May 3, 2013

VIA OVERNIGHT FEDERAL EXPRESS

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

Re: Pennsylvania Electric Company’s Request for Expedited Approval
of Proposed Minor Act 129 EE&C Plan Changes Pursuant to the
June 10, 2011 Final Order in Docket No. M-2008-2069887;
Docket No. M-2009-2112952

Dear Secretary Chiavetta:

On behalf of Pennsylvania Electric Company, I have enclosed one original and three
copies for filing Pennsylvania Electric Company’s request for Expedited Approval of Proposed
Minor EE&C Plan Changes Pursuant to the June 10, 2011 Final Order in regard to the above-
captioned consolidated proceeding.

Please date stamp one copy and return to me in the enclosed, postage-prepaid envelope.
Should you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

Carrie M. Dunn

Enclosures
BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION


PENNSYLVANIA ELECTRIC COMPANY’S REQUEST FOR EXPEDITED APPROVAL OF PROPOSED MINOR EE&C PLAN CHANGES PURSUANT TO THE JUNE 10, 2011 FINAL ORDER IN DOCKET NO. M-2008-2069887

Kathy J. Kolich
Attorney No. 92203
Carrie M. Dunn
OH Attorney No. 0076952
Pro Hac Vice
FirstEnergy Service Company
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Akron, OH 44308
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kjkolich@firstenergycorp.com
cdunn@firstenergycorp.com

Dated: May 3, 2013

Counsel for:
Pennsylvania Electric Company
INTRODUCTION

Pursuant to the Pennsylvania Public Utility Commission’s (“Commission”), Final Order dated June 10, 2011 in *Energy Efficiency and Conservation Program*, Docket No. M-2008-2069887 (“June 10 Order”), Pennsylvania Electric Company (“Penelec” or “Company”) hereby requests expedited approval of its proposed minor changes to certain commercial and industrial programs included in its current Act 129 Energy Efficiency and Conservation (“EE&C”) Plan, which the Commission last approved changes on March 14, 2013 in Docket No. M-2009-2112952. Specifically, through this request, Penelec is proposing to expand the budget for the Large Commercial/Industrial Equipment Program by $375,000 by decreasing the budget for the PJM Demand Response Program -Large by the same amount. Penelec is also proposing to expand the budget for the Small Commercial/Industrial Equipment Program by $90,000 by decreasing the budget for the PJM Demand Response Program - Small by the same amount.

A red-line/revised version of the relevant portions of Penelec’s currently approved EE&C Plan, including the appropriate tables and appendices, that illustrates the aforementioned changes is attached as Exhibit A.

The proposed minor changes qualify for expedited approval as outlined in the June 10 Order. As discussed below, the need for the program changes described herein is immediate. Therefore, Penelec respectfully requests that the Commission staff approve the proposed minor changes described herein consistent with the timelines set forth in the Commission’s June 10 Order.

In support of its proposed changes, Penelec offers the following:
BACKGROUND

A. Initial Plan Filings

1. Penelec filed its original EE&C Plan on July 1, 2009. On October 28, 2009, the Commission entered an Order approving in part and rejecting in part the Company’s EE&C Plan (“October 28, 2009 Order”). The Commission ordered the Company to submit a revised EE&C plan within 60 days.

2. Penelec timely submitted a revised EE&C Plan (“Revised Plan”). By Opinion and Order dated January 28, 2010, the Commission approved in part and rejected in part the Revised Plan. The Commission ordered the Company to submit a further revised EE&C plan within 60 days.


4. On February 18, 2011, Penelec, along with two of its sister Pennsylvania companies (Metropolitan Edison Company and Pennsylvania Power Company, collectively with Penelec, “Companies”) filed two Joint Petitions -- one involving expedited approval of certain changes to each of the Companies’ Second Revised Plans; the other, involving proposed changes to the Plans that required an evidentiary hearing due to the fact that the changes would result in a budget increase for the Commercial and Industrial customer class. Both joint petitions asked the Commission to amend its February 26, 2010 Order and to approve proposed changes to each of the Companies’ Second Revised Plans.
5. In an Order entered March 18, 2011, the Commission approved the Companies' Joint Petition for Expedited Approval of certain changes to their respective Second Revised Plans.

6. On June 28, 2011, an evidentiary hearing was held on the proposed changes that resulted in an increase in each of the Companies' Plan budgets, and, in an Order entered on January 12, 2012, the Commission approved all such proposed changes.

7. On February 13, 2013, Penelec filed a Petition requesting an expedited approval of its proposed minor changes to the Large Commercial/Industrial Equipment Program, PJM Demand Respond Program – Large, Residential Energy Efficient HVAC Equipment Program, and Behavioral Modification and Education Program, which was approved by Staff on March 14, 2013. Penelec's Second Revised Plan, after factoring in all of the aforementioned approved changes thereto, is hereinafter referred to as the “Current Plan”).

B. June 10 Order

8. The June 10 Order provides for an alternative process for Commission review of minor changes to EE&C Plans.

9. First, Electric Distribution Companies (“EDCs”) must file proposed changes with the Commission.

10. Interested parties have 15 days to comment on the filing. Reply comments are due 10 days after the initial comments.

11. Within 35 days after filing the proposed minor changes, the Commission Staff must issue a Secretarial Letter approving or disapproving some or all of the
proposed changes and may also refer some or all of the proposed changes to the Office of Administrative Law Judge.

12. The June 10 Order only requires Penelec to file sufficient documentation to support the proposed minor EE&C Plan changes, to include the affected pages of the plan, a redlined version of the affected pages and an explanation of how the proposed minor changes affect the previously approved plan. These pages are also attached. In addition, the Commission requires an EDC to post a complete redlined version of its proposed plan on its website for public inspection upon filing.

13. The scope of plan changes eligible for expedited approval are:

- The elimination of a measure that is underperforming, no longer viable for reasons of cost-effectiveness, savings or market penetration or has met its approved budgeted funding, participation level or amount of savings;

- The transfer of funds from one measure or program to another measure or program within the same customer class; and

- Adding a measure or changing the conditions of a measure, such as its eligibility requirements, technical description, rebate structure or amount, projected savings, estimated incremental costs, projected number of participants, or other conditions so long the change does not increase the overall costs to that customer class.

14. The proposed minor changes to Penelec's Current Plan fall within the above categories in that the changes involve the transfer of funds from one program to another program within the same customer classes, namely the Small C&I Customer Class and the Large C&I Customer Class.

**SPECIFIC CHANGES AND EXPLANATIONS FOR CHANGES**

15. Penelec proposes to increase the budget for the Large Commercial/Industrial Equipment Program by $375,000. The Company’s Large Commercial/Industrial
Equipment Program has exceeded the Company's projections and has nearly exhausted its approved program budget. This program has proven to be extremely popular and the Company has identified additional customer projects that it can pursue under this program to achieve additional energy and demand savings. Specifically, the Company has identified more than 60 customer projects representing approximately 15,000 MWh of energy savings that it will pursue upon approval of this budget transfer. This program has exceeded its May 31, 2013 program energy savings target.

16. Penelec proposes to decrease the funding for the PJM Demand Response Program - Large by $375,000. Critical program activity occurred during the summer of 2012 and the Company does not anticipate any further significant activity through this program prior to the expiration of the Company's Current Plan on May 31, 2013. This program is projected to be under budget in excess of this amount on May 31, 2013.

17. The budget changes listed above for the Large Commercial/Industrial Equipment Program and the PJM Demand Response Program - Large will have no effect on the remainder of the Current Plan or the Large C&I rate reflected in Rider EEC-C.

18. Penelec proposes to increase the budget for the Small Commercial/Industrial Equipment Program by $90,000. The Company's Small Commercial/Industrial Equipment Program has nearly exhausted its approved program budget. The Company has identified additional customer projects that it can pursue under this program to achieve additional energy and demand savings. Specifically, the Company has identified more than 150 customer projects representing
19. Penelec proposes to decrease the funding for the PJM Demand Response Program – Small by $90,000. This program is projected to be under budget in excess of this amount on May 31, 2013.

20. The budget changes listed above for Small Commercial/Industrial Equipment Program and the PJM Demand Response Program – Small will have no effect on the remainder of the Current Plan or the Small C&I rate reflected in the Company’s Rider EEC-C.

21. The impact of these minor budget transfers are summarized in Exhibit A, which includes a table showing the proposed budget reallocations (Penelec Proposed Budget Reallocation Table) and revisions to Appendix D-6 from the Company’s Plan.

22. These budget changes also have negligible impact on the cost-effectiveness of the programs. The anticipated impact on the cost-effectiveness of the programs based on the proposed budget changes is set forth in Exhibit B (Penelec TRC Impact Assessment Table).

23. These changes will allow Penelec to continue program operations and support customer participation through May 31, 2013, and will best position Penelec to achieve the May 31, 2013 energy savings targets required by Act 129.
CONCLUSION

WHEREFORE, in light of the foregoing, Penelec respectfully asks that Staff approve the proposed changes described herein in accordance with the Commission’s June 10, 2011 Final Order in Docket No. M-2008-2069887.

Respectfully submitted,

Dated: May 3, 2013

Kathy J. Kolich
Attorney No. 92203
Carrie M. Dunn
OH Attorney No. 0076952
Pro Hac Vice
FirstEnergy Service Company
76 South Main Street
Akron, OH 44308
(330) 384-4580 - Telephone
(330) 384-3875 - Fax
kjkolich@firstenergycorp.com
cdunn@firstenergycorp.com
### Exhibit A

#### Penelec Proposed Budget Reallocation

<table>
<thead>
<tr>
<th>Program</th>
<th>Current Approved Plan Budget (App D-6)</th>
<th>Proposed Budget</th>
<th>Total Budget Impact</th>
</tr>
</thead>
<tbody>
<tr>
<td>C/I Equipment - Small</td>
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<td>$13,417,280</td>
<td>$90,000</td>
</tr>
<tr>
<td>PJM Demand Response - Small</td>
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<td>$160,000</td>
<td>($90,000)</td>
</tr>
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<td>Commercial/Industrial Small</td>
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<td>$0</td>
</tr>
<tr>
<td>C/I Equipment - Large</td>
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<td>$8,806,665</td>
<td>$375,000</td>
</tr>
<tr>
<td>PJM Demand Response - Large</td>
<td>$4,890,497</td>
<td>$4,515,497</td>
<td>($375,000)</td>
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<tr>
<td>Commercial/Industrial Large</td>
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**MAY 09 2013**

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU
### Small Commercial/Industrial Equipment Program

#### Four Year Program Budget

<table>
<thead>
<tr>
<th>Program Code*</th>
<th>Total Budget</th>
<th>Program Year 1</th>
<th>Program Year 2</th>
<th>Program Year 3</th>
<th>Program Year 4</th>
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<tr>
<td>3-C 1 Equip</td>
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<td>$1,014,369</td>
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<td>$5,744,461</td>
<td>$4,470,401</td>
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</table>

* This code links this budget to the model input tables in file labeled "ME-EC_Plan_Appendices-WCharts-Budget"

* "Variable based on number of units of participation each year.

*** Budget line items reflect the results of measure based modeling for the EE Plan filing. Actual program expenditures (e.g. for promotion, EM&V, Tracking, labor costs) will be allocated to the sector based on budgeted amounts.

These budget figures are consistent with those filed with the Pennsylvania PSC under the FirstEnergy EECP. Actual budgets will vary due to vendor contractual agreements and customer participation levels, among other factors out of the utility's control.

---

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU
### Appendix D-6

**Per Program Budget Detail**

#### Small Commercial/Industrial Equipment Program

<table>
<thead>
<tr>
<th>Four Year Program Budget</th>
<th>Program Year 1</th>
<th>Program Year 2</th>
<th>Program Year 3</th>
<th>Program Year 4</th>
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</thead>
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<td>3-C I Equip</td>
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<td>Incentive Shipping &amp; Other**</td>
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---

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**MAY 03 2013**

**PA PUBLIC UTILITY COMMISSION**

**SECRETARY'S BUREAU**
# Large Commercial/Industrial Equipment Program

## Four Year Program Budget

<table>
<thead>
<tr>
<th>Program Code</th>
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<th>Program Year 2</th>
<th>Program Year 3</th>
<th>Program Year 4</th>
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<th>Program Year 3</th>
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<td>Utility Labor/Cost***</td>
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<tr>
<td>M&amp;V***</td>
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<td>Retailer Sales Incentive</td>
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<td>$300</td>
<td>$650</td>
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<tr>
<td>Rebate Processing</td>
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<td>$48,608</td>
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<td>$0</td>
</tr>
<tr>
<td>Service Provider Costs***</td>
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<td>$0</td>
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<tr>
<td>Service Provider Equip/Audit</td>
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<td>Incentive Shipping &amp; Other**</td>
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## Large Commercial/Industrial Equipment Program

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<tr>
<th>Four Year Program Budget</th>
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<th>Program Year 2</th>
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<th>Program Year 4</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
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<td>Marketing</td>
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<tr>
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### Exhibit B

**Penelec TRC Impact Assessment**

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
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<th></th>
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</thead>
<tbody>
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<td><strong>136,564</strong></td>
<td><strong>362,948</strong></td>
<td><strong>2.7</strong></td>
</tr>
</tbody>
</table>

(1) Revised TRC Costs and Benefits based on linear extrapolation of approved TRC Costs and Benefits in relation to proposed budget change.

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**MAY 03 2013**

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU
BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Electric Company’s Request
for Expedited Approval of Proposed Minor
Act 129 EE&C Plan Changes Pursuant to
the June 10, 2011 Final Order in Docket
No. M-2008-206987

Docket No. M-2009-2112952

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true and correct copy of the foregoing
document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code
§ 1.54 (relating to service by a participant).

Service via overnight, as follows:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

Tanya McCloskey, Esquire
Christy M. Appleby, Esquire
Office of Consumer Advocate
5th Floor, Forum Place
555 Walnut Street
Harrisburg, PA 17101
tmccloskey@paoca.org
cappleby@paoca.org

Charles Daniel Shields, Esquire
Carrie B. Wright, Esquire
Office of Trial Staff
Pennsylvania Public Utility Commission
Commonwealth Keystone Bldg., 2nd Fl. West
P.O. Box 3265
Harrisburg, PA 17105-3265
chshields@pa.gov, carwright@pa.gov

Sharon Webb, Esquire
Office of Small Business Advocate
300 North Second Street, Suite 1102
Harrisburg, PA 17101
swebb@pa.gov

Harry S. Geller, Esquire
Patrick Cicero, Esquire
Pennsylvania Utility Law Project
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peicero@palegalaid.net

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SECRETARY'S BUREAU
Kurt E. Klapkowski, Esquire  
Aspassia Staevska, Esquire  
Scott Perry, Esquire  
Dept. of Environmental Protection  
400 Market Street, 9th Floor  
Harrisburg, PA 17101-2301  
kklapowsk@pa.gov  
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