

December 18, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor - 1 North
Harrisburg, PA 17120

**Re: Interim Guidelines Regarding Standards For Changing a Customer's
Electricity Generation Supplier PAPUC Order, Docket No. M-2011-2270442**

**West Penn Power Company Tariff Supplement No. 221, Electric-Pa. P.U.C. No. 39
West Penn Power Company Tariff Supplement No. 163, Electric-Pa. P.U.C. No. 37
West Penn Power Company Tariff Supplement No. 5, Electric-Pa. P.U.C. No. 2S**

Dear Secretary Chiavetta:

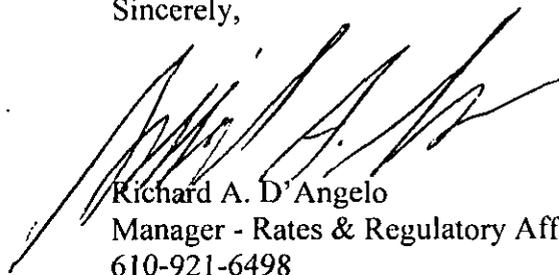
Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original of Supplement No. 221 to West Penn Power Company's ("West Penn" or the "Company") Tariff Electric - Pa. P.U.C. No. 39, an original of Supplement No. 163 to West Penn's Tariff Electric - Pa. P.U.C. No. 37, and an original of Supplement No. 5 to West Penn's Tariff Electric - Pa. P.U.C. No. 2S, which bear the issue date of December 18, 2012. The tariff supplements are proposed to be effective January 23, 2013.

The Tariff Supplements reflect the shortening of the Customer confirmation period from ten to five days. This change is consistent with the Commission's Order entered on October 25, 2012 at Docket No. M-2011-2270442.

Please confirm receipt of this filing by stamping the enclosed extra copy of this transmittal letter and return in the envelope provided.

RECEIVED
2012 DEC 21 AM 10:45
PA P.U.C.
SECRETARY'S BUREAU

Sincerely,



Richard A. D'Angelo
Manager - Rates & Regulatory Affairs-PA
610-921-6498

Enclosures

c: Certificate of Service
Paul Diskin, TUS

WEST PENN POWER COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

800 Cabin Hill Drive
Greensburg, PA 15601

Issued: December 18, 2012

Effective: January 23, 2013

Issued By: Charles E. Jones, Jr., President

RECEIVED
2012 DEC 21 AM 10:45
PA.P.U.C.
SECRETARY'S BUREAU

LIST OF MODIFICATIONS

Rules and Regulations

Modified Section 5.4 to shorten the Customer switching confirmation period and, as a result, the notification period required to process a Customer's enrollment with an EGS (See First Revised Page No. 21).

RECEIVED
2012 DEC 21 AM 10:45
PA.P.U.C.
SECRETARY'S BUREAU

5.4.2 Enrollment by a Registered EGS. The Registered EGS shall provide an electronic file to the Company, containing information in accordance with the EGS Tariff and the procedures established by the PUC. Upon receipt of the electronic file from the Registered EGS, the Company will confirm receipt of the file. Within one (1) Business Day of receipt of the electronic file, the Company will validate the records contained in the file, and will provide an electronic validation, including appropriate control totals such as number of records received, and the reason for any rejections (e.g., invalid Customer EDC account number), and any information the Registered EGS can use to identify rejected records.

5.4.3 Processing by the Company. The Company will process enrollment transactions in accordance with the EGS Tariff and applicable PUC rules and regulations. Enrollment transactions must be received at least ten (10) days prior to the Customer's next scheduled Meter Read Date to be effective on that Meter Read Date. Enrollment transactions received less than ten (10) days prior to the Customer's next scheduled Meter Read Date will be effective on the Customer's subsequent Meter Read Date. If a Customer selects more than one Registered EGS, the Registered EGS that submitted the EGS selection record with the latest valid EGS transaction date and time to the Company, ten (10) days prior to the Customer's scheduled Meter Read Date, will be eligible to become the EGS of record on the Customers scheduled Meter Read Date.

5.4.4 Notice of Enrollment. The Company will send the Customer a confirmation letter confirming the Customer's Registered EGS selection. The confirmation letter will include the name of the selected Registered EGS, the selected billing option, the service effective date and the approximate initial billing date. If the Customer does not contact the Company within five (5) days of the date on the confirmation letter, then the Company will process the selection. The selection will be effective as of the next scheduled Meter Read Date and the Registered EGS will become the EGS of record for delivery. Within one (1) Business Day of the Company receiving the request for a new Registered EGS, the Company will notify the Customer's prior Registered EGS, via EDEWG compliant formats and methodology, of the discontinuance of service to the Customer from that prior Registered EGS.

5.4.5 Confirmation of Registered EGS Selection. If, during the five (5) day waiting period, the Customer elects to cancel its new Registered EGS selection, the Company will notify the rejected Registered EGS of the cancellation electronically via EDEWG compliant formats and methodology. In the event the Customer cancels its Registered EGS selection after the five (5) day waiting period and within the ten (10) days preceding the Customer's next scheduled Meter Read Date, the Customer will be required to remain with the selected Registered EGS for a minimum of one (1) billing cycle.

(C) Change

WEST PENN POWER COMPANY

TARIFF

Rate Schedules and Rules and Regulations

FOR

ELECTRIC SERVICE

IN

The Territory as Defined on
Pages 3-1, 3-2, 3-3, 3-4, 3-5, 3-6 and 3-7 of this Tariff

Issued December 18, 2012

Effective January 23, 2013

Charles E. Jones

President

Cabin Hill

Greensburg, PA

NOTICE

RECEIVED
2012 DEC 21 AM 10:45
PA.P.U.C.
SECRETARY'S BUREAU

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

Rules and Regulations – First Revised Page No. 4-32 - Modified Rule 38 to shorten the Customer switching confirmation period and, as a result, the notification period required to process a Customer's enrollment with an EGS.

RECEIVED
2012 DEC 21 AM 10:46
PA.P.U.C.
SECRETARY'S BUREAU

TABLE OF CONTENTS (Continued)

	Paragraph	Page No.
Discontinuance of Service by Nonresidential Customer		
Notice of Discontinuance	25N	4-22
Transfer of Agreements	26N	4-22
Disconnection of Nonresidential Service by Company		
Company's Right to Disconnect Nonresidential Service.....	27N	4-22 4-23
Extension of the Company's Facilities		
Single Phase Line Extension Plan.....	28	4-24 4-25 ¹
Polyphase Line Extension Plan	29	4-25 ¹ 4-25A 4-25B
Underground Electric Service in New Residential Developments	30	4-25B 4-26 4-27 4-28
Residential Underground Electric Service Not in a Development.....	31	4-29
Emergency Load Control and Conservation		
Emergency Load Control	32	4-30
Emergency Energy Conservation	33	4-30
Residential Building Energy Conservation Standards	34	4-31 ¹
Taxes and Contract Provisions		
Taxes on Contributions in Aid of Construction (CIAC) and Customer Advances (CAC).....	35	4-31 ¹
Individualized Contracts.....	36	4-31 ¹ 4-32 ¹
Individualized Company Facilities and Services.....	37	4-32 ¹
Changing Electric Supplier	38	4-32 ¹
Payment Processing.....	39	4-33 ³
Code of Conduct.....	41&42	4-34 4-35 ¹
State Tax Indemnification	43	4-35 ¹
Tax Surcharge.....		5-1 ¹³
Sustainable Energy Surcharge		5-2 ¹
Consumer Education Charge.....		5-3 ⁸
FirstEnergy Merger Credit.....		5-4 ⁵
Blank		5-4A ¹
Blank		5-5 ²
Smart Meter Technologies Surcharge		5-6 ³ 5-7 ² 5-8 ²
Energy Efficiency and Conservation Surcharge.....		5-9 ⁶ 5-10 ¹
Energy Cost Adjustment Surcharge.....		5-11 ¹
Electric Service Rate Schedules		
Domestic Service	Schedule 10	6-1 ¹⁷ 6-2 ²
General Service	Schedule 20	7-1 ¹⁰ 7-2 ¹⁶ 7-3 ⁴
Church and School Service.....	Schedule 22	8-1 ⁹ 8-2 ¹⁶ 8-3 ¹⁷ 8-4 ¹⁷ 8-5 ¹
Athletic Field Lighting Service.....	Schedule 23	9-1 ¹⁷ 9-2 ¹⁵
Fair and Carnival Service.....	Schedule 24	10-1 ¹⁷ 10-2 ¹⁵
General Power Service	Schedule 30	11-1 ⁵ 11-2 ¹⁶ 11-3 ¹ 11-4 ²
Reserved.....		12
Primary Power Service.....	Schedule 40	13-1 ³ 13-2 ⁹ 13-3 ¹⁶ 13-4 ¹
Primary Power Service.....	Schedule 41	14-1 ³ 14-2 ¹⁶ 14-3 ¹⁵ 14-4
Primary Power Service.....	Schedule 44	15-1 ³ 15-2 ¹⁶ 15-3 ¹⁵ 15-4
Primary Power Service.....	Schedule 46	16-1 ⁴ 16-2 ⁹ 16-3 ¹⁶ 16-4 ¹

Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

RULES AND REGULATIONS (Continued)

The Company may require the Customer to provide the Company or its agent with a recent energy audit of the Customer's facilities and a list of all energy conservation and load management activities which have occurred in the past five (5) years along with a list of all ongoing energy conservation and load management activities.

The contract may be terminated immediately by the Company if bills are not paid when due as specified in Tariff Rule No. 27N, before the addition of a late payment charge.

In the event that any contract entered into under this provision is terminated by the Company or Customer under conditions in this tariff or the conditions specified in the contract, the Customer shall subsequently be eligible for service under the standard tariff rate schedule for which the Customer qualifies.

The Company may modify or discontinue the provisions of this rule at any time, subject to any orders of the Pennsylvania Public Utility Commission. Unless otherwise ordered by the Pennsylvania Public Utility Commission, any contracts in effect prior to any such modification or discontinuance of the rule shall remain in effect under the term and conditions specified in the contract.

The Company, at its option, can limit the aggregate Customers' load that qualifies under this provision.

37. Individualized Company Facilities and Services:

The Company may, at its sole discretion and upon a Customer's request, furnish special, substitute, or additional facilities or services. When the Company provides facilities or services not normally supplied, or when the estimated or actual cost of such individualized, substitute, or additional facilities or services exceeds the estimated costs of the standard facilities or services that normally would be supplied by the Company without special charge, the Company may require special agreements and may establish minimum charges and facilities charges. At a minimum, rates or contract provisions shall be established on a case by case basis and shall be sufficient to recover all appropriate incremental costs of the service and a contribution to fixed costs.

The Company may modify or discontinue the provisions of this rule at any time, subject to any orders of the Pennsylvania Public Utility Commission. Unless otherwise ordered by the Pennsylvania Public Utility Commission, any contracts in effect prior to any such modification or discontinuance of the rule shall remain in effect under the existing term and conditions specified in the contract.

38. Changing Electric Generation Supplier

Company shall change Customer's Electric Generation Supplier only upon receipt of electronic notification from the chosen Electric Generation Supplier in accordance with the Pa. P.U.C. Rules and Regulations as described in the Final Orders on Standards for Electronic Data Transfer and Exchange Electric Distribution Companies and Electric Generation Suppliers, Docket No. M-00960890F0015, on Establishing Standards for Changing a Customer's Electric Supplier, Docket No. L-00970121 and on Interim Guidelines Regarding Standards for Changing a Customer's Electricity Generation Supplier, Docket No. M-2011-2270442. Company will assign an energy flow start date for Customer's choice of Electric Generation Supplier received after January 15, 1999 to be equal to Customer's first normal meter reading date no sooner than 10 days after the date of processing. Changes in Customer's Electric Generation Supplier shall only be effective with Customer's normal meter reading date, regardless of whether the meter reading is actual or estimated.

(C)

(C) Indicates Change

Continued on Page No. 4-33

WEST PENN POWER COMPANY
RATES, TERMS, AND CONDITIONS
GOVERNING
INTERCHANGE OF ELECTRIC ENERGY
WITH
THE PENNSYLVANIA STATE UNIVERSITY

Issued December 18, 2012

Effective January 23, 2013

BY: *Charles E. Jones*
President
Cabin Hill
Greensburg, Pennsylvania

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

Rules and Regulations - Third Revised Page No. 3-6 - Modified Rule 6 to shorten the Customer switching confirmation period and, as a result, the notification period required to process a Customer's enrollment with an EGS.

Issued December 18, 2012

Effective January 23, 2013

TABLE OF CONTENTS

	<u>Page</u>
Title Page	1-1
List of Modifications Made by This Supplement.....	1-2
Table of Contents.....	2-1 ³⁶
Rules and Regulations	3-1 ² , 3-2 ³ , 3-3, 3-4 ³ 3-5 ³ , 3-6 ³ , 3-7, 3-8 ¹
FirstEnergy Merger Credit.....	4-1 ³
Generation Rate Adjustment ("GRA") - canceled	4-2 ¹ , 4-3 ¹
Tax Surcharge.....	5-1 ¹³
Consumer Education Charge.....	5-2 ⁵
Energy Cost Adjustment Surcharge.....	5-3 ¹
Energy Efficiency and Conservation ("EE&C") Surcharge	5-4 ⁴
Smart Meter Technologies Surcharge	5-5 ¹ , 5-6
Interchange Agreement Between..... West Penn Power Company and The Pennsylvania State University Dated January 22, 1981	6-1 ² , 6-2 ⁷ , 6-2A ³ , 6-3 ¹ , 6-4
Wind Energy Service Rider	7-1, 7-2
Hourly-Priced Default Service Rider	8-1
Transmission Service Charge Rider	9-1 ¹ , 9-2

Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

RULES AND REGULATIONS (Continued)**3. Billing**

(a) **Billing Errors.** When the Company provides billing for Competitive Energy Supply on behalf of an EGS, Company shall not be responsible for billing errors resulting from incorrect price information received from an EGS.

(b) **Billing Options.** The Company will always bill the Customer for the Company's distribution service charges, transmission charges and generation charges (when the Company is providing Default Service). Customer may request: (1) that its EGS provide a separate bill only for the Competitive Energy Supply; or (2) require its EGS to appoint the Company as the EGS' billing agent. When Company provides billing for the EGS, the Company will bill the Customer not only for the Company's distribution service charges, but also for the Competitive Energy Supply.

4. Taxes on Contributions in Aid of Construction (CIAC) and Customer Advances (CAC)

Any CIAC, CAC or other like amounts received from the Customer which shall constitute taxable income as defined by the Internal Revenue Service will include a component to pay the state and federal income taxes associated with the CIAC or CAC.

5. Individualized Company Facilities and Services:

The Company may, at its sole discretion and upon Customer's request, furnish special, substitute, or additional facilities or services. When the Company provides facilities or services not normally supplied, or when the estimated or actual cost of such individualized, substitute, or additional facilities or services exceeds the estimated costs of the standard facilities or services that normally would be supplied by the Company without special charge, the Company may require special agreements and may establish minimum charges and facilities charges. At a minimum, rates or contract provisions shall be established on a case by case basis and shall be sufficient to recover all appropriate incremental costs of the service and a contribution to fixed costs.

The Company may modify or discontinue the provisions of this rule at any time, subject to any orders of the Pennsylvania Public Utility Commission. Unless otherwise ordered by the Pennsylvania Public Utility Commission, any contracts in effect prior to any such modification or discontinuance of the rule shall remain in effect under the existing term and conditions specified in the contract.

(C)

6. Changing Electric Generation Supplier

Company shall change Customer's Electric Generation Supplier only upon receipt of electronic notification from the chosen Electric Generation Supplier in accordance with the Pa. P.U.C. Rules and Regulations as described in the Final Orders on Standards for Electronic Data Transfer and Exchange Electric Distribution Companies and Electric Generation Suppliers, Docket No. M-00960890F0015, on Establishing Standards for Changing a Customer's Electric Supplier, Docket No. L-00970121 and on Interim Guidelines Regarding Standards for Changing a Customer's Electricity Generation Supplier, Docket No. M-2011-2270442. Company will assign an energy flow start date for Customer's choice of Electric Generation Supplier received after January 15, 1999 to be equal to Customer's first normal meter reading date no sooner than 10 days after the date of processing. Changes in Customer's Electric Generation Supplier shall only be effective with Customer's normal meter reading date. The Customer shall be required to receive Default Service during the period(s) the Customer elects for the Company to provide electric generation supply service via a request for proposal.

(C) Indicates Change

Issued December 18, 2012

Effective January 23, 2013

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

INTERIM GUIDELINES REGARDING :
STANDARDS FOR CHANGING A : **DOCKET NO. M-2011-2270442**
CUSTOMER'S ELECTRICITY :
GENERATION SUPPLIER :

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of West Penn Power Company's Tariff Electric - Pa. P.U.C. No. 37 – Supplement 163, West Penn Power Company's Tariff Electric - Pa. P.U.C. No. 39 – Supplement 221, and the Electric Generation Supplier Coordination Tariff Supplement for West Penn Power Company and accompanying support documentation upon the following persons, in the matter specified below, in accordance with the requirements of 52 Pa. Code § 1.54:

VIA OVERNIGHT DELIVERY

Tanya J. McCloskey
Darryl A. Lawrence
Aaron J. Beatty
Jennedy S. Johnson
Jessica J. Horner
Consumer Advocate
Office of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101-1923
tmccloskey@paoca.org
dlawrence@paoca.org
abeatty@paoca.org
jjohnson@paoca.org
jhorner@paoca.org

Daniel G. Asmus
Sharon E. Webb
Office of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101
dasmus@pa.gov
swebb@pa.gov

RECEIVED
2012 DEC 21 AM 10:45
PA.P.U.C.
SECRETARY'S BUREAU

Benjamin L. Willey
Law Offices of Benjamin L. Willey, LLC
7272 Wisconsin Avenue, Suite 300
Bethesda, MD 20814
blw@bwilleylaw.com

Daniel Clearfield
Deanne M. O'Dell
Carl R. Shultz
Jeffery J. Norton
Eckert Seamans Cherin & Mellott, LLC
213 Market Street, 8th Floor
P.O. Box 1248
Harrisburg, PA 17101
dclearfield@eckertseamans.com
dodell@eckertseamans.com
cshultz@eckertseamans.com
jnorton@eckertseamans.com

Charles D. Shields
Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commerce Keystone Building
400 North Street, 2nd Floor
P.O. 3265
Harrisburg, PA 17105-3265
chshields@pa.gov

Divesh Gupta
Constellation Energy
100 Constitution Way, Suite 500C
Baltimore, MD 21202
divesh.gupta@constellation.com

Michael A. Gruin
Stevens & Lee
17 North Second Street, 16th Floor
Harrisburg, PA 17101
mag@stevenslee.com

Charis Mincavage
Susan E. Bruce
Vasiliki Karandrikas
Teresa K. Schmittberger
McNees, Wallace & Nurick, LLC
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108-1166
cmincavage@mwn.com
sbruce@mwn.com
vkandrikas@mwn.com
tschmittberger@mwn.com

Anthony E. Gay
Exelon Business Services Company
2301 Market Street
P.O. Box 8699
Philadelphia, PA 19101-8699
anthony.gay@exeloncorp.com

Charles E. Thomas, III
Thomas T. Niesen
Thomas, Long, Niesen & Kennard
212 Locust Street
P.O. Box 9500
Harrisburg, PA 17108-9500
cet3@thomaslonglaw.com
tniesen@thomaslonglaw.com

Patrick M. Cicero
Harry S. Geller
Pennsylvania Utility Law Project
118 Locust Street
Harrisburg, PA 17101
pulp@palegalaid.net

Todd S. Stewart
Thomas J. Sniscak
William E. Lehman
Hawke, McKeon & Sniscak LLP
P.O. Box 1778
100 N. Tenth Street
Harrisburg, PA 17105-1778
tsstewart@hmslegal.com
tjsniscak@hmslegal.com
welehman@hmslegal.com

Thomas McCann Mullooly
Trevor D. Stiles
Foley & Lardner LLP
777 East Wisconsin Avenue
Milwaukee, WI 53202
tmullooly@foley.com
tstiles@foley.com

Brian J. Knipe
Buchanan Ingersoll & Rooney, PC
409 North Second Street, Suite 500
Harrisburg, PA 17101-1357
brian.knipe@bipc.com

Amy M. Klodowski
FirstEnergy Solutions Corp.
800 Cabin Hill Dr.
Greensburg, PA 15601
aklodow@firstenergycorp.com

Mark Hayden
FirstEnergy Solutions Corp.
76 South Main Street
Akron, OH 44308
haydenm@firstenergycorp.com

David Fein
Constellation Energy
550 W. Washington Blvd., Suite 300
Chicago, IL 60661
david.fein@constellation.com

Linda R. Evers
Stevens & Lee
111 North Sixth Street
P.O. Box 679
Reading, PA 19603
le@stevenslee.com

Phillip G. Woodyard
13865 Sunrise Valley Drive
Herndon, VA 20171
pwoodyard@wges.com

Telemac N. Chryssikos
WGES, Room 319
101 Constitution Ave., N.W.
Washington, DC 20080
tchryssikos@washgas.com

Amy E. Hamilton
Exelon Generation Co.
300 Exelon Way
Kennett Square, PA 19348
amy.hamilton@exeloncorp.com

Jeff A. McNelly,
2015 Chestnut Street
Camp Hill, PA 17011
jamcnelly1@arippa.org

Barbara Alexander
83 Wedgewood Drive
Winthrop, ME 04364
barbalex@ctel.net

Robert D. Knecht
Industrial Economics, Inc.
2067 Massachusetts Avenue
Cambridge, MA 02140
rdk@indecon.com
Dave Vollero

Matthew I. Kahal
Steven L. Estomin
Exeter Associates, Inc.
10480 Little Patuxent Parkway
Suite 300
Columbia, MD 21044
mkahal@exeterassociates.com
sestomin@exeterassociates.com

York County Solid Waste and Refuse
Authority
2700 Blackbridge Road
York, PA 17406
d.vollero@ycswa.com

Melissa R. Dorn
McDermott Will & Emery LLP
600 Thirteenth Street, N.W.
Washington, D.C. 20005
mdorn@mwe.com

Gary A. Jeffries
Dominion Retail, Inc.
501 Martindale St., Suite 400
Pittsburgh, PA 15212-5817
gary.a.jeffries@dom.com

Christopher A. Lewis
Christopher R. Sharp
Blank Rome LLP
One Logan Square
130 N. 18th Street
Philadelphia, PA 19103-6998
lewis@blankrome.com
sharp@blankrome.com

Richard E. Wallace
Bureau of Audits
Pennsylvania Public Utility Commission
Commonwealth Keystone Bldg, 3rd Fl,
F East
400 North Street
Harrisburg, PA 17120
riwallace@pa.gov

Gregory K. Lawrence
McDermott Will & Emery LLP
28 State Street
Boston, MA 02109-1775
glawrence@mwe.com

Steven Huhman
Morgan Stanley and Co.
2000 Westchester Avenue
Purchase, NY 10577
steven.huhman@morganstanley.com

Richard Harris
The Pennsylvania State University
113 Office of Physical Plant University University
Park, PA 16802
rsh3@psu.edu

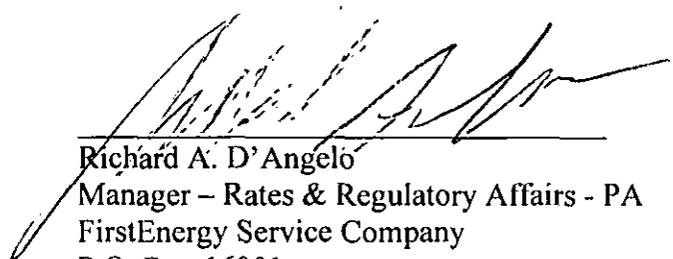
Amy Elizabeth McCall
The Pennsylvania State University
108 Old Main
University Park, PA 16802
aem24@psu.edu

Rob Cooper, P.E.
The Pennsylvania State University
208 Office of Physical Plant
University Park, PA 16802
rec3@psu.edu

Ian Salada
The Pennsylvania State University
101P Office of Physical Plant
University Park, Pa 16802
ims101@psu.edu

Mike Prinkey P.E.
The Pennsylvania State University
152M Office of Physical Plant
University Park, PA 16802
mip103@psu.edu

Dated: December 18, 2012



Richard A. D'Angelo
Manager – Rates & Regulatory Affairs - PA
FirstEnergy Service Company
P.O. Box 16001
2800 Pottsville Pike
Reading, PA 19612-6001
610.921.6498
rdangeo@firstenergycorp.com