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March 28, 2013

VIA HAND DELIVERY

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

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SECRETARY'S BUREAU

Re: Storm Damage Expense Rider; Supplement No. 130 to PPL Electric Utilities Corporation Tariff – Electric Pa. P.U.C. No. 201, Issued March 28, 2013 and Effective on January 1, 2013

Dear Secretary Chiavetta:

Enclosed for filing are the original and eight copies of Supplement No. 130 to PPL Electric Utility Corporation’s (“PPL Electric”) Tariff – Electric Pa. P.U.C.-201. Supplement No. 130 is being issued today, March 28, 2013 to become effective on January 1, 2013. It is being filed in compliance with the Pennsylvania Public Utility Commission’s (“Commission”) Opinion and Order in *Pa. P.U.C. v. PPL Electric Utilities Corporation*, at Docket No. R-2013-2290597 (Dec. 28, 2012) (“Order”). At page 38 of the Order, the Commission directed that “PPL file a rider for storm damage expense recovery within ninety days of the date of the entry of this Opinion and Order.” In addition, the Commission directed PPL Electric to meet with the statutory advocates to discuss various details of the rider.

PPL Electric has conducted a collaborative with the statutory advocates, the Bureau of Investigation and Enforcement, the Office of Consumer Advocate and the Office of Small Business Advocate, regarding the rider. There have been several exchanges of draft riders and telephonic meetings to discuss the drafts. Despite these efforts, PPL Electric and the statutory advocates have not reached a consensus regarding the rider. Therefore, PPL Electric is submitting its own proposal, the Storm Damage Expense Rider (“SDER”) within the time provided for in the Commission’s Order.

PPL Electric's SDER, that is set forth in Supplement No. 130, contains the following principal components:

- There will be no change in rates in 2013 related to storm damages.
- The SDER provides for recovery of damage from storms that are reportable under 52 Pa. Code 67.1. Damages from smaller storms will continue to be recovered through base rates.
- The SDER provides that extraordinary damages from storms prior to 2012 will continue to be recovered through base rates.
- The SDER recognizes that base rates prospectively provide for recovery of \$14.7 in reportable storms. The SDER will recover from customers or refund to customers, as appropriate, only storm damage expenses that are less than or greater than \$14.7 million annually. Base rates will not change under the SDER.
- In order to mitigate rate volatility, costs of major storm events, as defined in 52 Pa. Code 57.192, will be amortized over three years.
- Interest will be paid to or recovered from customers on over and under collections and deferred amounts from major storm events at the residential mortgage rate.
- Interim adjustments to the SEDR are permitted subject to the Commission's approval.
- The SDER does not provide for recovery of damages to transmission facilities or capitalized amounts. Transmission storm damage expenses will continue to be recovered through transmission rates, and capitalized amounts will be included in rate base in future rate proceedings.
- Straight time wages and benefits incurred to repair storm damage will continue to be recovered through base rates.
- SDER revenues and expenses will be reported to the Commission and will be subject to audit.
- PPL Electric will be permitted to record on its books of account a regulatory asset or liability for amounts that will be recovered or refunded to customers in the future under the SDER.

The proposed SDER provides for recovery of expenses from Hurricane Sandy that occurred in 2012. PPL Electric has provided for recovery of such expenses through the SDER due to the requirement in the Commission's Hurricane Sandy deferral order in *Petition of PPL Electric Utilities Corporation for Authorization to Defer, for Accounting Purposes, Certain*

Rosemary Chiavetta, Secretary
March 28, 2013
Page 3

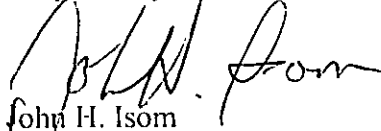
Unanticipated Expenses Relating to Storm Damage, at Docket No. P-2012-2338996, page 4 (February 14 (2013) that “PPL Electric shall claim the deferred expenses at its first available opportunity.” PPL Electric is concerned that, if it did not claim recovery of Hurricane Sandy expenses in this proceeding, other parties may contend that it waived recovery of these expenses.

Recognizing that the collaborative discussed above did not achieve consensus, PPL Electric proposes the following procedure for resolution of issues related to the SDER. Parties other than PPL Electric should submit to the Commission comments on the SDER within 20 days. Replies to such comments should be submitted within 15 days thereafter. The Commission then should be able to rule on PPL Electric’s request to implement the SDER based on the comments and replies.

In the interim, PPL Electric and the statutory advocates will continue their collaborative and continue to discuss the SDER and possible modifications thereto. To the extent that those discussions produce any agreements regarding the SDER, PPL Electric and the statutory advocates will promptly report such progress to the Commission.

If there are any questions, please contact the undersigned below.

Respectfully submitted,



John H. Isom

JHI/jl

Enclosures

cc: Certificate of Service

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PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: March 28, 2013

EFFECTIVE: January 1, 2013

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rider Matrix
Page No. 14D

The Rider Matrix was revised to show the applicable Riders in the Tariff.

Storm Damage Expense Rider (SDER)
Page Nos. 19Z.20, 19Z.21, 19Z.22,
19Z.23, 19Z.24, and 19Z.25

The SDER was added to provide recovery of applicable storm damage expenses incurred by the Company that are not otherwise currently recovered through its base rates.

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(Continued)

RIDER MATRIX (C)

Rate Schedule	EEC	USR	NM	MBC	ACR	MFC	SMR	CER	SDER
RS		X	X	X	X	X	X	X	X
RTS (R)		X		X	X	X	X	X	X
GS-1			X	X	X	X	X	X	X
GS-3	X		X	X	X	X	X	X	X
LP-4	X		X	X	X		X	X	X
LP-5	X			X	X		X	X	X
LPEP	X			X	X		X	X	X
IS-1 (R)				X	X	X	X	X	X
BL				X	X	X	X	X	X
SA				X	X	X	X	X	X
SM (R)				X	X	X	X	X	X
SHS				X	X	X	X	X	X
SE				X	X	X	X	X	X
TS (R)				X	X	X	X	X	X
SI-1 (R)				X	X	X	X	X	X
GH-2 (R)				X	X	X	X	X	X
Rule 6/6A				X	X	X	X	X	X

Rider Titles

- EEC = Emergency Energy Conservation Rider
- USR = Universal Service Rider
- NM = Net Metering for Renewable Customer-Generators
- MBC = Metering and Billing Credit Rider
- ACR = Act 129 Compliance Rider
- MFC = Merchant Function Charge Rider
- SMR = Smart Meter Rider
- CER = Competitive Enhancement Rider
- SDER = Storm Damage Expense Rider

STORM DAMAGE EXPENSE RIDER

PURPOSE

The Storm Damage Expense Rider (SDER) shall be applied to bills of all retail customers of the Company. The SDER provides for recovery of qualified storm damage expenses incurred by the Company from storms reportable to the Pennsylvania Public Utility Commission (Commission) that are not otherwise currently recovered through its base rates.

STORM DAMAGE EXPENSES

Storm damages for purposes of this SDER are those resulting from direct physical loss or damage to property from wind, tornado, hurricane, tropical storm, tropical depression, rain, snow, hail, sleet, ice, lightning, flood, fire resulting from any of these perils, and similar causes. Storm damage expenses consist of those expenses incurred to remediate storm damage to the Company's distribution system, including, but not limited to, overtime and premium wages of the Company's employees, costs of outside service providers and mutual aid utilities employed by the Company during storm restoration efforts, materials and supplies used to repair or replace damaged property, overhead charges associated with storm damage expenses, including wages and benefits, transportation, purchasing and stores charges, expediting expenses for the reasonable and extra costs to make temporary repairs and to expedite the permanent repair or replacement of damaged property, and expenses of providing services to customers whose electric service has been interrupted by any of the perils listed above. Straight-time wages and benefits and expenses reimbursed by others will be excluded from the SDER, and capitalized costs of repairing or replacing facilities damaged by the perils listed above, will be excluded from the SDER.

FACTOR DEFINITION

Net storm damage expenses to be recovered in the SDER shall be equal to:

$$SDER = (C - R) + E,$$

Where C equals the Cost factor, R equals the Base Rate factor and E equals the Experience factor.

The C Factor = For purposes of calculating SDER charges, storms will be categorized as reportable or non-reportable storms. Reportable storms are those that cause unscheduled service interruptions in a single event to 2,500 or more customers for 6 or more consecutive hours; non-reportable storms are all other storms. See 52 Pa. Code § 67.1(b). Storm damage expenses from non-reportable storms will be recovered through base rates and not through the SDER.

(Continued)

STORM DAMAGE EXPENSE RIDER (Continued)

FACTOR DEFINITION (Continued)

In order to calculate the C factor for each application year starting with 2014, the Company will include in the SDER all qualifying storm damage expenses caused by reportable storms incurred during the 12-month period prior to the application year, except that all qualifying expenses caused by major storm events, defined as an interruption of electric service resulting from conditions beyond the control of the Company which affects at least 10% of the Company's customers during the course of the event for a duration of 5 minutes each or greater (see 52 Pa. Code §57.192), will be recovered over three years and reflected in SDER rates commencing in the application year after the storm occurred.

Qualifying expenses from major storm events occurring during 2012 that were the subject of deferral petitions which subsequently were approved by the Commission shall be recovered over three application years commencing in 2014. The C factor will include interest for major storm events that are subject to amortization, as provided above. Such interest shall be computed monthly at the average rate of interest specified for residential mortgage lending by the Secretary of Banking in accordance with the Act of January 30, 1974 (P.L. 13, No. 6 referred to as the Loan Interest and Protection law, 41 P.S. §§ 101 et seq.), from the month the amortization begins to the effective month that the full amount of the amortization is recovered.

The C factor may contain estimated data where actual data are not yet available. Estimated data will be replaced by actual data when they become available with differences between estimated and actual expenses reconciled through the E factor in the next December 1 filing.

The R Factor = The R factor is the amount of applicable storm damage expense reflected in the Company's base rates. The R factor for 2013 and thereafter, unless modified by the Commission in a subsequent base rate case, shall equal \$14,700,000, which for purposes of this SDER constitutes the amount of expense from reportable storms currently recovered through base rates, excluding previously approved amortization allowances for expenses for extraordinary storms that currently are reflected in the Company's base rates.

(Continued)

STORM DAMAGE EXPENSE RIDER (Continued)

FACTOR DEFINITION (Continued)

The E Factor = The E factor is the amount of any under or over collections during the year prior to the application year resulting from: (1) differences between actual and projected billing units and (2) differences between estimated qualifying storm damage expenses used to calculate SDER rates for the prior application year and actual qualifying storm damage expenses for the same period. Interest shall be computed monthly at the average rate of interest specified for residential mortgage lending by the Secretary of Banking in accordance with the Act of January 30, 1974 (P.L. 13, No. 6 referred to as the Loan Interest and Protection law, 41 P.S. §§ 101 et seq.), from the month the over or under collection occurs to the effective month that the over or under collection is recouped or refunded.

PRICING PROVISION

The SDER shall be computed separately for each of the following four customer classes:

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), and GH-2 (R),
- (3) Large Commercial and Industrial - Primary (Large C&I - Primary): Consisting of Rate Schedule LP-4, and
- (4) Large Commercial and Industrial – Transmission (Large C&I – Transmission): Consisting of Rate Schedules LP-5, LPEP, and L5S.

The SDER, as computed using the formulae described below, shall be included in the distribution charges of the monthly bill for each customer receiving distribution service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the applicable rate schedules in this tariff have been adjusted to reflect application of the currently effective SDER.

Net storm damage expenses to be recovered in each application year (C-R+E) will be allocated among these four customer classes using the method in the cost allocation study approved by the Commission in the Company's most recent base rate proceeding.

The SDER for the Residential class shall be computed using the following formula:

$$\text{SDER} = [\text{RASDE} / \text{D}] \times 1 / (1-T)$$

The SDER for the Small C&I class shall be computed using the following formula:

$$\text{SDER} = [\text{SASDE} / \text{D}] \times 1 / (1-T)$$

(Continued)

STORM DAMAGE EXPENSE RIDER (Continued)

PRICING PROVISION (Continued)

The SDER for the Large C&I - Primary class shall be computed using the following formula:

$$\text{SDER} = [\text{LASDEP} / \text{DM}] \times 1 / (1 - \text{T})$$

The SDER for the Large C&I - Transmission class shall be computed using the following formula:

$$\text{SDER} = [\text{LASDET} / \text{DM}] \times 1 / (1 - \text{T})$$

Where:

RASDE = Net storm damage expenses allocated to Residential customers

SASDE = Net storm damage expenses allocated to Small C&I customers

LASDEP = Net storm damage expenses allocated to Large C&I - Primary customers

LASDET = Net storm damage expenses allocated to Large C&I - Transmission customers.

D = The Company's total billed kWh sales in each customer class that receives distribution service under this Tariff (including distribution losses), projected for the computation year.

DM = The Company's total billed kW demand in each customer class that receives distribution service under this Tariff (including distribution losses), projected computation year.

T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

RECOVERY PERIOD

Beginning January 1, 2013 and continuing through December 31, 2013, the SDER charges will be \$0.000 per kWh or kW, unless otherwise ordered by the Pennsylvania Public Utility Commission (Commission).

(Continued)

STORM DAMAGE EXPENSE RIDER (Continued)

RECOVERY PERIOD (Continued)

For 2014 and subsequent years, the SDER charges together with supporting data will be filed with the Commission no later than December 1 of the preceding year. The filing may contain estimated data. The SDER charges shall become effective for service rendered on and after the following January 1.

Upon a determination that an SDER charge, if left unchanged, would result in a material over or under-collection of all SDER expenses incurred or expected to be incurred during the current 12-month application period, the Company may file with the Commission a request for an interim revision of the SDER to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

REPORTS AND AUDITS

Pursuant to 66 Pa.C.S. § 1307(e), the Company will file with the Commission by January 30 of each year a reconciliation of the sum of SDER revenues and base rate revenues for recovery of storm damage expenses and qualifying storm damage expenses for the preceding calendar year.

Application of the SDER shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission may review the level of charges produced by the SDER and the costs included therein.

ACCOUNTING

Beginning on January 1, 2013, the Company will record any qualifying storm damage expenses from reportable storms in excess of the \$14,700,000 included in base rates, to a regulatory asset for inclusion in the SDER. If the amount of storm damage expense incurred is less than the \$14,700,000 included in base rates, the Company will record a regulatory liability for inclusion in the SDER.

(Continued)

STORM DAMAGE EXPENSE RIDER (Continued)

STORM DAMAGE EXPENSE RIDER CHARGE

Charges under the SDER for the period January 1, 2013 through December 31, 2013, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R)	RS and RTS (R)
	\$0.000/KW	\$0.000/KW	\$0.00000/KWH	\$0.00000/KWH

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
0.000	0.000	3,350	0.000	5,800	0.000	0.00000	0.00000	600	0.000
		6,650	0.000	9,500	0.000			1,000	0.000
		10,500	0.000	16,000	0.000			4,000	0.000
		20,000	0.000	25,000	0.000				
		34,000	0.000	50,000	0.000				
		51,000	0.000						

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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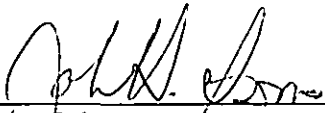
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Date: March 28, 2013



John H. Isom

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