

John F. Povilaitis
717 237 4825
john.povilaitis@bipc.com

409 North Second Street
Suite 500
Harrisburg, PA 17101-1357
T 717 237 4800
F 717 233 0852
www.buchananingersoll.com

February 13, 2013

VIA HAND DELIVERY

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor
Harrisburg, PA 17120

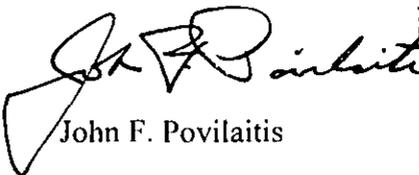
Re: Pennsylvania Electric Company's Request for Expedited Approval of Proposed
Minor Act 129 EE&C Plan Changes Pursuant to the June 10, 2011 Final Order in
Docket No. M-2008-2069887; Docket No. M-2009-2112952

Dear Secretary Chiavetta:

On behalf of Pennsylvania Electric Company, I have enclosed for filing Pennsylvania
Electric Company's Request for Expedited Approval of Proposed Minor EE&C Plan Changes
Pursuant to the June 10, 2011 Final Order in regard to the above-captioned consolidated
proceeding.

Please contact me if you have any questions regarding the forgoing matters. Copies have
been served as indicated in the attached certificate of service.

Very truly yours,


John F. Povilaitis

JFP/kra
Enclosure

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**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Pennsylvania Electric Company's Request :
for Expedited Approval of Proposed Minor :
Act 129 EE&C Plan Changes Pursuant to : Docket No. M-2009-2112952
the June 10, 2011 Final Order in Docket :
No. M-2008-2069887 :
: :
: :
: :**

**PENNSYLVANIA ELECTRIC COMPANY'S REQUEST FOR EXPEDITED
APPROVAL OF PROPOSED MINOR EE&C PLAN CHANGES PURSUANT TO THE
JUNE 10, 2011 FINAL ORDER IN DOCKET NO. M-2008-2069887**

**Kathy J. Kolich
Attorney No. 92203
Carrie M. Dunn
OH Attorney No. 0076952
Pro Hac Vice
FirstEnergy Service Company
76 South Main Street
Akron, OH 44308
(330) 384-4580 - Telephone
(330) 384-3875 - Fax
kjkolich@firstenergycorp.com
cdunn@firstenergycorp.com**

Dated: February 13, 2013

**Counsel for:
Pennsylvania Electric Company**

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INTRODUCTION

Pursuant to the Pennsylvania Public Utility Commission's ("Commission"), Final Order dated June 10, 2011 in *Energy Efficiency and Conservation Program*, Docket No. M-2008-2069887 ("June 10 Order"), Pennsylvania Electric Company ("Penelec" or "Company") hereby requests expedited approval of its proposed minor changes to certain large commercial and industrial programs included in its Amended Act 129 Energy Efficiency and Conservation ("EE&C") Plan, which was approved on January 12, 2012 in Docket No. M-2009-2112952. Specifically, through this request, Penelec is proposing to expand the budget for the Large Commercial/Industrial Equipment Program by \$859,503 by decreasing the budget for the PJM Demand Response Program -Large by the same amount. Penelec is also proposing to expand the budget for the Residential Energy Efficient HVAC Equipment Program by \$179,900 by decreasing the budget for the Behavioral Modification and Education Program by the same amount.

A red-line/revised version of the relevant portions of Penelec's currently approved EE&C Plan, including the appropriate tables and appendices, that illustrates the afore-mentioned changes is attached as Exhibit A.

The proposed minor changes qualify for expedited approval as outlined in the June 10 Order. As discussed below, the need for the program changes described herein is immediate. Therefore, Penelec respectfully requests that the Commission staff approve the proposed minor changes described herein consistent with the timelines set forth in the Commission's June 10 Order.

In support of its proposed changes, Penelec offers the following:

BACKGROUND

A. Initial Plan Filings

1. Penelec filed its original EE&C Plan on July 1, 2009. On October 28, 2009, the Commission entered an Order approving in part and rejecting in part the Company's EE&C Plan ("October 28, 2009 Order"). The Commission ordered the Company to submit a revised EE&C plan within 60 days.
2. Penelec timely submitted a revised EE&C Plan ("Revised Plan"). By Opinion and Order dated January 28, 2010, the Commission approved in part and rejected in part the Revised Plan. The Commission ordered the Company to submit a further revised EE&C plan within 60 days.
3. On February 5, 2010, Penelec filed its Second Revised EE&C Plans ("Second Revised Plan"). On February 26, 2010, the Commission approved the Company's Second Revised Plan, with implementation commencing immediately thereafter.
4. On February 18, 2011, Penelec, along with two of its sister Pennsylvania companies (Metropolitan Edison Company and Pennsylvania Power Company, collectively with Penelec, "Companies") filed two Joint Petitions -- one involving expedited approval of certain changes to each of the Companies' Second Revised Plans; the other, involving proposed changes to the Plans that required an evidentiary hearing due to the fact that the changes would result in a budget increase for the Commercial and Industrial customer class. Both joint petitions asked the Commission to amend its February 26, 2010 Order and to approve proposed changes to each of the Companies' Second Revised Plans.

5. In an Order entered March 18, 2011, the Commission approved the Companies' Joint Petition for Expedited Approval of certain changes to their respective Second Revised Plans.
6. On June 28, 2011, an evidentiary hearing was held on the proposed changes that resulted in an increase in each of the Companies' Plan budgets, and, in an Order entered on January 12, 2012, the Commission approved all such proposed changes.
7. On May 18, 2012, Met-Ed filed a Petition requesting an expedited approval of its proposed minor changes to the demand response programs, which was approved by Staff on June 14, 2012. Penelec's Second Revised Plan, after factoring in all of the aforementioned approved changes thereto, is hereinafter referred to as the "Current Plan").

B. June 10 Order

8. The June 10 Order provides for an alternative process for Commission review of minor changes to EE&C Plans.
9. First, Electric Distribution Companies ("EDCs") must file proposed changes with the Commission.
10. Interested parties have 15 days to comment on the filing. Reply comments are due 10 days after the initial comments.
11. Within 35 days after filing the proposed minor changes, the Commission Staff must issue a Secretarial Letter approving or disapproving some or all of the proposed changes and may also refer some or all of the proposed changes to the Office of Administrative Law Judge.

12. The June 10 Order only requires Penelec to file sufficient documentation to support the proposed minor EE&C Plan changes, to include the affected pages of the plan, a redlined version of the affected pages and an explanation of how the proposed minor changes affect the previously approved plan. These pages are also attached. In addition, the Commission requires an EDC to post a complete redlined version of its proposed plan on its website for public inspection upon filing.
13. The scope of plan changes eligible for expedited approval are:
- The elimination of a measure that is underperforming, no longer viable for reasons of cost-effectiveness, savings or market penetration or has met its approved budgeted funding, participation level or amount of savings;
 - The transfer of funds from one measure or program to another measure or program within the same customer class; and
 - Adding a measure or changing the conditions of a measure, such as its eligibility requirements, technical description, rebate structure or amount, projected savings, estimated incremental costs, projected number of participants, or other conditions so long the change does not increase the overall costs to that customer class.
14. The proposed minor changes to Penelec's Current Plan fall within the above categories in that the changes involve the transfer of funds from one program to another program within the same customer classes, namely the Residential Customer Class and the Large C&I Customer Class.

SPECIFIC CHANGES AND EXPLANATIONS FOR CHANGES

15. Penelec proposes to increase the budget for the Large Commercial/Industrial Equipment Program by \$859,503. This program has proven to be extremely popular and the Company has identified additional customer projects that it can pursue under this program to achieve additional energy and demand savings.

Specifically, the Company has identified 34 customer projects representing approximately 15,000 MWh of energy savings that it will pursue upon approval of this budget transfer. The Company's Large Commercial/Industrial Equipment Program has exceeded the Company's projections and has nearly exhausted its approved program budget. The Company projects that this program will exceed its May 31, 2013 program energy savings target.

16. Penelec proposes to decrease the funding for the PJM Demand Response Program - Large by \$859,503. Critical program activity occurred during the summer of 2012 and the Company does not anticipate any further significant activity through this program prior to the expiration of the Company's Current Plan on May 31, 2013. This program is projected to be under budget in excess of this amount on May 31, 2013.
17. The budget changes listed above for the Large Commercial/Industrial Equipment Program and the PJM Demand Response Program - Large will have no effect on the remainder of the Current Plan or the Large C&I rate reflected in Rider EEC-C.
18. The Company's Residential Energy Efficient HVAC Equipment Program has exceeded the Company's projections and is projected to exhaust its approved program budget in March 2013. To allow for the continuity of this program through May 31, 2013, Penelec proposes to increase the budget for this program by \$179,900. The Company projects that this program will exceed its May 31, 2013 program energy savings target.

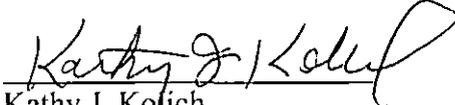
19. Penelec proposes to decrease the funding for the Behavioral Modification and Education Program by \$179,900. This program is projected to be under budget in excess of this amount on May 31, 2013.
20. The budget changes listed above for Residential Energy Efficient HVAC Equipment Program and the Behavioral Modification and Education Program will have no effect on the remainder of the Current Plan or the Residential rate reflected in the Company's Rider EEC-C.
21. The impact of these minor budget transfers are summarized in Exhibit A, which includes a table showing the proposed budget reallocations (Penelec Proposed Budget Reallocation Table) and revisions to Appendix D-6 from the Company's Plan.
22. These budget changes also have negligible impact on the cost-effectiveness of the programs. The anticipated impact on the cost-effectiveness of the programs based on the proposed budget changes is set forth in Exhibit B (Penelec TRC Impact Assessment Table).
23. These changes will allow Penelec to continue program operations and will best position Penelec to achieve the May 31, 2013 energy savings targets required by Act 129.

CONCLUSION

WHEREFORE, in light of the foregoing, Penelec respectfully asks that Staff approve the proposed changes described herein in accordance with the Commission's June 10, 2011 Final Order in Docket No. M-2008-2069887.

Respectfully submitted,

Dated: February 13, 2013


Kathy J. Kolich
Attorney No. 92203
Carrie M. Dunn
OH Attorney No. 0076952
Pro Hac Vice
FirstEnergy Service Company
76 South Main Street
Akron, OH 44308
(330) 384-4580 - Telephone
(330) 384-3875 - Fax
kjkolich@firstenergycorp.com
cdunn@firstenergycorp.com

- Approval of the Company's selection of Program Manager(s) and Energy Education/Communication consultants; along with related cost recovery, prior to Plan approval.

Sensitivity to Federal Initiatives – The Company is aware that certain Federal initiatives and funding opportunities are available and has incorporated such initiatives and opportunities into the Plan.¹⁵ For example, in order to harness the significant energy savings identified through the Company's market assessment, the Plan accelerates the adoption of CFLs three years before such federal standards for lighting go into effect in 2013. Based upon primary research conducted as part of FirstEnergy's market assessment, a statistically valid sample of Penelec households reported that, on average (as measured by the sample median), residential customers generally have already obtained five to six CFLs for use in their homes. Penelec's plan supports retrofitting at least four additional bulbs per household. As more fully discussed in Section 2, such acceleration will to be accomplished through a variety of program elements that will reach all of the Company's significant target markets. The Plan also leverages stimulus and other Federal Energy Efficiency funding initiatives that are currently available to Penelec customers by assisting local governments within the Penelec service territory who are taking advantage of Energy Efficiency Block Grants. Penelec will work with these and other potential communities to enhance their prospects for success through free audits for local and county buildings.

1.1.2. Summary of Proposed Minor Changes

Penelec proposes to increase the budget for the Residential Energy Efficiency HVAC Program by \$179,900 and the Large C&I Equipment Program by \$859,503. The Residential Energy Efficiency HVAC Program has exceeded the Company's projections and is projected to exhaust its approved program budget in March 2013. The Large C&I Equipment Program has proven to be extremely popular and the Company has identified additional customer projects that it can pursue under this program to achieve additional energy and demand savings. Additionally the Large C&I Equipment Program has nearly exhausted its approved program budget. These changes will allow Penelec to continue program operations through May 31, 2013.

Penelec proposes to decrease funding for the Residential Behavioral Modification & Education Program by \$179,900 and the PJM Demand Response Program – Large C&I by \$859,503. Critical program activity for the PJM Demand Response Program – Large C&I occurred during the summer of 2012 and the Company does not anticipate any further significant activity through this program prior to the expiration of the Company's EE&C Plan on May 31, 2013. These programs are projected to be under budget in excess of these amounts on May 31, 2013.

These changes will have no effect on the remainder of the Current Plan or the Company's Residential or Large C&I rates reflected in Rider EEC-C. These budget transfers are summarized in Appendices D-6.

1.2. Summary description of process used to develop the EE&C plan and key assumptions used in preparing the plan

Process

¹⁵ While the Company has incorporated the concept of Federal funding and initiatives into the Plan, the Plan assumes that such funding opportunities will exist only in the early years of this long term Plan. Thus, the portfolio of programs were developed to stand on their own, irrespective of such initiatives and funding.

Exhibit A

Penelec Proposed Budget Reallocation

Program	Current Approved Plan Budget (App D=6)	Proposed Budget	Total Budget Impact
Behavioral Modification and Education	\$1,926,556	\$1,746,656	(\$179,900)
EE HVAC Program	\$1,664,371	\$1,844,271	\$179,900
Residential Total	\$3,590,927	\$3,590,927	\$0
C/I Equipment - Large	\$7,572,162	\$8,431,665	\$859,503
PJM Demand Response - Large	\$5,750,000	\$4,890,497	(\$859,503)
Commercial/Industrial Large	\$13,322,162	\$13,322,162	\$0

Appendix D-6.
Per Program Budget Detail

Residential Energy Efficient HVAC Program					
Four Year Program Budget		Program Year 1	Program Year 2	Program Year 3	Program Year 4
		Fall 2009	From 6/2010	From 6/2011	From 6/2012
		Until-5/2010	Until-5/2011	Until-5/2012	Until-5/2013
		3-RES EE HVAC	3-RES EE HVAC	3-RES EE HVAC	3-RES EE HVAC
Program Code*					
Total Budget					
Total	\$1,844,271	\$190,038	\$470,987	\$495,455	\$687,791
Utility Labor/Cost***	\$259,172	\$10,644	\$20,316	\$23,268	\$204,945
Marketing***	\$465,973	\$56,026	\$134,957	\$136,560	\$138,430
M&V***	\$22,577	\$1,869	\$6,458	\$6,938	\$7,312
Retailer Sales Incentive	\$26,134	\$4,710	\$7,141	\$7,141	\$7,141
Rebate Processing	\$37,980	\$3,682	\$10,587	\$11,388	\$12,323
Retail Store Discount Tracking	\$0	\$0	\$0	\$0	\$0
Service Provider Costs***	\$0	\$0	\$0	\$0	\$0
Service Provide Equip/Audit	\$0	\$0	\$0	\$0	\$0
Incentive Shipping & Other**	\$0	\$0	\$0	\$0	\$0
Incentive Rebate for Equip**	\$1,032,435	\$113,106	\$291,529	\$310,160	\$317,640
Utility/SP O&M	\$0	\$0	\$0	\$0	\$0

* This code links this budget to the model input tables in file labeled "ME-EC_Plan_Appendices-WCharts-Budget"

**Variable based on number of units of participation each year.

*** Budget line items reflect the results of measure based modeling for the EE Plan filing. Actual program expenditures (e.g. for promotion, EM&V, Tracking, labor costs) will be allocated to the sector based on budgeted amounts.

These budget figures are consistent with those filed with the Pennsylvania PSC under the FirstEnergy EECF. Actual budgets will vary due to vendor contractual agreements and customer participation levels, among other factors out of the utility's control.

Appendix D-6
Per Program Budget Detail

Residential Energy Efficient HVAC Program					
Four Year Program Budget		Program Year 1	Program Year 2	Program Year 3	Program Year 4
		Fall 2009	From 6/2010	From 6/2011	From 6/2012
		Until-5/2010	Until-5/2011	Until-5/2012	Until-5/2013
	Program Code*	3-RES EE HVAC	3-RES EE HVAC	3-RES EE HVAC	3-RES EE HVAC
	Total Budget				
Total	\$1,664,371	\$190,038	\$470,987	\$495,455	\$507,891
Utility Labor/Cost***	\$79,272	\$10,644	\$20,316	\$23,268	\$25,045
Marketing***	\$465,973	\$56,026	\$134,957	\$136,560	\$138,430
M&V***	\$22,577	\$1,869	\$6,458	\$6,938	\$7,312
Retailer Sales Incentive	\$26,134	\$4,710	\$7,141	\$7,141	\$7,141
Rebate Processing	\$37,980	\$3,682	\$10,587	\$11,388	\$12,323
Retail Store Discount Tracking	\$0	\$0	\$0	\$0	\$0
Service Provider Costs***	\$0	\$0	\$0	\$0	\$0
Service Provide Equip/Audit	\$0	\$0	\$0	\$0	\$0
Incentive Shipping & Other**	\$0	\$0	\$0	\$0	\$0
Incentive Rebate for Equip**	\$1,032,435	\$113,106	\$291,529	\$310,160	\$317,640
Utility/SP O&M	\$0	\$0	\$0	\$0	\$0

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Appendix D-6
Per Program Budget Detail

Behavioral Modification and Education Program					
Four Year Program Budget		Program Year 1	Program Year 2	Program Year 3	Program Year 4
		Fall 2009	From 6/2010	From 6/2011	From 6/2012
		Until-5/2010	Until-5/2011	Until-5/2012	Until-5/2013
	Program Code*	9-Behavioral Modification	9-Behavioral Modification	9-Behavioral Modification	9-Behavioral Modification
	Total Budget				
Total	\$1,746,656	\$1,485	\$74	\$308,074	\$1,437,023
Utility Labor/Cost***	\$49,996	\$0	\$0	\$8,000	\$41,996
Marketing***	\$1,708	\$1,485	\$74	\$74	\$74
M&V***	\$124,990	\$0	\$0	\$20,000	\$104,990
Retailer Sales Incentive	\$0	\$0	\$0	\$0	\$0
Rebate Processing	\$0	\$0	\$0	\$0	\$0
Retail Store Discount Tracking	\$0	\$0	\$0	\$0	\$0
Service Provider Costs***	\$1,569,962	\$0	\$0	\$280,000	\$1,289,962
Service Provide Equip/Audit	\$0	\$0	\$0	\$0	\$0
Incentive Shipping & Other**	\$0	\$0	\$0	\$0	\$0
Incentive Rebate for Equip**	\$0	\$0	\$0	\$0	\$0
Utility/SP O&M	\$0	\$0	\$0	\$0	\$0

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*** Budget line items reflect the results of measure based modeling for the EE Plan filing. Actual program expenditures (e.g. for promotion, EM&V, Tracking, labor costs) will be allocated to the sector based on budgeted amounts.

These budget figures are consistent with those filed with the Pennsylvania PSC under the FirstEnergy EECP. Actual budgets will vary due to vendor contractual agreements and customer participation levels, among other factors out of the utility's control.

Appendix D-6
Per Program Budget Detail

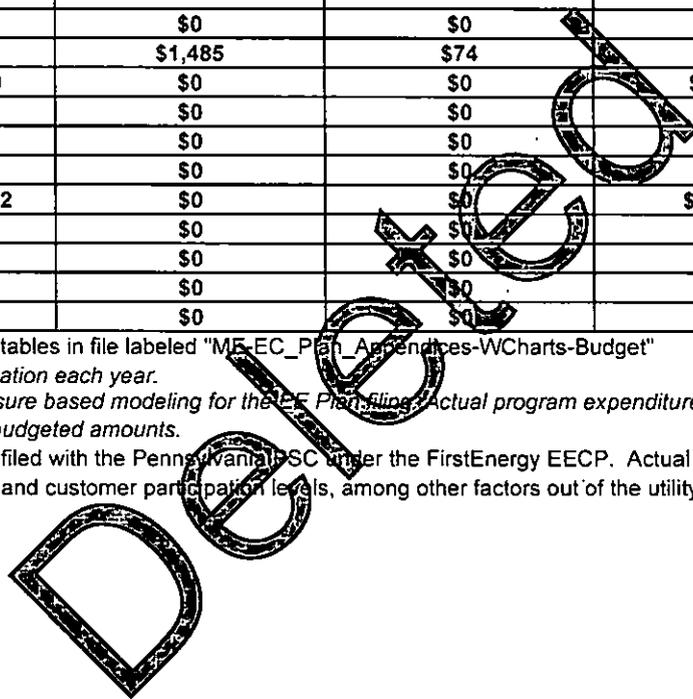
Behavioral Modification and Education Program					
Four Year Program Budget		Program Year 1	Program Year 2	Program Year 3	Program Year 4
		Fall 2009	From 6/2010	From 6/2011	From 6/2012
		Until-5/2010	Until-5/2011	Until-5/2012	Until-5/2013
	Program Code*	9-Behavioral Modification	9-Behavioral Modification	9-Behavioral Modification	9-Behavioral Modification
	Total Budget				
Total	\$1,926,556	\$1,485	\$74	\$308,074	\$1,616,923
Utility Labor/Cost***	\$49,996	\$0	\$0	\$8,000	\$41,996
Marketing***	\$1,708	\$1,485	\$74	\$74	\$74
M&V***	\$124,990	\$0	\$0	\$20,000	\$104,990
Retailer Sales Incentive	\$0	\$0	\$0	\$0	\$0
Rebate Processing	\$0	\$0	\$0	\$0	\$0
Retail Store Discount Tracking	\$0	\$0	\$0	\$0	\$0
Service Provider Costs***	\$1,749,862	\$0	\$0	\$280,000	\$1,469,862
Service Provide Equip/Audit	\$0	\$0	\$0	\$0	\$0
Incentive Shipping & Other**	\$0	\$0	\$0	\$0	\$0
Incentive Rebate for Equip**	\$0	\$0	\$0	\$0	\$0
Utility/SP O&M	\$0	\$0	\$0	\$0	\$0

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These budget figures are consistent with those filed with the Pennsylvania PSC under the FirstEnergy EECF. Actual budgets will vary due to vendor contractual agreements and customer participation levels, among other factors out of the utility's control.



Appendix D-6
Per Program Budget Detail

Large Commercial/Industrial Equipment Program					
Four Year Program Budget		Program Year 1	Program Year 2	Program Year 3	Program Year 4
		Fall 2009	From 6/2010	From 6/2011	From 6/2012
		Until-5/2010	Until-5/2011	Until-5/2012	Until-5/2013
		4-C/I Equip	4-C/I Equip	4-C/I Equip	4-C/I Equip
	Program Code*				
	Total Budget				
Total	\$8,431,665	\$433,449	\$2,533,337	\$2,999,893	\$2,464,986
Utility Labor/Cost***	\$567,141	\$80,533	\$192,883	\$122,108	\$171,617
Marketing***	\$320,167	\$54,828	\$12,690	\$14,721	\$237,928
M&V***	\$893,650	\$4,026	\$381,054	\$379,479	\$129,091
Retailer Sales Incentive	\$5,638	\$50	\$300	\$650	\$4,638
Rebate Processing	\$510,238	\$32,190	\$48,608	\$35,904	\$393,536
Retail Store Discount Tracking	\$0	\$0	\$0	\$0	\$0
Service Provider Costs***	\$0	\$0	\$0	\$0	\$0
Service Provide Equip/Audit	\$0	\$0	\$0	\$0	\$0
Incentive Shipping & Other**	\$0	\$0	\$0	\$0	\$0
Incentive Rebate for Equip**	\$6,134,830	\$261,821	\$1,897,802	\$2,447,031	\$1,528,176
Utility/SP O&M	\$0	\$0	\$0	\$0	\$0

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*** Budget line items reflect the results of measure based modeling for the EE Plan filing. Actual program expenditures (e.g. for promotion, EM&V, Tracking, labor costs) will be allocated to the sector based on budgeted amounts.

These budget figures are consistent with those filed with the Pennsylvania PSC under the FirstEnergy EECF. Actual budgets will vary due to vendor contractual agreements and customer participation levels, among other factors out of the utility's control.

Appendix D-6
Per Program Budget Detail

Large Commercial/Industrial Equipment Program					
Four Year Program Budget		Program Year 1	Program Year 2	Program Year 3	Program Year 4
		Fall 2009	From 6/2010	From 6/2011	From 6/2012
Program Code*		Until-5/2010	Until-5/2011	Until-5/2012	Until-5/2013
Total Budget		4-C/I Equip	4-C/I Equip	4-C/I Equip	4-C/I Equip
Total	\$7,572,162	\$433,449	\$2,533,337	\$2,999,893	\$1,605,483
Utility Labor/Cost***	\$466,397	\$80,533	\$192,883	\$122,108	\$70,873
Marketing***	\$93,683	\$54,828	\$12,690	\$14,721	\$11,444
M&V***	\$893,650	\$4,026	\$381,054	\$379,479	\$129,091
Retailer Sales Incentive	\$1,650	\$50	\$300	\$650	\$650
Rebate Processing	\$149,300	\$32,190	\$48,608	\$35,904	\$32,598
Retail Store Discount Tracking	\$0	\$0	\$0	\$0	\$0
Service Provider Costs***	\$0	\$0	\$0	\$0	\$0
Service Provide Equip/Audit	\$0	\$0	\$0	\$0	\$0
Incentive Shipping & Other**	\$0	\$0	\$0	\$0	\$0
Incentive Rebate for Equip**	\$5,967,481	\$261,821	\$1,897,802	\$2,447,031	\$1,360,827
Utility/SP O&M	\$0	\$0	\$0	\$0	\$0

* This code links this budget to the model input tables in file labeled "ME-EC_Plan_Appendices-WCharts-Budget"

** Variable based on number of units of participation each year.

*** Budget line items reflect the results of measure based modeling for the EE Plan filing. Actual program expenditures (e.g. for promotion, EM&V, Tracking, labor costs) will be allocated to the sector based on budgeted amounts.

These budget figures are consistent with those filed with the Pennsylvania PSC under the FirstEnergy EECF. Actual budgets will vary due to vendor contractual agreements and customer participation levels, among other factors out of the utility's control.

Exhibit B

Penelec TRC Impact Assessment

Program	Approved TRC Costs (App G, Table 7A & 7D) Cumulated (\$000)	Approved TRC Benefits (App G, Table 7A & 7D) Cumulated (\$000)	TRC as Approved	Revised TRC Costs (1) (000)	Revised TRC Benefit (1) (000)	Revised TRC
Behavioral Modification and Education	1,927	2,959	1.5	1,747	2,683	1.5
EE HVAC Program	4,081	4,670	1.1	4,522	5,174	1.1
Revised Program Total - Residential	6,008	7,629	1.3	6,269	7,857	1.3
CI Equipment - Large	23,171	43,961	1.9	25,801	48,951	1.9
Revised Program Total - Commercial/Industrial Large	23,171	43,961	1.9	25,801	48,951	1.9
Sector & Plan	Approved TRC Costs (App G, Table 1) (\$000)	Approved TRC Benefits (App G, Table 1) (\$000)	TRC as Approved	Revised TRC Costs (1) (000)	Revised TRC Benefit (1) (000)	Revised TRC
Residential (exclusive of Low Income) Sector	61,874	158,993	2.6	62,136	159,221	2.6
Commercial/Industrial Large Sector	23,171	43,961	1.9	25,801	48,951	1.9
Total Plan	135,359	360,377	2.7	135,620	360,605	2.7

(1) Revised TRC Costs and Benefits based on linear extrapolation of approved TRC Costs and Benefits in relation to proposed budget change

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Electric Company's Request :
for Expedited Approval of Proposed Minor :
Act 129 EE&C Plan Changes Pursuant to : **Docket No. M-2009-2112952**
the June 10, 2011 Final Order in Docket :
No. M-2008-2069887 :
:

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

Service via hand delivery, as follows:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

Service via First Class and Electronic Mail, as follows

Tanya McCloskey, Esquire
Christy M. Appleby, Esquire
Office of Consumer Advocate
5th Floor, Forum Place
555 Walnut Street
Harrisburg, PA 17101
tmmcloskey@paoca.org
cappleby@paoca.org

Sharon Webb, Esquire
Office of Small Business Advocate
300 North Second Street, Suite 1102
Harrisburg, PA 17101
swebb@pa.gov

Charles Daniel Shields, Esquire
Carrie B. Wright, Esquire
Office of Trial Staff
Pennsylvania Public Utility Commission
Commonwealth Keystone Bldg., 2nd Fl. West
P.O. Box 3265
Harrisburg, PA 17105-3265
chshields@pa.gov
carwright@pa.gov

Harry S. Geller, Esquire
Patrick Cicero, Esquire
Pennsylvania Utility Law Project
118 Locust Street
Harrisburg, PA 17101
hgellerpulp@palegalaid.net
pciceropulp@palegalaid.net

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SECRETARY'S BUREAU

Kimberly Childe, Esquire
Dept. of Environmental Protection
400 Market Street, 9th Floor
Harrisburg, PA 17101-2301
kchilde@pa.gov

Susan E. Bruce, Esquire
Vasiliki Karandrikas, Esquire
Barry Naum, Esquire
Charis MinCavage, Esquire
Pamela C. Polacek, Esquire
McNees Wallace & Nurick LLC
100 Pine Street
PO Box 1166
Harrisburg, PA 17108-1166
sbruce@mwn.com
vkandrikas@mwn.com
cmincavage@mwn.com
bnaum@mwn.com
ppolacek@mwn.com

Carolyn Pengidore, Esquire
Clearchoice Energy
180 Fort Couch Road, Suite 265
Pittsburgh, Pa 15241
carolyn@clearchoice-energy.com

Daniel Clearfield, Esquire
Eckert Seamans Cherin & Mellott
213 Market Street, 8th Floor
Harrisburg, PA 17101
dclearfield@eckertseamans.com

Lee E. Hartz, Esquire
Assistant General Counsel
National Fuel Gas Distribution Corporation
PO Box 2081
Erie, PA 16512
hartzl@natfuel.com

Ruben S. Brown
The E Cubed Company LLC
1700 York Avenue, B1
New York, NY 10128
rsbrown@ecubdllc.com

Scott H. DeBroff, Esquire
Rhoads & Sinon LLP
One South Market Square
PO Box 1146
Harrisburg, PA 17108-1146
sdebroyff@rhoads-sinon.com

Thomas J. Sniscak, Esquire
Hawke McKeon & Sniscak LLP
100 North 10th Street
PO Box 1778
Harrisburg, PA 17105
tjsniscak@hmslegal.com

Christopher A. Sharp, Esquire
Christopher A. Lewis, Esquire
Melanie J. Tambolas, Esquire
Blank Rome LLP
One Logan Square
130 North 18th Street
Philadelphia, PA 19103-6998
sharp@blankrome.com
lewis@blankrome.com
tambolas@blankrome.com

Brian J. Knipe, Esquire
Buchanan Ingersoll & Rooney, PC
409 North Second Street, Suite 500
Harrisburg, PA 17101-1357
brian.knipe@bipc.com

Dated: February 13, 2013

Edward P. Yim, Esquire
Office of Representative Camille George
4 East Wing
PO Box 202074
Harrisburg, PA 17120
eyim@pahouse.net


John F. Povilaitis
Attorney No. 28944
Buchanan Ingersoll & Rooney, PC
409 North Second Street, Suite 500
Harrisburg, PA 17101-1357
(717) 237-4825 – Telephone
(717) 233-0852 – Facsimile
John.povilaitis@bipc.com

Kathy J. Kolich
Attorney No. 92203
Carrie M. Dunn
OH Attorney No. 0076952
Pro Hac Vice
FirstEnergy Service Company
76 South Main Street
Akron, OH 44308
(330) 384-4580 - Telephone
(330) 384-3875 - Fax
kjkolich@firstenergycorp.com
cdunn@firstenergycorp.com

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