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March 15, 2013

VIA HAND DELIVERY

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

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2013 MAR 15 PM 3:37
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Re: Interim Guidelines Regarding Standards For Changing a Customer's Electricity Generation Supplier - Docket No. M-2011-2270442

Duquesne Light Company Supplement No. 70 To Electric - Pa. P.U.C. No. 24

Duquesne Light Company Supplement No. 10 To Electric - Pa. P.U.C. No. 3S

Dear Secretary Chiavetta:

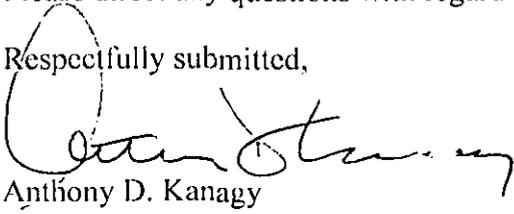
Enclosed for filing with the Pennsylvania Public Utility Commission ("Commission") on behalf of Duquesne Light Company ("Duquesne Light" or the "Company") are Supplement No. 70 to Tariff Electric Pa. P.U.C. No. 24 ("Supplement No. 70") and Supplement No. 10 to Tariff Electric – Pa. P.U.C. No. 3S ("Supplement No. 10"). Supplement No. 70 and Supplement No. 10 are being filed to reduce from 10 days to 5 days the waiting period that is applicable once an electric distribution company ("EDC") sends a letter to a customer confirming the customer is switching to an electric generation supplier ("EGS"). Duquesne Light is filing Supplement No. 70 and Supplement No. 10 to make its Retail and Supplier tariff language consistent with the Commission's October 25, 2012 Final Order - *Interim Guidelines Regarding Standards For Changing a Customer's Electricity Generation Supplier* at Docket No. M-2011-2270442 ("*October 25 Order*"). In the *October 25 Order*, the Commission waived the 10-day waiting period provided for under the Commission's regulations and directed electric and natural gas distribution companies to provide a 5-day waiting period.

Supplement No. 70 to the Company's Retail Tariff and Supplement No. 10 to the Company's Supplier Tariff are being filed with issue dates of March 15, 2013 and effective dates of May 14, 2013.

Rosemary Chiavetta, Secretary
March 15, 2013
Page 2

Please direct any questions with regard to this matter to the undersigned.

Respectfully submitted,



Anthony D. Kanagy

ADK/jl
Enclosures

cc: Certificate of Service

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SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi

President and Chief Executive Officer

PA PUC
SECRETARY'S BUREAU

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ISSUED: March 15, 2013

EFFECTIVE: May 14, 2013

Issued in compliance with Commission Order dated October 25, 2012, at
Docket No. M-2011-2270442 — Interim Guidelines Regarding Standards for Changing a
Customer's Electricity Generation Supplier

NOTICE

THIS TARIFF SUPPLEMENT MODIFIES LANGUAGE IN EXISTING RULES

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF**CHANGE****Rules and Regulations – General Provisions****45.1 Switching Protocols****Second Revised Page No. 30****Cancelling First Revised Page No. 30****Fourth Revised Page No. 31****Cancelling Third Revised Page No. 31****Rules and Regulations – General Provisions****45.2 Supplier Switching Options****Fourth Revised Page No. 31****Cancelling Third Revised Page No. 31**

Language has been modified to reduce the waiting period that is applicable once an Electric Distribution Company ("EDC") sends a letter to a customer confirming the customer is switching to an Electric Generation Supplier ("EGS"). The reduction in the 10-day waiting period also adjusts the "16-day rule" to an "11-day rule."

These modifications are in compliance with the Commission's Order dated October 25, 2012, at Docket No. M-2011-2270442 — Interim Guidelines Regarding Standards for Changing a Customer's Electricity Generation Supplier and are in effect for three (3) years from October 25, 2012. If the Commission further modifies the waiting period by regulation or Order, the Company will apply the revised waiting period as directed by the Commission.

In addition, Sections 57.173 and 57.174 of the Commission's regulations at Title 52 of the Pennsylvania Code are waived to the extent set forth in the October 25, 2012, Final Order and Appendix A.

Rules and Regulations – General Provisions**Original Page No. 31A**

Original Page No. 31A has been added to the Tariff to accommodate the modifications to Rule No. 45.1 and Rule No. 45.2.

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(C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)**GENERAL PROVISIONS – (Continued)****44. SURGE PROTECTION SERVICE – (Continued)****C. Payment Terms**

Bills are due and payable on or before twenty (20) days for residential customers and fifteen (15) days for all other customers from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the bill. Non-payment of the charges for Surge Protection Service will result in termination of the service and removal of the Surge Shield™ device. Termination of the Surge Protection Service will not impact the continuity of basic service.

D. Contract Term

An initial contract of one year is required, renewable thereafter from month to month.

E. Termination of the Service

Termination prior to the conclusion of the initial contract term will result in a \$50 service charge for removal of the device. Thereafter, a one month notice of termination is required and the customer will not be charged for removal of the device.

F. Liability

In the event that a customer's equipment and/or appliance is damaged as a direct result of the failure or malfunction of Surge Shield™, Duquesne will be responsible for the repair or replacement of the equipment and/or appliance for up to \$1,000 per occurrence.

45. SUPPLIER SWITCHING The Company will accommodate requests by customers to switch EGSs in accordance with 52 Pa. Code Chapter 57, Subchapter M "Standards for Changing a Customers Electricity Generation Supplier." Customers are permitted to purchase electricity from only one EGS per billing cycle. Customers who elect to return to the Company from an EGS will return at the charges of the applicable rate. Switching by customer shall occur in accordance with the direct access procedures, and in accordance with the provisions contained in this Tariff and the Supplier Tariff.

45.1 SWITCHING PROTOCOLS Upon receipt of the request by the Company from the customer or authorized party to change the EGS, the Company will send the customer a confirmation letter notifying the customer of the proposed change and their right to rescind. If the customer does not contact the Company within five (5) days of the date on the confirmation letter, then the Company will process the selection. The selection will be effective as of the next scheduled meter read date and the EGS will become the EGS of record for delivery provided that: (1) the Company has received at least eleven (11) days prior notice from the EGS; (2) all required customer information including the customer's name, service address, customer account number, proposed EGS and confirmation that the proposed EGS has agreed to provide the services is provided to the Company is accurate and complete; (3) the five day (5-day) waiting period has expired; and (4) the customer has not contacted the Company to dispute the EGS selection. If the required information to process a change to an EGS is not provided, the customer shall either call the Company with the necessary

RULES AND REGULATIONS - (Continued)**GENERAL PROVISIONS- (Continued)****45.1 SWITCHING PROTOCOLS – (Continued)**

information or supply signed written authorization before the change is processed. If during the five day (5-day) waiting period, the Customer elects to rescind its new EGS selection, the Company will notify the rejected EGS of the rescission. In the event the customer rescinds their EGS selection after the five day (5-day) waiting period, the customer will be required to remain with the selected EGS for a minimum of one billing cycle. (C)

In accordance with the Commission's Final Order at Docket No. M-2011-2270442 — Interim Guidelines Regarding Standards for Changing a Customer's Electricity Generation Supplier, the reduction in the waiting period has been modified from ten (10) days to five (5) days. The reduction in the 10-day waiting period also adjusts the "16-day rule" to an "11-day rule." These modifications are in effect for three (3) years from October 25, 2012, and are defined in Rule No. 45.1 – Switching Protocols. Also in accordance with the Order, Sections 57.173 and 57.174 of the Commission's regulations at Title 52 of the Pennsylvania Code have been waived for the three-year (3-year) period. If the Commission further modifies the waiting period by regulation or Order, the Company will apply the revised waiting period as directed by the Commission. (C)

45.2 SUPPLIER SWITCHING OPTIONS Customers who take Default Service from the Company may switch to an EGS at any time provided such notice is made to the Company in accordance with the switching protocols Rule No. 45.1. If a customer's service with an EGS is scheduled to terminate at some future date, that customer may renew that service with the same EGS or enter into a new contract with another EGS for service without returning to Default Service, provided such notice is made in accordance with the switching protocols. The customer may return to Default Service at the applicable tariff rates in effect at the time service is rendered to the customer. Only the customer may initiate the switch from EGS service to return to the Company's Default Service. The customer must notify the Company by telephone, in person or by written correspondence to initiate the switch to return to Default Service. The Company, however, will permit a customer to return to Default Service in a switch initiated by the customer's EGS through standard EDI procedures in the following circumstances: (1) the customer's failure to pay for service rendered by the EGS, (2) the complete abandonment of service in the Company's service area by the customer's EGS, (3) to remedy a case of inadvertent slamming of the customer, and (4) the expiration of the term of the customer's contract with the EGS, provided that the customer's contract with the EGS is a standard one commonly used by the EGS to provide service to other customers with similar service requirements and the expiration dates of the contract are not otherwise designed to game supply around Default Service rates by returning the customer to Default Service when wholesale energy prices have increased and EGS service to the customer has become uneconomic. Upon receipt of notice from an EGS to switch a customer from Default Service to the EGS, or notice from the customer of its intention to return to Default Service, the Company will provide the customer with a confirmation letter confirming the change in electricity supply unless otherwise instructed by the customer within five (5) days. (C)

In accordance with the Commission's Final Order at Docket No. M-2011-2270442 — Interim Guidelines Regarding Standards for Changing a Customer's Electricity Generation Supplier, the reduction in the waiting period has been modified from ten (10) days to five (5) days and is in effect for three (3) years from October 25, 2012. This modification is defined in Rule No. 45.2 – Supplier Switching Options. Also in accordance with the Order, Sections 57.173 and 57.174 of the Commission's regulations at Title 52 of the Pennsylvania Code have been waived for the three-year (3-year) period. If the Commission further modifies the waiting period by regulation or Order, the Company will apply the revised waiting period as directed by the Commission. (C)

RULES AND REGULATIONS - (Continued)

(C)

GENERAL PROVISIONS- (Continued)

46. PROVISION OF LOAD DATA The Company will provide to a customer or its authorized representative *historical data in accordance with all current regulatory requirements of direct access once each calendar year for no fee.* All subsequent requests by the customer, and all requests for historical data by the EGSs or other customer authorized consultant will be provided in accordance with the Supplier Tariff.

47. TAX INDEMNIFICATION If Duquesne Light Company becomes liable under Section 2806(g) or 2809(c) of the Public Utility Code, Pa. C.S. §§ 2806(g) and 2809(f), for Pennsylvania state taxes not paid by an Electric Generation Supplier (EGS), the non-compliant EGS shall indemnify Duquesne for the amount of additional state tax liability imposed upon Duquesne by the Pennsylvania Department of Revenue due to the failure of the EGS to pay or remit to the Commonwealth the tax imposed on its gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

SUPPLEMENT NO. 10
TO ELECTRIC – PA. P.U.C. NO. 3S

DUQUESNE LIGHT COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

Issued: March 15, 2013

Effective: May 14, 2013

Issued in compliance with Commission Order dated October 25, 2012, at
Docket No. M-2011-2270442 — Interim Guidelines Regarding Standards for Changing a
Customer's Electricity Generation Supplier

NOTICE

THIS TARIFF SUPPLEMENT MODIFIES LANGUAGE IN EXISTING RULES

See Page Two

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LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rule No. 5.3 – Switching Among EGSs (or between an EGS and the Company as the Provider-of-Last Resort) and Initial Selection of an EGS Beginning in January 1999

**First Revised Page No. 17
Cancelling Original Page No. 17**

Language has been modified to include the words "and thereafter" to include current day business.

Rule No. 5.3.2 – Switching Among EGSs

**First Revised Page No. 18
Cancelling Original Page No. 18**

Rule No. 5.3.5 – Switching Among EGSs

**First Revised Page No. 19
Cancelling Original Page No. 19**

Language has been modified to reduce the waiting period that is applicable once an Electric Distribution Company ("EDC") sends a letter to a customer confirming the customer is switching to an Electric Generation Supplier ("EGS"). The reduction in the 10-day waiting period also adjusts the "16-day rule" to an "11-day rule."

These modifications are in compliance with the Commission's Order dated October 25, 2012, at Docket No. M-2011-2270442 — Interim Guidelines Regarding Standards for Changing a Customer's Electricity Generation Supplier and are in effect for three (3) years from October 25, 2012. If the Commission further modifies the waiting period by regulation or Order, the Company will apply the revised waiting period as directed by the Commission.

In addition, Sections 57.173 and 57.174 of the Commission's regulations at Title 52 of the Pennsylvania Code are waived to the extent set forth in the October 25, 2012, Final Order and Appendix A.

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.2 INITIAL EGS SELECTION FOR 1998 - (Continued)

5.2.2 If an enrolled customer contacts the Company by mail to inform the Company that it wishes to obtain Competitive Energy Supply from a particular EGS, the Company will inform the customer of the need to contact the EGS to select the EGS as supplier. The EGS will verify its desire to serve the customer and follow the process outlined in Rule 5.2.1, before the end of the initial EGS selection period.

5.3 SWITCHING AMONG EGSs (OR BETWEEN AN EGS AND THE COMPANY AS THE PROVIDER-OF-LAST RESORT) AND INITIAL SELECTION OF AN EGS BEGINNING IN JANUARY 1999 As of January 1999 and thereafter, initial EGS selection switching by customers shall occur in accordance with the direct access procedures contained in this tariff and the EDC Tariff. (C)

5.3.1 An EGS must notify its customers that by signing up for Competitive Energy Supply with the EGS, the customer is consenting to the disclosure by the Company to the EGS of certain basic information about the customer, as listed in Rule 4.14(A). At minimum, the notice shall inform the customer that the following information will be disclosed: the customer's name, address, Duquesne Light Company account number, and rate class.

5.3.2

- A.** If a customer contacts, or is contacted by, a new EGS to request a change of EGS, and in turn, the new EGS agrees to serve the customer, the customer's new EGS shall obtain appropriate authorization from the customer or person authorized to act on the customer's behalf indicating the customer's choice of EGS. The authorization shall include the customer's acknowledgment that the customer has received the notice required by Rule 5.3.1. It is the EGS's responsibility to maintain records of the customer's authorization in the event of a dispute, in order to provide documented evidence of authorization to the Company or the Commission.
- B.** The customer's new EGS shall also submit the customer's information using a file format designated by the Company that complies with the Commission's electronic requirements. The required electronic files shall include, at a minimum, EGS ID, Duquesne Light Company account number, action (ADD), rate code, billing option, price plan (if single bill option is selected), transaction date and transaction time. Upon receipt of the electronic file from the EGS, the Company will automatically confirm receipt of the file via electronic exchange. Within one business day of receipt of the electronic file, the Company will validate the records contained in the file, and will provide an electronic validation, including the number of records received and the reason for any rejections. Such validation shall include appropriate control totals such as number of records received, and the reason for any rejections (e.g., invalid account number). Such validation shall also include information an EGS can use to identify rejected records.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.3 SWITCHING AMONG EGSs (OR BETWEEN AN EGS AND THE COMPANY AS THE PROVIDER-OF-LAST RESORT) AND INITIAL SELECTION OF AN EGS BEGINNING IN JANUARY 1999 - (Continued)

5.3.2 - (Continued)

C. The Company will send the customer a confirmation letter within one business day notifying the customer of the right to rescind within five (5) days. If the customer does not contact the Company within five (5) days of the date on the confirmation letter, then the Company will process the selection. The selection will be effective as of the next scheduled meter read date and the EGS will become the EGS of record for delivery provided that: (1) the Company has received at least eleven (11) days prior notice from the EGS and all customer information provided to the Company is accurate and complete; (2) the five day (5-day) waiting period has expired; and (3) the customer has not contacted the Company to dispute the EGS selection. In such circumstances, the Company will send the new EGS an electronic file, via electronic exchange, containing information for the new customers of record for that particular EGS, in accordance with Rule 4.14(A).

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If, during the five day (5-day) waiting period, the customer elects to rescind its new EGS selection, the Company will notify the rejected EGS of the rescission electronically via electronic exchange. In the event the customer rescinds its EGS selection after the five day (5-day) waiting period, the customer will be advised the rescission period has expired and a switch must be requested via the normal EGS selection process.

(C)
(C)

D. Once the preceding process is complete, the Company will notify the customer's prior EGS, via electronic exchange, of the discontinuance of service to the customer from that prior EGS.

In accordance with the Commission's Final Order at Docket No. M-2011-2270442 — Interim Guidelines Regarding Standards for Changing a Customer's Electricity Generation Supplier, the reduction in the waiting period has been modified from ten (10) days to five (5) days. The reduction in the 10-day waiting period also adjusts the "16-day rule" to an "11-day rule." These modifications are in effect for three (3) years from October 25, 2012, and are defined in Rule No. 5.3.2 C – Switching Among EGSs. Also in accordance with the Order, Sections 57.173 and 57.174 of the Commission's regulations at Title 52 of the Pennsylvania Code have been waived for the three-year (3-year) period. If the Commission further modifies the waiting period by regulation or Order, the Company will apply the revised waiting period as directed by the Commission.

(C)

5.3.3 If a customer contacts the Company to request a change of EGS, the Company will direct the customer to contact that EGS and provide the telephone number of the EGS to the customer, if requested.

5.3.4 If an EGS wishes to obtain from the Company confidential customer-specific information about a customer with whom it is discussing the possibility of providing Competitive Energy Supply, the Company will only provide such information if the EGS provides to the Company a copy of written documentation indicating that the customer has authorized the release of customer information to the EGS or if the customer has agreed to release the information during the enrollment process. The customer also may request confidential treatment of customer-specific information, and the Company shall not release the customer-specific information to the EGS without receiving authorization from the customer to release the customer-specific information to the EGS.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.3 SWITCHING AMONG EGSs (OR BETWEEN AN EGS AND THE COMPANY AS THE PROVIDER-OF-LAST RESORT) AND INITIAL SELECTION OF AN EGS BEGINNING IN JANUARY 1999 - (Continued)

5.3.5 Subject to Rules 14.4 and 14.5, if a customer contacts the Company to request a change of EGS to the Company's tariffed Energy and Capacity Charges for default Provider-of-Last-Resort (PLR) Service under the EDC Tariff, the Company will process the request as follows. The Company will send the customer a confirmation letter notifying the customer of the right to rescind. If the customer does not contact the Company within five (5) days of the date on the confirmation letter, then the Company will process the request. The request will be effective as of the next scheduled meter read date and the Company as the Provider-of-Last Resort will become the supplier of record for delivery provided that: (1) the Company has received at least eleven (11) days prior notice from the customer; and (2) the five day (5-day) waiting period has expired; and (3) the customer has not contacted the Company to rescind or dispute the switch to Default PLR Service. Once the preceding process is complete, the Company will notify the customer's prior EGS, via electronic exchange, of the discontinuance of service to the customer from that prior EGS. The preceding process will not apply when an EGS discontinues a customer's service, no other EGS has agreed to provide such service and that customer is subsequently provided by default PLR Service.

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In accordance with the Commission's Final Order at Docket No. M-2011-2270442 — Interim Guidelines Regarding Standards for Changing a Customer's Electricity Generation Supplier, the reduction in the waiting period has been modified from ten (10) days to five (5) days. The reduction in the 10-day waiting period also adjusts the "16-day rule" to an "11-day rule." These modifications are in effect for three (3) years from October 25, 2012, and are defined in Rule No. 5.3.5 – Switching Among EGSs. Also in accordance with the Order, Sections 57.173 and 57.174 of the Commission's regulations at Title 52 of the Pennsylvania Code have been waived for the three (3) year period. If the Commission further modifies the waiting period by regulation or Order, the Company will apply the revised waiting period as directed by the Commission.

(C)

5.3.6

- A.** If a customer contacts the Company to discontinue electric service at the customer's then current location, and initiates a request for service at a new location in the Company's service territory, the Company will notify the current EGS, via electronic exchange, of the customer's discontinuance of service for the account at the customer's prior location. Final bill(s) will be issued to the date of discontinuance of service. The Company will also notify, via electronic exchange, the customer's selected EGS for its new location, which may or may not be the current EGS, of the basic information described in Rule 4.14(A). If the selected EGS is not the same EGS that served the customer at the old location, the Company will provide the EGS that served the customer at the old location with the customer's new mailing address or forwarding address. This process shall be updated as necessary pursuant to the Commission's standards for switching.
- B.** If a customer contacts the Company to discontinue electric service and indicates that the customer will be relocating outside of the Company's service territory, the Company will notify the current EGS, via electronic exchange, of the customer's discontinuance of service for the account at the customer's location. If available, the Company will provide the EGS that served the customer at the old location with the customer's new mailing address or forwarding address.

5.3.7 If the Company elects to change the account number for a customer receiving generation service from an EGS, the Company will notify the EGS of the change in account number at the same customer location, via electronic exchange.

(C) – Indicates Change

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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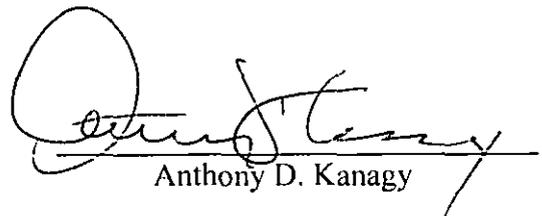
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