

ORIGINAL

Paul E. Russell
Associate General Counsel



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FEDERAL EXPRESS

May 29, 2013

RECEIVED

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

MAY 29 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Supplement No. 132 to Tariff - Electric Pa. P.U.C. No. 201
Docket Nos. M-2013-2365110, M-2013-2361630,
and M-2013-2362088**

Dear Ms. Chiavetta:

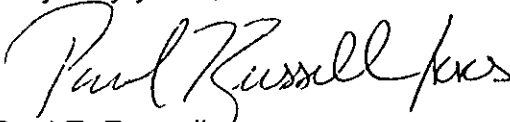
Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is Supplement No. 132 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement, which is being filed pursuant to the procedures set forth in its tariff, in the above-captioned proceedings, implements PPL Electric's Generation Supply Charge-1 ("GSC-1"), Transmission Service Charge ("TSC") and Act 129 Compliance Rider ("ACR") for the application period June 1, 2013 through August 31, 2013.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 29, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed report or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,



Paul E. Russell

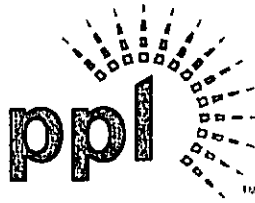
Enclosures

cc: Mr. Carl Lesney
Tanya J. McCloskey, Esquire
Ms. Lori Burger
Mr. John R. Evans
J. Edward Simms, Esquire

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MAY 29 2013

PA PUBLIC UTILITY COMMISSION
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PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: May 29, 2013

EFFECTIVE: June 1, 2013

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Transmission Service (TSC)
Page No. 19Z.1A

The charges under the TSC are set forth for the period June 1, 2013 through May 31, 2014.

Generation Supply Charge -1 (GSC-1)
Page Nos. 19Z.5, and 19Z.5C

The two default service provisions and charges under the GSC-1 are set forth for the period June 1, 2013 through August 31, 2013.

Act 129 Compliance Rider (ACR)
Page No. 19Z.10

The charges under the ACR are set forth for the period June 1, 2013 through May 31, 2014.

Rate Schedule RS, RTS(R), GS-1, and GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective June 1, 2013, is decreased.

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**PPL Electric Utilities
Corporation**

Supplement No. 132
Electric Pa. P.U.C. No. 201
Seventh Revised Page No. 19Z.1A
Canceling Fifth Revised Page No. 19Z.1A

TRANSMISSION SERVICE CHARGE (CONTINUED)

(C)

TRANSMISSION SERVICE CHARGE

(C)

Changes under the TSC for the period June 1, 2013 through May 31, 2014, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5 and LPEP	LP-4	GS-1, GS-3, IS-1 (R), BL and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)			0.00817 (D)	0.00911 (I)
Demand Rate (\$/kW)	2.924 (I)	4.920 (I)		

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	\$/KWH (D)	\$/Watt (D)	Lumens	\$/Lamp (D)
	0.536	3,350	0.401	5,800	0.243	0.00817	0.00597	600	0.170
		6,650	0.627	9,500	0.349			1,000	0.301
		10,500	0.876	16,000	0.513			4,000	0.958
		20,000	1.387	25,500	0.926				
		34,000	2.365	50,000	1.453				
		51,000	3.269						

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued: May 29, 2013

Effective: June 1, 2013

PPL Electric Utilities Corporation

Supplement No. 132
Electric Pa. P.U.C. No. 201
Sixteenth Revised Page No. 192.5
Canceling Fourteenth Revised Page No. 192.5

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers as of the end of the calendar month ended one month prior to the beginning of the computation quarter, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.
- S** = The Company's total retail KWH sales to participating BUSS customers in the applicable Customer Class, projected for the computation quarter.
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

GENERATION SUPPLY CHARGE – 1

(C)

The following GSC-1 charges apply for Fixed Price Service during the period June 1, 2013 through August 31, 2013.

Customer Class	Small I&C	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 500 kW), LP-4 (< 500 kW), IS-1 (R), BL, and GH-2 (R) \$0.06905/KWH (D)	RS and RTS (R) \$0.07323/KWH (I)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	\$/KWH (D)	\$/Watt (D)	Lumens	\$/Lamp (D)
4.530		3,350	3.390	5,800	2.058	0.06905	0.05045	600	1.436
		6,650	5.296	9,500	2.948			1,000	2.548
		10,500	7.402	16,000	4.336			4,000	8.093
		20,000	11.725	25,500	7.823				
		34,000	19.990	50,000	12.277				
		51,000	27.627						

(Continued)

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

Issued: May 29, 2013

Effective: June 1, 2013

GENERATION SUPPLY CHARGE -1 (Continued)**(C)****TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)****ON-PEAK HOURS (Continued)**

Non-Summer Period (October 1 through May 31): On-peak hours for billing purposes are shown on the following table and reflect eastern prevailing time, Mondays to Fridays. Off-peak hours are all other weekday hours, weekends, New Year's Day, Memorial Day, Thanksgiving Day, and Christmas Day.

Customers will participate in accordance with their billing cycles and not calendar months. The Summer Period will begin with bills rendered during the period mid-May to mid-June and will end with bills rendered during the period mid-September through mid-October. The Non-Summer Period will begin with bills rendered during the period mid-September through mid-October and will end with bills rendered during the period mid-May to mid-June.

TIME-OF-USE GENERATION SUPPLY CHARGES**(C)**

The following Generation Supply Charges apply for service under the TOU Program during the period June 1, 2013 through August 31, 2013.

Rate Schedule RS	Non-Summer Peak Hours (5:00 PM to 7:00 PM) 10/01/12- 5/31/13	Summer Peak Hours (1:00 PM to 6:00 PM) 6/01/13- 9/30/13
On-Peak Hours	11.651 cts per kWh	11.651 cts per kWh
Off Peak Hours	9.928 cts per kWh	9.928 cts per kWh

Rate Schedule RTS (R)	Non-Summer Peak Hours (5:00 PM to 9:00 PM) 10/01/12- 5/31/13	Summer Peak Hours (1:00 PM to 6:00 PM) 6/01/13- 9/30/13
On-Peak Hours	11.651 cts per kWh	11.651 cts per kWh
Off Peak Hours	9.928 cts per kWh	9.928 cts per kWh

Rate Schedules GS-1, GS-3 (< 500 kW), GH-2 (R), and IS-1(R)	Non-Summer Peak Hours (7:00 AM to 7:00 PM) 10/01/12- 5/31/13	Summer Peak Hours (7:00 AM to 7:00 PM) 6/01/13- 9/30/13
On-Peak Hours	15.389 cts per kWh	15.389 cts per kWh
Off Peak Hours	11.588 cts per kWh	11.588 cts per kWh

TERMINATING PARTICIPATION**(C)**

A customer may leave this TOU Program in any calendar month after providing notice to the Company 16 days prior to the end of the billing cycle. The customer, if still receiving BUSS, will return to the standard GSC-1. This change will commence at the beginning of the customer's next billing cycle.

(Continued)

(D) Indicates Decrease **(I)** Indicates Increase **(C)** Indicates Change

Issued: May 29, 2013

Effective: June 1, 2013

PPL Electric Utilities Corporation

Supplement No. 132
Electric Pa. P.U.C. No. 201
Seventh Revised Page No. 19Z.10
Canceling Fifth Revised Page No. 19Z.10

ACT 129 COMPLIANCE RIDER (CONTINUED)

ACT 129 COMPLIANCE RIDER CHARGE

(C)

Charges under the ACR for the period June 1, 2013 through May 31, 2014, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP (\$0.021/KW) (D)	LP-4 (\$0.021/KW) (D)	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R) \$0.00076/KWH (D)	RS and RTS (R) (\$0.00054/KWH) (D)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	\$/KWH (D)	\$/Watt (D)	Lumens	\$/Lamp (D)
	0.050	3,350	0.037	5,800	0.023	0.00076	0.00056	600	0.016
		6,650	0.058	9,500	0.032			1,000	0.028
		10,500	0.081	16,000	0.048			4,000	0.089
		20,000	0.129	25,500	0.086				
		34,000	0.220	50,000	0.135				
		51,000	0.304						

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

Issued: May 29, 2013

Effective: June 1, 2013

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge (Includes ACR, USR, SMR, and CER)

\$14.17 per month (Customer Charge) plus
2.855 cts. per KWH

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per month charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge -1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR, USR, SMR, and CER)
\$18.14 per month (Customer Charge) plus
1.776 cts. per KWH

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR, USR, SMR, and CER)
\$14.17 per month (Customer Charge) plus
2.855 cts. per KWH

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR, USR, SMR, and CER)
\$14.17 per month (Customer Charge) plus
2.855 cts. per KWH

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

From: (610) 774-4254
 Paul E Russell
 PPL Corporation
 2 N 9th Street

Origin ID: ABEA



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Allentown, PA 18101

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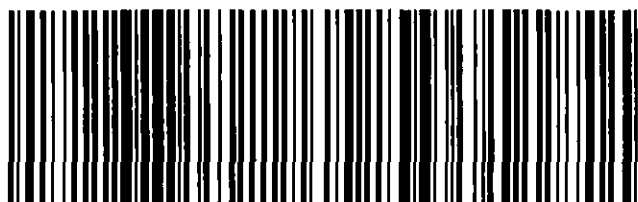
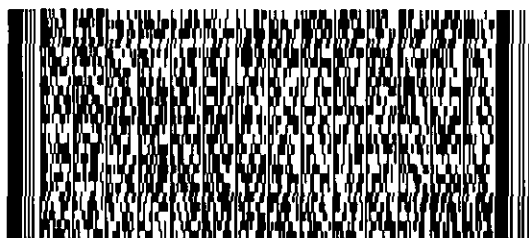
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