Met-Ed
A FirstEnergy Company

2800 Pottsville Pike
P.O. Box 16001
Reading, PA 19612-6001

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SECRETARY'S BUREAU

April 15, 2013

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Metropolitan Edison Company Tariff Electric Pa. P.U.C. No. 51, Supplement No. 39, Changes for Price to Compare Default Service Rates, Hourly Pricing Default Service Rates, Solar Photovoltaic Requirements Charge Rates and Default Service Support Rates Related to the Default Service Program, Docket No. P-2011-2273650

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original of Supplement No. 39 to Metropolitan Edison Company's ("Met-Ed" or the "Company") Tariff Electric Pa. P.U.C. No. 51 bearing an issue date of April 15, 2013. The tariff changes contained in Supplement No. 39 are proposed to be effective for service rendered on or after June 1, 2013.

Supplement No. 39 reflects changes in rates consistent with the Commission's Orders entered August 16, 2012 and December 20, 2012 at Docket No. P-2011-2273650, which approved Met-Ed's Default Service Program for the period January 1, 2013 through May 31, 2015.

In support of the proposed changes set forth in Tariff No. 51, Met-Ed is also filing the following enclosed schedules:

- Met-Ed Schedule A provides supporting details for the Company's Residential and Commercial Customer Classes' default service rates, pursuant to the Company's Price to Compare Default Service Rate Rider (Rider N).
- Met-Ed Schedule B provides supporting details for the Company's Hourly Pricing/Industrial Customer Class default service rates, pursuant to the Company's Hourly Pricing Default Service Rider (Rider O).
- Met-Ed Schedule C provides supporting details for rates under the Solar Photovoltaic Requirements Charge, pursuant to the Company's Solar Photovoltaic Requirements Charge Rider (Rider Q).
- Met-Ed Schedule D provides supporting details for the Default Service Support rates, pursuant to the Company's Default Service Support Rider (Rider R).

- Met-Ed Schedule E provides bill comparisons for specific Met-Ed Rate Schedules comparing rates currently being billed to the rates proposed to become effective on January 1, 2013 as shown in the accompanying Supplement 39.

Also enclosed please find an extra copy of this letter that we request you date-stamp as evidence of filing and return to us in the enclosed stamped, addressed envelope.

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,

Charles V. Fullem
Director – Rates and Regulatory Affairs – PA

Enclosures

c: Certificate of Service

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Metropolitan Electric Company
PTC Default Service Rider Rate Calculation
Residential Class: Default Service Period Beginning June 1, 2013 - August 31 2013

Line No.	Residential Class						
	Fixed Price Tranche Purchases ($ per MWh)	Number of Tranches	Auction Clearing Price	Summer 1.086	Winter 0.971		Weighted Clearing Price
1	January 2013 Auction	12	$ 67.71	3	0		2,647.19
2	February 2013 Auction	12	$ 71.34	3	0		2,789.11
		24	3	72			
3	Total Average Fixed Price Tranche					$ 75.50	
4	Times Fixed Portion of Residential Load					90%	Fixed Portion
5	Total Fixed Price Cost					$ 67.95	dollar cost
6	*Average Variable Hourly Price Tranche*					$ 44.39	
7	Capacity, Anc. Serv. and AEPS Adder ($19/MWh)					$ 19.00	
8	Variable Priced Hourly Cost					$ 63.39	
9	Times Variable Portion of Residential Load					10%	Variable Portion
10	Total Variable Priced Hourly Cost					$ 6.34	dollar cost
11	Percentage of Total Load					85.7%	
12	***Total Cost Fixed/Variable Price Tranche***					$ 63.67	
	Fixed Price Block & Spot Purchases ($ per MWh)					Auction Clearing Price	
13	Total Fixed Block & Spot Price					$ 59.77	
14	Times Fixed Portion of Residential Load					89.96%	Fixed Portion
15	Total Fixed Price Cost					$ 53.77	dollar cost
16	Average Variable Hourly Price Tranche					$ 85.05	
17	Times Variable Portion of Residential Load					10.04%	Variable Portion
18	Total Variable Priced Hourly Cost					$ 8.54	dollar cost
19	Capacity Adder					$ 29.61	
20	AEPS Adder					$ 0.12	
21	Ancillary Adder					$ 3.75	
22	NITS					$ 3.39	
23	Block & Spot Subtotal					$ 99.18	
24	Percentage of Total Load					14.3%	
25	***Total Cost - Block and Spot***					14.18	
26	**Price to Compare Weighted Average Price (line 7 + line 18)**					$ 77.85	*per MWh*
27	PTC $_{\text{Current Cost Component}}$ (line 19 / 1000)					$ 0.07785	*per kWh*
28	Times Loss Factor					1.0515	
29	Subtotal (line 20 x line 21)					$ 0.08186	*per kWh*
30	Admin Costs including estimated interest @ 6%					$ 0.00021	*per kWh*
31	Subtotal (line 22 + line 23)					$ 0.08207	*per kWh*
32	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)					1.062699	
33	**PTC $_{\text{Current}}$ Residential Class (line 24 x line 25)**					$ 0.08722	*per kWh*
34	E Reconciliation Rate (page 2, line 16)					0.00089	*per kWh*
35	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)					1.062699	
36	E Reconciliation Rate x GRT					$ 0.00095	
	PTC $_{\text{Default}}$ Residential Class (line 26 + line 29)					$ 0.08817	*per kWh*

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".
Note 2: All Adders are subject to Quarterly Updates

Metropolitan Edison Company
Price to Compare Default Service Rider Rate Calculation
Residential Class
Computation of Residential Class E Reconciliation Factor
Effective June 1, 2013 Through August 31, 2013

Line No.	Description	Amounts
1	Cumulative Residential Class (Over) / Under Collection as of March 31, 2013	$ 10,269,435
2	Projected April 2013 through July 2013 (over)/under collection adjustment	(4,862,905)
3	Projected April & May 2013 E Factor revenue adjustment	(4,567,323)
4	Net Cumulative Residential Class (Over) / Under Collection as of March 31, 2013 (Line 1 + Line 2 + Line 3)	$ 839,207
5	Projected Residential Class kilowatt hour sales - June 1, 2013 to August 31, 2013 (Line 12)	937,676,709 kWhs
6	Residential Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 4 / Line 5)	$ 0.00089 per kWh
7	PA Gross Receipt Gross-Up [1/(1-T) with T = 5.9% Pa Gross Receipts Tax]	1.062699
8	**Residential Class Reconciliation Factor Rate with PA Gross Receipts Tax (Line 6 X Line 7)**	**$ 0.00095 per kWh**
	Projected Residential Class kilowatt hour sales (June 1, 2013 through August 31, 2013)	
9	Jun-13	260,914,002
10	Jul-13	329,687,972
11	Aug-13	347,074,734
12	Total projected Residential class kWh sales	937,676,709

Metropolitan Edison Company Default Service Program
Residential Customer Class Deferrals
February 2013 through March 2013

Line No.		Feb-13	Mar-13
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	$ 17,672,031	$ 12,380,031
2	Default Service Plan Revenues Wlth Pa GRT	$ 35,603,145	$ 31,303,254
3	Pa GRT Included in Line 2	$ 2,100,586	$ 1,846,892
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	$ 33,502,559	$ 29,456,362
	Expenses		
5	Amortization of Start Up Costs Through 12/31/10 [DSexp1]	$ 46,524	$ 46,524
6	Current Month cost to provide Default Service [DSexp2]	$ 26,918,764	$ 26,021,663
7	Amortization of January 2011 Residential Undercollection and Interest starting 3/1/2011 over 12 months [DSexp3]	$ -	$ -
8	Cumulative costs for month of Network Integration Transmission Service (NITS) cost incurred by the Company [DSexp4]	$ 1,170,327	$ 1,221,096
9	Total Expenses for Month	$ 28,135,615	$ 27,289,283
10	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	$ (5,366,943)	$ (2,167,078)
11	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	$ 12,305,088	$ 10,212,953
12	Interest for Current Month	$ 74,943	$ 56,482
13	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting Purposes (Line 11 + Line 12)	$ 12,380,031	$ 10,269,435

Metropolitan Electric Company
PTC Default Service Rider Rate Calculation
Commercial Class: Default Service Period Beginning June 1, 2013 - August 31 2013

Line No.	Commercial Class						
	Fixed Price Tranche Purchases ($ per MWh)	**Number of Tranches**	**Auction Clearing Price**	**Summer 1.086**		**Winter 0.971**	**Weighted Clearing Price**
1	January 2013 Auction	11	$ 66.34	3		0	2,377.49
2	February 2013 Auction	12	$ 69.16	3		0	2,703.88
		23	3	69			
3	Total Average Fixed Price Tranche				$	73.64	
4	Times Fixed Portion of Commercial Load					90%	Fixed Portion
5	Total Fixed Price Cost				$	66.28	dollar cost
6	Average Variable Hourly Price Tranche				$	44.06	
7	Capacity, Anc. Serv. and AEPS Adder ($19/MWh)				$	19.00	Variable Portion
8	*Variable Priced Hourly Cost*				$	63.06	dollar cost
9	Times Variable Portion of Commercial Load					10%	
10	Total Variable Priced Hourly Cost				$	6.31	
11	**Price to Compare Weighted Average Price (line 5 + line 10)**				$	**72.59**	*per MWh*
12	PTC $_{\text{Current Cost Component}}$ (line 11 / 1000)				$	0.07259	*per kWh*
13	Times Loss Factor					1.0515	
14	Subtotal (line 12 x line 13)				$	0.07632	*per kWh*
15	Admin Costs including estimated interest @ 6%				$	0.00024	*per kWh*
16	Subtotal (line 14 + line 15)				$	0.07657	*per kWh*
17	*Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)*					1.062699	
18	**PTC $_{\text{Current}}$ Commercial Class (line 16 x line 17)**				$	**0.08137**	*per kWh*
19	E Reconciliation Rate (page 2, line 16)					0.00082	*per kWh*
20	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)					1.062699	
21	E Reconciliation Rate x GRT				$	**0.00087**	
22	**PTC $_{\text{Default}}$ Commercial Class (line 18 + line 21)**				$	**0.08224**	*per kWh*

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".
Note 2: All Adders are subject to Quarterly Updates

Metropolitan Edison Company
Price to Compare Default Service Rider Rate Calculation
Commercial Class
Computation of Commercial Class Reconciliation Factor
Effective June 1, 2013 Through August 31, 2013

Line No.	Description	Amounts
1	Cumulative Commercial Class (Over) / Under Collection as of March 31, 2013	$ 374,836
2	Projected April 2013 through July 2013 (over)/under collection adjustment	(200,027)
3	Net Cumulative Commercial Class (Over) / Under Collection as of January 31, 2013 (Line 1 + Line 2)	$ 174,809
4	Projected Commercial Class kilowatt hour sales - June 1, 2013 through August 31, 2013 (Line 11)	213,722,092 kWhs
5	Commercial Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 3/ Line 4)	$ 0.00082 per kWh
6	PA Gross Receipt Gross-Up [1/(1-T) with T = 5.9% Pa Gross Receipts Tax]	1.062699
7	***Commercial Class Reconciliation Factor Rate with PA Gross Receipts Tax (Line 5 X Line 6)***	***$ 0.00087*** **per kWh**

Projected Commercial Class kilowatt hour sales (June 1, 2013 through August 31, 2013)

8	Jun-13	67,377,433
9	Jul-13	72,495,555
10	Aug-13	73,849,105
11	Total projected Commercial class kWh sales	213,722,092

Metropolitan Edison Company Default Service
Commercial Customer Class Deferrals
February 2013 through March 2013

Line No.		Feb-13	Mar-13
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	$ 3,776,426	$ 1,736,234
2	Default Service Plan Revenues With Pa GRT	$ 7,347,019	$ 6,190,465
3	Pa GRT Included in Line 2	$ 433,474	$ 365,237
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	$ 6,913,545	$ 5,825,228
	Expenses		
5	Amortization of Start Up Costs Through 12/31/10 [DSexp1]	$ 20,684	$ 20,684
6	Current Month cost to provide Default Service [DSexp2]	$ 4,599,857	$ 4,189,021
7	Amortization of January 2011 Commercial Undercollection and Interest starting 3/1/2011 over 12 months [DSexp3]	$ -	$ -
8	Cumulative costs for month of Network Integration Transmission Service (NITS) cost incurred by the Company [DSexp4]	$ 239,065	$ 248,860
9	Total Expenses for Month	$ 4,859,606	$ 4,458,565
10	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	$ (2,053,939)	$ (1,366,663)
11	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	$ 1,722,487	$ 369,571
12	Interest for Current Month	$ 13,747	$ 5,265
13	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting (Line 11 + Line 12)	$ 1,736,234	$ 374,836

Metropolitan Edison Company
Hourly Pricing Service Charge Sample Calculation - Illustrative Purposes Only
Industrial Class: June 1, 2013 - August 31, 2013

Line No.	Industrial Class			
	HP Energy Charge			
1		$\sum$ (kWh_t x		kWh for each hour in billing period
2		(LMP_t + HPAnc)		LMP = Real Time PJM Load Weighted average LMP for PN Zone for each hour
3				*HPAnc = $.002 per kWh for Ancillary Services*
4		$HP_{Energy\ Charge}$ (Line 1 x Line (2+3)		t = An hour in the Billing Period
5		x	$HP_{Loss\ Multipl}$	GS Small, Medium Large = 1.0515 GP = 1.0171 TP = 1.0007
6			HP Energy Charge	Line 4 x Line 5
	PLUS			
	HP Cap-AEPS-Other Purchases ($/MWh)	**Clearing Price**		
7	Estimate	$ 11.58		*$/MWh*
		$ *0.01158*		*per kWh*
		x Loss Multiplier		GS Small, Medium Large = 1.0515
		Grossed up for Line Losses		GP = 1.0171 TP = 1.0007
	PLUS			
8	$HP_{Administrative\ Charge}$		$ 0.00004	*per kWh*
	PLUS			
9	$HP_{Reconciliation\ Charge}$		$ 0.01444	*per kWh*
10	**Hourly Pricing Service Charge (Line 6 + 7 + 8 + 9)**		**$ x.xxxxx**	

(A) All Hourly Pricing Service Charge computations will be pursuant to the terms of the Company's "Hourly Pricing Default Service Rider".
(B) All Adders are subject to Quarterly Updates
(C): HP Reconciliation Charge reflects actual results through January 2013 reconciliation.

Metropolitan Edison Company
PTC Default Rate Calculation
Computation of Industrial Class Reconciliation Factor
Rate Effective June 1, 2013 Through August 31, 2013

Line No.	Description	Amounts	
1	Cumulative Industrial Class (Over) / Under Collection as of March 31, 2013	$ 487,231	See Schedule 3, Page 3
2	Projected Industrial Class kilowatt hour sales - June 1, 2013 - August 31, 2013	35,864,282	kWhs
3	Industrial Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 1 / Line 2)	$ 0.01359	per kWh
4	HPS Classes Reconciliation Rate Adjustment Factor	100.00%	
5	HPS Classes Reconciliation Rate with Adjustment before PA Gross Receipts Tax (Line 3 X Line 4)	$ 0.01359	per kWh
6	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)	1.062699	
7	**Industrial Class Reconciliation Factor Rate with PA Gross Receipts Tax (Line 5 X Line 6)**	**$ 0.01444**	**per kWh**

Projected Industrial Class kilowatt hour sales (June 1, 2013 through August 31, 2013)

Jun-13	12,027,711
Jul-13	11,823,759
Aug-13	12,012,812
Total projected Industrial class kWh sales	35,864,282

Metropolitan Edison Company Default Service Program
Reconciliation - Hourly Pricing Default Service Rider
Hourly Pricing Customer Classes Deferrals
February 1, 2013 through March 31, 2013

		Feb-13	Mar-13
1	Cumulative (Over) Under Collection at Beginning of Month Including Interest	$ 886,471	$ 440,007
2	Default Service Plan Revenues With Pa GRT	$ 848,675	$ 936,631
3	Pa GRT Included in Line 2	$ 50,072	$ 55,261
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	$ 798,603	$ 881,370
	Expenses		
5	Allocated portion of incremental start-up costs incurred by Company through 12/31/2010 [DSHPExp1]	$ 9,403	$ 9,403
6	Current Month cost to provide Default Service [DSHPexp2] (Line 18)	$ 304,209	$ 873,393
7	Cumulative costs for Month of Network Integration Transmission Service (NITS) cost incurred by the Company [DSHPexp3]	$ 35,219	$ 43,487
8	Total Expenses for Month	$ 348,831	$ 926,283
9	**Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes**	$ (449,772)	$ 44,912
10	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	$ 436,699	$ 484,919
11	**Interest for Current Month for Both Regulatory and Accounting Reporting Purposes**	$ 3,308	$ 2,312
12	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory and Accounting Reporting Purposes (Line 10 + Line 11)	$ 440,007	$ 487,231

Metropolitan Edison Company
Solar Photovoltaic Requirements Charge Rider Rates
Rates to be Effective from June 1, 2013 through May 31, 2014

Budgeted SPVRC Costs	E factor	Total SPVRC Costs	Sales (kWh)	SPVRC Rate w/o GRT	Tax Factor	SPVRC Rate ($/kwh)
(1)	(2)	(3) = (1)-(2)	(4)	(5) = (3) / (4)	(6) = 1 / (1-T)	(7) = (5) X (6)
(Page 2)	(Page 5)		(Page 3)		T = 5.9%	
$2,711,859	($142,740)	$2,854,599	13,664,338,145	$0.00021	1.062699	$0.00022

Metropolitan Edison Company
Solar Photovoltaic Requirements Charge Rider Rates
Forecasted Expenses from June 1, 2013 through May 31, 2014

Line No.	Description		Amount
1	Forecasted Distribution - MWh		13,664,338
2	Solar Photovoltaic Requirement (%)		0.0840%
3	Total SPAECs Required (Line 1 x Line 2)		11,478
4	Price	$	230.80
5	Annual SPAEC Rider Expense (Line 3 x Line 4)	$	2,649,122
6	Administrative Costs		-
7	Incremental Start-Up Costs		-
8	Carrying Charges on SPAECs Inventory (A)		62,737
9	Total Projected SPVRC Costs (Lines 5+6+7+8)	$	2,711,859

(A)	SPAECs Inventory as of 4/1/2013	$	1,045,614
	Interest		6%
	Carrying Charges on SPAECs Inventory	$	62,737

Metropolitan Edison Company
Solar Photovoltaic Requirements Charge Rider Rates
Solar Photovoltaic Requirements Charge kWh Sales from June 1, 2013 - May 31, 2014

Line No.	Month	kWh
1	**Jun-13**	1,078,035,886
2	**Jul-13**	1,214,458,700
3	**Aug-13**	1,261,315,613
4	**Sep-13**	1,197,346,432
5	**Oct-13**	1,061,974,645
6	**Nov-13**	1,035,864,652
7	**Dec-13**	1,168,998,861
8	**Jan-14**	1,190,612,158
9	**Feb-14**	1,230,929,566
10	**Mar-14**	1,154,185,946
11	**Apr-14**	1,060,098,192
12	**May-14**	1,010,517,494
13	**Total**	**13,664,338,145**

Metropolitan Edison Company
Solar Photovoltaic Requirements Charge Rider Rates
Solar Photovoltaic Requirements Charge Over/Under Collection from April 2012 - March 2013

Line No.	Description	Apr-12 (1)	May-12 (2)	Jun-12 (3)	Jul-12 (4)	Aug-12 (5)	Sep-12 (6)	Oct-12 (7)	Nov-12 (8)	Dec-12 (9)	Jan-13 (10)	Feb-13 (11)	Mar-13 (12)	Total Current Over/(Under) Collection (13)
	Revenues													
1	Met-Ed SPVRC Revenues	$113,031	$111,768	$142,056	$195,178	$205,316	$195,323	$175,286	$ 165,906	$171,747	$193,286	$198,493	$188,693	$ 2,056,083
2	Gross Receipts Tax @ 5.9%	6,669	6,594	8,381	11,516	12,114	11,524	10,342	9,788	10,133	11,404	11,711	11,133	121,309
3	SPVRC Revenues net of GRT [Line 1 - Line 2]	$106,363	$105,173	$133,675	$183,663	$193,203	$183,799	$164,944	$ 156,118	$161,614	$181,882	$186,782	$177,560	$ 1,934,776
4	SPVRC Revenues Applied to E Factor	$ 6,318	$ 6,247	$ 88	$ 329	$ 348	$ 331	$ 297	$ 281	$ 291	$ 327	$ 336	$ 320	15,513
5	**SPVRC Revenues Available for Current Deferral [Line 3 + Line 4]**	$100,045	$ 98,926	$133,587	$183,334	$192,855	$183,468	$164,647	$ 155,837	$161,323	$181,555	$186,446	$177,240	$ 1,919,263
	Expenses													
6	Cost of Acquiring SPAECs	$107,084	$107,084	$170,863	$170,863	$170,863	$169,496	$193,365	$ 173,364	$173,364	$173,364	$173,364	$173,364	$ 1,956,441
7	SPVRC Administrative Costs	-	-	-	-	-	-	-	-	-	-	-	-	
8	SPVRC Start-up Costs	$ 7,773	$ 7,773	$ 7,773	$ 7,773	$ 7,773	$ 7,773	$ 7,773	$ 7,773	$ 7,773	$ 7,773	$ 7,773	$ 7,773	93,276
9	Sale/Purchase of Excess, Unused, and/or Additional SPAECs, and Carrying Charges on Inventory	-	-	-	-	-	-	-	-	-	-	-	-	-
10	**Total SPVRC Expenses [Line 6 + Line 7 + Line 8 + Line 9]**	$114,857	$114,857	$178,636	$178,636	$178,636	$177,269	$201,138	$ 181,137	$181,137	$181,137	$181,137	$181,137	$ 2,049,714
11	**Net Over/(Under) Collection for the Month [Line 5 - Line 11]**	$ (14,812)	$ (15,931)	$ (45,049)	$ 4,698	$ 14,219	$ 6,199	$ (36,491)	$ (25,300)	$ (19,814)	$ 418	$ 5,309	$ (3,897)	$ (130,451)
	Interest													
12	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
13	Monthly Interest Rate	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	
14	Number of Months to mid-point of next SPVRC Rider Rate Billing Period From Current Month	20	19	18	17	16	15	14	13	12	11	10	9	
15	**Interest Expense for Regulatory Purposes**	$ (1,481)	$ (1,513)	$ (4,054)	$ 399	$ 1,138	$ 465	$ (2,554)	$ (1,645)	$ (1,189)	$ 23	$ 265	$ (175)	$ (10,321)
16	**Total Over/(Under) Collection [Line 11 + Line 15]**	$ (16,293)	$ (17,444)	$ (49,103)	$ 5,097	$ 15,357	$ 6,664	$ (39,045)	$ (26,945)	$ (21,003)	$ 441	$ 5,574	$ (4,072)	$ (140,772)

Metropolitan Edison Company
Solar Photovoltaic Requirements Charge Rider Rates
E-Factor Balances

Line No.	Month		Revenue Applied to E-Factor (1)	Current Period Over/(Under) Collection (2)	Cumulative E-Factor Balance (3)
1	Beginning Balance at March 31,2012			(page 4, line 17, col. 13)	$ (18,042)
	2012				
2	April	actual	$ 6,318		$ (11,724)
3	May	actual	6,247		$ (5,477)
4	June	actual	88		$ (5,389)
5	July	actual	329		$ (5,060)
6	August	actual	348		$ (4,712)
7	September	actual	331		$ (4,381)
8	October	actual	297		$ (4,084)
9	November	actual	281		$ (3,803)
10	December	actual	291		$ (3,512)
	2013				
11	January	actual	327		$ (3,185)
12	February	actual	336		$ (2,849)
13	March	actual	320		$ (2,529)
14	April	budget	277		$ (2,252)
15	May	budget	284		$ (1,968)
16	Total		$ 16,073		
17	E-Factor for Current Reconciliation Period Ended March 31, 2013			$ (140,772)	
18	Total E-Factor to include in rates (Line 15, Col. 3 + Line 17, Col. 2)				$(142,740)

Metropolitan Edison Company

Default Service Support Rider Rates
Metropolitan Edison Company Tariff No. 51, Rider R
Rates to be Effective from June 1, 2013 through May 31, 2014
Residential and Commercial in Cents / kWh or Industrial in $ / kW NSPL

Line No.	Rate Class/Schedule	Uncollectible Accounts Expense (1)		2006 TSC Amortization (2)		Non-Marked Based Expenses (3)		Retail Enhancements (4)		Consumer Education Expenses (5)		Total DSS Rate (6)=(1)+(2)+(3)+(4)+(5)		Tax Gross-up (7)		Default Service Support (8)
		(UE (page 2, line 12)	+	TSC_1 (page 3, lines 7-17, col 3)	+	NMB (page 4, line 7)	+	RE (page 5, line 5)	+	CEC) (page 6, line 5	=	DSS	X	1 / (1-T) T = 0.059	=	DSS Rate
	Residential															
1	RS	0.137		0.147		0.084		0.003		0.007		0.377		1.062699		0.401
2	RT	0.137		0.124		0.084		0.003		0.007		0.355		1.062699		0.377
3	GS Vol. Fire Co	0.137		0.147		0.084		0.003		0.007		0.377		1.062699		0.401
4	GS Vol. Fire Co - TOD	0.137		0.124		0.084		0.003		0.007		0.355		1.062699		0.377
	Commercial															
5	GS-Small	0.021		0.144		0.069		0.003		0.007		0.244		1.062699		0.259
6	GS-Medium	0.021		0.144		0.069		-		-		0.233		1.062699		0.248
7	MS	0.021		0.132		0.069		-		-		0.222		1.062699		0.236
8	Borderline	0.021		0.130		0.069		-		-		0.220		1.062699		0.234
9	Street Lighting	0.021		0.092		0.069		-		-		0.181		1.062699		0.193
10	Outdoor Lighting	0.021		0.091		0.069		-		-		0.181		1.062699		0.192
	Industrial															
11	GS-Large	$ 0.004		$ 0.730		$ 0.257		$ -		$ -		$ 0.991		1.062699		$ 1.053
12	GP	$ 0.004		$ 0.685		$ 0.257		$ -		$ -		$ 0.946		1.062699		$ 1.006
13	TP	$ 0.004		$ 0.654		$ 0.257		$ -		$ -		$ 0.915		1.062699		$ 0.973

Metropolitan Edison Company
Default Service Support Charge
Generation Uncollectible Accounts Expense
Based on 12 Months Ended February 29, 2012

Line No.	Description	Residential	Commercial	Industrial - HPS	Total Company
1	2011 Total Company Revenue				$ 1,055,464,318
2	2011 Default Service Revenue				$645,008,888
3	2011 Residential and Commercial Generation Revenues billed for EGSs				65,410,822
4	Total Generation Revenues				$710,419,710
5	Percentage of Generation Revenue to Total Revenue (line 4 / line 1)				67%
6	Uncollectible Accounts Expense in 2011				$ 12,184,344
7	Generation Uncollectible Accounts Expense in 2011 (line 5 X line 6)				$ 8,163,510
8	Allocation of Generation Uncollectible Accounts Expense to Rate Classes (A)	92.05%	7.45%	0.50%	100.00%
9	Uncollectible Accounts Expense for Generation	$ 7,514,511	$ 608,181	$ 40,818	$ 8,163,510
10	2011 kWh (Residential and Commercial)	5,494,226,508	2,953,856,813		8,448,083,321
11	Industrial kW NSPL			$ 10,165,280	
12	Generation Uncollectible Accounts Expense (Cents per kWh) (line 9 / line 10)	0.13677 cents per kWh	0.02059 cents per kWh	$ 0.004 $ per kW NSPL	

(A) Allocated based upon a 2 year average of net write offs.

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2013 through May 31, 2014

TSC_1 2006 TSC Deferral Amortization

Line No.	Description	Total Company	Residential	Commercial	Industrial
1	Monthly amount to be recovered	$ 1,551,480			
2	Number of months to be recovered	12			
3	Current amount to be recovered allocated on same basis (line 3 X line 4)	$ 18,617,760	$ 7,144,015	$ 4,012,462	$ 7,461,283
4	12 Months Delivery Sales Forecast – kWh (page 6, line 13, col. 4)	13,664,338,145			
5	kW NSPL Average for Industrial Customers				10,165,280
6	TSC_1 Rate without Gross Receipts Tax in cents/kWh or $/kW NSPL	0.13625			$ 0.73

	Rate Schedule	TSC_1 Component Charge Cents/KWh (1)	Rate Schedule Adjustment Factors (2)	Adjusted TSC_1 Rate Cents/KWh (3) = (1) X (2)
7	Rate Schedule RS & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - Non Time of Day	0.136	1.0759	0.147
8	Rate Schedule RT & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - Time of Day	0.136	0.9086	0.124
9	Rate Schedule GS - Small	0.136	1.0560	0.144
10	Rate Schedule GS - Medium	0.136	1.0560	0.144
11	Rate Schedule MS	0.136	0.9702	0.132
12	Rate Schedule BRD	0.136	0.9550	0.130
13	Rate Schedule ST	0.136	0.6721	0.092
14	Rate Schedule OL	0.136	0.6712	0.091
15	Rate Schedule GS - Large	$ 0.73	0.9939	$ 0.730
16	Rate Schedule GP	$ 0.73	0.9332	$ 0.685
17	Rate Schedule TP	$ 0.73	0.8911	$ 0.654

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2013 through May 31, 2014

NMB Non-Market Based PJM Charges - RTEPs and Expansion Costs

Line No.	Description	Total Company (1)	Residential (2)	Commercial (3)	Industrial (4)
1	NMB Charges to be Recovered over 12 month period	$ 9,040,656			
2	kW Network System Peak Load by Customer Class	35,142,159	17,060,510	7,916,368	10,165,280
3	Customer Class Allocator based on NSPL	1	0.49	0.23	0.29
4	NMB Costs Allocated to Customer Classes	$ 9,040,656	$ 4,388,979	$ 2,036,561	$ 2,615,115
5	12 Months Delivery Sales Forecast -- kWh (page 7, line 13)	13,664,338,145	5,230,088,406	2,950,696,594	
6	kW NSPL for Industrial Customers				10,165,280
7	NMB Rate without Gross Receipts Tax in cents/kWh or $/kW NSPL		0.08392	0.06902	0.257

Metropolitan Edison Company

Default Service Support Charge

RE – Retail Enhancements to Improve Supplier Access to Data

Rates Effective from June 1, 2013 through May 31, 2014

Line No.	Description	Total Company (1)	Residential (2)	Commercial (3)	Industrial (4)
1	12 months of Retail Enhancement Costs	$ 186,708			
2	Current amount to be recovered allocated on kWh	$ 186,708	$ 179,357	$ 7,351	$ -
3	12 Months Delivery Sales Forecast -- kWh (page 7, line 13)	5,444,435,318	5,230,088,406	214,346,913	
4	kW NSPL for Industrial Customers				10,165,280
5	RE Rate without Gross Receipts Tax in cents/kWh or $/kW NSPL		0.00343	0.00343	-

Metropolitan Edison Company
Default Service Support Charge
CEC -- Consumer Education
Rates Effective from June 1, 2013 through May 31, 2014

Line No.	Description	Total Company (1)	Residential (2)	Commercial (3)	Industrial (4)
1	CEC Expenses to be recovered over 12 month period Post Card (2014)	$ 363,500			
2	Current amount to be recovered allocated on kWh	$ 363,500	$ 349,189	$ 14,311	$ -
3	12 Months Delivery Sales Forecast -- MWh (page 7, line 13)	5,444,435,318	5,230,088,406	214,346,913	
4	kW NSPL for Industrial Customers				10,165,280
5	CEC Rate without Gross Receipts Tax in cents/kWh or $/kW NSPL		0.00668	0.00668	$ -

Metropolitan Edison Company

Default Service Support Rider Rates

Rates to be Effective from June 1, 2013 through May 31, 2014

Forecasted Sales – kWh

June 2013 through May 2014

			kWh for TSC1 and NMB Components				kWh for RE and CEC Components	
Line No.	Year	Month	Residential	Commercial	Industrial	12 Month Total	Small Commercial	12 Month Total
			(1)	(2)	(3)	(4)	(5)	(6)
1	2013	June	376,863,305	238,568,299	462,604,282	1,078,035,886	15,461,384	392,324,689
2		July	478,322,099	263,186,252	472,950,349	1,214,458,700	17,452,862	495,774,961
3		August	505,759,821	275,043,297	480,512,495	1,261,315,613	18,712,983	524,472,804
4		September	452,635,987	266,678,231	478,032,214	1,197,346,432	17,597,605	470,233,591
5		October	356,601,627	233,256,422	472,116,596	1,061,974,645	15,665,955	372,267,581
6		November	355,596,584	233,157,712	447,110,356	1,035,864,652	16,499,012	372,095,596
7		December	482,560,515	241,340,729	445,097,617	1,168,998,861	18,614,160	501,174,674
8	2014	January	516,500,667	244,280,923	429,830,568	1,190,612,158	20,568,347	537,069,013
9		February	527,719,912	246,799,495	456,410,159	1,230,929,566	21,355,895	549,075,806
10		March	464,312,963	243,209,276	446,663,707	1,154,185,946	19,834,673	484,147,636
11		April	382,987,231	232,272,664	444,838,297	1,060,098,192	17,146,180	400,133,412
12		May	330,227,697	232,903,292	447,386,505	1,010,517,494	15,437,857	345,665,555
13		12 month Total	5,230,088,406	2,950,696,594	5,483,553,145	13,664,338,145	214,346,913	5,444,435,318

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2013 through May 31, 2014

Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2013

Line No.	Year	Month	Residential	Commercial	Industrial	Total Company
1	2013	January	1,420,742	659,117	848,434	2,928,293
2		February	1,422,167	660,076	846,049	2,928,292
3		March	1,422,218	659,899	846,837	2,928,954
4		Average	1,421,709	659,697	847,107	2,928,513
5		No. of Months	12	12	12	
6		Annual NSPL	17,060,510	7,916,368	10,165,280	35,142,159

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2013 through May 31, 2014

TSC_2 Current Transmission Service Charge Deferral Amortization
January 1, 2011 - May 31, 2013

Line No.	Year	Month	Actual/ Budget	As booked DSS Revenues Applied to TSC2 (1)	Cumulative Balance of TSC2 to be amortized over 29 months (3)
1	Beginning Balance at January 1, 2011				$ 38,084,963
2	Balance to be Recovered in DSS Rates at January 1, 2011				
3	2011	January	actual	$ 558,784	$ 37,526,179
4		February	actual	1,945,709	35,580,470
5		March	actual	2,034,963	33,545,507
6		April	actual	1,778,686	31,766,821
7		May	actual	1,519,883	30,246,938
8	Balance to be Recovered in DSS Rates at June 1, 2011				
9		June	actual	$ 2,520,087	$ 27,726,851
10		July	actual	4,581,865	23,144,986
11		August	actual	5,324,405	17,820,581
12		September	actual	4,800,558	13,020,023
13		October	actual	3,744,715	9,275,308
14		November	actual	3,687,950	5,587,358
15		December	actual	4,017,558	1,569,800
16	2012	January	actual	4,427,158	(2,857,358)
17		February	actual	4,671,851	(7,529,209)
18		March Adjustment		$ (25,780,146)	
19		March	actual	1,216,164	17,034,773
20		April	actual	911,415	16,123,358
21		May	actual	885,740	15,237,618
22		June	actual	1,175,830	14,061,788
23		July	actual	1,393,833	12,667,955
24		August	actual	1,532,188	11,135,767
25		September	actual	1,390,172	9,745,595
26		October	actual	1,113,052	8,632,543
27		November	actual	968,896	7,663,647
28		December	actual	1,054,999	6,608,648
29	2013	January	actual	1,357,116	5,251,532
30		February	actual	1,439,041	3,812,491
31		March	actual	1,300,810	2,511,681
32		April	budget	991,265	1,520,416
33		May	budget	1,059,780	460,636
		June	budget (Prorated)	460,636	0
34	Total collected in DSS January 2011 - May 2013			$ 22,847,345	
35	Balance to be Recovered in DSS Rates at June 1, 2013				$ 0

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2013 through May 31, 2014

Marginal Transmission Line Losses with Interest Refunded
January 1, 2011 - May 31, 2013
Account Number 182561
In Accordance with the Commission Order in Docket No. M-2008-2036188

Line No.	Year	Month	Actual/ Budget	As booked DSS Revenues Applied to MTLL (1)	Cumulative Balance of MTLL to be refunded over 29 months (3)
1	Beginning Balance of MTLL to be Refunded (page 10, line 47, col. 5)				$ (188,965,635)
2	Balance to be Refunded in DSS Rates at January 1, 2011				
3	2011	January	actual	$ (1,945,184)	(187,020,451)
4		February	actual	(6,288,794)	(180,731,657)
5		March	actual	(6,208,274)	(174,523,383)
6		April	actual	(5,756,168)	(168,767,215)
7		May	actual	(5,313,346)	(163,453,869)
8	Balance to be Refunded in DSS Rates at June 1, 2011				
9		June	actual	(7,038,800)	(156,415,069)
10		July	actual	(10,591,694)	(145,823,375)
11		August	actual	(11,904,208)	(133,919,167)
12		September	actual	(10,968,846)	(122,950,321)
13		October	actual	(9,118,722)	(113,831,599)
14		November	actual	(8,994,710)	(104,836,889)
15		December	actual	(9,589,994)	(95,246,895)
16	2012	January	actual	(10,328,091)	(84,918,804)
17		February	actual	(10,739,704)	(74,179,100)
18		March Adjustment		28,175,042	(102,354,142)
19		March	actual	(6,739,953)	(95,614,189)
20		April	actual	(5,986,338)	(89,627,851)
21		May	actual	(5,918,906)	(83,708,945)
22		June	actual	(6,573,633)	(77,135,312)
23		July	actual	(7,337,245)	(69,798,067)
24		August	actual	(7,704,677)	(62,093,390)
25		September	actual	(7,329,842)	(54,763,548)
26		October	actual	(6,578,611)	(48,184,937)
27		November	actual	(6,226,109)	(41,958,828)
28		December	actual	(6,445,100)	(35,513,728)
29		January	actual	(7,255,000)	(28,258,728)
30		February	actual	(7,454,772)	(20,803,956)
31		March	actual	(7,081,878)	(13,722,078)
32		April	budget	(6,495,143)	(7,226,935)
33		May	budget	(6,663,746)	(563,189)
		June	budget (Prorated)	(563,189)	0
34	Total refunded January 1, 2011 - May 31, 2013			(188,965,635)	
35	Balance to be Refunded in DSS Rates at June 1, 2013				$ 0

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE RS

ENERGY USAGE																		
All kWh	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
Total Energy Usage	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
UNBUNDLED RATES - Current																		
NUG Charge																		
All kWh @ 0.138 ¢/kWh	$ -	$ 0.07	$ 0.14	$ 0.35	$ 0.69	$ 1.04	$ 1.24	$ 1.38	$ 2.07	$ 2.76	$ 3.45	$ 4.14	$ 4.83	$ 5.52	$ 6.21	$ 6.90
Distribution																		
Distribution Charge @ $8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11
All kWh @ 2.328 ¢/kWh	$ -	$ 1.16	$ 2.33	$ 5.82	$ 11.64	$ 17.46	$ 20.95	$ 23.28	$ 34.92	$ 46.56	$ 58.20	$ 69.84	$ 81.48	$ 93.12	$ 104.76	$ 116.40
Sub-Total	$ 8.11	$ 9.27	$ 10.44	$ 13.93	$ 19.75	$ 25.57	$ 29.06	$ 31.39	$ 43.03	$ 54.67	$ 66.31	$ 77.95	$ 89.59	$ 101.23	$ 112.87	$ 124.51
Riders																		
Consumer Education Charge @ 0.005 ¢/kWh	$ -	$ 0.00	$ 0.01	$ 0.01	$ 0.03	$ 0.04	$ 0.05	$ 0.05	$ 0.08	$ 0.10	$ 0.13	$ 0.15	$ 0.18	$ 0.20	$ 0.23	$ 0.25
Universal Service @ 0.654 ¢/kWh	$ -	$ 0.33	$ 0.65	$ 1.64	$ 3.27	$ 4.91	$ 5.89	$ 6.54	$ 9.81	$ 13.08	$ 16.35	$ 19.62	$ 22.89	$ 26.16	$ 29.43	$ 32.70
Energy Efficiency Charge @ 0.073 ¢/kWh	$ -	$ 0.04	$ 0.07	$ 0.18	$ 0.37	$ 0.55	$ 0.66	$ 0.73	$ 1.10	$ 1.46	$ 1.83	$ 2.19	$ 2.56	$ 2.92	$ 3.29	$ 3.65
Phase II Energy Efficiency Charge @ 0.316 ¢/kWh	$ -	$ 0.16	$ 0.32	$ 0.79	$ 1.58	$ 2.37	$ 2.84	$ 3.16	$ 4.74	$ 6.32	$ 7.90	$ 9.48	$ 11.06	$ 12.64	$ 14.22	$ 15.80
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ -0.329 ¢/kWh	$ -	$ (0.16)	$ (0.33)	$ (0.82)	$ (1.65)	$ (2.47)	$ (2.96)	$ (3.29)	$ (4.94)	$ (6.58)	$ (8.23)	$ (9.87)	$ (11.52)	$ (13.16)	$ (14.81)	$ (16.45)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 0.01	$ 0.02	$ 0.04	$ 0.08	$ 0.12	$ 0.14	$ 0.16	$ 0.24	$ 0.32	$ 0.40	$ 0.48	$ 0.56	$ 0.64	$ 0.72	$ 0.80
PTC Charge																		
All kWh @$ 0.08665 /kWh	$ -	$ 4.33	$ 8.67	$ 21.66	$ 43.33	$ 64.99	$ 77.99	$ 86.65	$ 129.98	$ 173.30	$ 216.63	$ 259.95	$ 303.28	$ 346.60	$ 389.93	$ 433.25
Sub Total	$ 9.07	$ 15.00	$ 20.94	$ 38.74	$ 68.40	$ 98.07	$ 115.86	$ 127.73	$ 187.06	$ 246.39	$ 305.72	$ 365.05	$ 424.38	$ 483.71	$ 543.04	$ 602.37
STAS @ -0.31 %	$ (0.03)	$ (0.05)	$ (0.06)	$ (0.12)	$ (0.21)	$ (0.30)	$ (0.36)	$ (0.40)	$ (0.58)	$ (0.76)	$ (0.95)	$ (1.13)	$ (1.32)	$ (1.50)	$ (1.68)	$ (1.87)
Total Bill	**$ 9.04**	**$ 14.96**	**$ 20.87**	**$ 38.61**	**$ 68.19**	**$ 97.76**	**$ 115.50**	**$ 127.33**	**$ 186.48**	**$ 245.63**	**$ 304.77**	**$ 363.92**	**$ 423.06**	**$ 482.21**	**$ 541.36**	**$ 600.50**
UNBUNDLED RATES - Proposed	* Energy Efficiency Charge is an estimated rate effective June 1, 2013.																	
NUG Charge																		
All kWh @ 0.138 ¢/kWh	$ -	$ 0.07	$ 0.14	$ 0.35	$ 0.69	$ 1.04	$ 1.24	$ 1.38	$ 2.07	$ 2.76	$ 3.45	$ 4.14	$ 4.83	$ 5.52	$ 6.21	$ 6.90
Distribution																		
Distribution Charge @ $8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11
All kWh @ 2.328 ¢/kWh	$ -	$ 1.16	$ 2.33	$ 5.82	$ 11.64	$ 17.46	$ 20.95	$ 23.28	$ 34.92	$ 46.56	$ 58.20	$ 69.84	$ 81.48	$ 93.12	$ 104.76	$ 116.40
Sub-Total	$ 8.11	$ 9.27	$ 10.44	$ 13.93	$ 19.75	$ 25.57	$ 29.06	$ 31.39	$ 43.03	$ 54.67	$ 66.31	$ 77.95	$ 89.59	$ 101.23	$ 112.87	$ 124.51
Riders																		
Consumer Education Charge @ 0.005 ¢/kWh	$ -	$ 0.00	$ 0.01	$ 0.01	$ 0.03	$ 0.04	$ 0.05	$ 0.05	$ 0.08	$ 0.10	$ 0.13	$ 0.15	$ 0.18	$ 0.20	$ 0.23	$ 0.25
Universal Service @ 0.654 ¢/kWh	$ -	$ 0.33	$ 0.65	$ 1.64	$ 3.27	$ 4.91	$ 5.89	$ 6.54	$ 9.81	$ 13.08	$ 16.35	$ 19.62	$ 22.89	$ 26.16	$ 29.43	$ 32.70
Energy Efficiency Charge @ 0.073 ¢/kWh	$ -	$ 0.04	$ 0.07	$ 0.18	$ 0.37	$ 0.55	$ 0.66	$ 0.73	$ 1.10	$ 1.46	$ 1.83	$ 2.19	$ 2.56	$ 2.92	$ 3.29	$ 3.65
Phase II Energy Efficiency Charge @ 0.316 ¢/kWh	$ -	$ 0.16	$ 0.32	$ 0.79	$ 1.58	$ 2.37	$ 2.84	$ 3.16	$ 4.74	$ 6.32	$ 7.90	$ 9.48	$ 11.06	$ 12.64	$ 14.22	$ 15.80
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ 0.401 ¢/kWh	$ -	$ 0.20	$ 0.40	$ 1.00	$ 2.01	$ 3.01	$ 3.61	$ 4.01	$ 6.02	$ 8.02	$ 10.03	$ 12.03	$ 14.04	$ 16.04	$ 18.05	$ 20.05
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 0.01	$ 0.02	$ 0.06	$ 0.11	$ 0.17	$ 0.20	$ 0.22	$ 0.33	$ 0.44	$ 0.55	$ 0.66	$ 0.77	$ 0.88	$ 0.99	$ 1.10
PTC Charge																		
All kWh @ $ 0.08817 /kWh	$ -	$ 4.41	$ 8.82	$ 22.04	$ 44.09	$ 66.13	$ 79.35	$ 88.17	$ 132.26	$ 176.34	$ 220.43	$ 264.51	$ 308.60	$ 352.68	$ 396.77	$ 440.85
Sub Total	$ 9.07	$ 15.45	$ 21.82	$ 40.96	$ 72.84	$ 104.73	$ 123.86	$ 136.61	$ 200.38	$ 264.15	$ 327.92	$ 391.69	$ 455.46	$ 519.23	$ 583.00	$ 646.77
STAS @ -0.31 %	$ (0.03)	$ (0.05)	$ (0.07)	$ (0.13)	$ (0.23)	$ (0.32)	$ (0.38)	$ (0.42)	$ (0.62)	$ (0.82)	$ (1.02)	$ (1.21)	$ (1.41)	$ (1.61)	$ (1.81)	$ (2.00)
Total Bill	**$ 9.04**	**$ 15.40**	**$ 21.76**	**$ 40.83**	**$ 72.61**	**$ 104.40**	**$ 123.47**	**$ 136.19**	**$ 199.76**	**$ 263.33**	**$ 326.90**	**$ 390.48**	**$ 454.05**	**$ 517.62**	**$ 581.19**	**$ 644.77**
% Increase	**0.00%**	**2.96%**	**4.24%**	**5.73%**	**6.49%**	**6.79%**	**6.90%**	**6.95%**	**7.12%**	**7.21%**	**7.26%**	**7.30%**	**7.32%**	**7.34%**	**7.36%**	**7.37%**

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE RT
On Peak Usage at 33%

ENERGY USAGE															
Total Energy Usage	0	100	300	500	700	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
On Peak	-	33	99	165	231	297	330	495	660	825	990	1,155	1,320	1,485	1,650
Off Peak	-	67	201	335	469	603	670	1,005	1,340	1,675	2,010	2,345	2,680	3,015	3,350
Total Energy Usage	0	100	300	500	700	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
UNBUNDLED RATES - Current															
NUG Charge															
All kWh @ 0.138 ¢/kWh	$ -	$ 0.14	$ 0.41	$ 0.69	$ 0.97	$ 1.24	$ 1.38	$ 2.07	$ 2.76	$ 3.45	$ 4.14	$ 4.83	$ 5.52	$ 6.21	$ 6.90
Distribution															
Distribution Charge @ $11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00
On Peak @ 5.043 ¢/kWh	$ -	$ 1.66	$ 4.99	$ 8.32	$ 11.65	$ 14.98	$ 16.64	$ 24.96	$ 33.28	$ 41.60	$ 49.93	$ 58.25	$ 66.57	$ 74.89	$ 83.21
Off Peak @ 0.283 ¢/kWh	$ -	$ 0.19	$ 0.57	$ 0.95	$ 1.33	$ 1.71	$ 1.90	$ 2.84	$ 3.79	$ 4.74	$ 5.69	$ 6.64	$ 7.58	$ 8.53	$ 9.48
Sub-Total	$ 11.00	$ 12.85	$ 16.56	$ 20.27	$ 23.98	$ 27.68	$ 29.54	$ 38.81	$ 48.08	$ 57.35	$ 66.61	$ 75.88	$ 85.15	$ 94.42	$ 103.69
Riders															
Consumer Education Charge @ 0.005 ¢/kWh	$ -	$ 0.01	$ 0.02	$ 0.03	$ 0.04	$ 0.05	$ 0.05	$ 0.08	$ 0.10	$ 0.13	$ 0.15	$ 0.18	$ 0.20	$ 0.23	$ 0.25
Universal Service @ 0.654 ¢/kWh	$ -	$ 0.65	$ 1.96	$ 3.27	$ 4.58	$ 5.89	$ 6.54	$ 9.81	$ 13.08	$ 16.35	$ 19.62	$ 22.89	$ 26.16	$ 29.43	$ 32.70
Energy Efficiency Charge @ 0.073 ¢/kWh	$ -	$ 0.07	$ 0.22	$ 0.37	$ 0.51	$ 0.66	$ 0.73	$ 1.10	$ 1.46	$ 1.83	$ 2.19	$ 2.56	$ 2.92	$ 3.29	$ 3.65
Phase II Energy Efficiency Charge @ 0.316 ¢/kWh	$ -	$ 0.32	$ 0.95	$ 1.58	$ 2.21	$ 2.84	$ 3.16	$ 4.74	$ 6.32	$ 7.90	$ 9.48	$ 11.06	$ 12.64	$ 14.22	$ 15.80
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ -0.266 ¢/kWh	$ -	$ (0.27)	$ (0.80)	$ (1.33)	$ (1.86)	$ (2.39)	$ (2.66)	$ (3.99)	$ (5.32)	$ (6.65)	$ (7.98)	$ (9.31)	$ (10.64)	$ (11.97)	$ (13.30)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 0.02	$ 0.05	$ 0.08	$ 0.11	$ 0.14	$ 0.16	$ 0.24	$ 0.32	$ 0.40	$ 0.48	$ 0.56	$ 0.64	$ 0.72	$ 0.80
PTC Charge															
All kWh @ $ 0.08665 /kWh	$ -	$ 8.67	$ 26.00	$ 43.33	$ 60.66	$ 77.99	$ 86.65	$ 129.98	$ 173.30	$ 216.63	$ 259.95	$ 303.28	$ 346.60	$ 389.93	$ 433.25
Sub Total	$ 11.96	$ 23.41	$ 46.32	$ 69.23	$ 92.14	$ 115.05	$ 126.51	$ 183.78	$ 241.06	$ 298.33	$ 355.60	$ 412.88	$ 470.15	$ 527.43	$ 584.70
STAS @ -0.31 %	$ (0.04)	$ (0.07)	$ (0.14)	$ (0.21)	$ (0.29)	$ (0.36)	$ (0.39)	$ (0.57)	$ (0.75)	$ (0.92)	$ (1.10)	$ (1.28)	$ (1.46)	$ (1.64)	$ (1.81)
Total Bill	**$ 11.92**	**$ 23.34**	**$ 46.18**	**$ 69.02**	**$ 91.86**	**$ 114.70**	**$ 126.12**	**$ 183.21**	**$ 240.31**	**$ 297.41**	**$ 354.50**	**$ 411.60**	**$ 468.69**	**$ 525.79**	**$ 582.89**
UNBUNDLED RATES - Proposed	* Energy Efficiency Charge is an estimated rate effective June 1, 2013.														
NUG Charge															
All kWh @ 0.138 ¢/kWh	$ -	$ 0.14	$ 0.41	$ 0.69	$ 0.97	$ 1.24	$ 1.38	$ 2.07	$ 2.76	$ 3.45	$ 4.14	$ 4.83	$ 5.52	$ 6.21	$ 6.90
Distribution															
Distribution Charge @ $11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00
On Peak @ 5.043 ¢/kWh	$ -	$ 1.66	$ 4.99	$ 8.32	$ 11.65	$ 14.98	$ 16.64	$ 24.96	$ 33.28	$ 41.60	$ 49.93	$ 58.25	$ 66.57	$ 74.89	$ 83.21
Off Peak @ 0.283 ¢/kWh	$ -	$ 0.19	$ 0.57	$ 0.95	$ 1.33	$ 1.71	$ 1.90	$ 2.84	$ 3.79	$ 4.74	$ 5.69	$ 6.64	$ 7.58	$ 8.53	$ 9.48
Sub-Total	$ 11.00	$ 12.85	$ 16.56	$ 20.27	$ 23.98	$ 27.68	$ 29.54	$ 38.81	$ 48.08	$ 57.35	$ 66.61	$ 75.88	$ 85.15	$ 94.42	$ 103.69
Riders															
Consumer Education Charge @ 0.005 ¢/kWh	$ -	$ 0.01	$ 0.02	$ 0.03	$ 0.04	$ 0.05	$ 0.05	$ 0.08	$ 0.10	$ 0.13	$ 0.15	$ 0.18	$ 0.20	$ 0.23	$ 0.25
Universal Service @ 0.654 ¢/kWh	$ -	$ 0.65	$ 1.96	$ 3.27	$ 4.58	$ 5.89	$ 6.54	$ 9.81	$ 13.08	$ 16.35	$ 19.62	$ 22.89	$ 26.16	$ 29.43	$ 32.70
Energy Efficiency Charge @ 0.073 ¢/kWh	$ -	$ 0.07	$ 0.22	$ 0.37	$ 0.51	$ 0.66	$ 0.73	$ 1.10	$ 1.46	$ 1.83	$ 2.19	$ 2.56	$ 2.92	$ 3.29	$ 3.65
Phase II Energy Efficiency Charge @ 0.316 ¢/kWh	$ -	$ 0.32	$ 0.95	$ 1.58	$ 2.21	$ 2.84	$ 3.16	$ 4.74	$ 6.32	$ 7.90	$ 9.48	$ 11.06	$ 12.64	$ 14.22	$ 15.80
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ 0.377 ¢/kWh	$ -	$ 0.38	$ 1.13	$ 1.89	$ 2.64	$ 3.39	$ 3.77	$ 5.66	$ 7.54	$ 9.43	$ 11.31	$ 13.20	$ 15.08	$ 16.97	$ 18.85
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 0.02	$ 0.07	$ 0.11	$ 0.15	$ 0.20	$ 0.22	$ 0.33	$ 0.44	$ 0.55	$ 0.66	$ 0.77	$ 0.88	$ 0.99	$ 1.10
PTC Charge															
All kWh @ $ 0.08817 /kWh	$ -	$ 8.82	$ 26.45	$ 44.09	$ 61.72	$ 79.35	$ 88.17	$ 132.26	$ 176.34	$ 220.43	$ 264.51	$ 308.60	$ 352.68	$ 396.77	$ 440.85
Sub Total	$ 11.96	$ 24.22	$ 48.73	$ 73.24	$ 97.75	$ 122.26	$ 134.52	$ 195.80	$ 257.08	$ 318.36	$ 379.63	$ 440.91	$ 502.19	$ 563.47	$ 624.75
STAS @ -0.31 %	$ (0.04)	$ (0.08)	$ (0.15)	$ (0.23)	$ (0.30)	$ (0.38)	$ (0.42)	$ (0.61)	$ (0.80)	$ (0.99)	$ (1.18)	$ (1.37)	$ (1.56)	$ (1.75)	$ (1.94)
Total Bill	**$ 11.92**	**$ 24.14**	**$ 48.58**	**$ 73.01**	**$ 97.45**	**$ 121.88**	**$ 134.10**	**$ 195.19**	**$ 256.28**	**$ 317.37**	**$ 378.46**	**$ 439.55**	**$ 500.64**	**$ 561.72**	**$ 622.81**
% Increase	**0.00%**	**3.42%**	**5.19%**	**5.78%**	**6.09%**	**6.27%**	**6.33%**	**6.54%**	**6.65%**	**6.71%**	**6.76%**	**6.79%**	**6.81%**	**6.83%**	**6.85%**

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE RT SUMMER
On Peak Usage at 33%

ENERGY USAGE															
Total Energy Usage	0	100	300	500	700	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
On Peak	-	33	99	165	231	297	330	495	660	825	990	1,155	1,320	1,485	1,650
Off Peak	-	67	201	335	469	603	670	1,005	1,340	1,675	2,010	2,345	2,680	3,015	3,350
Total Energy Usage	0	100	300	500	700	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
UNBUNDLED RATES - Current															
NUG Charge															
All kWh @ 1.038 ¢/kWh	$ -	$ 1.04	$ 3.11	$ 5.19	$ 7.27	$ 9.34	$ 10.38	$ 15.57	$ 20.76	$ 25.95	$ 31.14	$ 36.33	$ 41.52	$ 46.71	$ 51.90
Distribution															
Distribution Charge @ $11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00
On Peak @ 3 526 ¢/kWh	$ -	$ 1.16	$ 3 49	$ 5.82	$ 8.15	$ 10.47	$ 11.64	$ 17.45	$ 23.27	$ 29.09	$ 34.91	$ 40.73	$ 46 54	$ 52.36	$ 58.18
Off Peak @ 0.283 ¢/kWh	$ -	$ 0.19	$ 0 57	$ 0.95	$ 1.33	$ 1.71	$ 1.90	$ 2.84	$ 3.79	$ 4.74	$ 5.69	$ 6.64	$ 7.58	$ 8.53	$ 9.48
Sub-Total	$ 11.00	$ 12.35	$ 15.06	$ 17.77	$ 20.47	$ 23.18	$ 24.53	$ 31.30	$ 38.06	$ 44.83	$ 51.60	$ 58.36	$ 65.13	$ 71.89	$ 78.66
Riders															
Consumer Education Charge @ 0.005 ¢/kWh	$ -	$ 0.01	$ 0.02	$ 0.03	$ 0.04	$ 0.05	$ 0.05	$ 0.08	$ 0.10	$ 0.13	$ 0.15	$ 0.18	$ 0.20	$ 0.23	$ 0.25
Universal Service @ 0.654 ¢/kWh	$ -	$ 0.65	$ 1.96	$ 3.27	$ 4.58	$ 5.89	$ 6.54	$ 9.81	$ 13.08	$ 16.35	$ 19.62	$ 22.89	$ 26.16	$ 29.43	$ 32.70
Energy Efficiency Charge @ 0.073 ¢/kWh	$ -	$ 0.07	$ 0.22	$ 0.37	$ 0.51	$ 0.66	$ 0.73	$ 1.10	$ 1.46	$ 1.83	$ 2.19	$ 2.56	$ 2.92	$ 3.29	$ 3 65
Phase II Energy Efficiency Charge @ 0.316 ¢/kWh	$ -	$ 0.32	$ 0.95	$ 1.58	$ 2.21	$ 2.84	$ 3.16	$ 4.74	$ 6.32	$ 7.90	$ 9.48	$ 11.06	$ 12.64	$ 14.22	$ 15.80
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ -0.266 ¢/kWh	$ -	$ (0.27)	$ (0 80)	$ (1.33)	$ (1.86)	$ (2.39)	$ (2.66)	$ (3.99)	$ (5.32)	$ (6.65)	$ (7.98)	$ (9.31)	$ (10.64)	$ (11.97)	$ (13.30)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 0 02	$ 0.05	$ 0.08	$ 0.11	$ 0.14	$ 0.16	$ 0.24	$ 0.32	$ 0.40	$ 0.48	$ 0.56	$ 0.64	$ 0.72	$ 0.80
PTC Charge															
All kWh @ $ 0.08665/kWh	$ -	$ 8.67	$ 26.00	$ 43.33	$ 60.66	$ 77.99	$ 86.65	$ 129.98	$ 173.30	$ 216.63	$ 259.95	$ 303.28	$ 346.60	$ 389.93	$ 433.25
Sub Total	$ 11.96	$ 23.81	$ 47.52	$ 71.23	$ 94.94	$ 118.65	$ 130.50	$ 189.77	$ 249.04	$ 308.31	$ 367.59	$ 426.86	$ 486.13	$ 545.40	$ 604 67
STAS @ -0.31 %	$ (0.04)	$ (0.07)	$ (0.15)	$ (0.22)	$ (0.29)	$ (0.37)	$ (0.40)	$ (0.59)	$ (0.77)	$ (0.96)	$ (1.14)	$ (1.32)	$ (1.51)	$ (1.69)	$ (1.87)
Total Bill	**$ 11.92**	**$ 23.74**	**$ 47.38**	**$ 71.01**	**$ 94.65**	**$ 118.28**	**$ 130.10**	**$ 189.18**	**$ 248.27**	**$ 307.36**	**$ 366.45**	**$ 425.53**	**$ 484.62**	**$ 543.71**	**$ 602.80**

UNBUNDLED RATES - Proposed

* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

NUG Charge															
All kWh @ 1.038 ¢/kWh	$ -	$ 1.04	$ 3.11	$ 5.19	$ 7.27	$ 9.34	$ 10.38	$ 15.57	$ 20.76	$ 25.95	$ 31.14	$ 36.33	$ 41.52	$ 46.71	$ 51.90
Distribution															
Distribution Charge @ $11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00
On Peak @ 3.526 ¢/kWh	$ -	$ 1.16	$ 3.49	$ 5.82	$ 8.15	$ 10.47	$ 11.64	$ 17.45	$ 23.27	$ 29.09	$ 34.91	$ 40.73	$ 46.54	$ 52.36	$ 58.18
Off Peak @ 0.283 ¢/kWh	$ -	$ 0.19	$ 0.57	$ 0.95	$ 1.33	$ 1.71	$ 1.90	$ 2.84	$ 3.79	$ 4.74	$ 5.69	$ 6.64	$ 7.58	$ 8.53	$ 9.48
Sub-Total	$ 11.00	$ 12.35	$ 15.06	$ 17.77	$ 20.47	$ 23.18	$ 24.53	$ 31.30	$ 38.06	$ 44.83	$ 51.60	$ 58.36	$ 65.13	$ 71.89	$ 78.66
Riders															
Consumer Education Charge @ 0.005 ¢/kWh	$ -	$ 0.01	$ 0.02	$ 0.03	$ 0.04	$ 0.05	$ 0.05	$ 0.08	$ 0.10	$ 0.13	$ 0.15	$ 0.18	$ 0.20	$ 0.23	$ 0.25
Universal Service @ 0.654 ¢/kWh	$ -	$ 0.65	$ 1.96	$ 3.27	$ 4.58	$ 5.89	$ 6.54	$ 9.81	$ 13.08	$ 16.35	$ 19.62	$ 22.89	$ 26.16	$ 29.43	$ 32.70
Energy Efficiency Charge @ 0.073 ¢/kWh	$ -	$ 0.07	$ 0.22	$ 0.37	$ 0.51	$ 0.66	$ 0.73	$ 1.10	$ 1.46	$ 1.83	$ 2.19	$ 2.56	$ 2.92	$ 3.29	$ 3.65
Phase II Energy Efficiency Charge @ 0.316 ¢/kWh	$ -	$ 0.32	$ 0.95	$ 1.58	$ 2.21	$ 2.84	$ 3.16	$ 4.74	$ 6.32	$ 7.90	$ 9.48	$ 11.06	$ 12.64	$ 14.22	$ 15.80
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ 0.377 ¢/kWh	$ -	$ 0.38	$ 1.13	$ 1.89	$ 2.64	$ 3.39	$ 3.77	$ 5.66	$ 7.54	$ 9.43	$ 11.31	$ 13.20	$ 15.08	$ 16.97	$ 18.85
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 0.02	$ 0.07	$ 0.11	$ 0.15	$ 0.20	$ 0.22	$ 0.33	$ 0.44	$ 0.55	$ 0.66	$ 0.77	$ 0.88	$ 0.99	$ 1.10
PTC Charge															
All kWh @ $ 0.08817/kWh	$ -	$ 8.82	$ 26.45	$ 44.09	$ 61.72	$ 79.35	$ 88.17	$ 132.26	$ 176.34	$ 220.43	$ 264.51	$ 308.60	$ 352.68	$ 396.77	$ 440.85
Sub Total	$ 11.96	$ 24.62	$ 49.93	$ 75.24	$ 100.55	$ 125.86	$ 138.51	$ 201.79	$ 265.06	$ 328.34	$ 391.62	$ 454.89	$ 518.17	$ 581.44	$ 644.72
STAS @ -0.31 %	$ (0.04)	$ (0.08)	$ (0.15)	$ (0.23)	$ (0.31)	$ (0.39)	$ (0.43)	$ (0.63)	$ (0.82)	$ (1.02)	$ (1.21)	$ (1.41)	$ (1.61)	$ (1.80)	$ (2.00)
Total Bill	**$ 11.92**	**$ 24.54**	**$ 49.77**	**$ 75.00**	**$ 100.23**	**$ 125.47**	**$ 138.08**	**$ 201.16**	**$ 264.24**	**$ 327.32**	**$ 390.40**	**$ 453.48**	**$ 516.56**	**$ 579.64**	**$ 642.72**
% Increase	**0.00%**	**3.36%**	**5.06%**	**5.62%**	**5.91%**	**6.08%**	**6.14%**	**6.33%**	**6.43%**	**6.49%**	**6.54%**	**6.57%**	**6.59%**	**6.61%**	**6.62%**

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE RT NON-SUMMER
On Peak Usage at 33%

ENERGY USAGE															
Total Energy Usage	0	100	300	500	700	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
On Peak	-	33	99	165	231	297	330	495	660	825	990	1,155	1,320	1,485	1,650
Off Peak	-	67	201	335	469	603	670	1,005	1,340	1,675	2,010	2,345	2,680	3,015	3,350
Total Energy Usage	0	100	300	500	700	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
UNBUNDLED RATES - Current															
NUG Charge															
All kWh @ 1.038 ¢/kWh	$ -	$ 1.04	$ 3.11	$ 5.19	$ 7.27	$ 9.34	$ 10.38	$ 15.57	$ 20.76	$ 25.95	$ 31.14	$ 36.33	$ 41.52	$ 46.71	$ 51.90
Distribution															
Distribution Charge @ $11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00
On Peak @ 1.946 ¢/kWh	$ -	$ 0.64	$ 1.93	$ 3.21	$ 4.50	$ 5.78	$ 6.42	$ 9.63	$ 12.84	$ 16.05	$ 19.27	$ 22.48	$ 25.69	$ 28.90	$ 32.11
Off Peak @ 0.283 ¢/kWh	$ -	$ 0.19	$ 0.57	$ 0.95	$ 1.33	$ 1.71	$ 1.90	$ 2.84	$ 3.79	$ 4.74	$ 5.69	$ 6.64	$ 7.58	$ 8.53	$ 9.48
Sub-Total	$ 11.00	$ 11.83	$ 13.50	$ 15.16	$ 16.82	$ 18.49	$ 19.32	$ 23.48	$ 27.64	$ 31.79	$ 35.95	$ 40.11	$ 44.27	$ 48.43	$ 52.59
Riders															
Consumer Education Charge @ 0.005 ¢/kWh	$ -	$ 0.01	$ 0.02	$ 0.03	$ 0.04	$ 0.05	$ 0.05	$ 0.08	$ 0.10	$ 0.13	$ 0.15	$ 0.18	$ 0.20	$ 0.23	$ 0.25
Universal Service @ 0.654 ¢/kWh	$ -	$ 0.65	$ 1.96	$ 3.27	$ 4.58	$ 5.89	$ 6.54	$ 9.81	$ 13.08	$ 16.35	$ 19.62	$ 22.89	$ 26.16	$ 29.43	$ 32.70
Energy Efficiency Charge @ 0.073 ¢/kWh	$ -	$ 0.07	$ 0.22	$ 0.37	$ 0.51	$ 0.66	$ 0.73	$ 1.10	$ 1.46	$ 1.83	$ 2.19	$ 2.56	$ 2.92	$ 3.29	$ 3.65
Phase II Energy Efficiency Charge @ 0.316 ¢/kWh	$ -	$ 0.32	$ 0.95	$ 1.58	$ 2.21	$ 2.84	$ 3.16	$ 4.74	$ 6.32	$ 7.90	$ 9.48	$ 11.06	$ 12.64	$ 14.22	$ 15.80
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ -0.266 ¢/kWh	$ -	$ (0.27)	$ (0.80)	$ (1.33)	$ (1.86)	$ (2.39)	$ (2.66)	$ (3.99)	$ (5.32)	$ (6.65)	$ (7.98)	$ (9.31)	$ (10.64)	$ (11.97)	$ (13.30)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 0.02	$ 0.05	$ 0.08	$ 0.11	$ 0.14	$ 0.16	$ 0.24	$ 0.32	$ 0.40	$ 0.48	$ 0.56	$ 0.64	$ 0.72	$ 0.80
PTC Charge															
All kWh @ $ 0.08665/kWh	$ -	$ 8.67	$ 26.00	$ 43.33	$ 60.66	$ 77.99	$ 86.65	$ 129.98	$ 173.30	$ 216.63	$ 259.95	$ 303.28	$ 346.60	$ 389.93	$ 433.25
Sub Total	$ 11.96	$ 23.29	$ 45.96	$ 68.62	$ 91.29	$ 113.96	$ 125.29	$ 181.95	$ 238.62	$ 295.28	$ 351.94	$ 408.61	$ 465.27	$ 521.94	$ 578.60
STAS @ -0.31 %	$ (0.04)	$ (0.07)	$ (0.14)	$ (0.21)	$ (0.28)	$ (0.35)	$ (0.39)	$ (0.56)	$ (0.74)	$ (0.92)	$ (1.09)	$ (1.27)	$ (1.44)	$ (1.62)	$ (1.79)
Total Bill	**$ 11.92**	**$ 23.22**	**$ 45.82**	**$ 68.41**	**$ 91.01**	**$ 113.60**	**$ 124.90**	**$ 181.39**	**$ 237.88**	**$ 294.36**	**$ 350.85**	**$ 407.34**	**$ 463.83**	**$ 520.32**	**$ 576.81**
UNBUNDLED RATES - Proposed	* Energy Efficiency Charge is an estimated rate effective June 1, 2013.														
NUG Charge															
All kWh @ 0.888 ¢/kWh	$ -	$ 0.89	$ 2.66	$ 4.44	$ 6.22	$ 7.99	$ 8.88	$ 13.32	$ 17.76	$ 22.20	$ 26.64	$ 31.08	$ 35.52	$ 39.96	$ 44.40
Distribution															
Distribution Charge @ $11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00
On Peak @ 1.946 ¢/kWh	$ -	$ 0.64	$ 1.93	$ 3.21	$ 4.50	$ 5.78	$ 6.42	$ 9.63	$ 12.84	$ 16.05	$ 19.27	$ 22.48	$ 25.69	$ 28.90	$ 32.11
Off Peak @ 0.283 ¢/kWh	$ -	$ 0.19	$ 0.57	$ 0.95	$ 1.33	$ 1.71	$ 1.90	$ 2.84	$ 3.79	$ 4.74	$ 5.69	$ 6.64	$ 7.58	$ 8.53	$ 9.48
Sub-Total	$ 11.00	$ 11.83	$ 13.50	$ 15.16	$ 16.82	$ 18.49	$ 19.32	$ 23.48	$ 27.64	$ 31.79	$ 35.95	$ 40.11	$ 44.27	$ 48.43	$ 52.59
Riders															
Consumer Education Charge @ 0.005 ¢/kWh	$ -	$ 0.01	$ 0.02	$ 0.03	$ 0.04	$ 0.05	$ 0.05	$ 0.08	$ 0.10	$ 0.13	$ 0.15	$ 0.18	$ 0.20	$ 0.23	$ 0.25
Universal Service @ 0.654 ¢/kWh	$ -	$ 0.65	$ 1.96	$ 3.27	$ 4.58	$ 5.89	$ 6.54	$ 9.81	$ 13.08	$ 16.35	$ 19.62	$ 22.89	$ 26.16	$ 29.43	$ 32.70
Energy Efficiency Charge @ 0.073 ¢/kWh	$ -	$ 0.07	$ 0.22	$ 0.37	$ 0.51	$ 0.66	$ 0.73	$ 1.10	$ 1.46	$ 1.83	$ 2.19	$ 2.56	$ 2.92	$ 3.29	$ 3.65
Phase II Energy Efficiency Charge @ 0.316 ¢/kWh	$ -	$ 0.32	$ 0.95	$ 1.58	$ 2.21	$ 2.84	$ 3.16	$ 4.74	$ 6.32	$ 7.90	$ 9.48	$ 11.06	$ 12.64	$ 14.22	$ 15.80
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ 0.377 ¢/kWh	$ -	$ 0.38	$ 1.13	$ 1.89	$ 2.64	$ 3.39	$ 3.77	$ 5.66	$ 7.54	$ 9.43	$ 11.31	$ 13.20	$ 15.08	$ 16.97	$ 18.85
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 0.02	$ 0.07	$ 0.11	$ 0.15	$ 0.20	$ 0.22	$ 0.33	$ 0.44	$ 0.55	$ 0.66	$ 0.77	$ 0.88	$ 0.99	$ 1.10
PTC Charge															
All kWh @ $ 0.08817/kWh	$ -	$ 8.82	$ 26.45	$ 44.09	$ 61.72	$ 79.35	$ 88.17	$ 132.26	$ 176.34	$ 220.43	$ 264.51	$ 308.60	$ 352.68	$ 396.77	$ 440.85
Sub Total	$ 11.96	$ 23.94	$ 47.91	$ 71.88	$ 95.85	$ 119.81	$ 131.80	$ 191.72	$ 251.64	$ 311.55	$ 371.47	$ 431.39	$ 491.31	$ 551.23	$ 611.15
STAS @ -0.31 %	$ (0.04)	$ (0.07)	$ (0.15)	$ (0.22)	$ (0.30)	$ (0.37)	$ (0.41)	$ (0.59)	$ (0.78)	$ (0.97)	$ (1.15)	$ (1.34)	$ (1.52)	$ (1.71)	$ (1.89)
Total Bill	**$ 11.92**	**$ 23.87**	**$ 47.76**	**$ 71.66**	**$ 95.55**	**$ 119.44**	**$ 131.39**	**$ 191.12**	**$ 250.86**	**$ 310.59**	**$ 370.32**	**$ 430.06**	**$ 489.79**	**$ 549.52**	**$ 609.25**
% Increase	**0.00%**	**2.79%**	**4.25%**	**4.74%**	**4.99%**	**5.14%**	**5.20%**	**5.37%**	**5.46%**	**5.51%**	**5.55%**	**5.58%**	**5.60%**	**5.61%**	**5.63%**

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS-V

ENERGY USAGE																	
All kWh	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
Total Energy Usage	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
UNBUNDLED RATES - Current																	
NUG Charge																	
All kWh @ 0.613 ¢/kWh	$ -	$ 0.31	$ 0.61	$ 1.53	$ 3.07	$ 4.60	$ 5.52	$ 6.13	$ 9.20	$ 12.26	$ 15.33	$ 18.39	$ 21.46	$ 24.52	$ 27.59	$ 30.65
Distribution																	
Distribution Charge @ $8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11
All kWh @ 2.328 ¢/kWh	$ -	$ 1.16	$ 2.33	$ 5.82	$ 11.64	$ 17.46	$ 20.95	$ 23.28	$ 34.92	$ 46.56	$ 58.20	$ 69.84	$ 81.48	$ 93.12	$ 104.76	$ 116.40
Sub-Total	$ 8.11	$ 9.27	$ 10.44	$ 13.93	$ 19.75	$ 25.57	$ 29.06	$ 31.39	$ 43.03	$ 54.67	$ 66.31	$ 77.95	$ 89.59	$ 101.23	$ 112.87	$ 124.51
Riders																	
Consumer Education Charge @ 0.005 ¢/kWh	$ -	$ 0.00	$ 0.01	$ 0.01	$ 0.03	$ 0.04	$ 0.05	$ 0.05	$ 0.08	$ 0.10	$ 0.13	$ 0.15	$ 0.18	$ 0.20	$ 0.23	$ 0.25
Universal Service @ 0.677 ¢/kWh	$ -	$ 0.34	$ 0.68	$ 1.69	$ 3.39	$ 5.08	$ 6.09	$ 6.77	$ 10.16	$ 13.54	$ 16.93	$ 20.31	$ 23.70	$ 27.08	$ 30.47	$ 33.85
Energy Efficiency Charge @ 0.108 ¢/kWh	$ -	$ 0.05	$ 0.11	$ 0.27	$ 0.54	$ 0.81	$ 0.97	$ 1.08	$ 1.62	$ 2.16	$ 2.70	$ 3.24	$ 3.78	$ 4.32	$ 4.86	$ 5.40
Phase II Energy Efficiency Charge @ 0.103 ¢/kWh	$ -	$ 0.05	$ 0.10	$ 0.26	$ 0.52	$ 0.77	$ 0.93	$ 1.03	$ 1.55	$ 2.06	$ 2.58	$ 3.09	$ 3.61	$ 4.12	$ 4.64	$ 5.15
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ -0.329 ¢/kWh	$ -	$ (0.16)	$ (0.33)	$ (0.82)	$ (1.65)	$ (2.47)	$ (2.96)	$ (3.29)	$ (4.94)	$ (6.58)	$ (8.23)	$ (9.87)	$ (11.52)	$ (13.16)	$ (14.81)	$ (16.45)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 0.01	$ 0.02	$ 0.04	$ 0.08	$ 0.12	$ 0.14	$ 0.16	$ 0.24	$ 0.32	$ 0.40	$ 0.48	$ 0.56	$ 0.64	$ 0.72	$ 0.80
PTC Charge																	
All kWh @ $ 0.08665 /kWh	$ -	$ 4.33	$ 8.67	$ 21.66	$ 43.33	$ 64.99	$ 77.99	$ 86.65	$ 129.98	$ 173.30	$ 216.63	$ 259.95	$ 303.28	$ 346.60	$ 389.93	$ 433.25
Sub Total	$ 9.07	$ 15.16	$ 21.26	$ 39.54	$ 70.00	$ 100.47	$ 118.74	$ 130.93	$ 191.86	$ 252.79	$ 313.72	$ 374.65	$ 435.58	$ 496.51	$ 557.44	$ 618.37
STAS @ -0.31 %	$ (0.03)	$ (0.05)	$ (0.07)	$ (0.12)	$ (0.22)	$ (0.31)	$ (0.37)	$ (0.41)	$ (0.59)	$ (0.78)	$ (0.97)	$ (1.16)	$ (1.35)	$ (1.54)	$ (1.73)	$ (1.92)
Total Bill	**$ 9.04**	**$ 15.12**	**$ 21.19**	**$ 39.41**	**$ 69.78**	**$ 100.15**	**$ 118.38**	**$ 130.52**	**$ 191.27**	**$ 252.01**	**$ 312.75**	**$ 373.49**	**$ 434.23**	**$ 494.97**	**$ 555.71**	**$ 616.45**

* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

UNBUNDLED RATES - Proposed																	
NUG Charge																	
All kWh @ 0.613 ¢/kWh	$ -	$ 0.31	$ 0.61	$ 1.53	$ 3.07	$ 4.60	$ 5.52	$ 6.13	$ 9.20	$ 12.26	$ 15.33	$ 18.39	$ 21.46	$ 24.52	$ 27.59	$ 30.65
Distribution																	
Distribution Charge @ $8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11	$ 8.11
All kWh @ 2.328 ¢/kWh	$ -	$ 1.16	$ 2.33	$ 5.82	$ 11.64	$ 17.46	$ 20.95	$ 23.28	$ 34.92	$ 46.56	$ 58.20	$ 69.84	$ 81.48	$ 93.12	$ 104.76	$ 116.40
Sub-Total	$ 8.11	$ 9.27	$ 10.44	$ 13.93	$ 19.75	$ 25.57	$ 29.06	$ 31.39	$ 43.03	$ 54.67	$ 66.31	$ 77.95	$ 89.59	$ 101.23	$ 112.87	$ 124.51
Riders																	
Consumer Education Charge @ 0.005 ¢/kWh	$ -	$ 0.00	$ 0.01	$ 0.01	$ 0.03	$ 0.04	$ 0.05	$ 0.05	$ 0.08	$ 0.10	$ 0.13	$ 0.15	$ 0.18	$ 0.20	$ 0.23	$ 0.25
Universal Service @ 0.677 ¢/kWh	$ -	$ 0.34	$ 0.68	$ 1.69	$ 3.39	$ 5.08	$ 6.09	$ 6.77	$ 10.16	$ 13.54	$ 16.93	$ 20.31	$ 23.70	$ 27.08	$ 30.47	$ 33.85
Energy Efficiency Charge @ 0.108 ¢/kWh	$ -	$ 0.05	$ 0.11	$ 0.27	$ 0.54	$ 0.81	$ 0.97	$ 1.08	$ 1.62	$ 2.16	$ 2.70	$ 3.24	$ 3.78	$ 4.32	$ 4.86	$ 5.40
Phase II Energy Efficiency Charge @ 0.103 ¢/kWh	$ -	$ 0.05	$ 0.10	$ 0.26	$ 0.52	$ 0.77	$ 0.93	$ 1.03	$ 1.55	$ 2.06	$ 2.58	$ 3.09	$ 3.61	$ 4.12	$ 4.64	$ 5.15
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ 0.401 ¢/kWh	$ -	$ 0.20	$ 0.40	$ 1.00	$ 2.01	$ 3.01	$ 3.61	$ 4.01	$ 6.02	$ 8.02	$ 10.03	$ 12.03	$ 14.04	$ 16.04	$ 18.05	$ 20.05
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 0.01	$ 0.02	$ 0.06	$ 0.11	$ 0.17	$ 0.20	$ 0.22	$ 0.33	$ 0.44	$ 0.55	$ 0.66	$ 0.77	$ 0.88	$ 0.99	$ 1.10
PTC Charge																	
All kWh @ $ 0.08817 /kWh	$ -	$ 4.41	$ 8.82	$ 22.04	$ 44.09	$ 66.13	$ 79.35	$ 88.17	$ 132.26	$ 176.34	$ 220.43	$ 264.51	$ 308.60	$ 352.68	$ 396.77	$ 440.85
Sub Total	$ 9.07	$ 15.61	$ 22.14	$ 41.76	$ 74.44	$ 107.13	$ 126.74	$ 139.81	$ 205.18	$ 270.55	$ 335.92	$ 401.29	$ 466.66	$ 532.03	$ 597.40	$ 662.77
STAS @ -0.31 %	$ (0.03)	$ (0.05)	$ (0.07)	$ (0.13)	$ (0.23)	$ (0.33)	$ (0.39)	$ (0.43)	$ (0.64)	$ (0.84)	$ (1.04)	$ (1.24)	$ (1.45)	$ (1.65)	$ (1.85)	$ (2.05)
Total Bill	**$ 9.04**	**$ 15.56**	**$ 22.08**	**$ 41.63**	**$ 74.21**	**$ 106.79**	**$ 126.34**	**$ 139.38**	**$ 204.54**	**$ 269.71**	**$ 334.88**	**$ 400.05**	**$ 465.21**	**$ 530.38**	**$ 595.55**	**$ 660.72**
% Increase	**0.00%**	**2.93%**	**4.18%**	**5.62%**	**6.34%**	**6.63%**	**6.73%**	**6.78%**	**6.94%**	**7.03%**	**7.08%**	**7.11%**	**7.14%**	**7.15%**	**7.17%**	**7.18%**

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS-V TIME OF DAY

ENERGY USAGE															
Total Energy Usage	0	100	300	500	700	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
On Peak	-	33	99	165	231	297	330	495	660	825	990	1,155	1,320	1,485	1,650
Off Peak	-	67	201	335	469	603	670	1,005	1,340	1,675	2,010	2,345	2,680	3,015	3,350
Total Energy Usage	0	100	300	500	700	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
UNBUNDLED RATES - Current															
NUG Charge															
All kWh @ 0.613 ¢/kWh	$ -	$ 0.61	$ 1.84	$ 3.07	$ 4.29	$ 5.52	$ 6.13	$ 9.20	$ 12.26	$ 15.33	$ 18.39	$ 21.46	$ 24.52	$ 27.59	$ 30.65
Distribution															
Distribution Charge @ $11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00
On Peak @ 5.043 ¢/kWh	$ -	$ 1.66	$ 4.99	$ 8.32	$ 11.65	$ 14.98	$ 16.64	$ 24.96	$ 33.28	$ 41.60	$ 49.93	$ 58.25	$ 66.57	$ 74.89	$ 83.21
Off Peak @ 0.283 ¢/kWh	$ -	$ 0.19	$ 0.57	$ 0.95	$ 1.33	$ 1.71	$ 1.90	$ 2.84	$ 3.79	$ 4.74	$ 5.69	$ 6.64	$ 7.58	$ 8.53	$ 9.48
Sub-Total	$ 11.00	$ 12.85	$ 16.56	$ 20.27	$ 23.98	$ 27.68	$ 29.54	$ 38.81	$ 48.08	$ 57.35	$ 66.61	$ 75.88	$ 85.15	$ 94.42	$ 103.69
Riders															
Consumer Education Charge @ 0.005 ¢/kWh	$ -	$ 0.01	$ 0.02	$ 0.03	$ 0.04	$ 0.05	$ 0.05	$ 0.08	$ 0.10	$ 0.13	$ 0.15	$ 0.18	$ 0.20	$ 0.23	$ 0.25
Universal Service @ 0.677 ¢/kWh	$ -	$ 0.68	$ 2.03	$ 3.39	$ 4.74	$ 6.09	$ 6.77	$ 10.16	$ 13.54	$ 16.93	$ 20.31	$ 23.70	$ 27.08	$ 30.47	$ 33.85
Energy Efficiency Charge @ 0.108 ¢/kWh	$ -	$ 0.11	$ 0.32	$ 0.54	$ 0.76	$ 0.97	$ 1.08	$ 1.62	$ 2.16	$ 2.70	$ 3.24	$ 3.78	$ 4.32	$ 4.86	$ 5.40
Phase II Energy Efficiency Charge @ 0.103 ¢/kWh	$ -	$ 0.10	$ 0.31	$ 0.52	$ 0.72	$ 0.93	$ 1.03	$ 1.55	$ 2.06	$ 2.58	$ 3.09	$ 3.61	$ 4.12	$ 4.64	$ 5.15
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ -0.329 ¢/kWh	$ -	$ (0.33)	$ (0.99)	$ (1.65)	$ (2.30)	$ (2.96)	$ (3.29)	$ (4.94)	$ (6.58)	$ (8.23)	$ (9.87)	$ (11.52)	$ (13.16)	$ (14.81)	$ (16.45)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 0.02	$ 0.05	$ 0.08	$ 0.11	$ 0.14	$ 0.16	$ 0.24	$ 0.32	$ 0.40	$ 0.48	$ 0.56	$ 0.64	$ 0.72	$ 0.80
PTC Charge															
All kWh @ $ 0.08665 /kWh	$ -	$ 8.67	$ 26.00	$ 43.33	$ 60.66	$ 77.99	$ 86.65	$ 129.98	$ 173.30	$ 216.63	$ 259.95	$ 303.28	$ 346.60	$ 389.93	$ 433.25
Sub Total	$ 11.96	$ 23.67	$ 47.10	$ 70.52	$ 93.94	$ 117.37	$ 129.08	$ 187.64	$ 246.20	$ 304.76	$ 363.31	$ 421.87	$ 480.43	$ 538.99	$ 597.55
STAS @ -0.31 %	$ (0.04)	$ (0.07)	$ (0.15)	$ (0.22)	$ (0.29)	$ (0.36)	$ (0.40)	$ (0.58)	$ (0.76)	$ (0.94)	$ (1.13)	$ (1.31)	$ (1.49)	$ (1.67)	$ (1.85)
Total Bill	**$ 11.92**	**$ 23.60**	**$ 46.95**	**$ 70.30**	**$ 93.65**	**$ 117.00**	**$ 128.68**	**$ 187.06**	**$ 245.43**	**$ 303.81**	**$ 362.19**	**$ 420.57**	**$ 478.94**	**$ 537.32**	**$ 595.70**

UNBUNDLED RATES - Proposed

* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

NUG Charge															
All kWh @ 0.613 ¢/kWh	$ -	$ 0.61	$ 1.84	$ 3.07	$ 4.29	$ 5.52	$ 6.13	$ 9.20	$ 12.26	$ 15.33	$ 18.39	$ 21.46	$ 24.52	$ 27.59	$ 30.65
Distribution															
Distribution Charge @ $11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00
On Peak @ 5.043 ¢/kWh	$ -	$ 1.66	$ 4.99	$ 8.32	$ 11.65	$ 14.98	$ 16.64	$ 24.96	$ 33.28	$ 41.60	$ 49.93	$ 58.25	$ 66.57	$ 74.89	$ 83.21
Off Peak @ 0.283 ¢/kWh	$ -	$ 0.19	$ 0.57	$ 0.95	$ 1.33	$ 1.71	$ 1.90	$ 2.84	$ 3.79	$ 4.74	$ 5.69	$ 6.64	$ 7.58	$ 8.53	$ 9.48
Sub-Total	$ 11.00	$ 12.85	$ 16.56	$ 20.27	$ 23.98	$ 27.68	$ 29.54	$ 38.81	$ 48.08	$ 57.35	$ 66.61	$ 75.88	$ 85.15	$ 94.42	$ 103.69
Riders															
Consumer Education Charge @ 0.005 ¢/kWh	$ -	$ 0.01	$ 0.02	$ 0.03	$ 0.04	$ 0.05	$ 0.05	$ 0.08	$ 0.10	$ 0.13	$ 0.15	$ 0.18	$ 0.20	$ 0.23	$ 0.25
Universal Service @ 0.677 ¢/kWh	$ -	$ 0.68	$ 2.03	$ 3.39	$ 4.74	$ 6.09	$ 6.77	$ 10.16	$ 13.54	$ 16.93	$ 20.31	$ 23.70	$ 27.08	$ 30.47	$ 33.85
Energy Efficiency Charge @ 0.108 ¢/kWh	$ -	$ 0.11	$ 0.32	$ 0.54	$ 0.76	$ 0.97	$ 1.08	$ 1.62	$ 2.16	$ 2.70	$ 3.24	$ 3.78	$ 4.32	$ 4.86	$ 5.40
Phase II Energy Efficiency Charge @ 0.103 ¢/kWh	$ -	$ 0.10	$ 0.31	$ 0.52	$ 0.72	$ 0.93	$ 1.03	$ 1.55	$ 2.06	$ 2.58	$ 3.09	$ 3.61	$ 4.12	$ 4.64	$ 5.15
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ 0.377 ¢/kWh	$ -	$ 0.38	$ 1.13	$ 1.89	$ 2.64	$ 3.39	$ 3.77	$ 5.66	$ 7.54	$ 9.43	$ 11.31	$ 13.20	$ 15.08	$ 16.97	$ 18.85
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 0.02	$ 0.07	$ 0.11	$ 0.15	$ 0.20	$ 0.22	$ 0.33	$ 0.44	$ 0.55	$ 0.66	$ 0.77	$ 0.88	$ 0.99	$ 1.10
PTC Charge															
All kWh @ $ 0.08817 /kWh	*$ -*	*$ 8.82*	*$ 26.45*	*$ 44.09*	*$ 61.72*	*$ 79.35*	*$ 88.17*	*$ 132.26*	*$ 176.34*	*$ 220.43*	*$ 264.51*	*$ 308.60*	*$ 352.68*	*$ 396.77*	*$ 440.85*
Sub Total	$ 11.96	$ 24.54	$ 49.69	$ 74.84	$ 99.99	$ 125.14	$ 137.72	$ 200.60	$ 263.48	$ 326.36	$ 389.23	$ 452.11	$ 514.99	$ 577.87	$ 640.75
STAS @ -0.31 %	$ (0.04)	$ (0.08)	$ (0.15)	$ (0.23)	$ (0.31)	$ (0.39)	$ (0.43)	$ (0.62)	$ (0.82)	$ (1.01)	$ (1.21)	$ (1.40)	$ (1.60)	$ (1.79)	$ (1.99)
Total Bill	**$ 11.92**	**$ 24.46**	**$ 49.53**	**$ 74.61**	**$ 99.68**	**$ 124.75**	**$ 137.29**	**$ 199.98**	**$ 262.66**	**$ 325.34**	**$ 388.03**	**$ 450.71**	**$ 513.40**	**$ 576.08**	**$ 638.76**
% Increase	**0.00%**	**3.65%**	**5.50%**	**6.13%**	**6.44%**	**6.63%**	**6.69%**	**6.91%**	**7.02%**	**7.09%**	**7.13%**	**7.17%**	**7.19%**	**7.21%**	**7.23%**

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS-V SUMMER

ENERGY USAGE															
Total Energy Usage	0	100	300	500	700	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
On Peak	-	33	99	165	231	297	330	495	660	825	990	1,155	1,320	1,485	1,650
Off Peak	-	67	201	335	469	603	670	1,005	1,340	1,675	2,010	2,345	2,680	3,015	3,350
Total Energy Usage	0	100	300	500	700	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
UNBUNDLED RATES - Current															
NUG Charge															
All kWh @ 0.613 ¢/kWh	$ -	$ 0.61	$ 1.84	$ 3.07	$ 4.29	$ 5.52	$ 6.13	$ 9.20	$ 12.26	$ 15.33	$ 18.39	$ 21.46	$ 24.52	$ 27.59	$ 30.65
Distribution															
Distribution Charge @ $11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00
On Peak @ 3.526 ¢/kWh	$ -	$ 1.16	$ 3.49	$ 5.82	$ 8.15	$ 10.47	$ 11.64	$ 17.45	$ 23.27	$ 29.09	$ 34.91	$ 40.73	$ 46.54	$ 52.36	$ 58.18
Off Peak @ 0.283 ¢/kWh	$ -	$ 0.19	$ 0.57	$ 0.95	$ 1.33	$ 1.71	$ 1.90	$ 2.84	$ 3.79	$ 4.74	$ 5.69	$ 6.64	$ 7.58	$ 8.53	$ 9.48
Sub-Total	$ 11.00	$ 12.35	$ 15.06	$ 17.77	$ 20.47	$ 23.18	$ 24.53	$ 31.30	$ 38.06	$ 44.83	$ 51.60	$ 58.36	$ 65.13	$ 71.89	$ 78.66
Riders															
Consumer Education Charge @ 0.005 ¢/kWh	$ -	$ 0.01	$ 0.02	$ 0.03	$ 0.04	$ 0.05	$ 0.05	$ 0.08	$ 0.10	$ 0.13	$ 0.15	$ 0.18	$ 0.20	$ 0.23	$ 0.25
Universal Service @ 0.677 ¢/kWh	$ -	$ 0.68	$ 2.03	$ 3.39	$ 4.74	$ 6.09	$ 6.77	$ 10.16	$ 13.54	$ 16.93	$ 20.31	$ 23.70	$ 27.08	$ 30.47	$ 33.85
Energy Efficiency Charge @ 0.108 ¢/kWh	$ -	$ 0.11	$ 0.32	$ 0.54	$ 0.76	$ 0.97	$ 1.08	$ 1.62	$ 2.16	$ 2.70	$ 3.24	$ 3.78	$ 4.32	$ 4.86	$ 5.40
Phase II Energy Efficiency Charge @ 0.103 ¢/kWh	$ -	$ 0.10	$ 0.31	$ 0.52	$ 0.72	$ 0.93	$ 1.03	$ 1.55	$ 2.06	$ 2.58	$ 3.09	$ 3.61	$ 4.12	$ 4.64	$ 5.15
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ -0.329 ¢/kWh	$ -	$ (0.33)	$ (0.99)	$ (1.65)	$ (2.30)	$ (2.96)	$ (3.29)	$ (4.94)	$ (6.58)	$ (8.23)	$ (9.87)	$ (11.52)	$ (13.16)	$ (14.81)	$ (16.45)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 0.02	$ 0.05	$ 0.08	$ 0.11	$ 0.14	$ 0.16	$ 0.24	$ 0.32	$ 0.40	$ 0.48	$ 0.56	$ 0.64	$ 0.72	$ 0.80
PTC Charge															
All kWh @ $ 0.08665 /kWh	$ -	$ 8.67	$ 26.00	$ 43.33	$ 60.66	$ 77.99	$ 86.65	$ 129.98	$ 173.30	$ 216.63	$ 259.95	$ 303.28	$ 346.60	$ 389.93	$ 433.25
Sub Total	$ 11.96	$ 23.17	$ 45.59	$ 68.02	$ 90.44	$ 112.86	$ 124.07	$ 180.13	$ 236.18	$ 292.24	$ 348.30	$ 404.35	$ 460.41	$ 516.46	$ 572.52
STAS @ -0.31 %	$ (0.04)	$ (0.07)	$ (0.14)	$ (0.21)	$ (0.28)	$ (0.35)	$ (0.38)	$ (0.56)	$ (0.73)	$ (0.91)	$ (1.08)	$ (1.25)	$ (1.43)	$ (1.60)	$ (1.77)
Total Bill	**$ 11.92**	**$ 23.10**	**$ 45.45**	**$ 67.81**	**$ 90.16**	**$ 112.51**	**$ 123.69**	**$ 179.57**	**$ 235.45**	**$ 291.33**	**$ 347.22**	**$ 403.10**	**$ 458.98**	**$ 514.86**	**$ 570.74**
UNBUNDLED RATES - Proposed	* Energy Efficiency Charge is an estimated rate effective June 1, 2013.														
NUG Charge															
All kWh @ 0.613 ¢/kWh	$ -	$ 0.61	$ 1.84	$ 3.07	$ 4.29	$ 5.52	$ 6.13	$ 9.20	$ 12.26	$ 15.33	$ 18.39	$ 21.46	$ 24.52	$ 27.59	$ 30.65
Distribution															
Distribution Charge @ $11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00
On Peak @ 3.526 ¢/kWh	$ -	$ 1.16	$ 3.49	$ 5.82	$ 8.15	$ 10.47	$ 11.64	$ 17.45	$ 23.27	$ 29.09	$ 34.91	$ 40.73	$ 46.54	$ 52.36	$ 58.18
Off Peak @ 0.283 ¢/kWh	$ -	$ 0.19	$ 0.57	$ 0.95	$ 1.33	$ 1.71	$ 1.90	$ 2.84	$ 3.79	$ 4.74	$ 5.69	$ 6.64	$ 7.58	$ 8.53	$ 9.48
Sub-Total	$ 11.00	$ 12.35	$ 15.06	$ 17.77	$ 20.47	$ 23.18	$ 24.53	$ 31.30	$ 38.06	$ 44.83	$ 51.60	$ 58.36	$ 65.13	$ 71.89	$ 78.66
Riders															
Consumer Education Charge @ 0.005 ¢/kWh	$ -	$ 0.01	$ 0.02	$ 0.03	$ 0.04	$ 0.05	$ 0.05	$ 0.08	$ 0.10	$ 0.13	$ 0.15	$ 0.18	$ 0.20	$ 0.23	$ 0.25
Universal Service @ 0.677 ¢/kWh	$ -	$ 0.68	$ 2.03	$ 3.39	$ 4.74	$ 6.09	$ 6.77	$ 10.16	$ 13.54	$ 16.93	$ 20.31	$ 23.70	$ 27.08	$ 30.47	$ 33.85
Energy Efficiency Charge @ 0.108 ¢/kWh	$ -	$ 0.11	$ 0.32	$ 0.54	$ 0.76	$ 0.97	$ 1.08	$ 1.62	$ 2.16	$ 2.70	$ 3.24	$ 3.78	$ 4.32	$ 4.86	$ 5.40
Phase II Energy Efficiency Charge @ 0.103 ¢/kWh	$ -	$ 0.10	$ 0.31	$ 0.52	$ 0.72	$ 0.93	$ 1.03	$ 1.55	$ 2.06	$ 2.58	$ 3.09	$ 3.61	$ 4.12	$ 4.64	$ 5.15
Smart Meter Charge @ $1.11	$ 1.11	$ 1.11	$ 1.11	$ 1.11	$ 1.11	$ 1.11	$ 1.11	$ 1.11	$ 1.11	$ 1.11	$ 1.11	$ 1.11	$ 1.11	$ 1.11	$ 1.11
Default Service Support Charge @ 0.377 ¢/kWh	$ -	$ 0.38	$ 1.13	$ 1.89	$ 2.64	$ 3.39	$ 3.77	$ 5.66	$ 7.54	$ 9.43	$ 11.31	$ 13.20	$ 15.08	$ 16.97	$ 18.85
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 0.02	$ 0.07	$ 0.11	$ 0.15	$ 0.20	$ 0.22	$ 0.33	$ 0.44	$ 0.55	$ 0.66	$ 0.77	$ 0.88	$ 0.99	$ 1.10
PTC Charge															
All kWh @ $ 0.08817 /kWh	$ -	$ 8.82	$ 26.45	$ 44.09	$ 61.72	$ 79.35	$ 88.17	$ 132.26	$ 176.34	$ 220.43	$ 264.51	$ 308.60	$ 352.68	$ 396.77	$ 440.85
Sub Total	$ 12.11	$ 24.19	$ 48.34	$ 72.49	$ 96.64	$ 120.79	$ 132.86	$ 193.24	$ 253.61	$ 313.99	$ 374.37	$ 434.74	$ 495.12	$ 555.49	$ 615.87
STAS @ -0.31 %	$ (0.04)	$ (0.07)	$ (0.15)	$ (0.22)	$ (0.30)	$ (0.37)	$ (0.41)	$ (0.60)	$ (0.79)	$ (0.97)	$ (1.16)	$ (1.35)	$ (1.53)	$ (1.72)	$ (1.91)
Total Bill	**$ 12.07**	**$ 24.11**	**$ 48.19**	**$ 72.26**	**$ 96.34**	**$ 120.41**	**$ 132.45**	**$ 192.64**	**$ 252.83**	**$ 313.02**	**$ 373.21**	**$ 433.39**	**$ 493.58**	**$ 553.77**	**$ 613.96**
% Increase	**1.25%**	**4.38%**	**6.01%**	**6.57%**	**6.85%**	**7.02%**	**7.08%**	**7.28%**	**7.38%**	**7.44%**	**7.49%**	**7.52%**	**7.54%**	**7.56%**	**7.57%**

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS-V NON-SUMMER

ENERGY USAGE																
Total Energy Usage	0	100	300	500	700	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
On Peak	-	33	99	165	231	297	330	495	660	825	990	1,155	1,320	1,485	1,650
Off Peak	-	67	201	335	469	603	670	1,005	1,340	1,675	2,010	2,345	2,680	3,015	3,350
Total Energy Usage	0	100	300	500	700	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
UNBUNDLED RATES - Current																
NUG Charge																
All kWh @ 0.613 ¢/kWh	$ -	$ 0.61	$ 1.84	$ 3.07	$ 4.29	$ 5.52	$ 6.13	$ 9.20	$ 12.26	$ 15.33	$ 18.39	$ 21.46	$ 24.52	$ 27.59	$ 30.65
Distribution																
Distribution Charge @ $11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00
On Peak @ 1.946 ¢/kWh	$ -	$ 0.64	$ 1.93	$ 3.21	$ 4.50	$ 5.78	$ 6.42	$ 9.63	$ 12.84	$ 16.05	$ 19.27	$ 22.48	$ 25.69	$ 28.90	$ 32.11
Off Peak @ 0.283 ¢/kWh	$ -	$ 0.19	$ 0.57	$ 0.95	$ 1.33	$ 1.71	$ 1.90	$ 2.84	$ 3.79	$ 4.74	$ 5.69	$ 6.64	$ 7.58	$ 8.53	$ 9.48
Sub-Total	$ 11.00	$ 11.83	$ 13.50	$ 15.16	$ 16.82	$ 18.49	$ 19.32	$ 23.48	$ 27.64	$ 31.79	$ 35.95	$ 40.11	$ 44.27	$ 48.43	$ 52.59
Riders																
Consumer Education Charge @ 0.005 ¢/kWh	$ -	$ 0.01	$ 0.02	$ 0.03	$ 0.04	$ 0.05	$ 0.05	$ 0.08	$ 0.10	$ 0.13	$ 0.15	$ 0.18	$ 0.20	$ 0.23	$ 0.25
Universal Service @ 0.677 ¢/kWh	$ -	$ 0.68	$ 2.03	$ 3.39	$ 4.74	$ 6.09	$ 6.77	$ 10.16	$ 13.54	$ 16.93	$ 20.31	$ 23.70	$ 27.08	$ 30.47	$ 33.85
Energy Efficiency Charge @ 0.108 ¢/kWh	$ -	$ 0.11	$ 0.32	$ 0.54	$ 0.76	$ 0.97	$ 1.08	$ 1.62	$ 2.16	$ 2.70	$ 3.24	$ 3.78	$ 4.32	$ 4.86	$ 5.40
Phase II Energy Efficiency Charge @ 0.103 ¢/kWh	$ -	$ 0.10	$ 0.31	$ 0.52	$ 0.72	$ 0.93	$ 1.03	$ 1.55	$ 2.06	$ 2.58	$ 3.09	$ 3.61	$ 4.12	$ 4.64	$ 5.15
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ -0.329 ¢/kWh	$ -	$ (0.33)	$ (0.99)	$ (1.65)	$ (2.30)	$ (2.96)	$ (3.29)	$ (4.94)	$ (6.58)	$ (8.23)	$ (9.87)	$ (11.52)	$ (13.16)	$ (14.81)	$ (16.45)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 0.02	$ 0.05	$ 0.08	$ 0.11	$ 0.14	$ 0.16	$ 0.24	$ 0.32	$ 0.40	$ 0.48	$ 0.56	$ 0.64	$ 0.72	$ 0.80
PTC Charge																
All kWh @ $ 0.08665 /kWh	$ -	$ 8.67	$ 26.00	$ 43.33	$ 60.66	$ 77.99	$ 86.65	$ 129.98	$ 173.30	$ 216.63	$ 259.95	$ 303.28	$ 346.60	$ 389.93	$ 433.25
Sub Total	$ 11.96	$ 22.65	$ 44.03	$ 65.41	$ 86.79	$ 108.17	$ 118.86	$ 172.31	$ 225.76	$ 279.20	$ 332.65	$ 386.10	$ 439.55	$ 493.00	$ 546.45
STAS @ -0.31 %	$ (0.04)	$ (0.07)	$ (0.14)	$ (0.20)	$ (0.27)	$ (0.34)	$ (0.37)	$ (0.53)	$ (0.70)	$ (0.87)	$ (1.03)	$ (1.20)	$ (1.36)	$ (1.53)	$ (1.69)
Total Bill	**$ 11.92**	**$ 22.58**	**$ 43.89**	**$ 65.21**	**$ 86.52**	**$ 107.83**	**$ 118.49**	**$ 171.77**	**$ 225.06**	**$ 278.34**	**$ 331.62**	**$ 384.91**	**$ 438.19**	**$ 491.47**	**$ 544.76**
UNBUNDLED RATES - Proposed	* Energy Efficiency Charge is an estimated rate effective June 1, 2013.															
NUG Charge																
All kWh @ 0.613 ¢/kWh	$ -	$ 0.61	$ 1.84	$ 3.07	$ 4.29	$ 5.52	$ 6.13	$ 9.20	$ 12.26	$ 15.33	$ 18.39	$ 21.46	$ 24.52	$ 27.59	$ 30.65
Distribution																
Distribution Charge @ $11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00	$ 11.00
On Peak @ 1.946 ¢/kWh	$ -	$ 0.64	$ 1.93	$ 3.21	$ 4.50	$ 5.78	$ 6.42	$ 9.63	$ 12.84	$ 16.05	$ 19.27	$ 22.48	$ 25.69	$ 28.90	$ 32.11
Off Peak @ 0.283 ¢/kWh	$ -	$ 0.19	$ 0.57	$ 0.95	$ 1.33	$ 1.71	$ 1.90	$ 2.84	$ 3.79	$ 4.74	$ 5.69	$ 6.64	$ 7.58	$ 8.53	$ 9.48
Sub-Total	$ 11.00	$ 11.83	$ 13.50	$ 15.16	$ 16.82	$ 18.49	$ 19.32	$ 23.48	$ 27.64	$ 31.79	$ 35.95	$ 40.11	$ 44.27	$ 48.43	$ 52.59
Riders																
Consumer Education Charge @ 0.005 ¢/kWh	$ -	$ 0.01	$ 0.02	$ 0.03	$ 0.04	$ 0.05	$ 0.05	$ 0.08	$ 0.10	$ 0.13	$ 0.15	$ 0.18	$ 0.20	$ 0.23	$ 0.25
Universal Service @ 0.677 ¢/kWh	$ -	$ 0.68	$ 2.03	$ 3.39	$ 4.74	$ 6.09	$ 6.77	$ 10.16	$ 13.54	$ 16.93	$ 20.31	$ 23.70	$ 27.08	$ 30.47	$ 33.85
Energy Efficiency Charge @ 0.108 ¢/kWh	$ -	$ 0.11	$ 0.32	$ 0.54	$ 0.76	$ 0.97	$ 1.08	$ 1.62	$ 2.16	$ 2.70	$ 3.24	$ 3.78	$ 4.32	$ 4.86	$ 5.40
Phase II Energy Efficiency Charge @ 0.103 ¢/kWh	$ -	$ 0.10	$ 0.31	$ 0.52	$ 0.72	$ 0.93	$ 1.03	$ 1.55	$ 2.06	$ 2.58	$ 3.09	$ 3.61	$ 4.12	$ 4.64	$ 5.15
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ 0.377 ¢/kWh	$ -	$ 0.38	$ 1.13	$ 1.89	$ 2.64	$ 3.39	$ 3.77	$ 5.66	$ 7.54	$ 9.43	$ 11.31	$ 13.20	$ 15.08	$ 16.97	$ 18.85
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 0.02	$ 0.07	$ 0.11	$ 0.15	$ 0.20	$ 0.22	$ 0.33	$ 0.44	$ 0.55	$ 0.66	$ 0.77	$ 0.88	$ 0.99	$ 1.10
PTC Charge																
All kWh @ $ 0.08817 /kWh	$ -	$ 8.82	$ 26.45	$ 44.09	$ 61.72	$ 79.35	$ 88.17	$ 132.26	$ 176.34	$ 220.43	$ 264.51	$ 308.60	$ 352.68	$ 396.77	$ 440.85
Sub Total	$ 11.96	$ 23.51	$ 46.62	$ 69.73	$ 92.84	$ 115.94	$ 127.50	$ 185.27	$ 243.04	$ 300.80	$ 358.57	$ 416.34	$ 474.11	$ 531.88	$ 589.65
STAS @ -0.31 %	$ (0.04)	$ (0.07)	$ (0.14)	$ (0.22)	$ (0.29)	$ (0.36)	$ (0.40)	$ (0.57)	$ (0.75)	$ (0.93)	$ (1.11)	$ (1.29)	$ (1.47)	$ (1.65)	$ (1.83)
Total Bill	***$ 11.92***	***$ 23.44***	***$ 46.48***	***$ 69.51***	***$ 92.55***	***$ 115.58***	***$ 127.10***	***$ 184.69***	***$ 242.28***	***$ 299.87***	***$ 357.46***	***$ 415.05***	***$ 472.64***	***$ 530.23***	***$ 587.82***
% Increase	**0.00%**	**3.81%**	**5.89%**	**6.60%**	**6.97%**	**7.19%**	**7.27%**	**7.52%**	**7.65%**	**7.74%**	**7.79%**	**7.83%**	**7.86%**	**7.89%**	**7.91%**

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS - SMALL - SINGLE PHASE
With no Billed Demand
At Average Levels of kWh Use

ENERGY USAGE																		
All kWh	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
Total Energy Usage	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
UNBUNDLED RATES - Current																		
NUG Charge																		
All kWh @ 0.613 ¢/kWh	$ -	$ 0.31	$ 0.61	$ 1.53	$ 3.07	$ 4.60	$ 5.52	$ 6.13	$ 9.20	$ 12.26	$ 15.33	$ 18.39	$ 21.46	$ 24.52	$ 27.59	$ 30.65
Distribution																		
Distribution Charge @ $10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88
All kWh @ 1.264 ¢/kWh	$ -	$ 0.63	$ 1.26	$ 3.16	$ 6.32	$ 9.48	$ 11.38	$ 12.64	$ 18.96	$ 25.28	$ 31.60	$ 37.92	$ 44.24	$ 50.56	$ 56.88	$ 63.20
Sub-Total	$ 10.88	$ 11.51	$ 12.14	$ 14.04	$ 17.20	$ 20.36	$ 22.26	$ 23.52	$ 29.84	$ 36.16	$ 42.48	$ 48.80	$ 55.12	$ 61.44	$ 67.76	$ 74.08
Riders																		
Consumer Education Charge @ 0.003 ¢/kWh	$ -	$ 0.00	$ 0.00	$ 0.01	$ 0.02	$ 0.02	$ 0.03	$ 0.03	$ 0.05	$ 0.06	$ 0.08	$ 0.09	$ 0.11	$ 0.12	$ 0.14	$ 0.15
Energy Efficiency Charge @ -0.003 ¢/kWh	$ -	$ (0.00)	$ (0.00)	$ (0.01)	$ (0.02)	$ (0.02)	$ (0.03)	$ (0.03)	$ (0.05)	$ (0.06)	$ (0.08)	$ (0.09)	$ (0.11)	$ (0.12)	$ (0.14)	$ (0.15)
Phase II Energy Efficiency Charge @ 0.185 ¢/kWh	$ -	$ 0.09	$ 0.19	$ 0.46	$ 0.93	$ 1.39	$ 1.67	$ 1.85	$ 2.78	$ 3.70	$ 4.63	$ 5.55	$ 6.48	$ 7.40	$ 8.33	$ 9.25
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ -0.393 ¢/kWh	$ -	$ *(0.20)*	$ *(0.39)*	$ *(0.98)*	$ *(1.97)*	$ *(2.95)*	$ *(3.54)*	$ *(3.93)*	$ *(5.90)*	$ *(7.86)*	$ *(9.83)*	$ *(11.79)*	$ *(13.76)*	$ *(15.72)*	$ *(17.69)*	$ *(19.65)*
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 0.01	$ 0.02	$ 0.04	$ 0.08	$ 0.12	$ 0.14	$ 0.16	$ 0.24	$ 0.32	$ 0.40	$ 0.48	$ 0.56	$ 0.64	$ 0.72	$ 0.80
PTC Charge																		
All kWh @ $ 0.07921 /kWh	$ -	$ 3.96	$ 7.92	$ 19.80	$ 39.61	$ 59.41	$ 71.29	$ 79.21	$ 118.82	$ 158.42	$ 198.03	$ 237.63	$ 277.24	$ 316.84	$ 356.45	$ 396.05
Sub Total	$ 11.84	$ 16.64	$ 21.45	$ 35.86	$ 59.87	$ 83.89	$ 98.29	$ 107.90	$ 155.93	$ 203.96	$ 251.99	$ 300.02	$ 348.05	$ 396.08	$ 444.11	$ 492.14
STAS @ -0.31 %	$ (0.04)	$ (0.05)	$ (0.07)	$ (0.11)	$ (0.19)	$ (0.26)	$ (0.30)	$ (0.33)	$ (0.48)	$ (0.63)	$ (0.78)	$ (0.93)	$ (1.08)	$ (1.23)	$ (1.38)	$ (1.53)
Total Bill	**$ 11.80**	**$ 16.59**	**$ 21.38**	**$ 35.74**	**$ 59.68**	**$ 83.62**	**$ 97.99**	**$ 107.57**	**$ 155.45**	**$ 203.33**	**$ 251.21**	**$ 299.09**	**$ 346.97**	**$ 394.85**	**$ 442.73**	**$ 490.61**
UNBUNDLED RATES - Proposed	* Energy Efficiency Charge is an estimated rate effective June 1, 2013.																	
NUG Charge																		
All kWh @ 0.613 ¢/kWh	$ -	$ 0.31	$ 0.61	$ 1.53	$ 3.07	$ 4.60	$ 5.52	$ 6.13	$ 9.20	$ 12.26	$ 15.33	$ 18.39	$ 21.46	$ 24.52	$ 27.59	$ 30.65
Distribution																		
Distribution Charge @ $10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88
All kWh @ 1.264 ¢/kWh	$ -	$ 0.63	$ 1.26	$ 3.16	$ 6.32	$ 9.48	$ 11.38	$ 12.64	$ 18.96	$ 25.28	$ 31.60	$ 37.92	$ 44.24	$ 50.56	$ 56.88	$ 63.20
Sub-Total	$ 10.88	$ 11.51	$ 12.14	$ 14.04	$ 17.20	$ 20.36	$ 22.26	$ 23.52	$ 29.84	$ 36.16	$ 42.48	$ 48.80	$ 55.12	$ 61.44	$ 67.76	$ 74.08
Riders																		
Consumer Education Charge @ 0.003 ¢/kWh	$ -	$ 0.00	$ 0.00	$ 0.01	$ 0.02	$ 0.02	$ 0.03	$ 0.03	$ 0.05	$ 0.06	$ 0.08	$ 0.09	$ 0.11	$ 0.12	$ 0.14	$ 0.15
Energy Efficiency Charge @ -0.003 ¢/kWh	$ -	$ (0.00)	$ (0.00)	$ (0.01)	$ (0.02)	$ (0.02)	$ (0.03)	$ (0.03)	$ (0.05)	$ (0.06)	$ (0.08)	$ (0.09)	$ (0.11)	$ (0.12)	$ (0.14)	$ (0.15)
Phase II Energy Efficiency Charge @ 0.185 ¢/kWh	$ -	$ 0.09	$ 0.19	$ 0.46	$ 0.93	$ 1.39	$ 1.67	$ 1.85	$ 2.78	$ 3.70	$ 4.63	$ 5.55	$ 6.48	$ 7.40	$ 8.33	$ 9.25
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ 0.259 ¢/kWh	$ -	$ 0.13	$ 0.26	$ 0.65	$ 1.30	$ 1.94	$ 2.33	$ 2.59	$ 3.89	$ 5.18	$ 6.48	$ 7.77	$ 9.07	$ 10.36	$ 11.66	$ 12.95
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ *0.01*	$ *0.02*	$ *0.06*	$ *0.11*	$ *0.17*	$ *0.20*	$ *0.22*	$ *0.33*	$ *0.44*	$ *0.55*	$ *0.66*	$ *0.77*	$ *0.88*	$ *0.99*	$ *1.10*
PTC Charge																		
All kWh @ $ 0.08224 /kWh	$ -	$ 4.11	$ 8.22	$ 20.56	$ 41.12	$ 61.68	$ 74.02	$ 82.24	$ 123.36	$ 164.48	$ 205.60	$ 246.72	$ 287.84	$ 328.96	$ 370.08	$ 411.20
Sub Total	$ 11.84	$ 17.12	$ 22.41	$ 38.26	$ 64.68	$ 91.09	$ 106.94	$ 117.51	$ 170.35	$ 223.18	$ 276.02	$ 328.85	$ 381.69	$ 434.52	$ 487.36	$ 540.19
STAS @ -0.31 %	$ (0.04)	$ (0.05)	$ (0.07)	$ (0.12)	$ (0.20)	$ (0.28)	$ (0.33)	$ (0.36)	$ (0.53)	$ (0.69)	$ (0.86)	$ (1.02)	$ (1.18)	$ (1.35)	$ (1.51)	$ (1.67)
Total Bill	**$ 11.80**	**$ 17.07**	**$ 22.34**	**$ 38.14**	**$ 64.47**	**$ 90.81**	**$ 106.61**	**$ 117.15**	**$ 169.82**	**$ 222.49**	**$ 275.16**	**$ 327.83**	**$ 380.50**	**$ 433.17**	**$ 485.84**	**$ 538.52**
% Increase	**0.00%**	**2.89%**	**4.48%**	**6.70%**	**8.03%**	**8.59%**	**8.80%**	**8.91%**	**9.24%**	**9.42%**	**9.53%**	**9.61%**	**9.66%**	**9.71%**	**9.74%**	**9.76%**

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS MEDIUM - SINGLE PHASE - NON TIME OF DAY & 12 HOUR ON PEAK TIME OF DAY
At Average Levels of kWh Use

KW Demand															
Total KW	0	10	10	10	10	10	10	10	20	20	20	20	20	20	20
Hrs Use	0	100	200	300	400	500	600	730	100	200	300	400	500	600	730
ENERGY USAGE															
Monthly Energy Usage	0	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600
Total Energy Usage	-	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600
UNBUNDLED RATES - Current															
NUG Charge															
All kWh @ 0.613 ¢/kWh	$ -	$ 6.13	$ 12.26	$ 18.39	$ 24.52	$ 30.65	$ 36.78	$ 44.75	$ 12.26	$ 24.52	$ 36.78	$ 49.04	$ 61.30	$ 73.56	$ 89.50
Distribution															
Distribution Charge @ $10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88
All kW @ $3.82/kW	$ -	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40
All kWh @ 0.050 ¢/kWh	$ -	$ 0.50	$ 1.00	$ 1.50	$ 2.00	$ 2.50	$ 3.00	$ 3.65	$ 1.00	$ 2.00	$ 3.00	$ 4.00	$ 5.00	$ 6.00	$ 7.30
Sub-Total	$ 10.88	$ 49.58	$ 50.08	$ 50.58	$ 51.08	$ 51.58	$ 52.08	$ 52.73	$ 88.28	$ 89.28	$ 90.28	$ 91.28	$ 92.28	$ 93.28	$ 94.58
Riders															
Consumer Education Charge @ 0.003 ¢/kWh	$ -	$ 0.03	$ 0.06	$ 0.09	$ 0.12	$ 0.15	$ 0.18	$ 0.22	$ 0.06	$ 0.12	$ 0.18	$ 0.24	$ 0.30	$ 0.36	$ 0.44
Energy Efficiency Charge @ -0.003 ¢/kWh	$ -	$ (0.03)	$ (0.06)	$ (0.09)	$ (0.12)	$ (0.15)	$ (0.18)	$ (0.22)	$ (0.06)	$ (0.12)	$ (0.18)	$ (0.24)	$ (0.30)	$ (0.36)	$ (0.44)
Phase II Energy Efficiency Charge @ 0.185 ¢/kWh	$ -	$ 1.85	$ 3.70	$ 5.55	$ 7.40	$ 9.25	$ 11.10	$ 13.51	$ 3.70	$ 7.40	$ 11.10	$ 14.80	$ 18.50	$ 22.20	$ 27.01
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ -0.393 ¢/kWh	$ -	$ (3.93)	$ (7.86)	$ (11.79)	$ (15.72)	$ (19.65)	$ (23.58)	$ (28.69)	$ (7.86)	$ (15.72)	$ (23.58)	$ (31.44)	$ (39.30)	$ (47.16)	$ (57.38)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 0.16	$ 0.32	$ 0.48	$ 0.64	$ 0.80	$ 0.96	$ 1.17	$ 0.32	$ 0.64	$ 0.96	$ 1.28	$ 1.60	$ 1.92	$ 2.34
PTC Charge															
All kWh @ $ 0.07921 /kWh	$ -	$ 79.21	$ 158.42	$ 237.63	$ 316.84	$ 396.05	$ 475.26	$ 578.23	$ 158.42	$ 316.84	$ 475.26	$ 633.68	$ 792.10	$ 950.52	$ 1,156.47
Sub Total	$ 11.84	$ 133.96	$ 217.88	$ 301.80	$ 385.72	$ 469.64	$ 553.56	$ 662.66	$ 256.08	$ 423.92	$ 591.76	$ 759.60	$ 927.44	$ 1,095.28	$ 1,313.47
STAS @ -0.31 %	$ (0.04)	$ (0.42)	$ (0.68)	$ (0.94)	$ (1.20)	$ (1.46)	$ (1.72)	$ (2.05)	$ (0.79)	$ (1.31)	$ (1.83)	$ (2.35)	$ (2.88)	$ (3.40)	$ (4.07)
Total Bill	**$ 11.80**	**$ 133.54**	**$ 217.20**	**$ 300.86**	**$ 384.52**	**$ 468.18**	**$ 551.84**	**$ 660.60**	**$ 255.29**	**$ 422.61**	**$ 589.93**	**$ 757.25**	**$ 924.56**	**$ 1,091.88**	**$ 1,309.40**
UNBUNDLED RATES - Proposed	* Energy Efficiency Charge is an estimated rate effective June 1, 2013.														
NUG Charge															
All kWh @ 0.613 ¢/kWh	$ -	$ 6.13	$ 12.26	$ 18.39	$ 24.52	$ 30.65	$ 36.78	$ 44.75	$ 12.26	$ 24.52	$ 36.78	$ 49.04	$ 61.30	$ 73.56	$ 89.50
Distribution															
Distribution Charge @ $10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88
All kW @ $3.82/kW	$ -	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40
All kWh @ 0.050 ¢/kWh	$ -	$ 0.50	$ 1.00	$ 1.50	$ 2.00	$ 2.50	$ 3.00	$ 3.65	$ 1.00	$ 2.00	$ 3.00	$ 4.00	$ 5.00	$ 6.00	$ 7.30
Sub-Total	$ 10.88	$ 49.58	$ 50.08	$ 50.58	$ 51.08	$ 51.58	$ 52.08	$ 52.73	$ 88.28	$ 89.28	$ 90.28	$ 91.28	$ 92.28	$ 93.28	$ 94.58
Riders															
Consumer Education Charge @ 0.003 ¢/kWh	$ -	$ 0.03	$ 0.06	$ 0.09	$ 0.12	$ 0.15	$ 0.18	$ 0.22	$ 0.06	$ 0.12	$ 0.18	$ 0.24	$ 0.30	$ 0.36	$ 0.44
Energy Efficiency Charge @ -0.003 ¢/kWh	$ -	$ (0.03)	$ (0.06)	$ (0.09)	$ (0.12)	$ (0.15)	$ (0.18)	$ (0.22)	$ (0.06)	$ (0.12)	$ (0.18)	$ (0.24)	$ (0.30)	$ (0.36)	$ (0.44)
Phase II Energy Efficiency Charge @ 0.185 ¢/kWh	$ -	$ 1.85	$ 3.70	$ 5.55	$ 7.40	$ 9.25	$ 11.10	$ 13.51	$ 3.70	$ 7.40	$ 11.10	$ 14.80	$ 18.50	$ 22.20	$ 27.01
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ 0.248 ¢/kWh	$ -	$ 2.48	$ 4.96	$ 7.44	$ 9.92	$ 12.40	$ 14.88	$ 18.10	$ 4.96	$ 9.92	$ 14.88	$ 19.84	$ 24.80	$ 29.76	$ 36.21
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 0.22	$ 0.44	$ 0.66	$ 0.88	$ 1.10	$ 1.32	$ 1.61	$ 0.44	$ 0.88	$ 1.32	$ 1.76	$ 2.20	$ 2.64	$ 3.21
PTC Charge															
All kWh @ $ 0.08224 /kWh	$ -	$ 82.24	$ 164.48	$ 246.72	$ 328.96	$ 411.20	$ 493.44	$ 600.35	$ 164.48	$ 328.96	$ 493.44	$ 657.92	$ 822.40	$ 986.88	$ 1,200.70
Sub Total	$ 11.84	$ 143.46	$ 236.88	$ 330.30	$ 423.72	$ 517.14	$ 610.56	$ 732.01	$ 275.08	$ 461.92	$ 648.76	$ 835.60	$ 1,022.44	$ 1,209.28	$ 1,452.17
STAS @ -0.31 %	$ (0.04)	$ (0.44)	$ (0.73)	$ (1.02)	$ (1.31)	$ (1.60)	$ (1.89)	$ (2.27)	$ (0.85)	$ (1.43)	$ (2.01)	$ (2.59)	$ (3.17)	$ (3.75)	$ (4.50)
Total Bill	**$ 11.80**	**$ 143.02**	**$ 236.15**	**$ 329.28**	**$ 422.41**	**$ 515.54**	**$ 608.67**	**$ 729.74**	**$ 274.23**	**$ 460.49**	**$ 646.75**	**$ 833.01**	**$ 1,019.27**	**$ 1,205.53**	**$ 1,447.67**
% Increase	**0.00%**	**7.09%**	**8.72%**	**9.44%**	**9.85%**	**10.11%**	**10.30%**	**10.47%**	**7.42%**	**8.96%**	**9.63%**	**10.01%**	**10.24%**	**10.41%**	**10.56%**

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS MEDIUM - THREE PHASE - NON TIME OF DAY & 12 HOUR ON PEAK TIME OF DAY
At Average Levels of kWh Use

KW Demand																
Total KW	0	10	10	10	10	10	10	10	20	20	20	20	20	20	20	
Hrs Use	0	100	200	300	400	500	600	730	100	200	300	400	500	600	730	
ENERGY USAGE																
Monthly Energy Usage	0	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600	
Total Energy Usage	-	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600	
UNBUNDLED RATES - Current																
NUG Charge																
All kWh @ 0.613 ¢/kWh	$ -	$ 6.13	$ 12.26	$ 18.39	$ 24.52	$ 30.65	$ 36.78	$ 44.75	$ 12.26	$ 24.52	$ 36.78	$ 49.04	$ 61.30	$ 73.56	$ 89.50	
Distribution																
Distribution Charge @ $21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	
All kW @ $3.82/kW	$ -	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40	
All kWh @ 0.050 ¢/kWh	$ -	$ 0.50	$ 1.00	$ 1.50	$ 2.00	$ 2.50	$ 3.00	$ 3.65	$ 1.00	$ 2.00	$ 3.00	$ 4.00	$ 5.00	$ 6.00	$ 7.30	
Sub-Total	$ 21.52	$ 60.22	$ 60.72	$ 61.22	$ 61.72	$ 62.22	$ 62.72	$ 63.37	$ 98.92	$ 99.92	$ 100.92	$ 101.92	$ 102.92	$ 103.92	$ 105.22	
Riders																
Consumer Education Charge @ 0.003 ¢/kWh	$ -	$ 0.03	$ 0.06	$ 0.09	$ 0.12	$ 0.15	$ 0.18	$ 0.22	$ 0.06	$ 0.12	$ 0.18	$ 0.24	$ 0.30	$ 0.36	$ 0.44	
Energy Efficiency Charge @ -0.003 ¢/kWh	$ -	$ (0.03)	$ (0.06)	$ (0.09)	$ (0.12)	$ (0.15)	$ (0.18)	$ (0.22)	$ (0.06)	$ (0.12)	$ (0.18)	$ (0.24)	$ (0.30)	$ (0.36)	$ (0.44)	
Phase II Energy Efficiency Charge @ 0.185 ¢/kWh	$ -	$ 1.85	$ 3.70	$ 5.55	$ 7.40	$ 9.25	$ 11.10	$ 13.51	$ 3.70	$ 7.40	$ 11.10	$ 14.80	$ 18.50	$ 22.20	$ 27.01	
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	
Default Service Support Charge @ -0.393 ¢/kWh	$ -	$ (3.93)	$ (7.86)	$ (11.79)	$ (15.72)	$ (19.65)	$ (23.58)	$ (28.69)	$ (7.86)	$ (15.72)	$ (23.58)	$ (31.44)	$ (39.30)	$ (47.16)	$ (57.38)	
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 0.16	$ 0.32	$ 0.48	$ 0.64	$ 0.80	$ 0.96	$ 1.17	$ 0.32	$ 0.64	$ 0.96	$ 1.28	$ 1.60	$ 1.92	$ 2.34	
PTC Charge																
All kWh @ $ 0.07921 /kWh	$ -	$ 79.21	$ 158.42	$ 237.63	$ 316.84	$ 396.05	$ 475.26	$ 578.23	$ 158.42	$ 316.84	$ 475.26	$ 633.68	$ 792.10	$ 950.52	$ 1,156.47	
Sub Total	$ 22.48	$ 144.60	$ 228.52	$ 312.44	$ 396.36	$ 480.28	$ 564.20	$ 673.30	$ 266.72	$ 434.56	$ 602.40	$ 770.24	$ 938.08	$ 1,105.92	$ 1,324.11	
STAS @ -0.31 %	$ (0.07)	$ (0.45)	$ (0.71)	$ (0.97)	$ (1.23)	$ (1.49)	$ (1.75)	$ (2.09)	$ (0.83)	$ (1.35)	$ (1.87)	$ (2.39)	$ (2.91)	$ (3.43)	$ (4.10)	
Total Bill	**$ 22.41**	**$ 144.15**	**$ 227.81**	**$ 311.47**	**$ 395.13**	**$ 478.79**	**$ 562.45**	**$ 671.21**	**$ 265.89**	**$ 433.21**	**$ 600.53**	**$ 767.85**	**$ 935.17**	**$ 1,102.49**	**$ 1,320.01**	
UNBUNDLED RATES - Proposed	* Energy Efficiency Charge is an estimated rate effective June 1, 2013.															
NUG Charge																
All kWh @ 0.613 ¢/kWh	$ -	$ 6.13	$ 12.26	$ 18.39	$ 24.52	$ 30.65	$ 36.78	$ 44.75	$ 12.26	$ 24.52	$ 36.78	$ 49.04	$ 61.30	$ 73.56	$ 89.50	
Distribution																
Distribution Charge @ $21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	
All kW @ $3.82/kW	$ -	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40	
All kWh @ 0.050 ¢/kWh	$ -	$ 0.50	$ 1.00	$ 1.50	$ 2.00	$ 2.50	$ 3.00	$ 3.65	$ 1.00	$ 2.00	$ 3.00	$ 4.00	$ 5.00	$ 6.00	$ 7.30	
Sub-Total	$ 21.52	$ 60.22	$ 60.72	$ 61.22	$ 61.72	$ 62.22	$ 62.72	$ 63.37	$ 98.92	$ 99.92	$ 100.92	$ 101.92	$ 102.92	$ 103.92	$ 105.22	
Riders																
Consumer Education Charge @ 0.003 ¢/kWh	$ -	$ 0.03	$ 0.06	$ 0.09	$ 0.12	$ 0.15	$ 0.18	$ 0.22	$ 0.06	$ 0.12	$ 0.18	$ 0.24	$ 0.30	$ 0.36	$ 0.44	
Energy Efficiency Charge @ -0.003 ¢/kWh	$ -	$ (0.03)	$ (0.06)	$ (0.09)	$ (0.12)	$ (0.15)	$ (0.18)	$ (0.22)	$ (0.06)	$ (0.12)	$ (0.18)	$ (0.24)	$ (0.30)	$ (0.36)	$ (0.44)	
Phase II Energy Efficiency Charge @ 0.185 ¢/kWh	$ -	$ 1.85	$ 3.70	$ 5.55	$ 7.40	$ 9.25	$ 11.10	$ 13.51	$ 3.70	$ 7.40	$ 11.10	$ 14.80	$ 18.50	$ 22.20	$ 27.01	
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	
Default Service Support Charge @ 0.248 ¢/kWh	$ -	$ 2.48	$ 4.96	$ 7.44	$ 9.92	$ 12.40	$ 14.88	$ 18.10	$ 4.96	$ 9.92	$ 14.88	$ 19.84	$ 24.80	$ 29.76	$ 36.21	
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 0.22	$ 0.44	$ 0.66	$ 0.88	$ 1.10	$ 1.32	$ 1.61	$ 0.44	$ 0.88	$ 1.32	$ 1.76	$ 2.20	$ 2.64	$ 3.21	
PTC Charge																
All kWh @ $ 0.08224 /kWh	$ -	$ 82.24	$ 164.48	$ 246.72	$ 328.96	$ 411.20	$ 493.44	$ 600.35	$ 164.48	$ 328.96	$ 493.44	$ 657.92	$ 822.40	$ 986.88	$ 1,200.70	
Sub Total	$ 22.48	$ 154.10	$ 247.52	$ 340.94	$ 434.36	$ 527.78	$ 621.20	$ 742.65	$ 285.72	$ 472.56	$ 659.40	$ 846.24	$ 1,033.08	$ 1,219.92	$ 1,462.81	
STAS @ -0.31 %	$ (0.07)	$ (0.48)	$ (0.77)	$ (1.06)	$ (1.35)	$ (1.64)	$ (1.93)	$ (2.30)	$ (0.89)	$ (1.46)	$ (2.04)	$ (2.62)	$ (3.20)	$ (3.78)	$ (4.53)	
Total Bill	**$ 22.41**	**$ 153.62**	**$ 246.75**	**$ 339.88**	**$ 433.01**	**$ 526.14**	**$ 619.27**	**$ 740.34**	**$ 284.83**	**$ 471.10**	**$ 657.36**	**$ 843.62**	**$ 1,029.88**	**$ 1,216.14**	**$ 1,458.28**	
% Increase	**0.00%**	**6.57%**	**8.31%**	**9.12%**	**9.59%**	**9.89%**	**10.10%**	**10.30%**	**7.12%**	**8.74%**	**9.46%**	**9.87%**	**10.13%**	**10.31%**	**10.47%**	

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS - MEDIUM - 8 HOUR SINGLE PHASE TIME OF DAY- (GRANDFATHERED)
At Average Levels of kWh Use

KW Demand															
Total KW	0	10	10	10	10	10	10	10	20	20	20	20	20	20	20
Hrs Use	0	100	200	300	400	500	600	730	100	200	300	400	500	600	730
ENERGY USAGE															
Monthly Energy Usage	0	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600
Total Energy Usage	-	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600
UNBUNDLED RATES - Current															
NUG Charge															
All kWh @ 0.613 ¢/kWh	$ -	$ 6.13	$ 12.26	$ 18.39	$ 24.52	$ 30.65	$ 36.78	$ 44.75	$ 12.26	$ 24.52	$ 36.78	$ 49.04	$ 61.30	$ 73.56	$ 89.50
Distribution															
Distribution Charge @ $10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88
All kW @ $3.82/kW	$ -	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40
All kWh @ 0.050 ¢/kWh	$ -	$ 0.50	$ 1.00	$ 1.50	$ 2.00	$ 2.50	$ 3.00	$ 3.65	$ 1.00	$ 2.00	$ 3.00	$ 4.00	$ 5.00	$ 6.00	$ 7.30
Sub-Total	$ 10.88	$ 49.58	$ 50.08	$ 50.58	$ 51.08	$ 51.58	$ 52.08	$ 52.73	$ 88.28	$ 89.28	$ 90.28	$ 91.28	$ 92.28	$ 93.28	$ 94.58
Riders															
Consumer Education Charge @ 0.003 ¢/kWh	$ -	$ 0.03	$ 0.06	$ 0.09	$ 0.12	$ 0.15	$ 0.18	$ 0.22	$ 0.06	$ 0.12	$ 0.18	$ 0.24	$ 0.30	$ 0.36	$ 0.44
Energy Efficiency Charge @ -0.003 ¢/kWh	$ -	$ (0.03)	$ (0.06)	$ (0.09)	$ (0.12)	$ (0.15)	$ (0.18)	$ (0.22)	$ (0.06)	$ (0.12)	$ (0.18)	$ (0.24)	$ (0.30)	$ (0.36)	$ (0.44)
Phase II Energy Efficiency Charge @ 0.185 ¢/kWh	$ -	$ 1.85	$ 3.70	$ 5.55	$ 7.40	$ 9.25	$ 11.10	$ 13.51	$ 3.70	$ 7.40	$ 11.10	$ 14.80	$ 18.50	$ 22.20	$ 27.01
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ -0.393 ¢/kWh	$ -	$ (3.93)	$ (7.86)	$ (11.79)	$ (15.72)	$ (19.65)	$ (23.58)	$ (28.69)	$ (7.86)	$ (15.72)	$ (23.58)	$ (31.44)	$ (39.30)	$ (47.16)	$ (57.38)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 0.16	$ 0.32	$ 0.48	$ 0.64	$ 0.80	$ 0.96	$ 1.17	$ 0.32	$ 0.64	$ 0.96	$ 1.28	$ 1.60	$ 1.92	$ 2.34
PTC Charge															
All kWh @ $ 0.07921 /kWh	$ -	$ 79.21	$ 158.42	$ 237.63	$ 316.84	$ 396.05	$ 475.26	$ 578.23	$ 158.42	$ 316.84	$ 475.26	$ 633.68	$ 792.10	$ 950.52	$ 1,156.47
Sub Total	$ 11.84	$ 133.96	$ 217.88	$ 301.80	$ 385.72	$ 469.64	$ 553.56	$ 662.66	$ 256.08	$ 423.92	$ 591.76	$ 759.60	$ 927.44	$ 1,095.28	$ 1,313.47
STAS @ -0.31 %	$ (0.04)	$ (0.42)	$ (0.68)	$ (0.94)	$ (1.20)	$ (1.46)	$ (1.72)	$ (2.05)	$ (0.79)	$ (1.31)	$ (1.83)	$ (2.35)	$ (2.88)	$ (3.40)	$ (4.07)
Total Bill	**$ 11.80**	**$ 133.54**	**$ 217.20**	**$ 300.86**	**$ 384.52**	**$ 468.18**	**$ 551.84**	**$ 660.60**	**$ 255.29**	**$ 422.61**	**$ 589.93**	**$ 757.25**	**$ 924.56**	**$ 1,091.88**	**$ 1,309.40**

* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

UNBUNDLED RATES - Proposed															
NUG Charge															
All kWh @ 0.613 ¢/kWh	$ -	$ 6.13	$ 12.26	$ 18.39	$ 24.52	$ 30.65	$ 36.78	$ 44.75	$ 12.26	$ 24.52	$ 36.78	$ 49.04	$ 61.30	$ 73.56	$ 89.50
Distribution															
Distribution Charge @ $10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88	$ 10.88
All kW @ $3.82/kW	$ -	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40
All kWh @ 0.050 ¢/kWh	$ -	$ 0.50	$ 1.00	$ 1.50	$ 2.00	$ 2.50	$ 3.00	$ 3.65	$ 1.00	$ 2.00	$ 3.00	$ 4.00	$ 5.00	$ 6.00	$ 7.30
Sub-Total	$ 10.88	$ 49.58	$ 50.08	$ 50.58	$ 51.08	$ 51.58	$ 52.08	$ 52.73	$ 88.28	$ 89.28	$ 90.28	$ 91.28	$ 92.28	$ 93.28	$ 94.58
Riders															
Consumer Education Charge @ 0.003 ¢/kWh	$ -	$ 0.03	$ 0.06	$ 0.09	$ 0.12	$ 0.15	$ 0.18	$ 0.22	$ 0.06	$ 0.12	$ 0.18	$ 0.24	$ 0.30	$ 0.36	$ 0.44
Energy Efficiency Charge @ -0.003 ¢/kWh	$ -	$ (0.03)	$ (0.06)	$ (0.09)	$ (0.12)	$ (0.15)	$ (0.18)	$ (0.22)	$ (0.06)	$ (0.12)	$ (0.18)	$ (0.24)	$ (0.30)	$ (0.36)	$ (0.44)
Phase II Energy Efficiency Charge @ 0.185 ¢/kWh	$ -	$ 1.85	$ 3.70	$ 5.55	$ 7.40	$ 9.25	$ 11.10	$ 13.51	$ 3.70	$ 7.40	$ 11.10	$ 14.80	$ 18.50	$ 22.20	$ 27.01
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ 0.248 ¢/kWh	$ -	$ 2.48	$ 4.96	$ 7.44	$ 9.92	$ 12.40	$ 14.88	$ 18.10	$ 4.96	$ 9.92	$ 14.88	$ 19.84	$ 24.80	$ 29.76	$ 36.21
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 0.22	$ 0.44	$ 0.66	$ 0.88	$ 1.10	$ 1.32	$ 1.61	$ 0.44	$ 0.88	$ 1.32	$ 1.76	$ 2.20	$ 2.64	$ 3.21
PTC Charge															
All kWh @ $ 0.08224 /kWh	$ -	$ 82.24	$ 164.48	$ 246.72	$ 328.96	$ 411.20	$ 493.44	$ 600.35	$ 164.48	$ 328.96	$ 493.44	$ 657.92	$ 822.40	$ 986.88	$ 1,200.70
Sub Total	$ 11.84	$ 143.46	$ 236.88	$ 330.30	$ 423.72	$ 517.14	$ 610.56	$ 732.01	$ 275.08	$ 461.92	$ 648.76	$ 835.60	$ 1,022.44	$ 1,209.28	$ 1,452.17
STAS @ -0.31 %	$ (0.04)	$ (0.44)	$ (0.73)	$ (1.02)	$ (1.31)	$ (1.60)	$ (1.89)	$ (2.27)	$ (0.85)	$ (1.43)	$ (2.01)	$ (2.59)	$ (3.17)	$ (3.75)	$ (4.50)
Total Bill	**$ 11.80**	**$ 143.02**	**$ 236.15**	**$ 329.28**	**$ 422.41**	**$ 515.54**	**$ 608.67**	**$ 729.74**	**$ 274.23**	**$ 460.49**	**$ 646.76**	**$ 833.01**	**$ 1,019.27**	**$ 1,205.53**	**$ 1,447.67**
% Increase	**0.00%**	**7.09%**	**8.72%**	**9.44%**	**9.85%**	**10.11%**	**10.30%**	**10.47%**	**7.42%**	**8.96%**	**9.63%**	**10.01%**	**10.24%**	**10.41%**	**10.56%**

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS - MEDIUM - 8 HOUR THREE PHASE TIME OF DAY (GRANDFATHERED)
At Average Levels of kWh Use

KW Demand															
Total KW	0	10	10	10	10	10	10	10	20	20	20	20	20	20	20
Hrs Use	0	100	200	300	400	500	600	730	100	200	300	400	500	600	730
ENERGY USAGE															
Monthly Energy Usage	0	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600
Total Energy Usage	-	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600
UNBUNDLED RATES - Current															
NUG Charge															
All kWh @ 0.613 ¢/kWh	$ -	$ 6.13	$ 12.26	$ 18.39	$ 24.52	$ 30.65	$ 36.78	$ 44.75	$ 12.26	$ 24.52	$ 36.78	$ 49.04	$ 61.30	$ 73.56	$ 89.50
Distribution															
Distribution Charge @ $21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52
All kW @ $3.82/kW	$ -	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40
All kWh @ 0.050 ¢/kWh	$ -	$ 0.50	$ 1.00	$ 1.50	$ 2.00	$ 2.50	$ 3.00	$ 3.65	$ 1.00	$ 2.00	$ 3.00	$ 4.00	$ 5.00	$ 6.00	$ 7.30
Sub-Total	$ 21.52	$ 60.22	$ 60.72	$ 61.22	$ 61.72	$ 62.22	$ 62.72	$ 63.37	$ 98.92	$ 99.92	$ 100.92	$ 101.92	$ 102.92	$ 103.92	$ 105.22
Riders															
Consumer Education Charge @ 0.003 ¢/kWh	$ -	$ 0.03	$ 0.06	$ 0.09	$ 0.12	$ 0.15	$ 0.18	$ 0.22	$ 0.06	$ 0.12	$ 0.18	$ 0.24	$ 0.30	$ 0.36	$ 0.44
Energy Efficiency Charge @ -0.003 ¢/kWh	$ -	$ (0.03)	$ (0.06)	$ (0.09)	$ (0.12)	$ (0.15)	$ (0.18)	$ (0.22)	$ (0.06)	$ (0.12)	$ (0.18)	$ (0.24)	$ (0.30)	$ (0.36)	$ (0.44)
Phase II Energy Efficiency Charge @ 0.185 ¢/kWh	$ -	$ 1.85	$ 3.70	$ 5.55	$ 7.40	$ 9.25	$ 11.10	$ 13.51	$ 3.70	$ 7.40	$ 11.10	$ 14.80	$ 18.50	$ 22.20	$ 27.01
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ -0.393 ¢/kWh	$ -	$ (3.93)	$ (7.86)	$ (11.79)	$ (15.72)	$ (19.65)	$ (23.58)	$ (28.69)	$ (7.86)	$ (15.72)	$ (23.58)	$ (31.44)	$ (39.30)	$ (47.16)	$ (57.38)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 0.16	$ 0.32	$ 0.48	$ 0.64	$ 0.80	$ 0.96	$ 1.17	$ 0.32	$ 0.64	$ 0.96	$ 1.28	$ 1.60	$ 1.92	$ 2.34
PTC Charge															
All kWh @ $ 0.07921 /kWh	$ -	$ 79.21	$ 158.42	$ 237.63	$ 316.84	$ 396.05	$ 475.26	$ 578.23	$ 158.42	$ 316.84	$ 475.26	$ 633.68	$ 792.10	$ 950.52	$ 1,156.47
Sub Total	$ 22.48	$ 144.60	$ 228.52	$ 312.44	$ 396.36	$ 480.28	$ 564.20	$ 673.30	$ 266.72	$ 434.56	$ 602.40	$ 770.24	$ 938.08	$ 1,105.92	$ 1,324.11
STAS @ -0.31 %	$ (0.07)	$ (0.45)	$ (0.71)	$ (0.97)	$ (1.23)	$ (1.49)	$ (1.75)	$ (2.09)	$ (0.83)	$ (1.35)	$ (1.87)	$ (2.39)	$ (2.91)	$ (3.43)	$ (4.10)
Total Bill	**$ 22.41**	**$ 144.15**	**$ 227.81**	**$ 311.47**	**$ 395.13**	**$ 478.79**	**$ 562.45**	**$ 671.21**	**$ 265.89**	**$ 433.21**	**$ 600.53**	**$ 767.85**	**$ 935.17**	**$ 1,102.49**	**$ 1,320.01**

UNBUNDLED RATES - Proposed * Energy Efficiency Charge is an estimated rate effective June 1, 2013.

NUG Charge															
All kWh @ 0.613 ¢/kWh	$ -	$ 6.13	$ 12.26	$ 18.39	$ 24.52	$ 30.65	$ 36.78	$ 44.75	$ 12.26	$ 24.52	$ 36.78	$ 49.04	$ 61.30	$ 73.56	$ 89.50
Distribution															
Distribution Charge @ $21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52	$ 21.52
All kW @ $3.82/kW	$ -	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 38.20	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40	$ 76.40
All kWh @ 0.050 ¢/kWh	$ -	$ 0.50	$ 1.00	$ 1.50	$ 2.00	$ 2.50	$ 3.00	$ 3.65	$ 1.00	$ 2.00	$ 3.00	$ 4.00	$ 5.00	$ 6.00	$ 7.30
Sub-Total	$ 21.52	$ 60.22	$ 60.72	$ 61.22	$ 61.72	$ 62.22	$ 62.72	$ 63.37	$ 98.92	$ 99.92	$ 100.92	$ 101.92	$ 102.92	$ 103.92	$ 105.22
Riders															
Consumer Education Charge @ 0.003 ¢/kWh	$ -	$ 0.03	$ 0.06	$ 0.09	$ 0.12	$ 0.15	$ 0.18	$ 0.22	$ 0.06	$ 0.12	$ 0.18	$ 0.24	$ 0.30	$ 0.36	$ 0.44
Energy Efficiency Charge @ -0.003 ¢/kWh	$ -	$ (0.03)	$ (0.06)	$ (0.09)	$ (0.12)	$ (0.15)	$ (0.18)	$ (0.22)	$ (0.06)	$ (0.12)	$ (0.18)	$ (0.24)	$ (0.30)	$ (0.36)	$ (0.44)
Phase II Energy Efficiency Charge @ 0.185 ¢/kWh	$ -	$ 1.85	$ 3.70	$ 5.55	$ 7.40	$ 9.25	$ 11.10	$ 13.51	$ 3.70	$ 7.40	$ 11.10	$ 14.80	$ 18.50	$ 22.20	$ 27.01
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ 0.248 ¢/kWh	$ -	$ 2.48	$ 4.96	$ 7.44	$ 9.92	$ 12.40	$ 14.88	$ 18.10	$ 4.96	$ 9.92	$ 14.88	$ 19.84	$ 24.80	$ 29.76	$ 36.21
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 0.22	$ 0.44	$ 0.66	$ 0.88	$ 1.10	$ 1.32	$ 1.61	$ 0.44	$ 0.88	$ 1.32	$ 1.76	$ 2.20	$ 2.64	$ 3.21
PTC Charge															
All kWh @ $ 0.08224 /kWh	$ -	$ 82.24	$ 164.48	$ 246.72	$ 328.96	$ 411.20	$ 493.44	$ 600.35	$ 164.48	$ 328.96	$ 493.44	$ 657.92	$ 822.40	$ 986.88	$ 1,200.70
Sub Total	$ 22.48	$ 154.10	$ 247.52	$ 340.94	$ 434.36	$ 527.78	$ 621.20	$ 742.65	$ 285.72	$ 472.56	$ 659.40	$ 846.24	$ 1,033.08	$ 1,219.92	$ 1,462.81
STAS @ -0.31 %	$ (0.07)	$ (0.48)	$ (0.77)	$ (1.06)	$ (1.35)	$ (1.64)	$ (1.93)	$ (2.30)	$ (0.89)	$ (1.46)	$ (2.04)	$ (2.62)	$ (3.20)	$ (3.78)	$ (4.53)
Total Bill	**$ 22.41**	**$ 153.62**	**$ 246.75**	**$ 339.88**	**$ 433.01**	**$ 526.14**	**$ 619.27**	**$ 740.34**	**$ 284.83**	**$ 471.10**	**$ 657.36**	**$ 843.62**	**$ 1,029.88**	**$ 1,216.14**	**$ 1,458.28**
% Increase	**0.00%**	**6.57%**	**8.31%**	**9.12%**	**9.59%**	**9.89%**	**10.10%**	**10.30%**	**7.12%**	**8.74%**	**9.46%**	**9.87%**	**10.13%**	**10.31%**	**10.47%**

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS - LARGE - 12 HOUR ON PEAK TIME OF DAY
At Average Levels of kWh Use

KW Demand																
Total KW	500	500	500	500	500	500	750	750	750	750	750	1000	1000	1000	1000	1000
Hrs Use	0	200	300	400	500	730	200	300	400	500	730	200	300	400	500	730
ENERGY USAGE																
Monthly Energy Usage	0	100,000	150,000	200,000	250,000	365,000	150,000	225,000	300,000	375,000	547,500	200,000	300,000	400,000	500,000	730,000
Total Energy Usage	-	100,000	150,000	200,000	250,000	365,000	150,000	225,000	300,000	375,000	547,500	200,000	300,000	400,000	500,000	730,000
UNBUNDLED RATES - Current																
NUG Charge																
All kWh @ 0 613 ¢/kWh	$ -	$ 613 00	$ 919 50	$ 1,226 00	$ 1,532 50	$ 2,237 45	$ 919 50	$ 1,379 25	$ 1,839 00	$ 2,298.75	$ 3,356.18	$ 1,226 00	$ 1,839 00	$ 2,452 00	$ 3,065 00	$ 4,474 90
Distribution																
Distribution Charge @ $60 98	$ 60 98	$ 60.98	$ 60 98	$ 60.98	$ 60 98	$ 60 98	$ 60.98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98
All kW @ $2 43/kW	$ 1,215 00	$ 1,215 00	$ 1,215 00	$ 1,215 00	$ 1,215 00	$ 1,215 00	$ 1,822.50	$ 1,822 50	$ 1,822 50	$ 1,822 50	$ 1,822 50	$ 2,430 00	$ 2,430 00	$ 2,430 00	$ 2,430 00	$ 2,430 00
Sub-Total	$ 1,275 98	$ 1,275 98	$ 1,275 98	$ 1,275.98	$ 1,275 98	$ 1,275 98	$ 1,883 48	$ 1,883 48	$ 1,883 48	$ 1,883 48	$ 1,883 48	$ 2,490 98	$ 2,490 98	$ 2,490 98	$ 2,490 98	$ 2,490.98
Riders																
Consumer Education Charge @ 0 003 ¢/kWh	$ -	$ 3.00	$ 4 50	$ 6 00	$ 7.50	$ 10 95	$ 4 50	$ 6 75	$ 9 00	$ 11.25	$ 16 43	$ 6.00	$ 9 00	$ 12 00	$ 15 00	$ 21.90
Energy Efficiency Charge @ $ -0 02 /kW	$ (10 00)	$ (10 00)	$ (10 00)	$ (10 00)	$ (10 00)	$ (10 00)	$ (15 00)	$ (15 00)	$ (15 00)	$ (15 00)	$ (15 00)	$ (20.00)	$ (20 00)	$ (20 00)	$ (20 00)	$ (20.00)
Phase II Energy Efficiency Charge @ $ 0 50 /kW	$ 250 00	$ 250 00	$ 250 00	$ 250 00	$ 250 00	$ 250 00	$ 375.00	$ 375 00	$ 375 00	$ 375.00	$ 375 00	$ 500 00	$ 500 00	$ 500 00	$ 500 00	$ 500 00
Smart Meter Charge @ $1.05	$ 1.05	$ 525 00	$ 1.05	$ 1.05	$ 1 05	$ 1 05	$ 1.05	$ 1 05	$ 1.05	$ 1 05	$ 1.05	$ 1 05	$ 1.05	$ 1 05	$ 1.05	$ 1 05
Default Service Support Charge @ -0 376 ¢/kWh	$ -	$ (1 88)	$ (564 00)	$ (752 00)	$ (940 00)	$ (1,372 40)	$ (564 00)	$ (846.00)	$ (1,128 00)	$ (1,410.00)	$ (2,058 60)	$ (752 00)	$ (1,128 00)	$ (1,504 00)	$ (1,880 00)	$ (2,744.80)
Solar Photovoltaic Requirements Charge @ 0 016 ¢/kWh	$ -	$ 0.08	$ 24 00	$ 32.00	$ 40 00	$ 58 40	$ 24 00	$ 36.00	$ 48 00	$ 60 00	$ 87 60	$ 32.00	$ 48 00	$ 64 00	$ 80 00	$ 116 80
PTC Charge																
All kWh @ $ 0 07921 /kWh	$ -	$ 7,921.00	$ 11,881.50	$ 15,842 00	$ 19,802 50	$ 28,911 65	$ 11,881 50	$ 17,822 25	$ 23,763 00	$ 29,703.75	$ 43,367.48	$ 15,842.00	$ 23,763 00	$ 31,684 00	$ 39,605 00	$ 57,823.30
Sub Total	$ 1,517.03	$ 10,576.18	$ 13,782.53	$ 17,871 03	$ 21,959.53	$ 31,383 08	$ 14,510 03	$ 20,642.78	$ 26,775 53	$ 32,908.28	$ 47,013 61	$ 19,326 03	$ 27,503.03	$ 35,680 03	$ 43,857.03	$ 62,664.13
STAS @ -0 31 %	$ (4 70)	$ (32.79)	$ (42 73)	$ (55 40)	$ (68 07)	$ (97 23)	$ (44 98)	$ (63.99)	$ (83 00)	$ (102 02)	$ (145.74)	$ (59 91)	$ (85 26)	$ (110 61)	$ (135.96)	$ (194 26)
Total Bill	$ 1,512.33	$ 10,543.39	$ 13,739.80	$ 17,815.63	$ 21,891.46	$ 31,285.85	$ 14,465.05	$ 20,578.79	$ 26,692.53	$ 32,806.26	$ 46,867.86	$ 19,266.12	$ 27,417.77	$ 35,569.42	$ 43,721.07	$ 62,469.87
UNBUNDLED RATES - Proposed	* Energy Efficiency Charge is an estimated rate effective June 1, 2013.															
NUG Charge																
All kWh @ 0 613 ¢/kWh	$ -	$ 613 00	$ 919.50	$ 1 226.00	$ 1,532.50	$ 2,237 45	$ 919 50	$ 1,379 25	$ 1,839 00	$ 2,298 75	$ 3,356 18	$ 1,226 00	$ 1,839 00	$ 2,452 00	$ 3,065 00	$ 4,474 90
Distribution																
Distribution Charge @ $60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60.98	$ 60 98	$ 60 98	$ 60.98	$ 60.98	$ 60 98	$ 60 98	$ 60.98
All kW @ $2 43/kW	$ 1,215 00	$ 1,215.00	$ 1,215 00	$ 1,215 00	$ 1,215 00	$ 1,215 00	$ 1,822.50	$ 1,822.50	$ 1,822 50	$ 1,822 50	$ 1,822 50	$ 2,430.00	$ 2,430 00	$ 2,430 00	$ 2,430 00	$ 2,430 00
Sub-Total	$ 1,275 98	$ 1,275 98	$ 1,275.98	$ 1,275 98	$ 1,275 98	$ 1,275 98	$ 1,883 48	$ 1,883 48	$ 1,883 48	$ 1,883 48	$ 1,883 48	$ 2,490 98	$ 2,490.98	$ 2,490 98	$ 2,490 98	$ 2,490.98
Riders																
Consumer Education Charge @ 0.003 ¢/kWh	$ -	$ 3 00	$ 4 50	$ 6 00	$ 7.50	$ 10 95	$ 4 50	$ 6 75	$ 9 00	$ 11.25	$ 16 43	$ 6 00	$ 9 00	$ 12.00	$ 15.00	$ 21.90
Energy Efficiency Charge @ $ -0 02 /kW	$ (10 00)	$ (10.00)	$ (10 00)	$ (10 00)	$ (10 00)	$ (10 00)	$ (15 00)	$ (15 00)	$ (15 00)	$ (15.00)	$ (15 00)	$ (20 00)	$ (20 00)	$ (20 00)	$ (20 00)	$ (20 00)
Phase II Energy Efficiency Charge @ $ 0.50 /kW	$ 250.00	$ 250.00	$ 250 00	$ 250.00	$ 250 00	$ 250 00	$ 375 00	$ 375 00	$ 375 00	$ 375 00	$ 375 00	$ 500 00	$ 500 00	$ 500.00	$ 500.00	$ 500.00
Smart Meter Charge @ $1 05	$ 1 05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1 05	$ 1.05	$ 1.05	$ 1 05	$ 1.05	$ 1 05	$ 1.05	$ 1.05	$ 1 05	$ 1 05	$ 1.05
Default Service Support Charge @$ 1.053 /kW NSPL	$ 526 50	$ 526.50	$ 526.50	$ 526 50	$ 526 50	$ 526 50	$ 789 75	$ 789 75	$ 789 75	$ 789.75	$ 789 75	$ 1,053.00	$ 1,053 00	$ 1,053 00	$ 1,053 00	$ 1,053 00
Solar Photovoltaic Requirements Charge @ 0 022 ¢/kWh	$ -	$ 22 00	$ 33 00	$ 44 00	$ 55 00	$ 80 30	$ 33 00	$ 49 50	$ 66 00	$ 82 50	$ 120 45	$ 44.00	$ 66 00	$ 88 00	$ 110 00	$ 160.60
PTC Charge																
All kWh @ $ 0 08224 /kWh	$ -	$ 8,224 00	$ 12,336 00	$ 16,448 00	$ 20,560 00	$ 30,017 60	$ 12,336 00	$ 18,504 00	$ 24,672 00	$ 30,840 00	$ 45,026 40	$ 16,448.00	$ 24,672 00	$ 32,896 00	$ 41,120.00	$ 60,035 20
Sub Total	$ 2,043 53	$ 10,905 53	$ 15,336 53	$ 19,767.53	$ 24,198 53	$ 34,389 83	$ 16,327 28	$ 22,973.78	$ 29,620 28	$ 36,266 78	$ 51,553 73	$ 21,749 03	$ 30,611.03	$ 39,473 03	$ 48,335 03	$ 68,717.63
STAS @ -0 31 %	$ (6 33)	$ (33 81)	$ (47.54)	$ (61 28)	$ (75 02)	$ (106 61)	$ (50 61)	$ (71 22)	$ (91.82)	$ (112 43)	$ (159 82)	$ (67.42)	$ (94 89)	$ (122 37)	$ (149 84)	$ (213 02)
Total Bill	$ 2,037.20	$ 10,871.72	$ 15,288.99	$ 19,706.25	$ 24,123.51	$ 34,283.22	$ 16,276.67	$ 22,902.56	$ 29,528.46	$ 36,154.35	$ 51,393.91	$ 21,681.61	$ 30,516.14	$ 39,350.88	$ 48,185.19	$ 68,504.61
% Increase	34.71%	3.11%	11.28%	10.61%	10.20%	9.65%	12.52%	11.29%	10.62%	10.21%	9.66%	12.54%	11.30%	10.63%	10.21%	9.68%

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS - LARGE - 8 HOUR ON-PEAK TIME OF DAY - (GRANDFATHERED)
At Average Levels of kWh Use

KW Demand																	
Total KW	500	500	500	500	500	500	750	750	750	750	750	1000	1000	1000	1000	1000
Hrs Use	0	200	300	400	500	730	200	300	400	500	730	200	300	400	500	730
ENERGY USAGE																	
Monthly Energy Usage	0	100,000	150,000	200,000	250,000	365,000	150,000	225,000	300,000	375,000	547,500	200,000	300,000	400,000	500,000	730,000
Total Energy Usage	-	100,000	150,000	200,000	250,000	365,000	150,000	225,000	300,000	375,000	547,500	200,000	300,000	400,000	500,000	730,000
UNBUNDLED RATES - Current																	
NUG Charge																	
All kWh @ 0 613 ¢/kWh	$ -	$ 613 00	$ 919 50	$ 1,226 00	$ 1,532 50	$ 2,237 45	$ 919 50	$ 1,379 25	$ 1,839 00	$ 2,298 75	$ 3,356 18	$ 1,226 00	$ 1,839 00	$ 2,452.00	$ 3,065 00	$ 4,474 90
Distribution																	
Distribution Charge @ $60 98	$ 60 98	$ 60.98	$ 60 98	$ 60 98	$ 60.98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60.98	$ 60.98	$ 60.98	$ 60 98	$ 60 98
All kW @ $2 43/kW	$ 1,215.00	$ 1,215 00	$ 1,215 00	$ 1,215 00	$ 1,215 00	$ 1,215 00	$ 1,822 50	$ 1,822 50	$ 1,822 50	$ 1,822.50	$ 1,822 50	$ 2,430 00	$ 2,430 00	$ 2,430 00	$ 2,430 00	$ 2,430 00
Sub-Total	$ 1,275 98	$ 1,275 98	$ 1,275 98	$ 1,275.98	$ 1,275 98	$ 1,275.98	$ 1,883 48	$ 1,883 48	$ 1,883 48	$ 1,883 48	$ 1,883 48	$ 2,490 98	$ 2,490 98	$ 2,490.98	$ 2,490.98	$ 2,490 98
Riders																	
Consumer Education Charge @ 0 003 ¢/kWh	$ -	$ 3 00	$ 4 50	$ 6 00	$ 7.50	$ 10.95	$ 4 50	$ 6 75	$ 9 00	$ 11.25	$ 16 43	$ 6 00	$ 9 00	$ 12 00	$ 15.00	$ 21 90
Energy Efficiency Charge @ $ -0 02 /kW	$ (10 00)	$ (10 00)	$ (10 00)	$ (10 00)	$ (10.00)	$ (10.00)	$ (15 00)	$ (15 00)	$ (15 00)	$ (15 00)	$ (15 00)	$ (20 00)	$ (20 00)	$ (20.00)	$ (20.00)	$ (20 00)
Phase II Energy Efficiency Charge @ $ 0 50 /kW	$ 250 00	$ 250 00	$ 250 00	$ 250 00	$ 250.00	$ 250.00	$ 375.00	$ 375 00	$ 375 00	$ 375 00	$ 375 00	$ 500.00	$ 500.00	$ 500.00	$ 500.00	$ 500 00
Smart Meter Charge @ $1.05	$ 1 05	$ 1.05	$ 1 05	$ 1 05	$ 1.05	$ 1 05	$ 1.05	$ 1 05	$ 1 05	$ 1.05	$ 1 05	$ 1 05	$ 1.05	$ 1.05	$ 1.05	$ 1 05
Default Service Support Charge @ -0.376 ¢/kWh	$ -	$ (376 00)	$ (564 00)	$ (752 00)	$ (940 00)	$ (1,372 40)	$ (564 00)	$ (846 00)	$ (1,128 00)	$ (1,410 00)	$ (2,058 60)	$ (752 00)	$ (1,128.00)	$ (1,504 00)	$ (1,880 00)	$ (2,744 80)
Solar Photovoltaic Requirements Charge @ 0 016 ¢/kWh	$ -	$ 16 00	$ 24 00	$ 32 00	$ 40 00	$ 58 40	$ 24 00	$ 36 00	$ 48 00	$ 60 00	$ 87 60	$ 32 00	$ 48 00	$ 64 00	$ 80 00	$ 116 80
PTC Charge																	
All kWh @ $ 0 07921 /kWh	$ -	$ 7,921 00	$ 11,881.50	$ 15,842 00	$ 19,802 50	$ 28,911.65	$ 11,881 50	$ 17,822 25	$ 23,763 00	$ 29,703 75	$ 43,367 48	$ 15,842 00	$ 23,763 00	$ 31,684 00	$ 39,605.00	$ 57,823 30
Sub Total	$ 1,517 03	$ 9,694 03	$ 13,782 53	$ 17,871 03	$ 21,959 53	$ 31,363 08	$ 14,510.03	$ 20,642.78	$ 26,775.53	$ 32,908 28	$ 47,013 61	$ 19,326.03	$ 27,503 03	$ 35,680.03	$ 43,857.03	$ 62,664.13
STAS @ 0 00 %	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Bill	$ 1,517.03	$ 9,694.03	$ 13,782.53	$ 17,871.03	$ 21,959.53	$ 31,363.08	$ 14,510.03	$ 20,642.78	$ 26,775.53	$ 32,908.28	$ 47,013.61	$ 19,326.03	$ 27,503.03	$ 35,680.03	$ 43,857.03	$ 62,664.13
UNBUNDLED RATES - Proposed	* Energy Efficiency Charge is an estimated rate effective June 1, 2013																
NUG Charge																	
All kWh @ 0 613 ¢/kWh	$ -	$ 613 00	$ 919 50	$ 1,226 00	$ 1,532 50	$ 2,237 45	$ 919 50	$ 1,379 25	$ 1,839 00	$ 2,298.75	$ 3,356 18	$ 1,226 00	$ 1,839 00	$ 2,452.00	$ 3,065 00	$ 4,474 90
Distribution																	
Distribution Charge @ $60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60 98	$ 60.98	$ 60 98	$ 60 98
All kW @ $2 43/kW	$ 1,215 00	$ 1,215 00	$ 1,215 00	$ 1,215 00	$ 1,215 00	$ 1,215 00	$ 1,822 50	$ 1,822 50	$ 1,822 50	$ 1,822 50	$ 1,822 50	$ 2,430 00	$ 2,430.00	$ 2,430 00	$ 2,430 00	$ 2,430 00
Sub-Total	$ 1,275 98	$ 1,275 98	$ 1,275 98	$ 1,275 98	$ 1,275 98	$ 1,275.98	$ 1,883 48	$ 1,883 48	$ 1,883 48	$ 1,883 48	$ 1,883 48	$ 2 490 98	$ 2,490 98	$ 2,490.98	$ 2,490.98	$ 2,490 98
Riders																	
Consumer Education Charge @ 0 003 ¢/kWh	$ -	$ 3 00	$ 4 50	$ 6 00	$ 7.50	$ 10 95	$ 4 50	$ 6 75	$ 9 00	$ 11 25	$ 16 43	$ 6 00	$ 9 00	$ 12.00	$ 15 00	$ 21 90
Energy Efficiency Charge @ $ -0.02 /kW	$ (10 00)	$ (10 00)	$ (10 00)	$ (10 00)	$ (10 00)	$ (10 00)	$ (15 00)	$ (15 00)	$ (15 00)	$ (15 00)	$ (15 00)	$ (20 00)	$ (20 00)	$ (20.00)	$ (20 00)	$ (20 00)
Phase II Energy Efficiency Charge @ $ 0 50 /kW	$ 250 00	$ 250 00	$ 250 00	$ 250 00	$ 250 00	$ 250.00	$ 375 00	$ 375 00	$ 375 00	$ 375 00	$ 375 00	$ 500 00	$ 500 00	$ 500 00	$ 500 00	$ 500 00
Smart Meter Charge @ $1 05	$ 1 05	$ 1 05	$ 1.05	$ 1 05	$ 1.05	$ 1.05	$ 1 05	$ 1 05	$ 1.05	$ 1.05	$ 1 05	$ 1 05	$ 1.05	$ 1.05	$ 1.05	$ 1 05
Default Service Support Charge @$ 1 053 /kW NSPL	$ 526.50	$ 526 50	$ 526 50	$ 526 50	$ 526 50	$ 526 50	$ 789 75	$ 789 75	$ 789 75	$ 789 75	$ 789 75	$ 1,053 00	$ 1,053 00	$ 1,053 00	$ 1,053.00	$ 1,053 00
Solar Photovoltaic Requirements Charge @ 0 022 ¢/kWh	$ -	$ 22 00	$ 33 00	$ 44 00	$ 55 00	$ 80.30	$ 33 00	$ 49 50	$ 66 00	$ 82.50	$ 120 45	$ 44 00	$ 66 00	$ 88 00	$ 110 00	$ 160 60
PTC Charge																	
All kWh @ $ 0 08224 /kWh	$ -	$ 8,224 00	$ 12,336 00	$ 16 448 00	$ 20,560 00	$ 30,017.60	$ 12,336 00	$ 18,504 00	$ 24,672 00	$ 30,840 00	$ 45,026 40	$ 16,448 00	$ 24,672.00	$ 32,896 00	$ 41,120 00	$ 60,035 20
Sub Total	$ 2,043 53	$ 10,905.53	$ 15,336 53	$ 19,767.53	$ 24,198 53	$ 34,389 83	$ 16,327 28	$ 22,973 78	$ 29,620 28	$ 36,266 78	$ 51,553 73	$ 21,749 03	$ 30,611.03	$ 39,473 03	$ 48,335 03	$ 68,717 63
STAS @ 0 00 %	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Bill	$ 2,043.53	$ 10,905.53	$ 15,336.53	$ 19,767.53	$ 24,198.53	$ 34,389.83	$ 16,327.28	$ 22,973.78	$ 29,620.28	$ 36,266.78	$ 51,553.73	$ 21,749.03	$ 30,611.03	$ 39,473.03	$ 48,335.03	$ 68,717.63
% Increase	34.71%	12.50%	11.28%	10.61%	10.20%	9.65%	12.52%	11.29%	10.62%	10.21%	9.66%	12.54%	11.30%	10.63%	10.21%	9.66%

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GP - 12 HOUR ON PEAK TIME OF DAY
At Average Levels of kWh Use

KW Demand																	
All KW of Demand	25	25	25	25	25	50	50	50	50	100	100	100	100	150	150	150	150
Hrs Use	0	100	300	500	730	100	300	500	730	100	300	500	730	100	300	500	730
ENERGY USAGE																	
Total Energy Usage	0	2,500	7,500	12,500	18,250	5,000	15,000	25,000	36,500	10,000	30,000	50,000	73,000	15,000	45,000	75,000	109,500
On Peak	-	925	2,775	4,625	6,753	1,850	5,550	9,250	13,505	3,700	11,100	18,500	27,010	5,550	16,650	27,750	40,515
Off Peak	-	1,575	4,725	7,875	11,498	3,150	9,450	15,750	22,995	6,300	18,900	31,500	45,990	9,450	28,350	47,250	68,985
Total Energy Usage	-	2,500	7,500	12,500	18,250	5,000	15,000	25,000	36,500	10,000	30,000	50,000	73,000	15,000	45,000	75,000	109,500
UNBUNDLED RATES - Current																	
NUG Charge																	
All kWh @ 0.303 ¢/kWh	$ -	$ 7.58	$ 22.73	$ 37.88	$ 55.30	$ 15.15	$ 45.45	$ 75.75	$ 110.60	$ 30.30	$ 90.90	$ 151.50	$ 221.19	$ 45.45	$ 136.35	$ 227.25	$ 331.79
Distribution																	
Distribution Charge @ $235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28
All kW @ $1.46/kW	$ 36.50	$ 36.50	$ 36.50	$ 36.50	$ 36.50	$ 73.00	$ 73.00	$ 73.00	$ 73.00	$ 146.00	$ 146.00	$ 146.00	$ 146.00	$ 219.00	$ 219.00	$ 219.00	$ 219.00
All kWh @ 0.066 ¢/kWh	$ -	$ 1.65	$ 4.95	$ 8.25	$ 12.05	$ 3.30	$ 9.90	$ 16.50	$ 24.09	$ 6.60	$ 19.80	$ 33.00	$ 48.18	$ 9.90	$ 29.70	$ 49.50	$ 72.27
Sub-Total	$ 271.78	$ 273.43	$ 276.73	$ 280.03	$ 283.83	$ 311.58	$ 318.18	$ 324.78	$ 332.37	$ 387.88	$ 401.08	$ 414.28	$ 429.46	$ 464.18	$ 483.98	$ 503.78	$ 526.55
Riders																	
Consumer Education Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Energy Efficiency Charge @ $ -0.02 /kW	$ (0.50)	$ (0.50)	$ (0.50)	$ (0.50)	$ (0.50)	$ (1.00)	$ (1.00)	$ (1.00)	$ (1.00)	$ (2.00)	$ (2.00)	$ (2.00)	$ (2.00)	$ (3.00)	$ (3.00)	$ (3.00)	$ (3.00)
Phase II Energy Efficiency Charge @ $ 0.50 /kW	$ 12.50	$ 12.50	$ 12.50	$ 12.50	$ 12.50	$ 25.00	$ 25.00	$ 25.00	$ 25.00	$ 50.00	$ 50.00	$ 50.00	$ 50.00	$ 75.00	$ 75.00	$ 75.00	$ 75.00
Smart Meter Charge @ $1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05
Default Service Support Charge @ -0.353 ¢/kWh	$ -	$ (8.83)	$ (26.48)	$ (44.13)	$ (64.42)	$ (17.65)	$ (52.95)	$ (88.25)	$ (128.85)	$ (35.30)	$ (105.90)	$ (176.50)	$ (257.69)	$ (52.95)	$ (158.85)	$ (264.75)	$ (386.54)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 0.40	$ 1.20	$ 2.00	$ 2.92	$ 0.80	$ 2.40	$ 4.00	$ 5.84	$ 1.60	$ 4.80	$ 8.00	$ 11.68	$ 2.40	$ 7.20	$ 12.00	$ 17.52
PTC Charge																	
All kWh @ $ 0.07921 /kWh	$ -	$ 198.03	$ 594.08	$ 990.13	$ 1,445.58	$ 396.05	$ 1,188.15	$ 1,980.25	$ 2,891.17	$ 792.10	$ 2,376.30	$ 3,960.50	$ 5,782.33	$ 1,188.15	$ 3,564.45	$ 5,940.75	$ 8,673.50
Sub Total	$ 284.83	$ 483.66	$ 881.31	$ 1,278.96	$ 1,736.25	$ 730.98	$ 1,526.28	$ 2,321.58	$ 3,236.18	$ 1,225.63	$ 2,816.23	$ 4,406.83	$ 6,236.02	$ 1,720.28	$ 4,106.16	$ 6,492.08	$ 9,235.87
STAS @ -0.31 %	$ (0.88)	$ (1.50)	$ (2.73)	$ (3.96)	$ (5.38)	$ (2.27)	$ (4.73)	$ (7.20)	$ (10.03)	$ (3.80)	$ (8.73)	$ (13.66)	$ (19.33)	$ (5.33)	$ (12.73)	$ (20.13)	$ (28.63)
Total Bill	$ 283.95	$ 482.16	$ 878.57	$ 1,274.99	$ 1,730.87	$ 728.71	$ 1,521.55	$ 2,314.38	$ 3,226.14	$ 1,221.83	$ 2,807.50	$ 4,393.17	$ 6,216.69	$ 1,714.95	$ 4,093.45	$ 6,471.95	$ 9,207.23
UNBUNDLED RATES - Proposed	* Energy Efficiency Charge is an estimated rate effective June 1, 2013																
NUG Charge																	
All kWh @ 0.303 ¢/kWh	$ -	$ 7.58	$ 22.73	$ 37.88	$ 55.30	$ 15.15	$ 45.45	$ 75.75	$ 110.60	$ 30.30	$ 90.90	$ 151.50	$ 221.19	$ 45.45	$ 136.35	$ 227.25	$ 331.79
Distribution																	
Distribution Charge @ $235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28
All kW @ $1.46/kW	$ 36.50	$ 36.50	$ 36.50	$ 36.50	$ 36.50	$ 73.00	$ 73.00	$ 73.00	$ 73.00	$ 146.00	$ 146.00	$ 146.00	$ 146.00	$ 219.00	$ 219.00	$ 219.00	$ 219.00
All kWh @ 0.066 ¢/kWh	$ -	$ 1.65	$ 4.95	$ 8.25	$ 12.05	$ 3.30	$ 9.90	$ 16.50	$ 24.09	$ 6.60	$ 19.80	$ 33.00	$ 48.18	$ 9.90	$ 29.70	$ 49.50	$ 72.27
Sub-Total	$ 271.78	$ 273.43	$ 276.73	$ 280.03	$ 283.83	$ 311.58	$ 318.18	$ 324.78	$ 332.37	$ 387.88	$ 401.08	$ 414.28	$ 429.46	$ 464.18	$ 483.98	$ 503.78	$ 526.55
Riders																	
Consumer Education Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Energy Efficiency Charge @ $ -0.02 /kW	$ (0.50)	$ (0.50)	$ (0.50)	$ (0.50)	$ (0.50)	$ (1.00)	$ (1.00)	$ (1.00)	$ (1.00)	$ (2.00)	$ (2.00)	$ (2.00)	$ (2.00)	$ (3.00)	$ (3.00)	$ (3.00)	$ (3.00)
Phase II Energy Efficiency Charge @ $ 0.50 /kW	$ 12.50	$ 12.50	$ 12.50	$ 12.50	$ 12.50	$ 25.00	$ 25.00	$ 25.00	$ 25.00	$ 50.00	$ 50.00	$ 50.00	$ 50.00	$ 75.00	$ 75.00	$ 75.00	$ 75.00
Smart Meter Charge @ $1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05
Default Service Support Charge @$ 1.006 /kW NSPL	$ 25.15	$ 25.15	$ 25.15	$ 25.15	$ 25.15	$ 50.30	$ 50.30	$ 50.30	$ 50.30	$ 100.60	$ 100.60	$ 100.60	$ 100.60	$ 150.90	$ 150.90	$ 150.90	$ 150.90
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 0.55	$ 1.65	$ 2.75	$ 4.02	$ 1.10	$ 3.30	$ 5.50	$ 8.03	$ 2.20	$ 6.60	$ 11.00	$ 16.06	$ 3.30	$ 9.90	$ 16.50	$ 24.09
PTC Charge																	
All kWh @ $ 0.08224 /kWh	$ -	$ 205.60	$ 616.80	$ 1,028.00	$ 1,500.88	$ 411.20	$ 1,233.60	$ 2,056.00	$ 3,001.76	$ 822.40	$ 2,467.20	$ 4,112.00	$ 6,003.52	$ 1,233.60	$ 3,700.80	$ 6,168.00	$ 9,005.28
Sub Total	$ 309.98	$ 525.36	$ 956.11	$ 1,386.86	$ 1,882.22	$ 814.38	$ 1,675.88	$ 2,537.38	$ 3,528.11	$ 1,392.43	$ 3,115.43	$ 4,638.43	$ 6,819.68	$ 1,970.48	$ 4,554.98	$ 7,139.48	$ 10,111.66
STAS @ -0.31 %	$ (0.96)	$ (1.63)	$ (2.96)	$ (4.30)	$ (5.83)	$ (2.52)	$ (5.20)	$ (7.87)	$ (10.94)	$ (4.32)	$ (9.66)	$ (15.00)	$ (21.14)	$ (6.11)	$ (14.12)	$ (22.13)	$ (31.35)
Total Bill	$ 309.02	$ 523.73	$ 953.14	$ 1,382.56	$ 1,876.38	$ 811.86	$ 1,670.68	$ 2,529.51	$ 3,517.17	$ 1,388.11	$ 3,105.77	$ 4,623.43	$ 6,798.74	$ 1,964.37	$ 4,540.86	$ 7,117.35	$ 10,080.31
% Increase	8.83%	8.62%	8.49%	8.44%	8.41%	11.41%	9.80%	9.30%	9.02%	13.61%	10.62%	9.79%	9.36%	14.54%	10.93%	9.97%	9.48%

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GP 8 HOUR ON-PEAK TIME OF DAY - (GRANDFATHERED)
At Average Levels of kWh Use

KW Demand																	
All KW of Demand	25	25	25	25	25	50	50	50	50	100	100	100	100	150	150	150	150
Hrs Use	0	100	300	500	730	100	300	500	730	100	300	500	730	100	300	500	730
ENERGY USAGE																	
Total Energy Usage	0	2,500	7,500	12,500	18,250	5,000	15,000	25,000	36,500	10,000	30,000	50,000	73,000	15,000	45,000	75,000	109,500
On Peak	-	925	2,775	4,625	6,753	1,850	5,550	9,250	13,505	3,700	11,100	18,500	27,010	5,550	16,650	27,750	40,515
Off Peak	-	1,575	4,725	7,875	11,498	3,150	9,450	15,750	22,995	6,300	18,900	31,500	45,990	9,450	28,350	47,250	68,985
Total Energy Usage	-	2,500	7,500	12,500	18,250	5,000	15,000	25,000	36,500	10,000	30,000	50,000	73,000	15,000	45,000	75,000	109,500
UNBUNDLED RATES - Current																	
NUG Charge																	
All kWh @ 0 303 ¢/kWh	$ -	$ 7.58	$ 22.73	$ 37.88	$ 55.30	$ 15.15	$ 45.45	$ 75.75	$ 110.60	$ 30.30	$ 90.90	$ 151.50	$ 221.19	$ 45.45	$ 136.35	$ 227.25	$ 331.79
Distribution																	
Distribution Charge @ $235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28
All kW @ $1.46/kW	$ 36.50	$ 36.50	$ 36.50	$ 36.50	$ 36.50	$ 73.00	$ 73.00	$ 73.00	$ 73.00	$ 146.00	$ 146.00	$ 146.00	$ 146.00	$ 219.00	$ 219.00	$ 219.00	$ 219.00
All kWh @ 0 066 ¢/kWh	$ -	$ 1.65	$ 4.95	$ 8.25	$ 12.05	$ 3.30	$ 9.90	$ 16.50	$ 24.09	$ 6.60	$ 19.80	$ 33.00	$ 48.18	$ 9.90	$ 29.70	$ 49.50	$ 72.27
Sub-Total	$ 271.78	$ 273.43	$ 276.73	$ 280.03	$ 283.83	$ 311.58	$ 318.18	$ 324.78	$ 332.37	$ 387.88	$ 401.08	$ 414.28	$ 429.46	$ 464.18	$ 483.98	$ 503.78	$ 526.55
Riders																	
Consumer Education Charge @ 0 000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Energy Efficiency Charge @ $ -0.02 /kW	$ (0.50)	$ (0.50)	$ (0.50)	$ (0.50)	$ (0.50)	$ (1.00)	$ (1.00)	$ (1.00)	$ (1.00)	$ (2.00)	$ (2.00)	$ (2.00)	$ (2.00)	$ (3.00)	$ (3.00)	$ (3.00)	$ (3.00)
Phase II Energy Efficiency Charge @ $ 0.50 /kW	$ 12.50	$ 12.50	$ 12.50	$ 12.50	$ 12.50	$ 25.00	$ 25.00	$ 25.00	$ 25.00	$ 50.00	$ 50.00	$ 50.00	$ 50.00	$ 75.00	$ 75.00	$ 75.00	$ 75.00
Smart Meter Charge @ $1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05
Default Service Support Charge @ -0.353 ¢/kWh	$ -	$ (8.83)	$ (26.48)	$ (44.13)	$ (64.42)	$ (17.65)	$ (52.95)	$ (88.25)	$ (128.85)	$ (35.30)	$ (105.90)	$ (176.50)	$ (257.69)	$ (52.95)	$ (158.85)	$ (264.75)	$ (386.54)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 0.40	$ 1.20	$ 2.00	$ 2.92	$ 0.80	$ 2.40	$ 4.00	$ 5.84	$ 1.60	$ 4.80	$ 8.00	$ 11.68	$ 2.40	$ 7.20	$ 12.00	$ 17.52
PTC Charge																	
All kWh @ $ 0.07921 /kWh *	$ -	$ 198.03	$ 594.08	$ 990.13	$ 1,445.58	$ 396.05	$ 1,188.15	$ 1,980.25	$ 2,891.17	$ 792.10	$ 2,376 30	$ 3,960.50	$ 5,782.33	$ 1,188.15	$ 3,564.45	$ 5,940.75	$ 8,673.50
Sub Total	$ 284.83	$ 483 66	$ 881.31	$ 1,278.96	$ 1,736.25	$ 730.98	$ 1,526.28	$ 2,321.58	$ 3,236.16	$ 1,225.63	$ 2,816 23	$ 4,406.83	$ 6,236.02	$ 1,720.28	$ 4,106.18	$ 6,492.08	$ 9,235.87
STAS @ -0.31 %	$ (0.88)	$ (1.50)	$ (2.73)	$ (3.96)	$ (5.38)	$ (2.27)	$ (4.73)	$ (7.20)	$ (10 03)	$ (3 80)	$ (8.73)	$ (13.66)	$ (19.33)	$ (5.33)	$ (12.73)	$ (20.13)	$ (28.63)
Total Bill	$ 283.95	$ 482.16	$ 878.57	$ 1,274.99	$ 1,730.87	$ 728.71	$ 1,521.55	$ 2,314.38	$ 3,226.14	$ 1,221.83	$ 2,807.50	$ 4,393.17	$ 6,216.69	$ 1,714.95	$ 4,093.45	$ 6,471.95	$ 9,207.23
UNBUNDLED RATES - Proposed	* Energy Efficiency Charge is an estimated rate effectve June 1, 2013.																
NUG Charge																	
All kWh @ 0 303 ¢/kWh	$ -	$ 7.58	$ 22.73	$ 37.88	$ 55.30	$ 15.15	$ 45.45	$ 75.75	$ 110.60	$ 30.30	$ 90 90	$ 151.50	$ 221.19	$ 45.45	$ 136.35	$ 227.25	$ 331.79
Distribution																	
Distribution Charge @ $235.28	$ 235 28	$ 235 28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235 28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28	$ 235.28
All kW @ $1.46/kW	$ 36.50	$ 36.50	$ 36.50	$ 36.50	$ 36.50	$ 73.00	$ 73.00	$ 73.00	$ 73 00	$ 146 00	$ 146.00	$ 146.00	$ 146.00	$ 219.00	$ 219.00	$ 219.00	$ 219.00
All kWh @ 0.066 ¢/kWh	$ -	$ 1.65	$ 4.95	$ 8.25	$ 12.05	$ 3.30	$ 9.90	$ 16.50	$ 24.09	$ 6.60	$ 19.80	$ 33.00	$ 48.18	$ 9.90	$ 29.70	$ 49.50	$ 72.27
Sub-Total	$ 271.78	$ 273 43	$ 276.73	$ 280.03	$ 283.83	$ 311.58	$ 318.18	$ 324.78	$ 332.37	$ 387.88	$ 401.08	$ 414.28	$ 429.46	$ 464.18	$ 483 98	$ 503.78	$ 526.55
Riders																	
Consumer Education Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Energy Efficiency Charge @ $ -0.02 /kW	$ (0 50)	$ (0.50)	$ (0.50)	$ (0.50)	$ (0.50)	$ (1.00)	$ (1.00)	$ (1.00)	$ (1.00)	$ (2.00)	$ (2.00)	$ (2.00)	$ (2.00)	$ (3 00)	$ (3.00)	$ (3.00)	$ (3.00)
Phase II Energy Efficiency Charge @ $ 0.50 /kW	$ 12.50	$ 12 50	$ 12.50	$ 12.50	$ 12.50	$ 25.00	$ 25.00	$ 25.00	$ 25.00	$ 50 00	$ 50.00	$ 50.00	$ 50.00	$ 75.00	$ 75 00	$ 75.00	$ 75.00
Smart Meter Charge @ $1.05	$ 1.05	$ 1 05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05
Default Service Support Charge @$ 1.006 /kW NSPL	$ 25.15	$ 25.15	$ 25.15	$ 25.15	$ 25.15	$ 50.30	$ 50.30	$ 50.30	$ 50.30	$ 100 60	$ 100.60	$ 100.60	$ 100.60	$ 150.90	$ 150.90	$ 150.90	$ 150.90
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 0.55	$ 1.65	$ 2.75	$ 4.02	$ 1.10	$ 3.30	$ 5.50	$ 8.03	$ 2 20	$ 6.60	$ 11.00	$ 16.06	$ 3.30	$ 9.90	$ 16.50	$ 24.09
PTC Charge																	
All kWh @ $ 0.08224 /kWh	$ -	$ 205 60	$ 616.80	$ 1,028.00	$ 1,500.88	$ 411.20	$ 1,233 60	$ 2,056.00	$ 3,001.76	$ 822 40	$ 2,467.20	$ 4,112.00	$ 6,003.52	$ 1,233.60	$ 3,700 80	$ 6,168.00	$ 9,005.28
Sub Total	$ 309.98	$ 525.36	$ 956.11	$ 1,386.86	$ 1,882.22	$ 814.38	$ 1,675.88	$ 2,537.38	$ 3,528.11	$ 1,392.43	$ 3,115.43	$ 4,838 43	$ 6,819.88	$ 1,970 48	$ 4,554.98	$ 7,139.48	$ 10,111.66
STAS @ -0.31 %	$ (0.96)	$ (1.63)	$ (2.96)	$ (4.30)	$ (5.83)	$ (2.52)	$ (5.20)	$ (7.87)	$ (10.94)	$ (4.32)	$ (9.66)	$ (15.00)	$ (21.14)	$ (6.11)	$ (14.12)	$ (22.13)	$ (31.35)
Total Bill	$ 309.02	$ 523.73	$ 953.14	$ 1,382.56	$ 1,876.38	$ 811.86	$ 1,670.68	$ 2,529.51	$ 3,517.17	$ 1,388.11	$ 3,105.77	$ 4,823.43	$ 6,798.74	$ 1,964.37	$ 4,540.86	$ 7,117.35	$ 10,080.31
% Increase	8.83%	8.62%	8.49%	8.44%	8.41%	11.41%	9.80%	9.30%	9.02%	13.61%	10.62%	9.79%	9.36%	14.64%	10.93%	9.97%	9.48%

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE TP - 12 HOUR ON PEAK TIME OF DAY
At Average Levels of kWh Use

KW Demand																		
All KW of Demand	5,000	5,000	5,000	5,000	5,000	10,000	10,000	10,000	10,000	15,000	15,000	15,000	15,000	20,000	20,000	20,000	20,000	
Hrs Use	0	100	300	500	730	100	300	500	730	100	300	500	730	100	300	500	730	
ENERGY USAGE																		
Total Energy Usage	0	500,000	1,500,000	2,500,000	3,650,000	1,000,000	3,000,000	5,000,000	7,300,000	1,500,000	4,500,000	7,500,000	10,950,000	2,000,000	6,000,000	10,000,000	14,600,000	
On Peak	-	185,000	555,000	925,000	1,350,500	370,000	1,110,000	1,850,000	2,701,000	555,000	1,665,000	2,775,000	4,051,500	740,000	2,220,000	3,700,000	5,402,000	
Off Peak	-	315,000	945,000	1,575,000	2,299,500	630,000	1,890,000	3,150,000	4,599,000	945,000	2,835,000	4,725,000	6,898,500	1,260,000	3,780,000	6,300,000	9,198,000	
Total Energy Usage	-	500,000	1,500,000	2,500,000	3,650,000	1,000,000	3,000,000	5,000,000	7,300,000	1,500,000	4,500,000	7,500,000	10,950,000	2,000,000	6,000,000	10,000,000	14,600,000	
UNBUNDLED RATES - Current																		
NUG Charge																		
All kWh @ 0.374 ¢/kWh	$ -	$ 1,870.00	$ 5,610.00	$ 9,350.00	$ 13,651.00	$ 3,740.00	$ 11,220.00	$ 18,700.00	$ 27,302.00	$ 5,610.00	$ 16,830.00	$ 28,050.00	$ 40,953.00	$ 7,480.00	$ 22,440.00	$ 37,400.00	$ 54,604.00	
Distribution																		
Distribution Charge @ $882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	
All kW @ $0.64/kW	$ 3,200.00	$ 3,200.00	$ 3,200.00	$ 3,200.00	$ 3,200.00	$ 6,400.00	$ 6,400.00	$ 6,400.00	$ 6,400.00	$ 9,600.00	$ 9,600.00	$ 9,600.00	$ 9,600.00	$ 12,800.00	$ 12,800.00	$ 12,800.00	$ 12,800.00	
Sub-Total	$ 4,082.16	$ 4,082.16	$ 4,082.16	$ 4,082.16	$ 4,082.16	$ 7,282.16	$ 7,282.16	$ 7,282.16	$ 7,282.16	$ 10,482.16	$ 10,482.16	$ 10,482.16	$ 10,482.16	$ 13,682.16	$ 13,682.16	$ 13,682.16	$ 13,682.16	
Riders																		
Consumer Education Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Energy Efficiency Charge @ $ -0.02/kW	$ (100.00)	$ (100.00)	$ (100.00)	$ (100.00)	$ (100.00)	$ (200.00)	$ (200.00)	$ (200.00)	$ (200.00)	$ (300.00)	$ (300.00)	$ (300.00)	$ (300.00)	$ (400.00)	$ (400.00)	$ (400.00)	$ (400.00)	
Phase II Energy Efficiency Charge @ $ 0.50/kW	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 5,000.00	$ 5,000.00	$ 5,000.00	$ 5,000.00	$ 7,500.00	$ 7,500.00	$ 7,500.00	$ 7,500.00	$ 10,000.00	$ 10,000.00	$ 10,000.00	$ 10,000.00	
Smart Meter Charge @ $1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	
Default Service Support Charge @ -0.337 ¢/kWh	$ -	$ (1,685.00)	$ (5,055.00)	$ (8,425.00)	$ (12,300.50)	$ (3,370.00)	$ (10,110.00)	$ (16,850.00)	$ (24,601.00)	$ (5,055.00)	$ (15,165.00)	$ (25,275.00)	$ (36,901.50)	$ (6,740.00)	$ (20,220.00)	$ (33,700.00)	$ (49,202.00)	
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 80.00	$ 240.00	$ 400.00	$ 584.00	$ 160.00	$ 480.00	$ 800.00	$ 1,168.00	$ 240.00	$ 720.00	$ 1,200.00	$ 1,752.00	$ 320.00	$ 960.00	$ 1,600.00	$ 2,336.00	
PTC Charge																		
All kWh @ $ 0.07921 /kWh	$ -	$ 39,605.00	$ 118,815.00	$ 198,025.00	$ 289,116.50	$ 79,210.00	$ 237,630.00	$ 396,050.00	$ 578,233.00	$ 118,815.00	$ 356,445.00	$ 594,075.00	$ 867,349.50	$ 158,420.00	$ 475,260.00	$ 792,100.00	$ 1,156,466.00	
Sub Total	$ 6,483.21	$ 46,353.21	$ 126,053.21	$ 205,833.21	$ 297,534.21	$ 91,823.21	$ 251,303.21	$ 410,783.21	$ 594,185.21	$ 137,293.21	$ 376,513.21	$ 615,733.21	$ 890,836.21	$ 182,763.21	$ 501,723.21	$ 820,583.21	$ 1,187,487.21	
STAS @ -0.31 %	$ (20.10)	$ (143.69)	$ (390.89)	$ (638.08)	$ (922.36)	$ (284.65)	$ (779.04)	$ (1,273.43)	$ (1,841.97)	$ (425.61)	$ (1,167.19)	$ (1,908.77)	$ (2,761.59)	$ (566.57)	$ (1,555.34)	$ (2,544.12)	$ (3,681.21)	
Total Bill	**$ 6,463.11**	**$ 46,209.52**	**$ 125,702.32**	**$ 205,195.13**	**$ 296,611.85**	**$ 91,538.56**	**$ 250,524.17**	**$ 409,509.78**	**$ 592,343.24**	**$ 136,867.60**	**$ 375,346.02**	**$ 613,824.44**	**$ 888,074.62**	**$ 182,196.64**	**$ 500,167.87**	**$ 818,039.09**	**$ 1,183,806.00**	
UNBUNDLED RATES - Proposed	* Energy Efficiency Charge is an estimated rate effective June 1, 2013																	
NUG Charge																		
All kWh @ 0.374 ¢/kWh	$ -	$ 1,870.00	$ 5,610.00	$ 9,350.00	$ 13,651.00	$ 3,740.00	$ 11,220.00	$ 18,700.00	$ 27,302.00	$ 5,610.00	$ 16,830.00	$ 28,050.00	$ 40,953.00	$ 7,480.00	$ 22,440.00	$ 37,400.00	$ 54,604.00	
Distribution																		
Distribution Charge @ $882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	
All kW @ $0.64/kW	$ 3,200.00	$ 3,200.00	$ 3,200.00	$ 3,200.00	$ 3,200.00	$ 6,400.00	$ 6,400.00	$ 6,400.00	$ 6,400.00	$ 9,600.00	$ 9,600.00	$ 9,600.00	$ 9,600.00	$ 12,800.00	$ 12,800.00	$ 12,800.00	$ 12,800.00	
Sub-Total	$ 4,082.16	$ 4,082.16	$ 4,082.16	$ 4,082.16	$ 4,082.16	$ 7,282.16	$ 7,282.16	$ 7,282.16	$ 7,282.16	$ 10,482.16	$ 10,482.16	$ 10,482.16	$ 10,482.16	$ 13,682.16	$ 13,682.16	$ 13,682.16	$ 13,682.16	
Riders																		
Consumer Education Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Energy Efficiency Charge @ $ -0.02/kW	$ (100.00)	$ (100.00)	$ (100.00)	$ (100.00)	$ (100.00)	$ (200.00)	$ (200.00)	$ (200.00)	$ (200.00)	$ (300.00)	$ (300.00)	$ (300.00)	$ (300.00)	$ (400.00)	$ (400.00)	$ (400.00)	$ (400.00)	
Phase II Energy Efficiency Charge @ $ 0.50/kW	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 5,000.00	$ 5,000.00	$ 5,000.00	$ 5,000.00	$ 7,500.00	$ 7,500.00	$ 7,500.00	$ 7,500.00	$ 10,000.00	$ 10,000.00	$ 10,000.00	$ 10,000.00	
Smart Meter Charge @ $1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	
Default Service Support Charge @$ 0.973 /kW NSPL	$ 4,865.00	$ 4,865.00	$ 4,865.00	$ 4,865.00	$ 4,865.00	$ 9,730.00	$ 9,730.00	$ 9,730.00	$ 9,730.00	$ 14,595.00	$ 14,595.00	$ 14,595.00	$ 14,595.00	$ 19,460.00	$ 19,460.00	$ 19,460.00	$ 19,460.00	
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 110.00	$ 330.00	$ 550.00	$ 803.00	$ 220.00	$ 660.00	$ 1,100.00	$ 1,605.00	$ 330.00	$ 990.00	$ 1,650.00	$ 2,409.00	$ 440.00	$ 1,320.00	$ 2,200.00	$ 3,212.00	
PTC Charge																		
All kWh @ $ 0.08224 /kWh	$ -	$ 41,120.00	$ 123,360.00	$ 205,600.00	$ 300,176.00	$ 82,240.00	$ 246,720.00	$ 411,200.00	$ 600,352.00	$ 123,360.00	$ 370,080.00	$ 616,800.00	$ 900,528.00	$ 164,480.00	$ 493,440.00	$ 822,400.00	$ 1,200,704.00	
Sub Total	$ 11,348.21	$ 54,448.21	$ 140,648.21	$ 226,848.21	$ 325,978.21	$ 108,013.21	$ 280,413.21	$ 452,613.21	$ 651,073.21	$ 161,578.21	$ 420,178.21	$ 678,778.21	$ 976,168.21	$ 215,143.21	$ 559,943.21	$ 904,743.21	$ 1,301,263.21	
STAS @ -0.31 %	$ (35.18)	$ (168.79)	$ (436.01)	$ (703.23)	$ (1,010.53)	$ (334.84)	$ (869.28)	$ (1,403.72)	$ (2,018.33)	$ (500.89)	$ (1,302.55)	$ (2,104.21)	$ (3,026.12)	$ (666.94)	$ (1,736.82)	$ (2,804.70)	$ (4,033.92)	
Total Bill	**$ 11,313.03**	**$ 54,279.42**	**$ 140,212.20**	**$ 226,144.98**	**$ 324,967.68**	**$ 107,678.37**	**$ 279,543.93**	**$ 451,209.49**	**$ 649,054.88**	**$ 161,077.32**	**$ 418,875.66**	**$ 676,674.00**	**$ 973,142.09**	**$ 214,476.27**	**$ 558,207.38**	**$ 901,938.51**	**$ 1,297,229.29**	
% Increase	75.04%	17.46%	11.54%	10.21%	9.56%	17.53%	11.58%	10.23%	9.67%	17.69%	11.60%	10.24%	9.58%	17.72%	11.60%	10.24%	9.58%	

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE TP - 12 HOUR ON PEAK TIME OF DAY - 115 KV OR GREATER DISCOUNT
At Average Levels of kWh Use

KW Demand																	
All kW of Demand	5,000	5,000	5,000	5,000	5,000	10,000	10,000	10,000	10,000	15,000	15,000	15,000	15,000	20,000	20,000	20,000	20,000
Hrs Use	0	100	300	500	730	100	300	500	730	100	300	500	730	100	300	500	730
ENERGY USAGE																	
Total Energy Usage	0	500,000	1,500,000	2,500,000	3,650,000	1,000,000	3,000,000	5,000,000	7,300,000	1,500,000	4,500,000	7,500,000	10,950,000	2,000,000	6,000,000	10,000,000	14,600,000
On Peak	-	185,000	555,000	925,000	1,350,500	370,000	1,110,000	1,850,000	2,701,000	555,000	1,665,000	2,775,000	4,051,500	740,000	2,220,000	3,700,000	5,402,000
Off Peak	-	315,000	945,000	1,575,000	2,299,500	630,000	1,890,000	3,150,000	4,599,000	945,000	2,835,000	4,725,000	6,898,500	1,260,000	3,780,000	6,300,000	9,198,000
Total Energy Usage	-	500,000	1,500,000	2,500,000	3,650,000	1,000,000	3,000,000	5,000,000	7,300,000	1,500,000	4,500,000	7,500,000	10,950,000	2,000,000	6,000,000	10,000,000	14,600,000
UNBUNDLED RATES - Current																	
NUG Charge																	
All kWh @ 0.374 ¢/kWh	$ -	$ 1,870.00	$ 5,610.00	$ 9,350.00	$ 13,651.00	$ 3,740.00	$ 11,220.00	$ 18,700.00	$ 27,302.00	$ 5,610.00	$ 16,830.00	$ 28,050.00	$ 40,953.00	$ 7,480.00	$ 22,440.00	$ 37,400.00	$ 54,604.00
Distribution																	
Distribution Charge @ $882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16
All kW @ $0.37/kW	$ 1,850.00	$ 1,850.00	$ 1,850.00	$ 1,850.00	$ 1,850.00	$ 3,700.00	$ 3,700.00	$ 3,700.00	$ 3,700.00	$ 5,550.00	$ 5,550.00	$ 5,550.00	$ 5,550.00	$ 7,400.00	$ 7,400.00	$ 7,400.00	$ 7,400.00
Sub-Total	$ 2,732.16	$ 2,732.16	$ 2,732.16	$ 2,732.16	$ 2,732.16	$ 4,582.16	$ 4,582.16	$ 4,582.16	$ 4,582.16	$ 6,432.16	$ 6,432.16	$ 6,432.16	$ 6,432.16	$ 8,282.16	$ 8,282.16	$ 8,282.16	$ 8,282.16
Riders																	
Consumer Education Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Energy Efficiency Charge @ $ -0.02 /kW	$ (100.00)	$ (100.00)	$ (100.00)	$ (100.00)	$ (100.00)	$ (200.00)	$ (200.00)	$ (200.00)	$ (200.00)	$ (300.00)	$ (300.00)	$ (300.00)	$ (300.00)	$ (400.00)	$ (400.00)	$ (400.00)	$ (400.00)
Phase II Energy Efficiency Charge @ $ 0.50 /kW	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 5,000.00	$ 5,000.00	$ 5,000.00	$ 5,000.00	$ 7,500.00	$ 7,500.00	$ 7,500.00	$ 7,500.00	$ 10,000.00	$ 10,000.00	$ 10,000.00	$ 10,000.00
Smart Meter Charge @ $1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05
Default Service Support Charge @ -0.337 ¢/kWh	$ -	$ (1,685.00)	$ (5,055.00)	$ (8,425.00)	$ (12,300.50)	$ (3,370.00)	$ (10,110.00)	$ (16,850.00)	$ (24,601.00)	$ (5,055.00)	$ (15,165.00)	$ (25,275.00)	$ (36,901.50)	$ (6,740.00)	$ (20,220.00)	$ (33,700.00)	$ (49,202.00)
Solar Photovoltaic Requirements Charge @ 0.015 ¢/kWh	$ -	$ 60.00	$ 240.00	$ 400.00	$ 584.00	$ 160.00	$ 480.00	$ 800.00	$ 1,168.00	$ 240.00	$ 720.00	$ 1,200.00	$ 1,752.00	$ 320.00	$ 960.00	$ 1,600.00	$ 2,336.00
PTC Charge																	
All kWh @ $ 0.07921 /kWh	$ -	$ 39,605.00	$ 118,815.00	$ 198,025.00	$ 289,116.50	$ 79,210.00	$ 237,630.00	$ 396,050.00	$ 578,233.00	$ 118,815.00	$ 356,445.00	$ 594,075.00	$ 867,349.50	$ 158,420.00	$ 475,260.00	$ 792,100.00	$ 1,156,466.00
Sub Total	$ 5,133.21	$ 45,003.21	$ 124,743.21	$ 204,483.21	$ 296,184.21	$ 89,123.21	$ 248,603.21	$ 408,083.21	$ 591,485.21	$ 133,243.21	$ 372,453.21	$ 611,583.21	$ 886,786.21	$ 177,363.21	$ 496,323.21	$ 815,283.21	$ 1,182,087.21
STAS @ -0.31 %	$ (15.91)	$ (139.51)	$ (386.70)	$ (633.90)	$ (918.17)	$ (276.28)	$ (770.67)	$ (1,265.06)	$ (1,833.60)	$ (413.05)	$ (1,154.64)	$ (1,896.22)	$ (2,749.04)	$ (549.83)	$ (1,538.60)	$ (2,527.38)	$ (3,664.47)
Total Bill	$ 5,117.30	$ 44,863.70	$ 124,356.51	$ 203,849.31	$ 295,265.04	$ 88,846.93	$ 247,832.54	$ 406,818.15	$ 589,651.61	$ 132,830.16	$ 371,298.57	$ 609,786.99	$ 884,037.17	$ 176,813.38	$ 494,784.61	$ 812,755.83	$ 1,178,422.74
UNBUNDLED RATES - Proposed	* Energy Efficiency Charge is an estimated rate effective June 1, 2013																
NUG Charge																	
All kWh @ 0.374 ¢/kWh	$ -	$ 1,870.00	$ 5,610.00	$ 9,350.00	$ 13,651.00	$ 3,740.00	$ 11,220.00	$ 18,700.00	$ 27,302.00	$ 5,610.00	$ 16,830.00	$ 28,050.00	$ 40,953.00	$ 7,480.00	$ 22,440.00	$ 37,400.00	$ 54,604.00
Distribution																	
Distribution Charge @ $882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16
All kW @ $0.37/kW	$ 1,850.00	$ 1,850.00	$ 1,850.00	$ 1,850.00	$ 1,850.00	$ 3,700.00	$ 3,700.00	$ 3,700.00	$ 3,700.00	$ 5,550.00	$ 5,550.00	$ 5,550.00	$ 5,550.00	$ 7,400.00	$ 7,400.00	$ 7,400.00	$ 7,400.00
Sub-Total	$ 2,732.16	$ 2,732.16	$ 2,732.16	$ 2,732.16	$ 2,732.16	$ 4,582.16	$ 4,582.16	$ 4,582.16	$ 4,582.16	$ 6,432.16	$ 6,432.16	$ 6,432.16	$ 6,432.16	$ 8,282.16	$ 8,282.16	$ 8,282.16	$ 8,282.16
Riders																	
Consumer Education Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Energy Efficiency Charge @ $ -0.02 /kW	$ (100.00)	$ (100.00)	$ (100.00)	$ (100.00)	$ (100.00)	$ (200.00)	$ (200.00)	$ (200.00)	$ (200.00)	$ (300.00)	$ (300.00)	$ (300.00)	$ (300.00)	$ (400.00)	$ (400.00)	$ (400.00)	$ (400.00)
Phase II Energy Efficiency Charge @ $ 0.50 /kW	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 5,000.00	$ 5,000.00	$ 5,000.00	$ 5,000.00	$ 7,500.00	$ 7,500.00	$ 7,500.00	$ 7,500.00	$ 10,000.00	$ 10,000.00	$ 10,000.00	$ 10,000.00
Smart Meter Charge @ $1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05
Default Service Support Charge @$ 0.973 /kW NSPL	$ 4,865.00	$ 4,865.00	$ 4,865.00	$ 4,865.00	$ 4,865.00	$ 9,730.00	$ 9,730.00	$ 9,730.00	$ 9,730.00	$ 14,595.00	$ 14,595.00	$ 14,595.00	$ 14,595.00	$ 19,460.00	$ 19,460.00	$ 19,460.00	$ 19,460.00
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 110.00	$ 330.00	$ 550.00	$ 803.00	$ 220.00	$ 660.00	$ 1,100.00	$ 1,606.00	$ 330.00	$ 990.00	$ 1,650.00	$ 2,409.00	$ 440.00	$ 1,320.00	$ 2,200.00	$ 3,212.00
PTC Charge																	
All kWh @ $ 0.08224 /kWh	$ -	$ 41,120.00	$ 123,360.00	$ 205,600.00	$ 300,176.00	$ 82,240.00	$ 246,720.00	$ 411,200.00	$ 600,352.00	$ 123,360.00	$ 370,080.00	$ 616,800.00	$ 900,528.00	$ 164,480.00	$ 493,440.00	$ 822,400.00	$ 1,200,704.00
Sub Total	$ 9,998.21	$ 53,096.21	$ 139,296.21	$ 225,496.21	$ 324,628.21	$ 105,313.21	$ 277,713.21	$ 450,113.21	$ 648,373.21	$ 157,526.21	$ 416,128.21	$ 674,728.21	$ 972,118.21	$ 209,743.21	$ 554,543.21	$ 899,343.21	$ 1,295,863.21
STAS @ -0.31 %	$ (30.99)	$ (164.60)	$ (431.82)	$ (699.04)	$ (1,005.35)	$ (326.47)	$ (860.91)	$ (1,395.35)	$ (2,009.95)	$ (488.34)	$ (1,290.00)	$ (2,091.66)	$ (3,013.57)	$ (650.20)	$ (1,719.06)	$ (2,787.96)	$ (4,017.18)
Total Bill	$ 9,967.22	$ 52,931.61	$ 138,864.39	$ 224,797.17	$ 323,621.86	$ 104,986.74	$ 276,852.30	$ 448,717.86	$ 646,363.25	$ 157,037.87	$ 414,838.21	$ 672,636.56	$ 969,104.64	$ 209,093.01	$ 552,824.15	$ 896,555.25	$ 1,291,846.03
% Increase	94.78%	17.99%	11.67%	10.28%	9.60%	18.17%	11.71%	10.30%	9.62%	18.23%	11.72%	10.31%	9.62%	18.26%	11.73%	10.31%	9.63%

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE TP 8 HOUR ON-PEAK TIME OF DAY - (GRANDFATHERED)
At Average Levels of kWh Use

KW Demand																	
All kW of Demand	5,000	5,000	5,000	5,000	5,000	10,000	10,000	10,000	10,000	15,000	15,000	15,000	15,000	20,000	20,000	20,000	20,000
Hrs Use	0	100	300	500	730	100	300	500	730	100	300	500	730	100	300	500	730
ENERGY USAGE																	
Total Energy Usage	0	500,000	1,500,000	2,500,000	3,650,000	1,000,000	3,000,000	5,000,000	7,300,000	1,500,000	4,500,000	7,500,000	10,950,000	2,000,000	6,000,000	10,000,000	14,600,000
On Peak	-	185,000	555,000	925,000	1,350,500	370,000	1,110,000	1,850,000	2,701,000	555,000	1,665,000	2,775,000	4,051,500	740,000	2,220,000	3,700,000	5,402,000
Off Peak	-	315,000	945,000	1,575,000	2,299,500	630,000	1,890,000	3,150,000	4,599,000	945,000	2,835,000	4,725,000	6,898,500	1,260,000	3,780,000	6,300,000	9,198,000
Total Energy Usage	-	500,000	1,500,000	2,500,000	3,850,000	1,000,000	3,000,000	5,000,000	7,300,000	1,500,000	4,500,000	7,500,000	10,950,000	2,000,000	6,000,000	10,000,000	14,600,000
UNBUNDLED RATES - Current																	
NUG Charge																	
All kWh @ 0.374 ¢/kWh	$ -	$ 1,870.00	$ 5,610.00	$ 9,350.00	$ 13,651.00	$ 3,740.00	$ 11,220.00	$ 18,700.00	$ 27,302.00	$ 5,610.00	$ 16,830.00	$ 28,050.00	$ 40,953.00	$ 7,480.00	$ 22,440.00	$ 37,400.00	$ 54,604.00
Distribution																	
Distribution Charge @ $882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16
All kW @ $0.64/kW	$ 3,200.00	$ 3,200.00	$ 3,200.00	$ 3,200.00	$ 3,200.00	$ 6,400.00	$ 6,400.00	$ 6,400.00	$ 6,400.00	$ 9,600.00	$ 9,600.00	$ 9,600.00	$ 9,600.00	$ 12,800.00	$ 12,800.00	$ 12,800.00	$ 12,800.00
Sub-Total	$ 4,082.16	$ 4,082.16	$ 4,082.16	$ 4,082.16	$ 4,082.16	$ 7,282.16	$ 7,282.16	$ 7,282.16	$ 7,282.16	$ 10,482.16	$ 10,482.16	$ 10,482.16	$ 10,482.16	$ 13,682.16	$ 13,682.16	$ 13,682.16	$ 13,682.16
Riders																	
Consumer Education Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Energy Efficiency Charge @ $ -0.02/kW	$ (100.00)	$ (100.00)	$ (100.00)	$ (100.00)	$ (100.00)	$ (200.00)	$ (200.00)	$ (200.00)	$ (200.00)	$ (300.00)	$ (300.00)	$ (300.00)	$ (300.00)	$ (400.00)	$ (400.00)	$ (400.00)	$ (400.00)
Phase II Energy Efficiency Charge @ $ 0.50/kW	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 5,000.00	$ 5,000.00	$ 5,000.00	$ 5,000.00	$ 7,500.00	$ 7,500.00	$ 7,500.00	$ 7,500.00	$ 10,000.00	$ 10,000.00	$ 10,000.00	$ 10,000.00
Smart Meter Charge @ $1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05
Default Service Support Charge @ -0.337 ¢/kWh	$ -	$ (1,685.00)	$ (5,055.00)	$ (8,425.00)	$ (12,300.50)	$ (3,370.00)	$ (10,110.00)	$ (16,850.00)	$ (24,601.00)	$ (5,055.00)	$ (15,165.00)	$ (25,275.00)	$ (36,901.50)	$ (6,740.00)	$ (20,220.00)	$ (33,700.00)	$ (49,202.00)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 80.00	$ 240.00	$ 400.00	$ 584.00	$ 160.00	$ 480.00	$ 800.00	$ 1,168.00	$ 240.00	$ 720.00	$ 1,200.00	$ 1,752.00	$ 320.00	$ 960.00	$ 1,600.00	$ 2,336.00
PTC Charge																	
All kWh @ $ 0.07921 /kWh	$ -	$ 39,605.00	$ 118,815.00	$ 198,025.00	$ 288,116.50	$ 79,210.00	$ 237,630.00	$ 396,050.00	$ 578,233.00	$ 118,815.00	$ 356,445.00	$ 594,075.00	$ 867,349.50	$ 158,420.00	$ 475,260.00	$ 792,100.00	$ 1,156,466.00
Sub Total	$ 6,483.21	$ 46,353.21	$ 128,093.21	$ 206,833.21	$ 297,534.21	$ 91,823.21	$ 251,303.21	$ 410,783.21	$ 594,185.21	$ 137,293.21	$ 376,513.21	$ 615,733.21	$ 890,836.21	$ 182,753.21	$ 501,723.21	$ 820,683.21	$ 1,187,487.21
STAS @ -0.31 %	$ (20.10)	$ (143.69)	$ (396.89)	$ (638.08)	$ (922.36)	$ (284.65)	$ (779.04)	$ (1,273.43)	$ (1,841.97)	$ (425.61)	$ (1,167.19)	$ (1,908.77)	$ (2,761.59)	$ (566.57)	$ (1,555.34)	$ (2,544.12)	$ (3,681.21)
Total Bill	$ 6,463.11	$ 46,209.52	$ 127,702.32	$ 206,195.13	$ 296,611.85	$ 91,538.56	$ 250,524.17	$ 409,509.78	$ 592,343.24	$ 136,867.60	$ 375,346.02	$ 613,824.44	$ 888,074.62	$ 182,186.64	$ 500,167.87	$ 818,139.09	$ 1,183,806.00
UNBUNDLED RATES - Proposed	* Energy Efficiency Charge is an estimated rate effective June 1, 2013																
NUG Charge																	
All kWh @ 0.374 ¢/kWh	$ -	$ 1,870.00	$ 5,610.00	$ 9,350.00	$ 13,651.00	$ 3,740.00	$ 11,220.00	$ 18,700.00	$ 27,302.00	$ 5,610.00	$ 16,830.00	$ 28,050.00	$ 40,953.00	$ 7,480.00	$ 22,440.00	$ 37,400.00	$ 54,604.00
Distribution																	
Distribution Charge @ $882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16
All kW @ $0.64/kW	$ 3,200.00	$ 3,200.00	$ 3,200.00	$ 3,200.00	$ 3,200.00	$ 6,400.00	$ 6,400.00	$ 6,400.00	$ 6,400.00	$ 9,600.00	$ 9,600.00	$ 9,600.00	$ 9,600.00	$ 12,800.00	$ 12,800.00	$ 12,800.00	$ 12,800.00
Sub-Total	$ 4,082.16	$ 4,082.16	$ 4,082.16	$ 4,082.16	$ 4,082.16	$ 7,282.16	$ 7,282.16	$ 7,282.16	$ 7,282.16	$ 10,482.16	$ 10,482.16	$ 10,482.16	$ 10,482.16	$ 13,682.16	$ 13,682.16	$ 13,682.16	$ 13,682.16
Riders																	
Consumer Education Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Energy Efficiency Charge @ $ -0.02/kW	$ (100.00)	$ (100.00)	$ (100.00)	$ (100.00)	$ (100.00)	$ (200.00)	$ (200.00)	$ (200.00)	$ (200.00)	$ (300.00)	$ (300.00)	$ (300.00)	$ (300.00)	$ (400.00)	$ (400.00)	$ (400.00)	$ (400.00)
Phase II Energy Efficiency Charge @ $ 0.50/kW	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 5,000.00	$ 5,000.00	$ 5,000.00	$ 5,000.00	$ 7,500.00	$ 7,500.00	$ 7,500.00	$ 7,500.00	$ 10,000.00	$ 10,000.00	$ 10,000.00	$ 10,000.00
Smart Meter Charge @ $1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05
Default Service Support Charge @$ 0.973 /kW NSPL	$ 4,865.00	$ 4,865.00	$ 4,865.00	$ 4,865.00	$ 4,865.00	$ 9,730.00	$ 9,730.00	$ 9,730.00	$ 9,730.00	$ 14,595.00	$ 14,595.00	$ 14,595.00	$ 14,595.00	$ 19,460.00	$ 19,460.00	$ 19,460.00	$ 19,460.00
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 110.00	$ 330.00	$ 550.00	$ 803.00	$ 220.00	$ 660.00	$ 1,100.00	$ 1,606.00	$ 330.00	$ 990.00	$ 1,650.00	$ 2,409.00	$ 440.00	$ 1,320.00	$ 2,200.00	$ 3,212.00
PTC Charge																	
All kWh @ $ 0.08224 /kWh	$ -	$ 41,120.00	$ 123,360.00	$ 205,600.00	$ 300,176.00	$ 82,240.00	$ 246,720.00	$ 411,200.00	$ 600,352.00	$ 123,360.00	$ 370,080.00	$ 616,800.00	$ 900,528.00	$ 164,480.00	$ 493,440.00	$ 822,400.00	$ 1,200,704.00
Sub Total	$ 11,348.21	$ 54,448.21	$ 140,648.21	$ 226,848.21	$ 325,978.21	$ 108,013.21	$ 280,413.21	$ 452,813.21	$ 651,073.21	$ 161,578.21	$ 420,178.21	$ 678,778.21	$ 976,168.21	$ 215,143.21	$ 559,943.21	$ 904,743.21	$ 1,301,263.21
STAS @ -0.31 %	$ (35.18)	$ (168.79)	$ (436.01)	$ (703.23)	$ (1,010.53)	$ (334.84)	$ (869.28)	$ (1,403.72)	$ (2,018.33)	$ (500.89)	$ (1,302.55)	$ (2,104.21)	$ (3,026.12)	$ (666.94)	$ (1,735.82)	$ (2,804.70)	$ (4,033.92)
Total Bill	$ 11,313.03	$ 54,279.42	$ 140,212.20	$ 226,144.98	$ 324,967.68	$ 107,678.37	$ 279,543.93	$ 451,409.49	$ 649,054.88	$ 161,077.32	$ 418,875.66	$ 676,674.00	$ 973,142.09	$ 214,476.27	$ 558,207.39	$ 901,938.51	$ 1,297,229.29
% Increase	75.04%	17.46%	11.54%	10.21%	9.56%	17.63%	11.58%	10.23%	9.57%	17.69%	11.60%	10.24%	9.58%	17.72%	11.60%	10.24%	9.58%

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE TP 8 HOUR ON-PEAK TIME OF DAY - (GRANDFATHERED) - 115 KV OR GREATER DISCOUNT
At Average Levels of kWh Use

KW Demand																		
All KW of Demand	5,000	5,000	5,000	5,000	5,000	10,000	10,000	10,000	10,000	15,000	15,000	15,000	15,000	20,000	20,000	20,000	20,000	20,000
Hrs Use	0	100	300	500	730	100	300	500	730	100	300	500	730	100	300	500	730
ENERGY USAGE																		
Total Energy Usage	0	500,000	1,500,000	2,500,000	3,650,000	1,000,000	3,000,000	5,000,000	7,300,000	1,500,000	4,500,000	7,500,000	10,950,000	2,000,000	6,000,000	10,000,000	14,600,000
On Peak	-	185,000	555,000	925,000	1,350,500	370,000	1,110,000	1,850,000	2,701,000	555,000	1,665,000	2,775,000	4,051,500	740,000	2,220,000	3,700,000	5,402,000
Off Peak	-	315,000	945,000	1,575,000	2,299,500	630,000	1,890,000	3,150,000	4,599,000	945,000	2,835,000	4,725,000	6,898,500	1,260,000	3,780,000	6,300,000	9,198,000
Total Energy Usage	-	500,000	1,500,000	2,500,000	3,650,000	1,000,000	3,000,000	5,000,000	7,300,000	1,500,000	4,500,000	7,500,000	10,950,000	2,000,000	6,000,000	10,000,000	14,600,000
UNBUNDLED RATES - Current																		
NUG Charge																		
All kWh @ 0.374 ¢/kWh	$ -	$ 1,870.00	$ 5,610.00	$ 9,350.00	$ 13,651.00	$ 3,740.00	$ 11,220.00	$ 18,700.00	$ 27,302.00	$ 5,610.00	$ 16,830.00	$ 28,050.00	$ 40,953.00	$ 7,480.00	$ 22,440.00	$ 37,400.00	$ 54,604.00
Distribution																		
Distribution Charge @ $882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16
All kW @ $0.37/kW	$ 1,850.00	$ 1,850.00	$ 1,850.00	$ 1,850.00	$ 1,850.00	$ 3,700.00	$ 3,700.00	$ 3,700.00	$ 3,700.00	$ 5,550.00	$ 5,550.00	$ 5,550.00	$ 5,550.00	$ 7,400.00	$ 7,400.00	$ 7,400.00	$ 7,400.00
Sub-Total	$ 2,732.16	$ 2,732.16	$ 2,732.16	$ 2,732.16	$ 2,732.16	$ 4,582.16	$ 4,582.16	$ 4,582.16	$ 4,582.16	$ 6,432.16	$ 6,432.16	$ 6,432.16	$ 6,432.16	$ 8,282.16	$ 8,282.16	$ 8,282.16	$ 8,282.16
Riders																		
Consumer Education Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Energy Efficiency Charge @ $ -0.02/kW	$ (100.00)	$ (100.00)	$ (100.00)	$ (100.00)	$ (100.00)	$ (200.00)	$ (200.00)	$ (200.00)	$ (200.00)	$ (300.00)	$ (300.00)	$ (300.00)	$ (300.00)	$ (400.00)	$ (400.00)	$ (400.00)	$ (400.00)
Phase II Energy Efficiency Charge @ $ 0.50/kW	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 5,000.00	$ 5,000.00	$ 5,000.00	$ 5,000.00	$ 7,500.00	$ 7,500.00	$ 7,500.00	$ 7,500.00	$ 10,000.00	$ 10,000.00	$ 10,000.00	$ 10,000.00
Smart Meter Charge @ $1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05
Default Service Support Charge @ -0.337 ¢/kWh	$ -	$ (1,685.00)	$ (5,055.00)	$ (8,425.00)	$ (12,300.50)	$ (3,370.00)	$ (10,110.00)	$ (16,850.00)	$ (24,601.00)	$ (5,055.00)	$ (15,165.00)	$ (25,275.00)	$ (36,901.50)	$ (6,740.00)	$ (20,220.00)	$ (33,700.00)	$ (49,202.00)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 80.00	$ 240.00	$ 400.00	$ 584.00	$ 160.00	$ 480.00	$ 800.00	$ 1,168.00	$ 240.00	$ 720.00	$ 1,200.00	$ 1,752.00	$ 320.00	$ 960.00	$ 1,600.00	$ 2,336.00
FTC Charge																		
All kWh @ $ 0.07921 /kWh	$ -	$ 39,605.00	$ 118,815.00	$ 198,025.00	$ 289,116.50	$ 79,210.00	$ 237,630.00	$ 396,050.00	$ 578,233.00	$ 118,815.00	$ 356,445.00	$ 594,075.00	$ 867,349.50	$ 158,420.00	$ 475,260.00	$ 792,100.00	$ 1,156,466.00
Sub Total	$ 5,133.21	$ 45,003.21	$ 124,743.21	$ 204,453.21	$ 296,184.21	$ 89,123.21	$ 248,603.21	$ 408,083.21	$ 591,485.21	$ 133,243.21	$ 372,463.21	$ 611,683.21	$ 886,786.21	$ 177,363.21	$ 495,323.21	$ 815,283.21	$ 1,182,087.21
STAS @ -0.31 %	$ (15.91)	$ (139.51)	$ (386.70)	$ (633.90)	$ (918.17)	$ (276.28)	$ (770.67)	$ (1,265.05)	$ (1,833.60)	$ (413.05)	$ (1,154.64)	$ (1,896.22)	$ (2,749.04)	$ (549.83)	$ (1,535.60)	$ (2,527.38)	$ (3,664.47)
Total Bill	$ 5,117.30	$ 44,863.70	$ 124,356.51	$ 203,849.31	$ 295,266.04	$ 88,846.93	$ 247,832.54	$ 406,818.16	$ 589,651.61	$ 132,830.16	$ 371,308.57	$ 609,786.99	$ 884,037.17	$ 176,813.38	$ 493,784.61	$ 812,755.83	$ 1,178,422.74
UNBUNDLED RATES - Proposed	* Energy Efficiency Charge is an estimated rate effective June 1, 2013																	
NUG Charge																		
All kWh @ 0.374 ¢/kWh	$ -	$ 1,870.00	$ 5,610.00	$ 9,350.00	$ 13,651.00	$ 3,740.00	$ 11,220.00	$ 18,700.00	$ 27,302.00	$ 5,610.00	$ 16,830.00	$ 28,050.00	$ 40,953.00	$ 7,480.00	$ 22,440.00	$ 37,400.00	$ 54,604.00
Distribution																		
Distribution Charge @ $882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16	$ 882.16
All kW @ $0.37/kW	$ 1,850.00	$ 1,850.00	$ 1,850.00	$ 1,850.00	$ 1,850.00	$ 3,700.00	$ 3,700.00	$ 3,700.00	$ 3,700.00	$ 5,550.00	$ 5,550.00	$ 5,550.00	$ 5,550.00	$ 7,400.00	$ 7,400.00	$ 7,400.00	$ 7,400.00
Sub-Total	$ 2,732.16	$ 2,732.16	$ 2,732.16	$ 2,732.16	$ 2,732.16	$ 4,582.16	$ 4,582.16	$ 4,582.16	$ 4,582.16	$ 6,432.16	$ 6,432.16	$ 6,432.16	$ 6,432.16	$ 8,282.16	$ 8,282.16	$ 8,282.16	$ 8,282.16
Riders																		
Consumer Education Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Energy Efficiency Charge @ $ -0.02/kW	$ (100.00)	$ (100.00)	$ (100.00)	$ (100.00)	$ (100.00)	$ (200.00)	$ (200.00)	$ (200.00)	$ (200.00)	$ (300.00)	$ (300.00)	$ (300.00)	$ (300.00)	$ (400.00)	$ (400.00)	$ (400.00)	$ (400.00)
Phase II Energy Efficiency Charge @ $ 0.50/kW	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 5,000.00	$ 5,000.00	$ 5,000.00	$ 5,000.00	$ 7,500.00	$ 7,500.00	$ 7,500.00	$ 7,500.00	$ 10,000.00	$ 10,000.00	$ 10,000.00	$ 10,000.00
Smart Meter Charge @ $1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05	$ 1.05
Default Service Support Charge @$ 0.973 /kW NSPL	$ 4,865.00	$ 4,865.00	$ 4,865.00	$ 4,865.00	$ 4,865.00	$ 9,730.00	$ 9,730.00	$ 9,730.00	$ 9,730.00	$ 14,595.00	$ 14,595.00	$ 14,595.00	$ 14,595.00	$ 19,460.00	$ 19,460.00	$ 19,460.00	$ 19,460.00
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 110.00	$ 330.00	$ 550.00	$ 803.00	$ 220.00	$ 660.00	$ 1,100.00	$ 1,606.00	$ 330.00	$ 990.00	$ 1,650.00	$ 2,409.00	$ 440.00	$ 1,320.00	$ 2,200.00	$ 3,212.00
FTC Charge																		
All kWh @ $ 0.08224 /kWh	$ -	$ 41,120.00	$ 123,360.00	$ 205,600.00	$ 300,176.00	$ 82,240.00	$ 246,720.00	$ 411,200.00	$ 600,352.00	$ 123,360.00	$ 370,080.00	$ 616,800.00	$ 900,528.00	$ 164,480.00	$ 493,440.00	$ 822,400.00	$ 1,200,704.00
Sub Total	$ 9,996.21	$ 53,096.21	$ 139,296.21	$ 225,496.21	$ 324,626.21	$ 105,313.21	$ 277,713.21	$ 450,113.21	$ 648,373.21	$ 157,528.21	$ 416,128.21	$ 674,728.21	$ 972,119.21	$ 209,743.21	$ 554,543.21	$ 899,343.21	$ 1,295,863.21
STAS @ -0.31 %	$ (30.99)	$ (164.60)	$ (431.82)	$ (699.04)	$ (1,006.35)	$ (326.47)	$ (860.91)	$ (1,395.35)	$ (2,009.96)	$ (488.34)	$ (1,290.00)	$ (2,091.66)	$ (3,013.57)	$ (650.20)	$ (1,719.08)	$ (2,787.96)	$ (4,017.18)
Total Bill	$ 9,967.22	$ 52,933.61	$ 138,866.39	$ 224,797.17	$ 323,621.86	$ 104,986.74	$ 276,852.30	$ 448,717.86	$ 646,363.25	$ 157,039.87	$ 414,838.21	$ 672,636.55	$ 969,104.64	$ 209,093.01	$ 552,824.13	$ 896,555.25	$ 1,291,846.03
% Increase	94.78%	17.99%	11.67%	10.28%	9.60%	18.17%	11.71%	10.30%	9.62%	18.23%	11.72%	10.31%	9.63%	18.26%	11.73%	10.31%	9.63%

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE MS

ENERGY USAGE																
All kWh	0	100	200	400	600	1,000	1,500	2,000	3,000	5,000	7,000	9,000	12,000	15,000	20,000	25,000
Total Energy Usage	0	100	200	400	600	1,000	1,500	2,000	3,000	5,000	7,000	9,000	12,000	15,000	20,000	25,000
UNBUNDLED RATES - Current																
NUG Charge																
All kWh @ 0.613 ¢/kWh	$ -	$ 0.61	$ 1.23	$ 2.45	$ 3.68	$ 6.13	$ 9.20	$ 12.26	$ 18.39	$ 30.65	$ 42.91	$ 55.17	$ 73.56	$ 91.95	$ 122.60	$ 153.25
Distribution																
Distribution Charge @ $24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82
All kWh @ 2.674 ¢/kWh	$ -	$ 2.67	$ 5.35	$ 10.70	$ 16.04	$ 26.74	$ 40.11	$ 53.48	$ 80.22	$ 133.70	$ 187.18	$ 240.66	$ 320.88	$ 401.10	$ 534.80	$ 668.50
Sub-Total	$ 24.82	$ 27.49	$ 30.17	$ 35.52	$ 40.86	$ 51.56	$ 64.93	$ 78.30	$ 105.04	$ 158.52	$ 212.00	$ 265.48	$ 345.70	$ 425.92	$ 559.62	$ 693.32
Riders																
Consumer Education Charge @ 0.003 ¢/kWh	$ -	$ 0.00	$ 0.01	$ 0.01	$ 0.02	$ 0.03	$ 0.05	$ 0.06	$ 0.09	$ 0.15	$ 0.21	$ 0.27	$ 0.36	$ 0.45	$ 0.60	$ 0.75
Energy Efficiency Charge @ 0.108 ¢/kWh	$ -	$ 0.11	$ 0.22	$ 0.43	$ 0.65	$ 1.08	$ 1.62	$ 2.16	$ 3.24	$ 5.40	$ 7.56	$ 9.72	$ 12.96	$ 16.20	$ 21.60	$ 27.00
Phase II Energy Efficiency Charge @ 0.103 ¢/kWh	$ -	$ 0.10	$ 0.21	$ 0.41	$ 0.62	$ 1.03	$ 1.55	$ 2.06	$ 3.09	$ 5.15	$ 7.21	$ 9.27	$ 12.36	$ 15.45	$ 20.60	$ 25.75
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ -0.360 ¢/kWh	$ -	$ (0.36)	$ (0.72)	$ (1.44)	$ (2.16)	$ (3.60)	$ (5.40)	$ (7.20)	$ (10.80)	$ (18.00)	$ (25.20)	$ (32.40)	$ (43.20)	$ (54.00)	$ (72.00)	$ (90.00)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	$ -	$ 0.02	$ 0.03	$ 0.06	$ 0.10	$ 0.16	$ 0.24	$ 0.32	$ 0.48	$ 0.80	$ 1.12	$ 1.44	$ 1.92	$ 2.40	$ 3.20	$ 4.00
PTC Charge																
All kWh @ $ 0.07921 /kWh	$ -	$ 7.92	$ 15.84	$ 31.68	$ 47.53	$ 79.21	$ 118.82	$ 158.42	$ 237.63	$ 396.05	$ 554.47	$ 712.89	$ 950.52	$ 1,188.15	$ 1,584.20	$ 1,980.25
Sub Total	$ 25.78	$ 36.86	$ 47.94	$ 70.09	$ 92.25	$ 136.56	$ 191.95	$ 247.34	$ 358.12	$ 579.68	$ 801.24	$ 1,022.80	$ 1,355.14	$ 1,687.48	$ 2,241.38	$ 2,795.28
STAS @ -0.31 %	$ (0.08)	$ (0.11)	$ (0.15)	$ (0.22)	$ (0.29)	$ (0.42)	$ (0.60)	$ (0.77)	$ (1.11)	$ (1.80)	$ (2.48)	$ (3.17)	$ (4.20)	$ (5.23)	$ (6.95)	$ (8.67)
Total Bill	$ 25.70	$ 36.74	$ 47.79	$ 69.87	$ 91.96	$ 136.14	$ 191.35	$ 246.57	$ 357.01	$ 577.88	$ 798.76	$ 1,019.63	$ 1,350.94	$ 1,682.25	$ 2,234.43	$ 2,786.61
UNBUNDLED RATES - Proposed	* Energy Efficiency Charge is an estimated rate effective June 1, 2013.															
NUG Charge																
All kWh @ 0.613 ¢/kWh	$ -	$ 0.61	$ 1.23	$ 2.45	$ 3.68	$ 6.13	$ 9.20	$ 12.26	$ 18.39	$ 30.65	$ 42.91	$ 55.17	$ 73.56	$ 91.95	$ 122.60	$ 153.25
Distribution																
Distribution Charge @ $24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82	$ 24.82
All kWh @ 2.674 ¢/kWh	$ -	$ 2.67	$ 5.35	$ 10.70	$ 16.04	$ 26.74	$ 40.11	$ 53.48	$ 80.22	$ 133.70	$ 187.18	$ 240.66	$ 320.88	$ 401.10	$ 534.80	$ 668.50
Sub-Total	$ 24.82	$ 27.49	$ 30.17	$ 35.52	$ 40.86	$ 51.56	$ 64.93	$ 78.30	$ 105.04	$ 158.52	$ 212.00	$ 265.48	$ 345.70	$ 425.92	$ 559.62	$ 693.32
Riders																
Consumer Education Charge @ 0.003 ¢/kWh	$ -	$ 0.00	$ 0.01	$ 0.01	$ 0.02	$ 0.03	$ 0.05	$ 0.06	$ 0.09	$ 0.15	$ 0.21	$ 0.27	$ 0.36	$ 0.45	$ 0.60	$ 0.75
Energy Efficiency Charge @ 0.108 ¢/kWh	$ -	$ 0.11	$ 0.22	$ 0.43	$ 0.65	$ 1.08	$ 1.62	$ 2.16	$ 3.24	$ 5.40	$ 7.56	$ 9.72	$ 12.96	$ 16.20	$ 21.60	$ 27.00
Phase II Energy Efficiency Charge @ 0.103 ¢/kWh	$ -	$ 0.10	$ 0.21	$ 0.41	$ 0.62	$ 1.03	$ 1.55	$ 2.06	$ 3.09	$ 5.15	$ 7.21	$ 9.27	$ 12.36	$ 15.45	$ 20.60	$ 25.75
Smart Meter Charge @ $0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96	$ 0.96
Default Service Support Charge @ 0.236 ¢/kWh	$ -	$ 0.24	$ 0.47	$ 0.94	$ 1.42	$ 2.36	$ 3.54	$ 4.72	$ 7.08	$ 11.80	$ 16.52	$ 21.24	$ 28.32	$ 35.40	$ 47.20	$ 59.00
Solar Photovoltaic Requirements Charge @ 0.022 ¢/kWh	$ -	$ 0.02	$ 0.04	$ 0.09	$ 0.13	$ 0.22	$ 0.33	$ 0.44	$ 0.66	$ 1.10	$ 1.54	$ 1.98	$ 2.64	$ 3.30	$ 4.40	$ 5.50
PTC Charge																
All kWh @ $ 0.08224 /kWh	$ -	$ 8.22	$ 16.45	$ 32.90	$ 49.34	$ 82.24	$ 123.36	$ 164.48	$ 246.72	$ 411.20	$ 575.68	$ 740.16	$ 986.88	$ 1,233.60	$ 1,644.80	$ 2,056.00
Sub Total	$ 25.78	$ 37.76	$ 49.75	$ 73.71	$ 97.68	$ 145.61	$ 205.53	$ 265.44	$ 385.27	$ 624.93	$ 864.59	$ 1,104.25	$ 1,463.74	$ 1,823.23	$ 2,422.38	$ 3,021.53
STAS @ -0.31 %	$ (0.08)	$ (0.12)	$ (0.15)	$ (0.23)	$ (0.30)	$ (0.45)	$ (0.64)	$ (0.82)	$ (1.19)	$ (1.94)	$ (2.68)	$ (3.42)	$ (4.54)	$ (5.65)	$ (7.51)	$ (9.37)
Total Bill	$ 25.70	$ 37.65	$ 49.59	$ 73.48	$ 97.38	$ 145.16	$ 204.89	$ 264.62	$ 384.08	$ 622.99	$ 861.91	$ 1,100.83	$ 1,459.20	$ 1,817.58	$ 2,414.87	$ 3,012.16
% Increase	0.00%	2.46%	3.78%	5.16%	5.89%	6.63%	7.07%	7.32%	7.58%	7.81%	7.91%	7.96%	8.01%	8.04%	8.08%	8.09%

METROPOLITAN EDISON COMPANY

READING, PENNSYLVANIA

Electric Service Tariff

Effective in

The Territory as Defined on
Page Nos. 8 - 10 of this Tariff

Issued: April 15, 2013 **Effective: June 1, 2013**

By: Charles E. Jones, Jr., President
Reading, Pennsylvania

NOTICE

Supplement No. 39 makes changes to Rate Schedules,
Services and Riders.
See Thirty-ninth Revised Page No. 2.

LIST OF MODIFICATIONS

General Rules and Regulations

Rule 2 – Definition of Terms – Added definition of KW NSPL (See First Revised Page 15).

Rate Schedules

Rate RS – Residential Service Rate, Default Service Support Charge has been increased and Solar Photovoltaic Requirements Charge has been increased (See Twelfth Revised Page 65).

Rate RT – Residential Time of Day, Default Service Support Charge has been increased and Solar Photovoltaic Requirements Charge has been increased (See Twelfth Revised Page 69).

Rate GS – Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate – Non-Time of Day, Default Service Support Charge has been increased and Solar Photovoltaic Requirements Charge has been increased (See Eleventh Revised Page 74).

Rate GS – Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate – Time of Day, Default Service Support Charge has been increased (See Twenty-seventh Revised Page 76) and Solar Photovoltaic Requirements Charge has been increased (See Fifth Revised Page 77).

Rate GS – Small – General Service Secondary Rate – Non-Demand Metered, Default Service Support Charge has been increased (See Twenty-fourth Revised Page 80) and Solar Photovoltaic Requirements Charge has been increased (See Fourth Revised Page 81).

Rate GS – Medium – General Service Secondary Rate –Demand Metered, Default Service Support Charge has been increased (See Twenty-fifth Revised Page 84) and Solar Photovoltaic Requirements Charge has been increased (See Fourth Revised Page 85).

Rate GS – Large – General Service Secondary – Time-of-Day Rate, Default Service Support Charge has been changed and increased (See Fifteenth Revised Page 91) and Solar Photovoltaic Requirements Charge has been increased (See Fourth Revised Page 92).

Rate GP – General Service – Primary Rate, Default Service Support Charge has been changed and increased and Solar Photovoltaic Requirements Charge has been increased (See Ninth Revised Page 97).

LIST OF MODIFICATIONS (Continued)

Rate TP – Transmission Power Rate, Default Service Support Charge has been changed and increased and Solar Photovoltaic Requirements Charge has been increased (See Eighth Revised Page 104).

Rate MS – Municipal Service Rate, Default Service Support Charge has been increased and Solar Photovoltaic Requirements Charge has been increased (See Fifteenth Revised page 116).

Services

Borderline Services, Default Service Support Charge has been increased and Solar Photovoltaic Requirements Charge has been increased (See Third Revised Page 119).

Street Lighting Service, Default Service Support Charge has been increased and Solar Photovoltaic Requirements Charge has been increased (See Twentieth Revised Page 123).

Ornamental Street Lighting Service, Default Service Support Charge has been increased and Solar Photovoltaic Requirements Charge has been increased (See Seventh Revised Page 132).

Outdoor Lighting Service, Default Service Support Charge has been increased and Solar Photovoltaic Requirements Charge has been increased (See Twenty-second Revised Page 135).

Riders

Price to Compare Default Service Rate Rider – Rider N, Price to Compare Default Service Charge has been modified (See Eleventh Revised Page 180, See First Revised Pages 181-187.

Hourly Pricing Default Service Rider – Rider O, Hourly Pricing Default Service Charge has been modified (See First Revised Page 188 and Second Revised Page 189), (See Tenth Revised Page 190), (See First Revised Pages 191-193), (See Second Revised Page 194).

Solar Photovoltaic Requirements Charge Rider – Rider Q, Solar Photovoltaic requirements Charge has been modified (See First Revised Pages 198-200).

Default Service Support Rider – Rider R, Default Service Support Charge has been modified (See Third Revised Page 203, First Revised Page 204, Third Revised Page 205, First Revised Page 206, First Revised Page 207, Third Revised Page 208, First Revised Page 209, and Second Revised Page 210).

GENERAL RULES AND REGULATIONS

Rule 2 – Definition of Terms (continued)

Kilovolt-ampere (KVA) - 1,000 volt-amperes.

Kilovolt-ampere-hour (KVAH) - 1,000 volt-amperes for one (1) hour.

Kilowatt (KW or kW) - 1,000 watts.

Kilowatt-hour (KWH or kWh) - 1,000 watts for one (1) hour.

(C)

Kilowatt Network Service Peak Load (kW NSPL) – A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

Line Extension - The extension of the Company's distribution system from the nearest suitable and available Distribution Line to the Service Line (as defined in Rule 6) which will provide service to the Customer.

Met-Ed Zone – Shall have the common meaning used generally in the PJM markets and settlement process governed by various PJM agreements.

Monthly Minimum Charge – A charge designed to recover the costs the Company incurs in billing a Customer's account and providing other services.

Net Station Power - The quantity of electrical energy and/or capacity actually provided by the Company to the Generating Facility for Station Power during an applicable period after crediting the amount, if any, of electric energy during the applicable period (i) produced by the Generating Facility and delivered into the PJM control area or (ii) as permitted under "Station Power Energy Netting" as described in the applicable Rate Schedule.

Network Integration Transmission Service – Network Integration Transmission Service as set forth in the PJM Open Access Transmission Tariff and any direct Transmission Owner charged expense.

Non-Profit Ambulance Service - Any nonprofit chartered corporation, association, or organization located in the Commonwealth of Pennsylvania which (i) is regularly engaged in the service of providing emergency medical care and transportation of patients, (ii) possesses all necessary legal authority in Pennsylvania to perform emergency medical care and transportation of patients and (iii) provides such services from a building or other structure located in the Company's service territory that constitutes a separately metered location for electric delivery purposes. The electric service used by the Non-Profit Ambulance Service shall be primarily to support its service. The Customer/Applicant shall provide all documentary and other evidence of its compliance with this provision if requested by the Company in its sole discretion.

(C) Change

RATE SCHEDULES

Rate RS (continued)

Energy Efficiency and Conservation Charge

0.437 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

$0.96 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

(I)

0.401 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.654 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

(I)

0.022 cents per kWh for all kWh

(I) Increase

RATE SCHEDULES

Rate RT (continued)

Energy Efficiency and Conservation Charge

0.437 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

$0.96 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

(I)

0.377 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.654 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

(I)

0.022 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(I) Increase

RATE SCHEDULES

Rate GS (continued)

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

$0.96 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

(I)

0.401 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.654 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

(I)

0.022 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

0.103 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

(I) Increase

RATE SCHEDULES

Rate GS (continued)

NUG Charge

0.613 cents per kWh for all kWh

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charge

0.005 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

0.264 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

$0.96 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

(I)

0.377 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.654 cents per kWh for all kWh

(I) Increase

RATE SCHEDULES

Rate GS (continued)

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Cost Rider in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

(I)

0.022 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

0.103 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider N– Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

MINIMUM CHARGE:

The monthly Minimum Charge shall be $11.00

PAYMENT TERMS:

As per Rule 13, Payment of Bills.

SPECIAL MONTHLY CHARGES

LOADS IN EXCESS OF 25 KILOWATTS: The Company shall install a suitable demand meter to determine the maximum 15-minute integrated demand when (i) a Customer's service requires the installation of an individual transformer, or (ii) a Customer's total monthly consumption exceeds 10,000 kilowatt-hours for two (2) consecutive months or (iii) the Customer's service entrance requirements exceed 600 amperes. If the demand so determined under this provision exceeds twenty-five (25) kilowatts, a monthly distribution demand charge of Two Dollars ($2.00) per kW for all kW shall apply to such excess as set forth in this provision, in addition to the General Monthly Charges. In no event shall the demand charge be based upon less than seventy-five percent (75%) of the highest excess demand during the proceeding eleven (11) months.

GENERAL PROVISIONS:

A. SEASONAL TIME-OF-DAY SERVICE: If a Customer elects to take Seasonal Time-of-Day Service, such service shall be for a minimum period of one (1) year and the following charges shall apply:

(I) Increase

Rate GS-Small (continued)

NUG Charge

0.613 cents per kWh for all kWh

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charge

0.003 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

0.181 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

$0.96 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

(I)

0.260 cents per kWh for all kWh

(I) Increase

RATE SCHEDULES

Rate GS-Small (continued)

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

(I)

0.022 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

0.185 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider N – Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider O – Hourly Pricing Default Service Rider.

MINIMUM CHARGE:

The monthly Minimum Charge shall be $10.88.

PAYMENT TERMS:

As per Rule 13, Payment of Bills.

TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

(I) increase

Rate GS-Medium (continued)

NUG Charge

0.613 cents per kWh for all billing kWh

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charge

0.003 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

0.181 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

$0.96 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

(I)

0.248 cents per kWh for all billed kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(I) Increase

RATE SCHEDULES

Rate GS-Medium (continued)

Solar Photovoltaic Requirements Charge

(I)

0.022 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

0.185 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider N – Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider O – Hourly Pricing Default Service Rider.

DETERMINATION OF BILLING DEMAND:

At its option, Company may assume a Power Factor of eighty-five percent (85%) for single phase circuits and waive measurement thereof.

The Company shall install suitable demand meters to determine the maximum 15-minute integrated demand when (i) the connected load being served equals fifteen (15) kilowatts or more, or (ii) the Company estimates that a demand greater than five (5) kilowatts will be established. The Company may install a demand meter on new or upgraded electric services.

A determination of connected load or estimated demand may be made by the Company at any time and shall be made when the Customer's total consumption exceeds 1,500 KWH per month for two (2) consecutive months.

NON-TIME OF DAY:

When the Power Factor is less than eighty-five percent (85%), the measured demand shall be increased by the ratio of eighty-five percent (85%) to the actual Power Factor to determine the billing demand, except that no Power Factor higher than eighty-five percent (85%) will be used in such determination. Power Factor may be determined by test or by permanently installed instruments, at the Company's option. The Company reserves the right to waive the determination of Power Factor for three-phase demands less than 300 KW, except in cases where Power Factor may be less than seventy percent (70%).

At its option, Company may assume a Power Factor of eighty-five percent (85%) for single phase circuits and waive measurement thereof.

(I) Increase

Rate GS-Large (continued)

Consumer Education Charge

0.003 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

$0.95 cents per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

$1.05 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

(C) (I)

$1.053 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C) Change
(I) Increase

RATE SCHEDULES

Rate GS-Large (continued)

Solar Photovoltaic Requirements Charge

(I)

0.022 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

$0.50 per kW

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

DETERMINATION OF BILLING DEMAND:

A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over 15-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-peak hours, adjusted for Power Factor as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during Off-peak hours, adjusted for Power Factor as stated herein, (iii) contract demand or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. All measured demands shall be corrected to eighty-five percent (85%) Power Factor by multiplying each measured demand by the ratio of eighty-five percent (85%) Power Factor to the measured Power Factor for that demand or the average Power Factor for the month, whichever is lower. The average Power Factor for the month shall be rounded to the nearest 0.1% and shall be used for billing purposes. No reduction in measured demands shall be made for Power Factor in excess of eighty-five percent (85%).

(I) Increase

RATE SCHEDULES

Rate GP (continued)

Smart Meter Technologies Charge

$1.05 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge (C) (I)

$1.006 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge (I)

0.022 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

$0.50 per kW

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

(C) Change
(I) Increase

RATE SCHEDULES

Rate TP (continued)

Smart Meter Technologies Charge

$1.05 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge (C) (I)

$0.973 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge (I)

0.022 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

$0.50 per kW

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

(C) Change
(I) Increase

Rate MS (continued)

Consumer Education Charge

0.003 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

0.264 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

$0.96 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

(I)

0.236 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

(I)

0.022 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(I) Increase

SERVICES

Borderline Service (continued)

The Company and will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Default Service Support Charge

(I)

0.234 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this service.

Solar Photovoltaic Requirements Charge

(I)

0.022 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider N – Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(I) Increase

SERVICES

Street Lighting Service (continued)

NUG Charge

0.613 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charge

0.003 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J– Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

4.980 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Default Service Support Charge

(I)

0.193 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this service.

Solar Photovoltaic Requirements Charge

(I)

0.022 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

(I) Increase

SERVICES

Ornamental Street Lighting Service (continued)

Energy Efficiency and Conservation Charge

4.980 cents per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Default Service Support Charge

(I)

0.193 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this service.

Solar Photovoltaic Requirements Charge

(I)

0.022 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

0.101 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

The Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Rider N, Commercial Customer Class rate.

PAYMENT TERMS:

As per Rule 13, Payment of Bills.

TERM OF CONTRACT:

Service supplied under this classification shall be for a period of not less than one (1) year.

(I) Increase

SERVICES

Outdoor Area Lighting Service (continued)

NUG Charge

0.613 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charge

0.003 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

0.181 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart.

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Default Service Support Charge

0.193 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart (I)

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this service.

Solar Photovoltaic Requirements Charge

0.022 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart (I)

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(I) Increase

RIDERS

RIDER N
PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate ("$PTC_{Default}$") shall be applied to each kWh of Default Service that Met-Ed delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The $PTC_{Default}$ rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider. (C)

For service rendered June 1, 2013 through August 31, 2013, the $PTC_{Default}$ rates billed by Customer Class are as follows:

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, and Outdoor Lighting Service):

$0.08224 per kWh (I)

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

$0.08817 per kWh (I)

(C) Change
(I) Increase

Rider N (continued)

(C)

The $PTC_{Default}$ rates by Commercial or Residential Customer Class will be calculated at the end of each Default Service Quarter (three months ending March 31st, June 30th, September 30th, and December 31st) to be effective for the three-month period beginning on the first day of the third calendar month following the end of that Default Service Quarter (June 1st, September 1st, December 1st, and March 1st). The $PTC_{Default}$ rate shall be calculated by Customer Class in accordance with the formula set forth below:

$$PTC_{Default} = [(PTC_{Current} + E)] \text{ X } [1 / (1 - T)]$$

$$PTC_{Current} = (PTC_{Current\ Cost\ Component} \text{ X } PTC\ Loss_{Current}) + PTC_{Adm} + PTC_{NITS}$$

(C)

$$E = [((DS_{Exp1} + DS_{Exp2}) - PTC_{Rev} + DS_{Int})/DS_{Sales}]$$

Where:

$PTC_{Current}$ = The current cost component of the $PTC_{Default}$ rate grossed up for line losses calculated by Commercial or Residential Customer Class determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Retail Customers under this rider.

The computation of the $PTC_{Current}$ component of the $PTC_{Default}$ rate by Commercial or Residential Customer Class will use the following procedures:

(C)

$PTC_{Current\ Cost\ Component}$ = The current cost component of the $PTC_{Default}$ rate calculated by Customer Class determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Retail Customers under this rider. This rate will be determined, by Customer Class, using the projected weighted cost of Default Service supply acquired by the Company to serve Default Service load and will include any AEPS expenses that may be incurred by the Company related to amendments to the AEPS Act that may occur subsequent to the effective date of the Supplier Master Agreement for the Default Service Supply Plan. The cost of Default Service supply will include the costs the Company incurs from any block and spot purchases as required by the terms of the Default Service Supply Plan.

(C) Change

Rider N (continued)

(C)

PTC $Loss_{Current}$ = Distribution line losses for energy that are determined by the applicable Loss Factors specified below:

Customer Class	Loss Factor
Commercial Customer Class	1.0515
Residential Customer Class	1.0515

PTC_{Adm} = An administrative fee for applicable administration costs by Customer Class determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Retail Customers under this rider.

PTC_{NITS} = For the Residential Customer Class only, a Network Integration Transmission Service charge for block energy purchases, determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Retail Customers under this rider.

E = The Price to Compare Default Service Reconciliation Rate component by Customer Class. The rate determined to the nearest one-thousandth of a cent per kWh by Customer Class shall be applied to each kWh of Default Service delivered to retail Customers by Customer Class under this rider.

(C) Change

Rider N (continued)

(C)

DS_{Exp1} = An allocated portion of the incremental start-up costs incurred by the Company through May 31, 2013 in connection with the Company's Default Service Supply Plan to provide Default Service amortized over the twenty-four (24) month period ending May 31, 2015, including but not limited to:

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the retail Default Service Supply Plan for retail Default Service including legal, customer notice, and consultant fees
- The incremental administrative start-up costs associated with the portfolio procurements of the supply needed from block and spot purchases

Interest will be calculated monthly on the average of the beginning and the end of month balances of these costs and included in the determination of the monthly amortized amount. The monthly interest rate will be based upon the 41 P.S. § 202 statutory rate.

DS_{Exp2} = The cumulative costs to provide Default Service incurred by the Company for the respective Customer Class through the end of the previous Default Service Quarter, including but not limited to the following:

(C) Change

Rider N (continued)

(C)

- Payments made to winning bidders
- Any net energy costs associated with the portfolio procurements of the supply needed from block and spot purchases. These net energy costs will reflect the net proceeds from sales in the wholesale energy market of any excess energy purchased by the Company to provide Default Service that exceeds actual energy used.)
- Any PJM related charges including capacity, operating reserve, transmission-related costs other than Non-Market Based Services Transmission Charges, and ancillary services associated with the portfolio procurements of the supply needed from block and spot purchases
- An allocated portion of administrative costs associated with the portfolio procurements of the supply needed from block and spot purchases
- An allocated portion of incremental administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers
- All contingency plan implementation costs incurred during the supply period
- An allocated portion of other costs incurred to develop and implement the competitive bid process for Retail Default Service including legal, customer notice, and consultant fees
- AEPS expenses incurred by the Company related to amendments to the AEPS Act occurring subsequent to the effective date of the Supplier Master Agreement for the Default Service Supply Plan excluding such costs that are recovered through the Company's Solar Photovoltaic Requirements Charge Rider

(C) Change

Rider N (continued)

(C)

- The net AEPS expenses incurred by the Company associated with the portfolio procurements of the supply needed from block and spot purchases. These net AEPS expenses will reflect the net proceeds of sales of AEPS credits purchased that exceed the AEPS credits needed to meet AEPS requirements.
- The cost of credit when the Company is considered by PJM to be the load serving entity

PTC_{Rev} = The cumulative revenues billed to Retail Customers by Customer Class for Default Service under the Default Service Supply Plan, excluding applicable Pennsylvania gross receipts tax, through the end of the most recent Default Service Quarter billed under the respective Customer Class $PTC_{Default}$ rates.

DS_{Int} = The cumulative amount of carrying charges calculated on a monthly basis through the end of the most recent Default Service Quarter by Customer Class. Interest will be calculated monthly on the average balance of 1) the respective month's beginning balance of prior months' cumulative over or under collection of PTC_{Rev} compared to the sum of the amortized portion of DS_{Exp1} costs and DS_{Exp2} costs incurred to date including

(C) Change

Rider N (continued)

(C)

cumulative interest calculated thereon through the beginning of the month; and 2) the respective month's ending balance of cumulative over or under collection of PTC_{Rev} compared to the amortized portion of DS_{Exp1} costs and DS_{Exp2} costs incurred to date including cumulative interest calculated thereon through the beginning of the month. The monthly interest rate will be based upon the 41 P.S. § 202 statutory annual rate for under collections and based upon the 41 P.S. § 202 statutory annual rate plus two percent for (over) collections.

DS_{Sales} = The Company's projected Default Service kWh sales to Retail Customers by Customer Class for the three-month billing period that the E rate component of the $PTC_{Default}$ rate will be in effect.

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

Each change in the $PTC_{Default}$ rates will be filed with the Commission thirty (30) days prior to the effective date of the rate changes. The Company shall file details in support of the revised $PTC_{Default}$ rates.

At the conclusion of the duration of this reconciliation rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the $PTC_{Default}$ rates shall be subject to annual review and audit by the Commission.

(C) Change

RIDERS

(C)

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(C) Change

RIDERS

RIDER O
HOURLY PRICING DEFAULT SERVICE RIDER

AVAILABILITY:

(C)

The charges billed under this rider are applicable to all Customers on Rate Schedules GS-Large, GP, and TP who elect to take Default Service from the Company. These charges are also applicable to Customers on Rate Schedules GS-Small and GS-Medium on a voluntary basis who meet the metering requirements of this rider. Rates shall be billed under this rider on the next scheduled meter reading date after electing Default Service.

All GS-Small and GS-Medium Customers electing service under this rider must have Smart Meter technology installed as part of the Company's Smart Meter Plan filed with and approved by the Commission.

(C)

Hourly Pricing Service Charges:

Customers participating in the Hourly Pricing Default Service Rider will be billed for usage based on the following calculation:

(C)

Hourly Pricing Service Charges = ($HP_{\text{Energy Charge}} + HP_{\text{Cap-AEPS-Other Charge}} + HP_{\text{Administrative Charge}} + HP_{\text{Reconciliation Charge}}$) X [1 / (1-T)] (C)

HP Energy Charge per kWh:

$$HP_{\text{Energy Charge}} = \sum_{t=1}^{n} (kWh_t \times (LMP_t + HP_{Anc}) \times HP_{\text{Loss Multiplier}})$$

Where:

n = Total number of hours in the billing period

t = An hour in the billing period

LMP = the "Real Time" PJM load-weighted average Locational Marginal Price for the ME Transmission Zone.

HP_{Anc} = $0.00200 per kWh for ancillary services

(C) Change

RIDERS

Rider O (continued)

HP $_{\text{Loss Multipliers}}$:	GS-Small	1.0515
	GS-Medium	1.0515
	GS-Large	1.0515
	GP	1.0171
	TP	1.0007

These HP $_{\text{Loss Multipliers}}$ exclude transmission losses.

HP Cap-AEPS-Other Charge:

(D)

$0.01158 per kWh representing the costs paid by the Company to the Supplier for Capacity, AEPS costs, and any other costs incurred by the Supplier multiplied by the HP Loss Multipliers. This charge is subject to quarterly adjustments.

HP Administrative Charge:

(D)

$0.00004 per kWh representing the administrative costs incurred by the Company associated with providing Hourly Pricing Service.

(C)

(C) Change
(D) Decrease

Rider O (continued)

HP Reconciliation Charge:

The HP Reconciliation Charge Rate ("E_{HP}") shall be applied to each kWh of Default Service that Met-Ed delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider.

For service rendered June 1, 2013 through August 31, 2013, the E_{HP} rate is as follows: (C)

HP Reconciliation Charge Rate = $0.01444 per kWh (D)
(C)

The E_{HP} rate will be calculated at the end of each Default Service Quarter (three months ending March 31st, June 30th, September 30th, and December 31st) to be effective for the three-month period beginning on the first day of the third calendar month following the end of that Default Service Quarter (June 1st, September 1st, December 1st, and March 1st). The E_{HP} rate shall be calculated in accordance with the formula set forth below: (C)

(C)

$$E_{HP} = ((DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRev} + DS_{HPInt})/DS_{HPSales}$$

Where:

E_{HP} = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

(C)

DS_{HPExp1} = An allocated portion of the incremental start-up costs incurred by the Company through May 31, 2013 in connection with the Company's Default Service Supply Plan to provide Default Service amortized over the twenty-four (24) month period ending May 31, 2015 including but not limited to:

(C) Change
(D) Decrease

RIDERS

Rider O (continued)

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to Retail Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the Retail Default Service Supply Plan including legal, customer notice, and consultant fees.

Interest will be calculated monthly on the average of the beginning and the end of month balances of these costs and included in the determination of the monthly amortized amount. The monthly interest rate will be based upon the 41 P.S. § 202 statutory rate.

(C)

DS_{HPExp2} = The cumulative costs to provide Hourly Pricing Default Service incurred by the Company through the end of the previous Default Service Quarter including but not limited to the following:

- Payments made to winning bidders
- AEPS expenses incurred by Met-Ed related to amendments to the AEPS Act and/or related laws or regulations occurring subsequent to the effective date of the Supplier Master Agreement for the Default Service Supply Plan excluding such costs recovered through the Company's Solar Photovoltaic Requirements Charge Rider
- An allocated portion of incremental administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers (C)
- All contingency plan implementation costs incurred during the supply period (C)
- An allocated portion of other costs incurred to develop and implement the competitive bid process for retail Default Service including legal, customer notice, and consultant fees.
- The cost of credit when the Company is considered by PJM to be the load serving entity (C)

(C) Change

RIDERS

Rider O (continued)

(C)

PTC_{HPRev} = The cumulative revenues, excluding applicable Pennsylvania gross receipts tax, through the end of the most recent Default Service Quarter billed to Hourly Pricing Default Service Customers under this rider including the applicable E_{HP} rates.

(C)

DS_{HPInt} = The cumulative amount of carrying charges calculated on a monthly basis through the end of the most recent Default Service Quarter. Interest will be calculated monthly on the average balance of 1) the respective month's beginning balance of prior months' cumulative over or under collection of PTC_{HPRev} compared to the sum of the amortized portion of DS_{HPExp1} costs and DS_{HPExp2} costs incurred to date including cumulative interest calculated thereon through the beginning of the month; and 2) the respective month's ending balance of cumulative over or under collection of PTC_{HPRev} compared to the amortized portion of DS_{HPExp1} costs and DS_{HPExp2} costs incurred to date including cumulative interest calculated thereon through the beginning of the month. The monthly interest rate will be based upon the 41 P.S. § 202 statutory annual rate for under collections and the 41 P.S. § 202 statutory annual rate plus two percent for (over) collections.

$DS_{HPSales}$ = The Company's projected Hourly Pricing Default Service kWh sales to Retail Customers for the three-month billing period that the E_{HP} rate will be in effect.

(C)

Gross Receipts Tax:

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

(C) Change

Rider O (continued)

General: (C)

Each change in the E_{HP} rate as well as other rates within this rider will be filed with the Commission thirty (30) days prior to the effective date of the rate changes. The Company shall file details in support of the revised rates.

At the conclusion of the duration of this reconciliation rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the E_{HP} rate shall be subject to annual review and audit by the Commission.

(C)

Adjustment for Meter Location:

Where the Company meters distribution secondary voltage service on the primary side of the transformers, the demand and energy registrations shall each be reduced by two and one-half percent (2.5%). Where the Company meters service supplied at voltages higher than the distribution secondary voltage on the secondary side of the transformers, either compensating - metering equipment will be used to correct for transformer losses or the demand and energy meter registration shall each be increased by two and one-half percent (2.5%).

Metering:

The Customer is responsible for providing a working dedicated telephone line for metering purposes at each metering point or shall pay the Company any and all expenses for providing communications to the interval equipment at the Customer's location(s). Maintenance of the meter(s) will be the responsibility of the Company, which will own the meter(s).

(C)

(C) Change

RIDERS

(C)

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RIDERS

RIDER Q
SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE RIDER

A Solar Photovoltaic Requirements Charge ("SPVRC"), determined to the nearest one-thousandth of a cent per kWh, shall be applied to each kWh delivered during a billing month to all Delivery Service Customers not qualifying for Solar Photovoltaic ("SPV") self generation exclusion. The SPVRC shall be non-bypassable.

The SPVRC shall be calculated annually in accordance with the formula set forth below:

$$SPVRC = [(SPVRC_C - E) / S] \times [1 / (1 - T)]$$

$$SPVRC_C = SPVRC_{Exp1} + SPVRC_{Exp2} + SPVRC_{Exp3} + SPVRC_{Exp4}$$

Where:

SPVRC = The charge in cents per kWh to be applied to each kWh delivered to Delivery Service Customers served under this tariff.

$SPVRC_C$ = Solar Photovoltaic Requirements Charge Costs calculated in accordance with the formula shown above.

E = The over or under-collection of SPVRC costs that results from billing the SPVRC during the SPVRC Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. The E rate shall be applied to each kWh delivered to Delivery Service Customers. Interest shall be computed monthly at the legal rate determined pursuant to 41 P.S. § 202, from the month in which the over or under-collection occurs to the month in which the over-collection is refunded to or the under-collection is recovered from all Delivery Service Customers.

(C)

$SPVRC_{Exp1}$ = A projection of the costs incurred to acquire the Solar Photovoltaic Alternative Energy Credits ("SPAECs") to be retired during the SPVRC Computational Year obtained from winning bidders selected in the competitive procurement process to fulfill the Company's SPV obligations imposed by the AEPS Act and related laws and regulations, as the same may be amended from time to time ("AEPS Laws And Regulations").

(C) Change

Rider Q (continued)

$SPVRC_{Exp2}$ = Administrative costs projected for the SPVRC Computational Year associated with the competitive procurement process implemented to fulfill the Company's SPV obligations imposed by the AEPS Laws And Regulations. These administrative costs include, but are not limited to, consultant costs and other direct and indirect costs associated with the Company's administration of the competitive procurement process and compliance with the SPV obligations imposed by the AEPS Laws And Regulations.

(C)

$SPVRC_{Exp3}$ = Incremental start-up costs incurred by the Company through May 31, 2013 in connection with the Company's compliance with the SPV obligations imposed by the AEPS Laws And Regulations, which shall be amortized over the twenty-four (24) month period ending May 31, 2015. These administrative costs include, but are not limited to, consultant costs and other direct and indirect costs associated with the Company's administration of the competitive procurement process and compliance with the SPV obligations imposed by the AEPS Laws And Regulations. Interest will be calculated monthly on the average of the beginning of the month and the end-of-month balances of these costs and included in the determination of the monthly amortized amount. The interest shall be computed monthly at the legal rate determined pursuant to 41 P.S. § 202.

(C)

$SPVRC_{Exp4}$ = The net of: 1) proceeds resulting from the sale into the market of excess, unused SPAECs procured by the Company in the competitive procurement process; 2) the cost of any additional or supplemental SPAECs purchased by the Company in the market outside of the competitive bid process, as needed to meet its SPV obligations under the AEPS Laws And Regulations; and 3) the carrying cost of banked SPAECs, computed and compounded monthly at the legal rate determined pursuant to 41 P.S. § 202 based upon the cost to acquire the banked SPAECs.

S = The Company's projected kWh sales to Delivery Service Customers for the SPVRC Computational Year less Excluded Sales.

(C) Change

RIDERS

Rider Q (continued)

Excluded Sales = Projected net Delivery Service kWh sales for the SPVRC Computational Year to qualifying SPV self generating Customers, which shall be excluded from the SPVRC for the.SPVRC Computational Year if the SPV self generating Customer satisfies the criteria set forth in "Qualifications for exclusion from SPVRC for Self Generation" as set forth below.

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in the same decimal form used to express the Pennsylvania gross receipts tax rate that is employed in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definitions of Terms section of this tariff. For purposes of this rider, the following additional definitions shall apply:

(C)

1. SPVRC Computational Year – The 12-month period from June 1 through the following May 31.
2. SPVRC Reconciliation Year – The 12-month period ending March 31 immediately preceding the SPVRC Computational Year.

(C)

The SPVRC shall be filed with the Commission by May 1st of each year. Changes to the SPVRC shall become effective on June 1 of each year unless otherwise ordered by the Commission, and shall remain in effect for a period of one (1) year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that the SPVRC, if left unchanged, would result in material over or under-collection of all costs recoverable under the SPVRC Rider incurred or expected to be incurred during the then current SPVRC Computational Year, the Company may request that the Commission approve one or more interim revisions to the SPVRC to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

(C) Change

RIDERS

RIDER R
DEFAULT SERVICE SUPPORT RIDER

(C)

A Default Service Support ("DSS") rate shall be applied to DSS Sales delivered by Met-Ed to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS rate} = [UE + TSC_I + NMB + RE + CEC] \times [1 / (1-T)]$$

The components of the formula are defined below:

Default Service Related Uncollectibles

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh or cent per kW NSPL, as applicable, to be applied to DSS Sales delivered by Met-Ed to Delivery Service Customers under this rider. The UE reflects the generation-related portion of the uncollectible account expense based on the cost of service study in the Company's base rate case at Docket No. R-00061366 and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable.

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier.

(C) Change

RIDERS

Rider R (continued)

(C)

The unbundled generation related uncollectibles as determined from the cost of service study in the Company's base rate case at Docket No. R-00061366, combined with the calculated incremental uncollectible accounts expense based on the projected price of Default Service, represents the appropriate fully unbundled non-reconcilable uncollectible accounts expense to be recovered in DSS rates. The calculated incremental uncollectible expense is based on the historical relationship of uncollectible accounts expense to total revenues for the twelve months ended December 31, 2006, utilizing the top sheets from the Company's rate case compliance filings at Docket No. R-00061366. This ratio is applied to the change in the Company's revenues that would result from the change experienced in default service prices. Incremental uncollectible accounts expense divided by the projected DSS Sales yields an adjustment to the retail price of Default Service supply to be included in DSS rates.

The UE charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate TP):

(C) (I)

$0.004 per kW NSPL

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting and Outdoor Lighting Service):

(I)

0.021 cents per kWh

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(I)

0.137 cents per kWh

(C) Change
(I) Increase

Rider R (continued)

(C)

2006 Deferred Transmission Service Charges

TSC_1 = [(TSCD – E) / S] X Rate Schedule Adjustment Factor

Where:

TSC_1 = The charge to be applied to Delivery Service Customers under this rider to recover the 2006 Transmission Service Charge Deferral ("TSCD"), including carrying charges, which was approved by the Commission in its final order at Docket No. R-00061366, authorizing the Company to amortize such deferral over a 10 year period beginning January 11, 2007 and ending on December 31, 2016. The 10 year amortization of the 2006 TSCD that was not fully recovered under the Transmission Service Charge Rider is being recovered under this DSS Rider which replaced the TSC Rider. The TSC_1 rate will be adjusted on June 1 of each year based on the Company's latest sales forecast available at the time.

TSCD = The balance of the 2006 TSCD including carrying charges, that, as of March 31, 2013 remains to be amortized over the remaining months of the amortization period.

E = The over or under-collection of the TSCD that results from billing the TSC_1 during the DSS Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S= The Company's total DSS Sales to Delivery Service Customers projected for the DSS Computational Year.

Rider R (continued)

(C)

Non-Market Based Services Transmission Charges

$$NMB = (NMB_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

(C) Change

RIDERS

Rider R (continued)

(C)

The NMB rates billed to Customers by Rate Schedule are shown below. The TSC_I rates billed to Customers shall be adjusted by the following Rate Schedule Adjustment Factors shown below:

Rate Schedule	Rate Schedule Adjustment Factors	TSC_I Rate	NMB Rate
Rate Schedule RT & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - TOD	0.9086	0.124 (I)	0.084
Rate Schedule RS & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - Non-TOD	1.0759	0.147 (I)	0.084
Rate Schedule GS – Small	1.0560	0.144 (I)	0.069
Rate Schedule GS – Medium	1.0560	0.144 (I)	0.069
Rate Schedule GS – Large	0.9939	$0.730 (I)	$0.257
Rate Schedule GP	0.9332	$0.685 (I)	$0.257
Rate Schedule TP	0.8911	$0.654 (I)	$0.257
Rate Schedule MS	0.9702	0.132 (I)	0.069
Rate Schedule OL	0.6712	0.091 (I)	0.069
Rate Schedule ST	0.6721	0.092 (I)	0.069
Rate Schedule BRD	0.9550	0.130 (I)	0.069

The above rates are listed as a cent per kWh, with the exception of Rate Schedules GS – Large, GP and TP which are listed as a dollar per kW NSPL

(C) Change
(I) Increase

Rider R (continued)

(C)

Retail Enhancements

$$RE = [(RE_c - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

REc = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE_C that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate TP):

$0.000 per kW NSPL

Commercial Customer Class (Rate GS-Small):

(I)

0.003 cents per kWh

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(I)

0.003 cents per kWh

(C) Change
(I) Increase

Rider R (continued)

(C)

Customer Education Charges

$$CEC = (CEC_C - E) / S$$

Where:

CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.

CEC_C = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Program Cost Recovery Rider.

E = The over or under-collection of the CEC_C that results from the billing of the CEC *during the DSS Reconciliation Year, including applicable interest.* An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CEC rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate TP):

$0.000 per kW NSPL

Commercial Customer Class (Rate GS-Small):

0.007 cents per kWh

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.007 cents per kWh

(C) Change

Rider R (continued)

(C)

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in Section 2 of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. DSS Sales – The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS Rider.

2. DSS Computational Year – The 12-month period from June 1 through the following May 31.

3. DSS Reconciliation Year – The 12-month period ending March 31 immediately preceding the DSS Computational Year.

(C) Change

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Joint Petition of Metropolitan Edison	:	
Company, Pennsylvania Electric Company,	:	**Docket Nos. P-2011-2273650**
Pennsylvania Power Company and West	:	**P-2011-2273668**
Penn Power Company for Approval of	:	**P-2011-2273669**
their Default Service Programs	:	**P-2011-2273670**

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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Dated: April 15, 2013

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