continued on Page No. 22-3

**OUTDOOR LIGHTING
 EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
 SCHEDULE 57 (Continued)**

DISTRIBUTION CHARGES

High Pressure Sodium - Rectangular Luminaire (Shoe Box) 30' Mounting Height

Single Luminaire Per Pole, with base²

9,500 Lumen -	100 watt ...51 kWh	\$39.59
22,000 Lumen -	200 watt ...86 kWh	\$40.76
50,000 Lumen -	400 watt .167 kWh	\$42.34

Single Luminaire Per Pole, no base²

9,500 Lumen -	100 watt ...51 kWh	\$29.32
22,000 Lumen -	200 watt ...86 kWh	\$31.40
50,000 Lumen -	400 watt .167 kWh	\$34.10

Each Additional Luminaire Per Pole

9,500 Lumen -	100 watt ...51 kWh	\$14.05
22,000 Lumen -	200 watt ...86 kWh	\$16.13
50,000 Lumen -	400 watt .167 kWh	\$18.86

Metal Halide - Rectangular Luminaire (Shoe Box) 30' Mounting Height

Single Luminaire Per Pole, with base²

11,600 Lumen -	175 watt ...74 kWh	\$43.64
36,000 Lumen -	400 watt .157 kWh	\$43.64

Single Luminaire Per Pole, no base

11,600 Lumen -	175 watt ...74 kWh	\$35.06
36,000 Lumen -	400 watt .157 kWh	\$35.06
90,000 Lumen -	1000 watt .379 kWh	\$52.65

Each Additional Luminaire Per Pole

11,600 Lumen -	175 watt ...74 kWh	\$20.74
36,000 Lumen -	400 watt .157 kWh	\$20.74
90,000 Lumen -	1000 watt .379 kWh	\$32.92

² With base includes the installation of a non-concrete power installed foundation where soil conditions warrant its application.

(C)

(C) Indicates Change

Continued on Page No. 23-4

WEST PENN POWER COMPANY

**OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
SCHEDULE 57 (Continued)**

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

Municipal Billing

The above net rates apply if the current bill is paid in full within thirty (30) days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within thirty (30) days of the date of the bill.

Non-Municipal Billing

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 15 days of the date of the bill. The due date of outdoor lighting billed as a line item on a power bill is the same date as the power bill.

(C) Indicates Change

Continued on Page No. 23-5

Issued _____

Effective June 1, 2013

WEST PENN POWER COMPANY

**OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE
SCHEDULE 58 (Continued)**

DISTRIBUTION CHARGES

Installed On Company's Distribution System

High Pressure Sodium Vapor

9,500 Lumen -	100 Watt ...51 kWh	\$4.74
22,000 Lumen -	200 Watt ...86 kWh	\$7.10
50,000 Lumen -	400 Watt .167 kWh	\$10.82

Mercury Vapor

8,150 Lumen -	175 Watt ...74 kWh	\$5.14
11,500 Lumen -	250 Watt .103 kWh	\$6.53
21,500 Lumen -	400 Watt .162 kWh	\$8.06
60,000 Lumen -	1000 Watt .386 kWh	\$11.65

Metal Halide

11,600 Lumen -	175 Watt ...74 kWh	\$6.52
15,000 Lumen -	250 Watt .103 kWh	\$7.29
36,000 Lumen -	400 Watt .157 kWh	\$7.73
90,000 Lumen -	1000 Watt .379 kWh	\$13.18

Incandescent

1,000 Lumen -	100 Watt ...37 kWh	\$5.96
2,500 Lumen -	200 Watt ...71 kWh	\$6.64
4,000 Lumen -	325 Watt .115 kWh	\$7.64
6,000 Lumen -	450 Watt .158 kWh	\$8.58

Note: The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

(C)

(C) Indicates Change

Continued on Page No. 24-3

Issued _____

Effective June 1, 2013

**OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE
SCHEDULE 58 (Continued)**

DEFAULT SERVICE SUPPORT (C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES (C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

(C) Indicates Change

Continued on Page No. 24-4

**MERCURY VAPOR STREET AND HIGHWAY LIGHTING SERVICE
 SCHEDULE 71**

AVAILABILITY

Available only to present Customers for installations now being served prior to August 26, 1978. This Schedule applies to lighting service sold for the lighting of public streets, public highways, and other public outdoor areas in municipalities, governmental units, and unincorporated communities where such service can be supplied from the existing general distribution system.

This Schedule is also applicable within private property which is open to the general public such as private walkways, streets, and roads when the property and buildings are under common ownership and when supply from the Company's distribution system is directly available and when lighting service is contracted for by the owner thereof.

MONTHLY RATE

DISTRIBUTION CHARGES

Underground Supply Metal Pole

Nominal Lamp Size

Low Mounting

100 Watts	4,000 ...45 kWh	\$9.75
175 Watts	8,150 ...74 kWh	\$11.71

High Mounting

400 Watts	21,500 .162 kWh	\$23.17
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All lamps are lighted from dusk to dawn every night or for approximately 4,200 hours per annum

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

(C) Indicates Change

Continued on Page No. 26-2

WEST PENN POWER COMPANY

**ALTERNATIVE GENERATION RIDER
 SCHEDULE 86 (Continued)**

MONTHLY RATES

DISTRIBUTION CHARGES

Demand Charge (kW)

Firm Standby Power	
First Block kilowatts (0 to 100)	\$0.264 per kilowatt
Second Block kilowatts (Over 100)	\$0.222 per kilowatt
Interruptible Standby Power	
First Block kilowatts (0 to 100)	\$0.254 per kilowatt
Second Block kilowatts (Over 100)	\$0.212 per kilowatt
Maintenance Power	
All kilowatts	\$0.212 per kilowatt

Voltage discount (kW)

1,000 to 15,000 volts	\$0.20 per kilowatt
Over 15,000 volts	\$0.40 per kilowatt

Reactive kilovolt-ampere charge

This charge shall apply to an individual connection with a total fifteen-minute kilowatt demand over 300 kilowatts. Prices listed above per reactive kilovolt-ampere of Customer's Reactive Kilovolt-Ampere Demand in excess of 35% of Customer's Power Billing Demand.

Billing reactive kilovolt-amperes	\$0.40 per reactive kilovolt-ampere
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Energy Charge (kWh)

All kilowatt-hours	\$0.00116 per kilowatt-hour
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DEFAULT SERVICE SUPPORT

\$X.XXXXX per kW

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

(C)

(C)

(C) Indicates Change

Continued on Page No. 28-5

WEST PENN POWER COMPANY

**ALTERNATIVE GENERATION RIDER
SCHEDULE 86 (Continued)**

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

(C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Compensating for Transmission and Distribution Losses.

For service at less than 1,000 volts, multiplying Customers' on peak metered energy by 1.09333 and off-peak metered energy by 1.04808 produces the generation energy that must be delivered to the West Penn system. For service between 1,000 and 15,000 volts, the multipliers are 1.07447 and 1.04325, for service between 15,000 and 100,000 volts, the multipliers are 1.05091 and 1.04128 and for service at greater than 100,000 volts, the multipliers are 1.02354 and 1.01879 respectively.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

(C) Indicates Change

Continued on Page No. 28-7

Issued _____

Effective June 1, 2013

WEST PENN POWER COMPANY

Supplement No. ____ to
Electric-Pa. P. U. C. No. 39
_____ Page No. 37-1
Canceling _____ Page No. 37-1

(C)

With the effective date appearing below,
the Transmission Service Charge Rider is hereby canceled.

(C) Indicates Change

Issued _____

Effective June 1, 2013

(C)

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**BLACKLINE
VERSION**

RULES AND REGULATIONS

The following Rules and Regulations govern the supply of service by West Penn Power Company.

DEFINITIONS

Certain words, when used in the Rules and Regulations, and Agreements of West Penn Power Company, shall have the following meanings:

"Advanced Metering": A Customer's billing meter as defined in 52 Pa. Code Chapter 57, Subchapter O. Advanced Meter Deployment.

"Allegheny Power": Trade name of West Penn Power Company under Fictitious Names Act.

"Alternative Energy Portfolio Standards (AEPS)": Standards requiring that a certain amount of electric energy sold from alternative energy sources be included as part of the sources of electric utilities within the Commonwealth of Pennsylvania in accordance with the Alternative Energy Portfolio Standards Act, 73 P.S. §1648.1 - 1648.8 ("AEPS Act") as may be amended from time to time. (C)

"Commission": The Pennsylvania Public Utility Commission or any lawful successor thereto. (C)

"Competitive Energy Supply": The unbundled energy, capacity, transmission other than Non-Market Based Services Transmission Charges, AEPS requirements, and ancillary services provided by an Electric Generation Supplier pursuant to Customer Choice and Competition Act. (C)

"Company Charges": The sum of distribution charges, non-bypassable surcharges and riders, and, if Default Service is taken from Company, ~~Default Service charges.~~ (C) Deleted: Generation Charges for the provision of

"Customer": The Pennsylvania State University. An EGS may act as an agent for the Customer upon written authorization to the Company, which authorization may be part of the notice of EGS selection. The agency relationship established between an EGS and the Customer does not impair the Customer's rights and continued receipt of important consumer protections contained in the Customer Choice and Competition Act relating to the EDC/Customer relationship.

"Customer Choice and Competition Act": The Electricity Generation Customer Choice and Competition Act, 66 Pa. C.S. §2801-2812 and Pennsylvania Public Utility Commission Orders pursuant thereto.

"Company": West Penn Power Company. West Penn Power Company trades and does business as Allegheny Power.

"Default Service": Service provided pursuant to a Default Service Program to a Default Service Customer. (C)

"Default Service Customer": A Delivery Service Customer not receiving service from an EGS. (C)

"Delivery Service": Provision of distribution of electric energy and other services provided by the Company. (C)

"Delivery Service Customer": A Customer who takes Delivery Service. (C)

"Direct Access": Direct Access shall have the meaning as set forth in the Customer Choice and Competition Act.

(C) Indicates Change

Issued _____

Effective June 1, 2013

RULES AND REGULATIONS (Continued)

"Electric Distribution Company (EDC)": West Penn Power Company.

"Electric Generation Supplier (EGS)": EGS shall have the meaning as set forth in the Customer Choice and Competition Act.

"Electric Generation Supplier (EGS) Tariff": The Company's (EGS) Tariff, which governs the contractual arrangements between the Company and EGS' regarding the supply of the EGS' loads during the implementation of Direct Access.

"FERC": The Federal Energy Regulatory Commission

(C)

"Industrial Customer Class": Tariff No. 37 and Tariff No. 39 Rate Schedules 30 (large), 40, 41, 44, 46, and 86.

(C)

Deleted: ¶
"Generation Charge": The Company's charge for electric supply service to Customers receiving Default Service. . . . (C)¶

"Kilovolt-ampere (kVA)": 1,000 volt-amperes

(C)

"Kilowatt-hour (kWh)": 1,000 watts for one (1) hour

(C)

"Non-Market Based Services Transmission Charge": PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges that will not be reconciled through the Company's Hourly Pricing Default Service Rider.

(C)

Deleted: FERC-approved Network Integration Transmission Service,

Deleted: Non-Firm Point-to-Point Credits,

Deleted: Price To Compare

Deleted: Rate

"Pennsylvania Gross Receipts Tax": References to the Pennsylvania gross receipts tax or Pennsylvania gross receipts tax rate, or provisions that incorporate the same shall include the Revenue Neutral Reconciliation enacted by the Customer Choice and Competition Act.

"PJM": PJM Interconnection, L.L.C. or any successor organization/entity thereto.

(C)

"Revenue": Revenue or "Annual Revenue" when used with guarantee, guarantee of Revenue, Revenue guarantee or financing means the Revenue derived only from the Variable Distribution Charge or Distribution Charges that vary with billing determinants.

"Service": Any regulated supply of electricity by the Company, or provision to supply electricity, or any work or material furnished, or any obligation performed by the Company under its Rules and Regulations or Rate Schedules. Regulated charges for Service are published in this Tariff, including Distribution Charges, Default Service charges, surcharges, and riders. Charges for Service exclude Default Service charges when Customer receives Competitive Energy Supply.

(C)

Deleted: and Generation

Deleted: Generation Charges

(C)

(C) Indicates Change

Issued _____

Effective June 1, 2013

RULES AND REGULATIONS (Continued)

1. Continuity of Service

The Company will use reasonable diligence in attempting to provide continuous service. The Company shall not be liable for any loss, cost, damage, or expense to Customer caused by any failure to supply electricity according to the terms of a contract, or by any interruption of the supply of electricity, reversal of the service, variation in voltage or by any other failure, when such failures are due to acts of God, public enemies, accidents, strikes, riots, wars, extraordinary repairs, operating necessities, orders of Court or other Governmental authority, or to any other acts or conditions reasonably beyond the control of the Company.

In the event of an emergency threatening the integrity of its system, the Company may without liability interrupt, curtail, or suspend service to Customer.

Additional Limitations on Liability in Connection with Direct Access. Other than its duty to deliver electric energy and capacity, the Company shall have no duty or liability to Customer receiving Competitive Energy Supply arising out of or related to a contract or other relationship between Customer and an EGS.

The Company shall implement Customer selection of an EGS consistent with applicable rules of the Commission and shall have no liability to Customer receiving Competitive Energy Supply arising out of or related to switching EGSs, unless the Company is negligent in switching or failing to switch Customer.

The Company shall have no duty or liability with respect to electrical energy before it is delivered by an EGS to a point of delivery on the Company's electric distribution system. After its receipt of electric energy and capacity at the point of delivery, the Company shall have the same duty and liability for distribution service to Customers receiving Competitive Energy Supply as to those receiving Default Service from the Company.

(C)

In all other circumstances, the liability of the Company to customers or other persons for damages, direct or consequential, including damage to computers and other electronic equipment and appliances, loss of business, or loss of production caused by any interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity shall in no event, exceed an amount in liquidated damages equivalent to the greater of \$500 or two times the charge to the customer for the service affected during the period in which such interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity occurs. In addition no charge will be made to the customer for the affected service during the period in which such interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity occurs. A variety of protective devices and alternate power supplies that may prevent or limit such damage are available for purchase by the customer from third parties.

(C) Indicates Change

Issued _____

Effective June 1, 2013

RULES AND REGULATIONS (Continued)

3. Billing

(a) Billing Errors. When the Company provides billing for Competitive Energy Supply on behalf of an EGS, Company shall not be responsible for billing errors resulting from incorrect price information received from an EGS.

(b) Billing Options. The Company will always bill the Customer for the Company's distribution service charges, associated surcharges and riders, and Default Service charges (when the Company is providing Default Service). Customer may request: (1) that its EGS provide a separate bill only for the Competitive Energy Supply; or (2) require its EGS to appoint the Company as the EGS' billing agent. When Company provides billing for the EGS, the Company will bill the Customer not only for Company Charges, but also for the Competitive Energy Supply.

Deleted: Generation Charges

(C)

4. Taxes on Contributions in Aid of Construction (CIAC) and Customer Advances (CAC)

Any CIAC, CAC or other like amounts received from the Customer which shall constitute taxable income as defined by the Internal Revenue Service will include a component to pay the state and federal income taxes associated with the CIAC or CAC.

5. Individualized Company Facilities and Services:

The Company may, at its sole discretion and upon Customer's request, furnish special, substitute, or additional facilities or services. When the Company provides facilities or services not normally supplied, or when the estimated or actual cost of such individualized, substitute, or additional facilities or services exceeds the estimated costs of the standard facilities or services that normally would be supplied by the Company without special charge, the Company may require special agreements and may establish minimum charges and facilities charges. At a minimum, rates or contract provisions shall be established on a case by case basis and shall be sufficient to recover all appropriate incremental costs of the service and a contribution to fixed costs.

The Company may modify or discontinue the provisions of this rule at any time, subject to any orders of the Pennsylvania Public Utility Commission. Unless otherwise ordered by the Pennsylvania Public Utility Commission, any contracts in effect prior to any such modification or discontinuance of the rule shall remain in effect under the existing term and conditions specified in the contract.

6. Changing Electric Generation Supplier

Company shall change Customer's Electric Generation Supplier only upon receipt of electronic notification from the chosen Electric Generation Supplier in accordance with the Pa. P.U.C. Rules and Regulations as described in the Final Orders on Standards for Electronic Data Transfer and Exchange Electric Distribution Companies and Electric Generation Suppliers, Docket No. M-00960890F0015 and on Establishing Standards for Changing a Customer's Electric Supplier, Docket No. L-00970121. Company will assign an energy flow start date for Customer's choice of Electric Generation Supplier received after January 15, 1999 to be equal to Customer's first normal meter reading date no sooner than 15 days after the date of processing. Changes in Customer's Electric Generation Supplier shall only be effective with Customer's normal meter reading date.

(C)

(C) Indicates Change

Issued _____

Effective June 1, 2013

WEST PENN POWER COMPANY

Supplement No. ____ to
Electric-Pa. P. U. C. No. 37
_____ Page No. 5-3
Canceling _____ Page No. 5-3

(C)

With the effective date appearing below,
the Energy Cost Adjustment Surcharge is hereby canceled.

(C) Indicates Change

Issued _____

Effective June 1, 2013

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kW

Deleted: kVA

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Tariff.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

(C)

Deleted: kVA billed under this Tariff. ¶
¶ SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)¶
¶ \$X.XXXXX per kWh for all kWh ¶
¶ The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery

Compensating for Transmission and Distribution Losses.

For service between 1,000 and 15,000 volts, multiplying Customers' on peak metered energy by 1.07447 and off-peak metered energy by 1.04325 produces the generation energy that must be delivered to the West Penn system.

(C)

Deleted: in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh

(C) Indicates Change

Issued _____

Effective June 1, 2013

WEST PENN POWER COMPANY

Supplement No. ____ to
Electric-Pa. P. U. C. No. 37
_____ Page No. 9-1
Canceling _____ Page No. 9-1

(C)

With the effective date appearing below,
the Transmission Service Charge Rider is hereby canceled.

(C) Indicates Change

Issued _____

Effective June 1, 2013

WEST PENN POWER COMPANY

Supplement No. 150 to
Electric-Pa. P. U. C. No. 37
_____ Page No. 9-2
Canceling _____ Page No. 9-2

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Issued _____

Effective June 1, 2013

RULES AND REGULATIONS

The following Rules and Regulations govern the supply of service by West Penn Power Company.

DEFINITIONS

Certain words, when used in the Rules and Regulations, Rate Schedules, and Agreements of West Penn Power Company, shall have the following meanings:

"Advanced Metering": A Customer's billing meter as defined in 52 Pa. Code Chapter 57, Subchapter O. Advanced Meter Deployment.

"Allegheny Power": Trade name of West Penn Power Company under Fictitious Names Act.

"Alternative Energy Portfolio Standards (AEPS)": Standards requiring that a certain amount of electric energy sold from alternative energy sources be included as part of the sources of electric utilities within the Commonwealth of Pennsylvania in accordance with the Alternative Energy Portfolio Standards Act, 73 P.S. §1648.1 – 1648.8 ("AEPS Act") as may be amended from time to time. (C)

"Applicant": A natural person not currently receiving Service who applies for Residential Service, or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the Residential Service is requested.

"Commercial Customer Class": Rate Schedules 20, 22, 23, 24, 30 (small), 51, 52, 53, 54, 55, 56, 57, 58 and 71. The Commercial Customer Class does not include the Rate Schedule 20 special provision for volunteer fire companies, non-profit senior citizens centers, non-profit rescue squads and non-profit ambulance services. (C)

"Commission": The Pennsylvania Public Utility Commission or any lawful successor thereto. (C)

"Competitive Energy Supply": The unbundled energy, capacity, transmission other than Non-Market Based Services Transmission Charges, AEPS requirements, and ancillary services provided by an Electric Generation Supplier pursuant to Customer Choice and Competition Act. (C)

"Company Charges": The sum of Fixed Distribution Charges, Variable Distribution Charges, non-bypassable surcharges and riders, and, if Default Service is taken from Company, ~~Default Service charges.~~ (C)

Deleted: Generation Charges for the provision of

"Customer": Any person, corporation, municipality, government agency, or other legal entity to whom the Company may furnish either residential or nonresidential service. Also, an end user of electricity. An EGS may act as an agent for an end use Customer upon written authorization to the Company, which authorization may be part of the notice of EGS selection. The agency relationship established between an EGS and an end use Customer does not impair the end use Customer's rights and continued receipt of important consumer protections contained in the Customer Choice and Competition Act relating to the EDC/Customer relationship.

"Customer Choice and Competition Act": The Electricity Generation Customer Choice and Competition Act, 66 Pa. C.S. §2801-2812 and Pennsylvania Public Utility Commission Orders pursuant thereto.

"Company": West Penn Power Company. West Penn Power Company trades and does business as Allegheny Power.

"Default Service": Service provided pursuant to a Default Service Program to a Default Service Customer. (C)

(C) Indicates Change

Continued on Page No. 4-2

WEST PENN POWER COMPANY

RULES AND REGULATIONS (Continued)

- "Default Service Customer": A Delivery Service Customer not receiving service from an EGS. (C)
- "Delivery Service": Provision of distribution of electric energy and other services provided by the Company. (C)
- "Delivery Service Customer": A Customer who takes Delivery Service. (C)
- "Direct Access": Direct Access shall have the meaning as set forth in the Customer Choice and Competition Act.
- "Dwelling": A house, apartment, or single meter multi-unit structure being supplied with residential service.
- "Electric Distribution Company (EDC)": West Penn Power Company.
- "Electric Generation Supplier (EGS)": EGS shall have the meaning as set forth in the Customer Choice and Competition Act.
- "Electric Generation Supplier (EGS) Tariff": The Company's (EGS) Tariff, which governs the contractual arrangements between the Company and EGS' regarding the supply of the EGS' loads during the implementation of Direct Access.
- "FERC": The Federal Energy Regulatory Commission (C)
- "Fixed Distribution Charge": A charge to recover the distribution costs, which are due to the presence of the Customer on the distribution system, regardless of the energy consumed or capacity required.
- "Industrial Customer Class": Rate Schedules 30 (large), 40, 41, 44, 46, 86 and Tariff No. 37. (C) Deleted: "Generation Charge": The Company's charge for electric supply service to Customers receiving Default Service. (C)¶
- "Kilovolt-ampere (kVA)": 1,000 volt-amperes (C) ¶
- "Kilowatt (kW)": 1,000 watts (C)
- "Kilowatt-hour (kWh)": 1,000 watts for one (1) hour (C)
- "Month": The period between two consecutive monthly meter readings taken, as nearly as practicable, on the same date of each calendar month.
- "Non-Market Based Services Transmission Charge": PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider. (C) Deleted: FERC-approved Network Integration Transmission Service, Deleted: Non-Firm Point-to-Point Credits,
- "Nonpermanent Customer": Any person, partnership, corporation, municipality, government agency, or other legal entity to whom the Company may furnish Nonpermanent Service.

(C) Indicates Change

Continued on Page No. 4-3

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RULES AND REGULATIONS (Continued)

"Nonpermanent Service": Service which is connected for the entire year and where service is provided to a residential dwelling that is not used as a place of primary residence or nonresidential service that is used on a seasonal basis.

"Non-Profit Senior Citizen Center Service": A separately metered establishment consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided. The Customer of record at this establishment must be an organization recognized by the Internal Revenue Service as non-profit and recognized by the Department of Aging as an operator of a senior citizen center.

"Nonresidential Customer": Any person, partnership, corporation, municipality, government agency, or other legal entity to whom the Company may furnish service other than residential service.

"Nonresidential Service": Any service other than residential service.

"Pennsylvania Gross Receipts Tax": References to the Pennsylvania gross receipts tax or Pennsylvania gross receipts tax rate, or provisions that incorporate the same shall include the Revenue Neutral Reconciliation enacted by the Customer Choice and Competition Act.

"PJM": PJM Interconnection, L.L.C. or any successor organization/entity thereto. (C)

"Residential Customer": Any person, partnership, corporation, municipality, government agency, or other legal entity to whom the Company may furnish residential service.

"Residential Customer Class": Rate Schedule 10. The Residential Customer Class includes the Rate Schedule 20 special provision for volunteer fire companies, non-profit senior citizens centers, non-profit rescue squads and non-profit ambulance services. (C)

"Residential Service": Service supplied to a dwelling, including service provided to a commercial establishment if concurrent service is provided to a residential premises attached thereto. Service provided to a hotel or motel shall not be considered residential service.

"Revenue": Revenue or "Annual Revenue" when used with guarantee, guarantee of Revenue, Revenue guarantee or financing means the Revenue derived only from the Variable Distribution Charge or Distribution Charges that vary with billing determinants.

"Service": Any regulated supply of electricity by the Company, or provision to supply electricity, or any work or material furnished, or any obligation performed by the Company under its Rules and Regulations or Rate Schedules. Regulated charges for Service are published in the Rules and Regulations and Rate Schedules of this Tariff, including Distribution Charges, Default Service charges, surcharges, and riders for each Rate Schedule. Charges for Service exclude Default Service charges when Customer receives Competitive Energy Supply. (C)

Deleted: and Generation

Deleted: Generation Charges

(C)

(C) Indicates Change

Continued on Page No. 4-3A

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RULES AND REGULATIONS (Continued)

(C)

"Universal Service": Policies, protections and services that help residential low-income Customers maintain electric service. The term includes Customer assistance programs, termination of service protections and policies and services that help low-income Customers to reduce or manage energy consumption in a cost-effective manner, such as the low-income usage reduction program, application of renewable resources and consumer education of defined programs.

"Variable Distribution Charges": Charges to recover the balance of distribution costs, not recovered in the Fixed Distribution Charge, which are stated as variable charges and based on the billing determinants to which they are most closely associated.

"Volunteer Fire Company Service": A separately metered establishment consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this establishment shall be to support the activities of the volunteer fire company. Any fund raising activities at this establishment must be used solely to support volunteer fire fighting operations. The Customer of record at this establishment must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

(C) Indicates Change

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RULES AND REGULATIONS (Continued)

The Company shall have no duty or liability with respect to electrical energy before it is delivered by an EGS to a point of delivery on the Company's electric distribution system. After its receipt of electric energy and capacity at the point of delivery, the Company shall have the same duty and liability for distribution service to Customers receiving Competitive Energy Supply as to those receiving Default Service from the Company.

(C)

In all other circumstances, the liability of the Company to customers or other persons for damages, direct or consequential, including damage to computers and other electronic equipment and appliances, loss of business, or loss of production caused by any interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity shall in no event, exceed an amount in liquidated damages equivalent to the greater of \$500 or two times the charge to the customer for the service affected during the period in which such interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity occurs. In addition no charge will be made to the customer for the affected service during the period in which such interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity occurs. A variety of protective devices and alternate power supplies that may prevent or limit such damage are available for purchase by the customer from third parties.

19. Metering

a. The Company shall provide all meters and metering equipment necessary to obtain the information required to bill its Customers. The Company may select and use any type of meters and metering equipment, provided it meets the accuracy requirements of the Public Utility Commission, except as provided in paragraph c. below.

b. At the Company's sole discretion, the kilowatt-hours and billing demands required for billing purposes may be determined by computations or by measurement in the case of installations having a fixed load or demand value controlled to operate for a definite number of hours in a billing period.

c. An advanced meter may be installed, maintained, and removed according to provisions in Appendix C of the Joint Petition for Full Settlement of West Penn Power Company's Restructuring Plan and Related Court Proceedings at Docket No. R-00973981.

An advanced meter is defined as a meter (1) capable of storing electric consumption data at specified time intervals of no greater than one-half hour and in conformance with applicable performance specifications, and (2) capable of remote meter reading.

(C) Indicates Change

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RULES AND REGULATIONS (Continued)

(h) Billing Errors. When the Company provides billing for Competitive Energy Supply on behalf of an EGS, Company shall not be responsible for billing errors resulting from incorrect price information received from an EGS.

(i) Billing Options. The Company will always bill the Customer for the Company's Fixed and Variable Distribution Charges, associated surcharges and riders, and Default Service charges (when the Company is providing Default Service). A Customer may request: (1) that its EGS provide a separate bill only for the Competitive Energy Supply; or (2) require its EGS to appoint the Company as the EGS' billing agent. When Company provides billing for the EGS, the Company will bill the Customer not only for Company Charges, but also for the Competitive Energy Supply.

Deleted: Generation Charges

(C)

(j) Residential and small business Customers are entitled to receive at no charge and at least once a year, historical billing data from whomever reads the meter for billing purposes. The Company will provide this information to Customers qualified to receive it upon request.

23. Payment of Bills

(a) Late payment charges will be applied as provided in Rate Schedules under which service is supplied if all previous bills have not been paid. If bills are paid by mail, the date of the postmark will be considered the date of payment. The period will not be extended because of the Customer's failure to receive a bill unless said failure is due to an act of the Company.

(b) The payment period shall be 30 days for bills rendered to The Commonwealth of Pennsylvania or any department or any institution thereof, and The United States of America or any department or any institution thereof.

(c) At the option of a Residential Customer receiving service under Rate Schedule 10 and not in arrears for payment of service, Residential Customer may request billing based upon one-twelfth of the Residential Customer's Company charges for the latest twelve months actual usage. Any difference between the average payments and the actual Company charges for the twelve-month average payment period will be amortized over the next twelve-month period. A late payment charge of 1.25% per month will be added to average payment bill not paid by the due date.

(d) When the due date for residential service occurs from the 21st day of the month through the fifth day of the following month, the due date may be extended upon request to the sixth day of that month for Customers receiving Social Security or Federal Government Pension benefits on or about the first of the month.

(e) A "Current Billing Plus Plan" or "Budget Billing Plus Plan" is available to Residential Customers in arrears for payment of service. Bills will be rendered with an amortization of the arrearage. A late payment charge of 1.25% per month will be added to a Current Billing Plus or Budget Billing Plus bill not paid by the due date.

(f) Late payment charges will be frozen upon receipt of notice that Customer is eligible for LIHEAP funds and these late payment charges will not be increased for the remainder of the LIHEAP program year.

(g) Returned Checks - If a check received in payment of a Customer's account is returned to the Company unpaid by the Customer's bank and cannot be redeposited by the Company for payment, a \$10.00 charge for the returned check will be added to the Customer's account. Each Customer will be allowed a waiver of one returned check charge in a 12-month period.

24. Billing Adjustments

(a) In case of overpayment or underpayment of any Company Charges, there shall be a proper and prompt adjustment between the Company and the Customer.

(C) Indicates Change

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RULES AND REGULATIONS (Continued)

IV. Termination of Service After Prior Notice

Company will terminate service as authorized under Rule 27R-I. after issuing a written notice to the Customer at least 10 days prior to actual termination and personally contacting Customer or responsible adult occupant at least 3 days prior to actual termination. Personal contact shall mean contacting the Customer, in person or by telephone, where phone contact shall be deemed complete upon attempted calls on two separate days to the residence between the hours of 7 A.M. and 9 P.M. if the calls were made at various times each day.

During the calendar months of January, February, March and December, if personal contact cannot be made at the residence, Company will post Termination Notice at residence and affected Dwelling advising service will be discontinued in 48 hours from time and date of posting.

After required notice and prior to actual termination, Customer or occupant may contact Company and Company will fully explain:

- A. Reasons for proposed termination.
- B. Methods for avoiding termination by:
 - 1. Making payment in full or otherwise eliminate grounds for termination.
 - 2. Entering into settlement or amortization agreement.
- C. Medical emergency procedures.

If settlement or payment arrangement not reached, Company will further explain:
- D. Right to file dispute with Company and thereafter, informal complaint with Pennsylvania Public Utility Commission.
- E. Procedures for resolving disputes and informal complaints.
- F. Residential Customer's duty to pay any portion of Company Charges not in dispute. (C)

At time of actual disconnection, Company will conspicuously post or deliver to responsible person at Residential Customer's residence and affected premises a notice or written statement containing address and telephone number of Company office where Residential Customer or Occupant may arrange to have service restored as well as "Medical Emergency Notice."

V. Days Termination is Prohibited

Termination is prohibited on Company holidays, Pennsylvania Public Utility Commission and bank holidays; day before those holidays, and Saturdays, and Sundays.

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WEST PENN POWER COMPANY

(C)

With the effective date appearing below,
the Energy Cost Adjustment Surcharge is hereby canceled.

(C) Indicates Change

Issued _____

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**DOMESTIC SERVICE
SCHEDULE 10**

AVAILABILITY

Available for single-phase service to a single-family residence served through one meter.

MONTHLY RATE (For a Single Residence)

DISTRIBUTION CHARGES

FIXED DISTRIBUTION CHARGE

\$ 5.00 PER MONTH

VARIABLE DISTRIBUTION CHARGE

All kilowatt-hours \$0.01874 per kilowatt-hour

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Residential Customer Class rate applies.

Deleted: SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)
\$X.XXXXX per kWh
The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C) Indicates Change

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**GENERAL SERVICE
SCHEDULE 20**

AVAILABILITY

Available for any purpose not included with the Availability of Schedule 10, Domestic Service, if all service at an establishment is supplied under this Schedule. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

MONTHLY RATE

DISTRIBUTION CHARGES

Minimum kilowatts.....	\$1.33 per kilowatt
Energy Charge (kWh)	
First block kilowatt-hours	\$0.03113 per kilowatt-hour
Second block (next 700) kilowatt-hours	\$0.01470 per kilowatt-hour
Third block (next 7,500) kilowatt-hours	\$0.01332 per kilowatt-hour
Additional kilowatt-hours	\$0.01300 per kilowatt-hour

The first energy block shall consist of 300 kilowatt-hours plus 30 kilowatt-hours for each one-half kilowatt of Customer's Demand in excess of 5 kilowatts. (C)

DEFAULT SERVICE SUPPORT (C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES (C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

(C) Deleted: SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)¶
 ¶ \$X.XXXXX per kWh for all kWh ¶
 (C) The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.¶
 ¶

(C) Indicates Change

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SCHEDULE 20 (Continued)

(C)

Minimum Charge

Minimum charges from above per kilowatt of Customer's Demand of the current month but not less than 50% of the kilowatt capacity necessary to serve Customer.

The kilowatt capacity necessary to serve Customer shall be the larger of the two:

- a) The highest Customer's Demand in the last 12 months, or
- b) The kilowatt capacity stated on the Electric Service Agreement (if an Agreement exists).

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

(C) Indicates Change

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**CHURCH AND SCHOOL SERVICE
SCHEDULE 22**

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of August 30, 1979. This Schedule is applicable for Churches, Public and Parochial school buildings and non-profit Colleges and Universities and associated buildings for any purpose if all service at an establishment is supplied under this Schedule. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

MONTHLY RATE

DISTRIBUTION CHARGES

Minimum Charge.....	\$1.93 per connection
Energy charge (kWh)	
First Block (0-300 kilowatt-hours)	\$0.03704 per kilowatt-hour
Second Block (301-1200 kilowatt-hours)	\$0.03121 per kilowatt-hour
Third Block (Over 1,200 kilowatt-hours).....	\$0.02737 per kilowatt-hour

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

(C)

(C)

(C)

<p>Deleted: SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)¶</p> <p>¶ \$X.XXXXX per kWh for all kWh ¶</p> <p>¶ The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.¶</p>
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(C) Indicates Change

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**CHURCH AND SCHOOL SERVICE
SCHEDULE 22 (Continued)**

(C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

SPACE HEATING

This Space Heating provision is available only to locations being served prior to October 31, 1972.

When Customer uses electric energy as the only means of space heating in his establishment, all use in the establishment will be billed as follows except as provided under Water Heating.

DISTRIBUTION CHARGES

- Minimum charge \$1.93 per connection
- Energy charge (kWh)
- First Block (0-300 kilowatt-hours) \$0.03704 per kilowatt-hour
- Second Block (Over 300 kilowatt-hours)..... \$0.02165 per kilowatt-hour

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

Deleted: SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)

¶ \$X.XXXXX per kWh for all kWh ¶

¶ The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.¶

(C) Indicates Change

Continued on Page No. 8-3

SCHEDULE 22 (Continued)

(C)

At Customer's option energy used for space heating may be separately metered and billed as follows:

MONTHLY RATE (Separately Metered Space Heating)

DISTRIBUTION CHARGES

Minimum charge \$2.12 per connection
All kilowatt-hours \$0.02267 per kilowatt-hour

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customer's taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

Deleted: SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)¶
¶ \$X.XXXXX per kWh for all kWh ¶
¶ The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.¶
¶

WATER HEATING

(C)

Standard Heaters

Each water heater shall have a minimum tank capacity of 40 gallons. Water heaters shall be equipped with a pressure-temperature relief valve located in the top of the tank and an over-temperature cutoff switch or shall comply with applicable governmental regulations. The lower and upper heating elements shall not exceed 20 watts and 30 watts per gallon of tank capacity respectively or 5,500 watts each, whichever is greater. Heating elements shall be thermostatically controlled and shall be interlocked to prevent simultaneous operation of the lower and upper elements. The water heater, wiring and piping shall also conform to Company standards in all other respects.

(C) Indicates Change

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WEST PENN POWER COMPANY

**ATHLETIC FIELD LIGHTING SERVICE
SCHEDULE 23**

AVAILABILITY

Available for connections served under provisions of this Schedule as of August 28, 1985 for outdoor lighting and for incidental use, through one meter for Athletic Fields sponsored by public or parochial schools, communities, civic organizations or other public institutions. The Customer's Demand for billing shall be 50 kilovolt-amperes or more. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

MONTHLY RATE

DISTRIBUTION CHARGES

Minimum Charge.....	\$6.60 per connection
Minimum kVA.....	\$0.13 per kVA
Energy Charge (kWh)	
First block (20 kWh/kVA).....	\$0.01569 per kilowatt-hour
Second block (excess).....	\$0.00648 per kilowatt-hour

The first energy block shall be a quantity of kilowatt-hours numerically equal to 20 hours' use of Customer's Demand.

(C)

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

(C)

Deleted: SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)
¶
\$X.XXXXX per kWh for all kWh ¶
¶
(C) The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.¶
¶

(C) Indicates Change

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**ATHLETIC FIELD LIGHTING SERVICE
SCHEDULE 23 (Concluded)**

(C)

Minimum Charge

As specified above.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

DETERMINATION OF CUSTOMER'S DEMAND

The Customer's Demand for any month shall be the maximum fifteen-minute kilovolt-ampere demand, but not less than 50 kilovolt-amperes.

GENERAL

Compensating for Transmission and Distribution Losses.

For service at less than 1,000 volts, multiplying Customers' on peak metered energy by 1.09333 and off-peak metered energy by 1.04808 produces the generation energy that must be delivered to the West Penn system. For service between 1,000 and 15,000 volts, the multipliers are 1.07447 and 1.04325 respectively.

Customer shall pay the net cost of connection and disconnection and facilities shall remain in place from season to season.

TERM One month or longer.

(C) Indicates Change

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**FAIR AND CARNIVAL SERVICE
SCHEDULE 24**

AVAILABILITY

Available for service through one meter for Fairs, Carnivals and other enterprises of a similar temporary nature such as Circuses, Chautauquas, Camp Meetings, Sport Events and Community Celebrations. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

WEEKLY RATE
DISTRIBUTION CHARGES

Minimum Charge.....	\$0.82 per connection
Minimum kVA.....	\$0.25 per kVA
Energy Charge (kWh)	
First block (0 to 500).....	\$0.02184 per kilowatt-hour
Second block (over 500).....	\$0.01542 per kilowatt-hour

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

(C)

Deleted: . SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)

¶ \$X.XXXXX per kWh for all kWh ¶

¶ The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.¶

(C)

(C) Indicates Change

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**FAIR AND CARNIVAL SERVICE
SCHEDULE 24 (Concluded)**

(C)

Minimum Charge

As prescribed above.

A week shall be 7 consecutive days.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

GENERAL

Customer shall pay in advance Company's estimated net cost of connection and disconnection, including poles, lines, transformers, meters and other necessary equipment.

Before connection is made, Customer shall deposit with Company an amount equal to the estimated weekly bill. After connection, bills shall be paid upon presentation.

Compensating for Transmission and Distribution Losses.

For service at less than 1,000 volts, multiplying Customers' on peak metered energy by 1.09333 and off-peak metered energy by 1.04808 produces the generation energy that must be delivered to the West Penn system. For service between 1,000 and 15,000 volts, the multipliers are 1.07447 and 1.04325 respectively.

TERM

One week or longer.

(C) Indicates Change

Issued _____

Effective June 1, 2013

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**GENERAL POWER SERVICE
SCHEDULE 30**

Available for any purpose for loads totaling over 100 kilowatts at an establishment when all service at the establishment is supplied under this Schedule. Connections made before October 14, 1966, shall be for loads greater than 50 kilowatts. Loads over 1,500 kilowatts connected after August 28, 1985, will be served at voltages greater than 1,000 volts. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Curtailable Service Rider and Experimental Shoulder-Peak Rider are available under this schedule.

MONTHLY RATE

DISTRIBUTION CHARGES

Demand Charge (kW)	
Minimum kilowatts	\$1.07 per kilowatt
First Block kilowatts (0 to 100)	\$0.98 per kilowatt
Second Block kilowatts (Over 100)	\$0.82 per kilowatt

Voltage discount (kW)	
1,000 to 15,000 volts	\$0.20 per kilowatt
Over 15,000 volts	\$0.40 per kilowatt

Reactive kilovolt-ampere charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 35% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes..... \$0.40 per reactive kilovolt-ampere

Energy Charges (kWh)	
First Block (0 to 40,000)	\$0.00704 per kilowatt-hour
Second Block (over 40,000)	\$0.00630 per kilowatt-hour

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kWh for all kWh for Rate Schedule 30 (small) Customers
\$X.XXXXX per kW for Rate Schedule 30 (large) Customers

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed for Rate Schedule 30 (small) Customers and shall apply to all Network Service Peak Load kW billed for Rate Schedule 30 (large) Customers.

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(C) Indicates Change

Continued on Page No. 11-2

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Effective June 1, 2013

**GENERAL POWER SERVICE
SCHEDULE 30 (Continued)**

DEFAULT SERVICE CHARGES

For Rate Schedule 30 (small) Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider. For Rate Schedule 30 (large) Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

DETERMINATION OF RATE SCHEDULE 30 (SMALL) AND RATE SCHEDULE 30 (LARGE)

"Rate Schedule 30 (small)": Customers receiving service under this Rate Schedule with a kW demand less than 500 kW.

"Rate Schedule 30 (large)": Customers receiving service under this Rate Schedule with a kW demand greater than or equal to 500 kW.

The Company will categorize Customers as those with kW demands less than 500 kW and those with a kW demand greater than or equal to 500 kW. Such categorization shall be effective for a 12-month period beginning June of each year and will be determined from the kW demands billed during the calendar year preceding June. Customers shall not switch categorization between Rate Schedule 30 (small) and Rate Schedule 30 (large) during the period of June through May.

(C) Deleted: SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)¶
¶ . \$X.XXXXX per kWh for all kWh ¶
¶ The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.¶

(C)

(C) Indicates Change

Continued on Page No. 11-3

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Effective June 1, 2013

WEST PENN POWER COMPANY

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**PRIMARY POWER SERVICE
SCHEDULE 40 (Continued)**

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilowatts at least once in every 12-month period.

Transformer Charge

When Customer desires to take service under this Schedule at a voltage between 1,000 and 15,000 volts, Company shall provide one transformation at charges set forth above based on the highest on-peak or off-peak demand for the month, but not less than any such demand previously established during the Term of the Electric Service Agreement nor less than the capacity specified therein. This transformer charge does not apply for those connections supplied at 12,470 volts by a single transformation from an adjacent 138,000 volt line.

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kW

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

Deleted: ¶
¶ SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)¶
¶ \$X.XXXXX per kWh for all kWh ¶
¶
(C) The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C) Indicates Change

Continued on Page No. 13-3

Issued _____

Effective June 1, 2013

SCHEDULE 40 (Continued)

(C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

Compensating for Transmission and Distribution Losses.

For service between 15,000 and 100,000 volts, multiplying Customers' on peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn system. For service at other voltages, Customer should contact Company for loss factor.

(C) Indicates Change

Concluded on Page No. 13-4

Issued _____

Effective June 1, 2013

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SCHEDULE 41 (Continued)

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilowatts at least once in every 12-month period.

Transformer Charge

When Customer desires to take service under this Schedule at a voltage between 1,000 and 15,000 volts, Company shall provide one transformation at charges set forth above based on the highest on-peak or off-peak demand for the month, but not less than any such demand previously established during the Term of the Electric Service Agreement nor less than the capacity specified therein. This transformer charge does not apply for those connections supplied at 12,470 volts by a single transformation from an adjacent 138,000 volt line.

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kW

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

(C)

(C)

(C)

Deleted: ¶
¶ SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)¶
¶ \$X.XXXXX per kWh for all kWh ¶
¶ The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C) Indicates Change

Continued on Page No. 14-3

Issued _____

Effective June 1, 2013

SCHEDULE 41 (Continued)

(C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

Compensating for Transmission and Distribution Losses

For service between 15,000 and 100,000 volts, multiplying Customers' on peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn system. For service at other voltages, Customer should contact Company for loss factor.

DETERMINATION OF CUSTOMER'S DEMAND

Customer's Kilowatt Demand

The Customer's Demand for any month shall be the average of the Weekly Demands established during the calendar weeks ending within the billing month. No Weekly Demand shall be taken at less than 50% of the highest Weekly Demand of the month.

The Customer's Demand shall not be less than the highest of the following:

- (a) 2,000 kilowatts.
- (b) 50% of the kilowatt capacity specified in the Electric Service Agreement.
- (c) 50% of the highest Customer's Demand established during the most recent ten-year period or during the term of the Electric Service Agreement whichever is the lesser time.

(C) Indicates Change

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**PRIMARY POWER SERVICE
SCHEDULE 44**

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998, under conditions stated below for interruptible power service at not less than 25,000 volts balanced three phase for loads of 5,000 kilovolt-amperes or greater to the extent that Company, in its sole judgment, determines that it has capacity for such service at the point of supply. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Opportunity Power Rider and Experimental Shoulder-Peak Rider are available under this schedule.

MONTHLY RATE

DISTRIBUTION CHARGES

Point of supply at generating stations
All kilovolt-amperes.....\$0.08 per kilovolt-ampere
All kilowatt-hours.....\$0.00030 per kilowatt-hour

Point of supply at transmission lines
First 5,000 kilovolt-amperes.....\$0.09 per kilovolt-ampere
Additional kilovolt-amperes.....\$0.08 per kilovolt-ampere
All kilowatt-hours.....\$0.00030 per kilowatt-hour

Penalty Charge

In addition to the above demand and energy charges, a charge of \$7.00 per kVA will apply each time a Customer fails to interrupt when requested. The kVA subject to this charge shall be the maximum fifteen-minute kilovolt-ampere demand during each interruption period beginning with the second full fifteen-minute period after commencement of an interruption by the Company and continuing through the fifteen-minute period immediately preceding termination of that interruption period.

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kW

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

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\$X.XXXXX per kWh for all kWh ¶
¶ The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.¶
¶ (C)¶

(C) Indicates Change

Continued on Page No. 15-2

Issued _____

Effective June 1, 2013

SCHEDULE 44--Continued

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

(C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

Compensating for Transmission and Distribution Losses.

For service between 15,000 and 100,000 volts, multiplying Customers' on peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn system. For service at other voltages, Customer should contact Company for loss factor.

DETERMINATION OF CUSTOMER'S DEMAND

Customer's Kilovolt-ampere Demand:

The Customer's kVA demand for any month shall be the on-peak demand plus 50% of the amount the off-peak demand exceeds 120% of the on-peak demand.

The on-peak demand shall be the maximum fifteen-minute kilovolt-ampere demand of the on-peak period plus 25% of the maximum instantaneous kilovolt-ampere operating peak in excess of 140% of the maximum on-peak fifteen-minute demand.

(C) Indicates Change

Concluded on Page No. 15-4

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Effective June 1, 2013

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**PRIMARY POWER SERVICE
SCHEDULE 46**

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998 for service at 25,000 volts or higher for loads of 30,000 kilovolt-amperes or greater, supplied at not more than five plant locations within a distance of eight miles. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Opportunity Power, Curtailable Service and Experimental Shoulder-Peak Riders are available under this schedule.

MONTHLY RATE

DISTRIBUTION CHARGES

Demand Charge (kVA)	
First Block (0 to 30,000)	\$0.302 per kilovolt-ampere
Second Block (next 30,000)	\$0.298 per kilovolt-ampere
Third Block (Over 60,000)	\$0.294 per kilovolt-ampere

Voltage discount (kVA)

First Block (0 to 10,000)	\$0.70 per kilovolt-ampere
Second Block (Over 10,000)	\$0.22 per kilovolt-ampere

If requested, the Company will furnish service at voltages above 100,000 volts at each plant location if such service at that location is over 10,000 kilovolt-amperes, is provided at a single delivery point from the Company's transmission system, is the only service on that account, and if in the sole judgment of the Company, the necessary capacity is available. When such service is supplied and the Customer owns and maintains all required facilities, the above discounts will be allowed but in no case will the amount of the minimum bill be hereby reduced.

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilovolt-amperes at least once in every 12-month period at each metering point.

Energy Charges (kWh)	
First Block (0 to 30,000,000 kWh)	\$0.00092 per kilowatt-hour
Second Block (over 30,000,000 to 530 kWh/kVA)	\$0.00089 per kilowatt-hour
Third Block (over 530 kWh/kVA)	\$0.00084 per kilowatt-hour

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kW

(C)

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The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

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(C)

(C) Indicates Change

Continued on Page No. 16-2

**PRIMARY POWER SERVICE
SCHEDULE 46 (Continued)**

▼ **DEFAULT SERVICE CHARGES**

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

Compensating for Transmission and Distribution Losses.

For service between 15,000 and 100,000 volts, multiplying Customers' on peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn system. For service at other voltages, Customer should contact Company for loss factor.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

(C) **Deleted:** SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)¶
¶ \$X.XXXXX per kWh for all kWh ¶
(C) ¶ The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.¶

(C) Indicates Change

Concluded on Page No. 16-4

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Effective June 1, 2013

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**STREET LIGHTING SERVICE
SCHEDULE 51**

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for mercury vapor street lighting to municipalities and to unincorporated communities, for lighting public bridges and major highway interchanges, for other suitable readily-accessible locations as solely determined by the Company, and for connections existing as of August 28, 1985.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

8,150 Lumen - 175 Watts .074 kWh	\$7.25
11,500 Lumen - 250 Watts .103 kWh	\$10.12
21,500 Lumen - 400 Watts .162 kWh	\$12.24
60,000 Lumen - 1,000 Watts .386 kWh	\$18.82

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days (30 days for governmental accounts) of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 15 days (30 days for governmental accounts) of the date of the bill.

(C) Indicates Change

Continued on Page No. 17-2

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WEST PENN POWER COMPANY

(C) Deleted: SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)¶
 ¶ \$X.XXXXX per kWh for all kWh ¶
 (C) The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.¶
 ¶

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OUTDOOR LIGHTING SERVICE
SCHEDULE 52

AVAILABILITY

Available for existing high pressure sodium vapor outdoor lighting installed before June 6, 1997 and for existing mercury vapor installations installed prior to August 28, 1985.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

High Pressure Sodium Vapor

9,500 Lumen - 100 Watts ...51 kWh \$9.28

Mercury Vapor

4,000 Lumen - 100 Watts ...45 kWh \$6.93
8,150 Lumen - 175 Watts ...74 kWh \$7.78
21,500 Lumen - 400 Watts .162 kWh \$12.67

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days (30 days for governmental accounts) of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 15 days (30 days for governmental accounts) of the date of the bill.

(C) Indicates Change

Concluded on Page No. 18-2

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(C) Deleted: SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)¶
¶ \$X.XXXXX per kWh for all kWh ¶
(C) ¶ The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule. ¶

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**STREET AND AREA LIGHTING
SCHEDULE 53**

AVAILABILITY

Available only for present Customers for installations being served prior to June 6, 1997 for high pressure sodium vapor street and area lighting to Customers for lighting roadways, parking lots, and other suitable readily-accessible areas as solely determined by the Company.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

Overhead Service

9,500 Lumen - 100 Watts ...51 kWh \$9.28
22,000 Lumen - 200 Watts ...86 kWh \$12.36
*50,000 Lumen - 400 Watts .167 kWh \$17.87

*Also available for floodlighting application.

Underground Service

Low Mount

9,500 Lumen - 100 Watts ...51 kWh \$16.14

High Mount Single Luminaire Per Pole

9,500 Lumen - 100 Watts ...51 kWh \$29.32
22,000 Lumen - 200 Watts ...86 kWh \$31.40
50,000 Lumen - 400 Watts .167 kWh \$34.10

High Mount Each Additional Luminaire Per Pole

9,500 Lumen - 100 Watts ...51 kWh \$14.05
22,000 Lumen - 200 Watts ...86 kWh \$16.13
50,000 Lumen - 400 Watts .167 kWh \$18.86

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

(C) Indicates Change

Continued on Page No. 19-2

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Effective June 1, 2013

**STREET AND AREA LIGHTING
SCHEDULE 53 (Continued)**

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days (30 days for Governmental accounts) of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 15 days (30 days for Governmental accounts) of the date of the bill.

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. All lamps are lighted from dusk to dawn aggregating approximately 4,200 hours per year.

TERM

Standard Term

The initial term of the Agreement shall be five years except as provided in the paragraphs below. After the initial term, the Agreement shall remain in effect until cancelled by not less than 90 days prior written notice of cancellation.

(C) Indicates Change

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(C) Deleted: SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)¶
¶ \$X.XXXXX per kWh for all kWh ¶
¶
(C) The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.¶
¶

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**STREET LIGHTING SERVICE
SCHEDULE 54**

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for high pressure sodium vapor street lighting to municipalities and to unincorporated communities and for lighting major highway interchanges and other suitable readily-accessible locations as solely determined by the Company.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

9,500 Lumen	100 Watts ...51 kWh	\$8.77
22,000 Lumen	200 Watts ...86 kWh	\$11.86
50,000 Lumen	400 Watts .167 kWh	\$17.36

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C) Deleted: SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)¶
¶ \$X.XXXXX per kWh for all kWh ¶

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

(C) ¶ The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.¶
¶

Late Payment Charge

The above net rates apply if the current bill is paid in full within 30 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 30 days of the date of the bill.

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

(C) Indicates Change

Continued on Page No. 20-2

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AREA LIGHTING SERVICE - UNDERGROUND DISTRIBUTION
SCHEDULE 55

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for high-pressure sodium vapor lighting to municipalities for area lighting service from an underground distribution system. Also available for existing mercury vapor installations installed prior to January 8, 1989.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

Sodium Vapor Low Mount

9,500 Lumen - 100 Watts ...51 kWh \$15.64

Sodium Vapor High Mount Single Luminaire Per Pole

9,500 Lumen - 100 Watts ...51 kWh \$28.81
 22,000 Lumen - 200 Watts ...86 kWh \$30.89
 50,000 Lumen - 400 Watts .167 kWh \$33.60

Sodium Vapor High Mount Each Additional Luminaire Per Pole

9,500 Lumen - 100 Watts ...51 kWh \$13.54
 22,000 Lumen - 200 Watts ...86 kWh \$15.62
 50,000 Lumen - 400 Watts .167 kWh \$18.35

Mercury Vapor

8,150 Lumen - 175 Watts ...74 kWh \$15.49

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

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**STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT
 SCHEDULE 56**

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for high-pressure sodium vapor and mercury vapor street lighting to municipalities. This Schedule is not available to serve lighting systems in an area where there will be a mix of Company-owned and Customer-owned systems.

MONTHLY RATE

DISTRIBUTION CHARGES

Type and Nominal Lamp Size	Installed on Customer-Owned Pole	Installed on Company's Distribution System
HPS9,500 Lumen 100 Watts51 kWh \$ 3.57 each		\$ 4.74 each
HPS22,000 Lumen 200 Watts86 kWh \$ 5.91 each		\$ 7.10 each
HPS50,000 Lumen 400 Watts167 kWh \$ 9.64 each		\$10.82 each

(C)

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(C)

Deleted: SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)¶
 ¶ \$X.XXXXX per kWh for all kWh ¶
 ¶ The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.¶
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MV8,150 Lumen 175 Watts74 kWh \$ 3.97 each\$ 5.14 each
MV11,500 Lumen 250 Watts103 kWh \$ 5.34 each\$ 6.53 each
MV21,500 Lumen 400 Watts162 kWh \$ 6.87 each\$ 8.06 each
MV60,000 Lumen 1000 Watts386 kWh \$ 10.46 each\$11.65 each

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

Deleted: SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)¶
 ¶ \$X.XXXXX per kWh for all kWh ¶
 ¶
 (C) The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.¶
 ¶

(C) Indicates Change

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**STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT
SCHEDULE 56 (Continued)**

(C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 30 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 30 days of the date of the bill.

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**OUTDOOR LIGHTING
 EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
 SCHEDULE 57 (Continued)**

DISTRIBUTION CHARGES

High Pressure Sodium - Rectangular Luminaire (Shoe Box) 30' Mounting Height

Single Luminaire Per Pole, with base²

9,500 Lumen -	100 watt ...51 kWh	\$39.59
22,000 Lumen -	200 watt ...86 kWh	\$40.76
50,000 Lumen -	400 watt .167 kWh	\$42.34

Single Luminaire Per Pole, no base²

9,500 Lumen -	100 watt ...51 kWh	\$29.32
22,000 Lumen -	200 watt ...86 kWh	\$31.40
50,000 Lumen -	400 watt .167 kWh	\$34.10

Each Additional Luminaire Per Pole

9,500 Lumen -	100 watt ...51 kWh	\$14.05
22,000 Lumen -	200 watt ...86 kWh	\$16.13
50,000 Lumen -	400 watt .167 kWh	\$18.86

Metal Halide - Rectangular Luminaire (Shoe Box) 30' Mounting Height

Single Luminaire Per Pole, with base²

11,600 Lumen -	175 watt ...74 kWh	\$43.64
36,000 Lumen -	400 watt .157 kWh	\$43.64

Single Luminaire Per Pole, no base

11,600 Lumen -	175 watt ...74 kWh	\$35.06
36,000 Lumen -	400 watt .157 kWh	\$35.06
90,000 Lumen -	1000 watt .379 kWh	\$52.65

Each Additional Luminaire Per Pole

11,600 Lumen -	175 watt ...74 kWh	\$20.74
36,000 Lumen -	400 watt .157 kWh	\$20.74
90,000 Lumen -	1000 watt .379 kWh	\$32.92

² With base includes the installation of a non-concrete power installed foundation where soil conditions warrant its application.

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**OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
SCHEDULE 57 (Continued)**

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

Deleted: SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)¶
¶ \$X.XXXXX per kWh for all kWh ¶
(C) ¶ The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.¶
¶

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

Municipal Billing

The above net rates apply if the current bill is paid in full within thirty (30) days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within thirty (30) days of the date of the bill.

Non-Municipal Billing

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 15 days of the date of the bill. The due date of outdoor lighting billed as a line item on a power bill is the same date as the power bill.

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**OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE**

SCHEDULE 58 (Continued)

DISTRIBUTION CHARGES

Installed On Company's Distribution System

High Pressure Sodium Vapor

9,500 Lumen -	100 Watt ...51 kWh	\$4.74
22,000 Lumen -	200 Watt ...86 kWh	\$7.10
50,000 Lumen -	400 Watt .167 kWh	\$10.82

Mercury Vapor

8,150 Lumen -	175 Watt ...74 kWh	\$5.14
11,500 Lumen -	250 Watt .103 kWh	\$6.53
21,500 Lumen -	400 Watt .162 kWh	\$8.06
60,000 Lumen -	1000 Watt .386 kWh	\$11.65

Metal Halide

11,600 Lumen -	175 Watt ...74 kWh	\$6.52
15,000 Lumen -	250 Watt .103 kWh	\$7.29
36,000 Lumen -	400 Watt .157 kWh	\$7.73
90,000 Lumen -	1000 Watt .379 kWh	\$13.18

Incandescent

1,000 Lumen -	100 Watt ...37 kWh	\$5.96
2,500 Lumen -	200 Watt ...71 kWh	\$6.64
4,000 Lumen -	325 Watt .115 kWh	\$7.64
6,000 Lumen -	450 Watt .158 kWh	\$8.58

Note: The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

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**OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE
SCHEDULE 58 (Continued)**

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

Deleted: SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE (C)¶
¶ . . \$X.XXXXX per kWh for all kWh ¶
¶
(C) The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.¶
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(C) Indicates Change

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**MERCURY VAPOR STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE 71**

AVAILABILITY

Available only to present Customers for installations now being served prior to August 26, 1978. This Schedule applies to lighting service sold for the lighting of public streets, public highways, and other public outdoor areas in municipalities, governmental units, and unincorporated communities where such service can be supplied from the existing general distribution system.

This Schedule is also applicable within private property which is open to the general public such as private walkways, streets, and roads when the property and buildings are under common ownership and when supply from the Company's distribution system is directly available and when lighting service is contracted for by the owner thereof.

MONTHLY RATE

DISTRIBUTION CHARGES

Underground Supply Metal Pole

Nominal Lamp Size

Low Mounting

100 Watts	4,000 ...45 kWh	\$9.75
175 Watts	8,150 ...74 kWh	\$11.71

High Mounting

400 Watts	21,500 .162 kWh	\$23.17
-----------	-----------------------	---------

All lamps are lighted from dusk to dawn every night or for approximately 4,200 hours per annum

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

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¶ \$X.XXXXX per kWh for all kWh ¶

(C)

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.¶

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**ALTERNATIVE GENERATION RIDER
SCHEDULE 86 (Continued)**

MONTHLY RATES

DISTRIBUTION CHARGES

Demand Charge (kW)

Firm Standby Power

First Block kilowatts (0 to 100)	\$0.264 per kilowatt
Second Block kilowatts (Over 100)	\$0.222 per kilowatt

Interruptible Standby Power
 First Block kilowatts (0 to 100) \$0.254 per kilowatt
 Second Block kilowatts (Over 100) \$0.212 per kilowatt
 Maintenance Power
 All kilowatts \$0.212 per kilowatt

Voltage discount (kW)

1,000 to 15,000 volts \$0.20 per kilowatt
 Over 15,000 volts \$0.40 per kilowatt

Reactive kilovolt-ampere charge

This charge shall apply to an individual connection with a total fifteen-minute kilowatt demand over 300 kilowatts. Prices listed above per reactive kilovolt-ampere of Customer's Reactive Kilovolt-Ampere Demand in excess of 35% of Customer's Power Billing Demand.

Billing reactive kilovolt-amperes \$0.40 per reactive kilovolt-ampere

Energy Charge (kWh)

All kilowatt-hours \$0.00116 per kilowatt-hour

DEFAULT SERVICE SUPPORT

(C)

\$X.XXXXX per kW

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

(C) Deleted: SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE

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Effective June 1, 2013

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 \$X.XXXXX per kWh for all kWh ¶
 ¶
 The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule. ¶
 ¶

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**ALTERNATIVE GENERATION RIDER
SCHEDULE 86 (Continued)**

DEFAULT SERVICE CHARGES

(C)

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

(C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Compensating for Transmission and Distribution Losses.

For service at less than 1,000 volts, multiplying Customers' on peak metered energy by 1.09333 and off-peak metered energy by 1.04808 produces the generation energy that must be delivered to the West Penn system. For service between 1,000 and 15,000 volts, the multipliers are 1.07447 and 1.04325, for service between 15,000 and 100,000 volts, the multipliers are 1.05091 and 1.04128 and for service at greater than 100,000 volts, the multipliers are 1.02354 and 1.01879 respectively.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

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With the effective date appearing below,
the Transmission Service Charge Rider is hereby canceled.

(C) Indicates Change

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