

2013 AUG -2 AM 10: 29

PA.P.U.C.
SECRETARY'S BUREAU

August 1, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**Re: Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, and Pennsylvania Power Company for Approval of Smart Meter Technology Procurement and Installation Plan – Docket No. M-2009-2123950
Change in Smart Meter Technologies Charge Rates**

Dear Secretary Chiavetta:

The Pennsylvania Electric Company (“Penelec” or the “Company”) Smart Meter Technologies Charge (“SMT-C”) Rider in tariff Electric Pa. P.U.C No. 80 provides that the Company shall file with the Pennsylvania Public Utility Commission (“Commission”) by August 1st of each year for SMT-C rates to become effective the following January 1st. The annual filing reflects changes in the SMT-C rates for the Residential, Commercial and Industrial Customer Classes for service rendered on or after January 1st and continuing through December 31st, pursuant to the Commission’s Order at Docket No. M-2009-2123950 entered June 9, 2010 and the Commission-approved SMT-C Rider.

In accordance with the annual filing requirements of the SMT-C Rider, enclosed are Schedules 1, 2, 3, 4, 5, 6, 7 and 8 that provide the SMT-C rates effective January 1, 2014 along with supporting details of the computation.

Additionally, enclosed are pro forma changes to Electric Pa. P.U.C No. 80 which illustrate the SMT-C rates in tariff form. The tariff supplement number, tariff page revisions, issued date and effective date are omitted from the pro forma tariff changes, but will be included in a Company compliance filing upon approval of the SMT-C rates by the Commission. Therefore, the Company respectfully requests Commission approval to submit a tariff compliance filing and change the SMT-C rates effective on one day’s notice upon final Commission approval of the SMT-C rates.

WHEREFORE, Pennsylvania Electric Company respectfully requests that the Pennsylvania Public Utility Commission approve by Secretarial Letter the SMT-C rates as contained in this filing and direct the Company to submit a tariff compliance filing effective on one day’s notice.

Please confirm receipt of this filing by stamping the enclosed extra copy of this transmittal letter and returning it in the envelope provided. If you have any questions regarding the enclosed documents, please contact me at 610-921-6498.

Sincerely,

Handwritten signature of Richard A. D'Angelo in black ink.

Richard A. D'Angelo
Manager – Rates & Regulatory Affairs-PA

Enclosures

c: Certificate of Service
Paul Diskin, TUS

PENNSYLVANIA ELECTRIC COMPANY
Computation of Proposed Smart Meter Technologies Charges ("SMT-C") by Customer Class
For the Twelve Months Ending December 31, 2014

Smart Meter Technologies Charge = SMT-C = $[(SMTc - E) / ACCC] / 12 \times [1 / (1 - T)]$

Line No.	Description	Total All Customer Classes	Residential Customer Class Computations	Commercial Customer Class Computations	Industrial Customer Class Computations
	(1)	(2)	(3)	(4)	(5)
1	SMTc = Smart Meter Technologies Costs by Customer Class (See Schedule 2 for Support)	\$ 12,766,799	\$ 10,841,607	\$ 1,906,488	\$ 18,704
2	E = Cumulative Prior Reconciliation Period's Net Over / (Under) Collections (See Schedule 6 for Support)	\$ 1,072,010	\$ 889,847	\$ 180,210	\$ 1,953
3	ACCC = Projected Average Customer Class Count for the SMT-C Computation Year for the Twelve Months Ending December 31, 2014 (See Schedule 7 for Support)		505,505 Avg. Count	83,999 Avg. Count	853 Avg. Count
4	$(SMTc - E) / ACCC / 12$ Months [[Line 1 - Line 2] / Line 3] / 12 Months]		\$ 1.64 per Month	\$ 1.71 per Month	\$ 1.64 per Month
5	$1 / (1 - T)$: (T = 5.90% PA Gross Receipts Tax in Base Rates)		<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>
6	SMT-C = Smart Meter Technologies Charge (Line 4 x Line 5)		<u>\$ 1.74 per Month</u>	<u>\$ 1.82 per Month</u>	<u>\$ 1.74 per Month</u>

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PENNSYLVANIA ELECTRIC COMPANY
Projected Smart Meter Technologies Costs ("SMTc") by Customer Class
For the Smart Meter Technologies Charge ("SMT-C") Computation Year
For the Twelve Months Ending December 31, 2014

Smart Meter Technologies Costs = SMTc = SMTexp1 + SMTexp2

Line No.	Description	Total All Customer Classes Costs	Residential	Commercial	Industrial
			Customer Class Costs	Customer Class Costs	Customer Class Costs
	(1)	(2)	(3)	(4)	(5)
1	SMTexp1 O&M Costs (See Schedule 3 for Supporting Details)	\$ 11,932,152	\$ 10,153,688	\$ 1,761,031	\$ 17,433
2	SMTexp1 Capital Costs Revenue Requirement (See Schedule 4 for Supporting Details)	\$ 834,647	\$ 687,919	\$ 145,457	\$ 1,271
3	SMTexp1 Offsetting Reduction in Operating Expenses and Capital Expenditures due to Smart Meter Program	\$ -	\$ -	\$ -	\$ -
4	SMTexp2 Costs	\$ -	\$ -	\$ -	\$ -
5	Total SMTc Costs (Line 1 + Line 2 - Line 3 + Line 4)	\$ 12,766,799	\$ 10,841,607	\$ 1,906,488	\$ 18,704

PENNSYLVANIA ELECTRIC COMPANY
Projected Smart Meter Technologies Computational Period Operation & Maintenance ("O&M") Costs Recoverable Through Smart Meter Technologies Charges ("SMT-C")
For the Twelve Months Ending December 31, 2014

Projected Smart Meter Technologies O&M Costs

Line No.	Smart Meter Technologies O&M Cost Categories (1)	January	February	March	April	May	June	July	August	September	October	November	December	For the Twelve Months Ending December 31, 2014
		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	Program Costs	\$ 1,002,749	\$ 929,959	\$ 929,959	\$ 937,039	\$ 929,959	\$ 957,911	\$ 940,211	\$ 1,038,845	\$ 919,561	\$ 961,668	\$ 1,137,344	\$ 977,898	\$ 11,663,103
2	Solution Validation Stage	\$ -	\$ -	\$ 7,646	\$ 13,811	\$ 13,811	\$ 13,811	\$ 13,811	\$ 13,811	\$ 6,436	\$ 6,436	\$ 6,436	\$ 6,436	\$ 102,445
3	Post Grace Period	\$ 13,176	\$ 10,856	\$ 11,841	\$ 14,303	\$ 14,303	\$ 15,131	\$ 15,131	\$ 19,550	\$ 15,131	\$ 14,303	\$ 11,841	\$ 11,038	\$ 166,604
4	Total Projected Smart Meter Technologies O&M Costs (Lines 1 through 3)	\$ 1,015,925	\$ 940,815	\$ 949,446	\$ 965,153	\$ 958,073	\$ 986,853	\$ 969,153	\$ 1,072,206	\$ 941,128	\$ 982,407	\$ 1,155,621	\$ 995,372	\$ 11,932,152

Allocation of Projected O&M Costs based on Actual Customer Class Meter Counts for June 2013, determined as follows:				
Line No.	Customer Class	June 2013	Percentage	Allocation of 2014 Projected O&M Costs
		Meter Counts by Customer Class	Customer Class to All Customer Classes	
		A	B	C = B x Line 4, Col.14
5	Residential Customer Class	512,967	85.0952%	\$ 10,153,688
6	Commercial Customer Class	88,968	14.7587%	\$ 1,761,031
7	Industrial Customer Class	881	0.1461%	\$ 17,433
8	Total	602,816	100.0000%	\$ 11,932,152

PENNSYLVANIA ELECTRIC COMPANY
Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Residential Meters

Reg Book Life 15 Years
Reg Depreciation 6.6667% Annual
Reg Book Life 180 Months
Tax Life 5 Years

Line No.	Year	Month	Projected Smart Meter Technologies		Regulatory Book Depreciation	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1)		2014 Tax Depreciation Rate (IRS Publication 946, Table A-1)		Regulatory Depreciation Reserve	Accumulated Deferred Income Taxes		Monthly Revenue Requirement (Excluding PA Requirement GRT)	
			Capital Additions	Capital Month Ending		2013 Tax Depreciation	2013 Tax Depreciation	2014 Tax Depreciation	2014 Tax Depreciation		Net Plant	Rate Base	Rate Base	Rate Base
	(1)	(2)	(3)	(4) see notes	(5) see notes	(6)	(7) see notes	(8)	(9) see notes	(10) see notes	(11) = (4)-(10)	(12) see notes	(13) = (11)+(12)	(14) see notes
1	2013	Jan-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ 48,245	\$ 48,245	\$ 227	20.00%	\$ 1,072	0.00%	\$ -	\$ 227	\$ 48,018	\$ (296)	\$ 47,723	\$ 552
5		May-13	\$ 43,274	\$ 91,519	\$ 388	20.00%	\$ 2,154	0.00%	\$ -	\$ (334)	\$ 91,853	\$ (914)	\$ 90,940	\$ 1,007
6		Jun-13	\$ 33,976	\$ 125,495	\$ 603	20.00%	\$ 3,125	0.00%	\$ -	\$ 258	\$ 125,227	\$ (1,797)	\$ 123,430	\$ 1,443
7		Jul-13	\$ 20,991	\$ 146,486	\$ 756	20.00%	\$ 3,824	0.00%	\$ -	\$ 1,024	\$ 145,462	\$ (2,871)	\$ 142,592	\$ 1,726
8		Aug-13	\$ 20,991	\$ 167,477	\$ 872	20.00%	\$ 4,664	0.00%	\$ -	\$ 1,896	\$ 165,581	\$ (4,198)	\$ 161,383	\$ 1,971
9		Sep-13	\$ 20,991	\$ 188,468	\$ 989	20.00%	\$ 5,714	0.00%	\$ -	\$ 2,885	\$ 185,583	\$ (5,852)	\$ 179,732	\$ 2,212
10		Oct-13	\$ 20,991	\$ 209,459	\$ 1,105	20.00%	\$ 7,113	0.00%	\$ -	\$ 3,990	\$ 205,469	\$ (7,954)	\$ 197,515	\$ 2,450
11		Nov-13	\$ 20,991	\$ 230,450	\$ 1,222	20.00%	\$ 9,212	0.00%	\$ -	\$ 5,212	\$ 225,238	\$ (10,751)	\$ 214,487	\$ 2,682
12		Dec-13	\$ 20,991	\$ 251,441	\$ 1,339	20.00%	\$ 13,410	0.00%	\$ -	\$ 6,551	\$ 244,890	\$ (14,976)	\$ 229,914	\$ 2,904
13	2014	Jan-14	\$ 30,888	\$ 282,329	\$ 1,483	32.00%	\$ 6,705	20.00%	\$ 515	\$ 6,033	\$ 274,295	\$ (16,984)	\$ 257,311	\$ 3,818
14		Feb-14	\$ 48,297	\$ 330,626	\$ 1,703	32.00%	\$ 6,705	20.00%	\$ 1,393	\$ 9,736	\$ 320,890	\$ (19,222)	\$ 301,667	\$ 4,441
15		Mar-14	\$ 23,607	\$ 354,233	\$ 1,902	32.00%	\$ 6,705	20.00%	\$ 1,865	\$ 11,638	\$ 342,594	\$ (21,556)	\$ 321,038	\$ 4,816
16		Apr-14	\$ 53,668	\$ 407,901	\$ 2,117	32.00%	\$ 6,705	20.00%	\$ 3,058	\$ 13,755	\$ 394,145	\$ (24,232)	\$ 369,913	\$ 5,474
17		May-14	\$ 57,871	\$ 465,772	\$ 2,427	32.00%	\$ 6,705	20.00%	\$ 4,504	\$ 16,182	\$ 449,589	\$ (27,306)	\$ 422,283	\$ 6,260
18		Jun-14	\$ 57,259	\$ 523,031	\$ 2,747	32.00%	\$ 6,705	20.00%	\$ 6,140	\$ 18,929	\$ 504,102	\$ (30,840)	\$ 473,261	\$ 7,042
19		Jul-14	\$ 120,017	\$ 643,048	\$ 3,239	32.00%	\$ 6,705	20.00%	\$ 10,141	\$ 22,168	\$ 620,879	\$ (35,603)	\$ 585,277	\$ 8,551
20		Aug-14	\$ 69,675	\$ 712,723	\$ 3,766	32.00%	\$ 6,705	20.00%	\$ 12,928	\$ 25,934	\$ 686,788	\$ (41,156)	\$ 645,632	\$ 9,626
21		Sep-14	\$ 57,259	\$ 769,982	\$ 4,119	32.00%	\$ 6,705	20.00%	\$ 15,791	\$ 30,053	\$ 739,929	\$ (47,588)	\$ 692,340	\$ 10,402
22		Oct-14	\$ 62,296	\$ 832,278	\$ 4,451	32.00%	\$ 6,705	20.00%	\$ 19,944	\$ 34,504	\$ 797,774	\$ (55,358)	\$ 742,416	\$ 11,189
23		Nov-14	\$ 23,607	\$ 855,885	\$ 4,689	32.00%	\$ 6,705	20.00%	\$ 22,305	\$ 39,193	\$ 816,692	\$ (63,879)	\$ 752,822	\$ 11,522
24		Dec-14	\$ 21,351	\$ 877,236	\$ 4,814	32.00%	\$ 6,705	20.00%	\$ 26,575	\$ 44,007	\$ 833,228	\$ (73,833)	\$ 759,395	\$ 11,707
25	2014 Total		\$ 625,795		\$ 37,457									\$ 94,848

Allocation of Projected Residential Meters Capital Revenue Requirement based on Actual Customer Class Meter Counts for June 2013, determined as follows:

Line No.	Customer Class	Percentage		Allocation of 2014 Projected Capital Rev Req
		June 2013 Meter Counts by Customer Class	to All Customer Classes	
		A	B	C = B x Line 25, Col. 14
26	Residential Customer Class	512,967	100.0000%	\$ 94,848
27	Commercial Customer Class	-	0.0000%	\$ -
28	Industrial Customer Class	-	0.0000%	\$ -
29	Total	512,967	100.0000%	\$ 94,848

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
- (7) during 2013 = [(6) current month x (3) current month / months left in year] - (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (9) during 2014 = [(8) current month x (3) current month / months left in year] - (9) prior month
- (10) = (5) current month - (10) prior month
- (12) = [(5) current month - (7) current month - (9) current month] x 35% tax rate] - (12) prior month
- (14) = [(13) x Schedule B Pre Tax Cost of Capital/12] - (5) current month

PENNSYLVANIA ELECTRIC COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Commercial Meters

Reg Book Life 15 Years
 Reg Depreciation 6.6667% Annual
 Reg Book Life 180 Months
 Tax Life 5 Years

Line No.	Year	Month	Projected Smart Meter Technologies		Regulatory Book Depreciation	2013 Tax Depreciation		2014 Tax Depreciation		Regulatory Depreciation Reserve	Accumulated Deferred Income Taxes		Monthly Revenue Requirement	
			Capital Additions	Capital Month Ending		Rate (IRS Table A-1)	2013 Tax Depreciation	Rate (IRS Table A-1)	2014 Tax Depreciation		Net Plant	("ADIT")	Rate Base	(Excluding PA GRT)
	(1)	(2)	(3)	(4) see notes	(5) see notes	(6)	(7) see notes	(8)	(9) see notes	(10) see notes	(11) = (4)-(10)	(12) see notes	(13) = (11)+(12)	(14) see notes
1	2013	Jan-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ 20,199	\$ 20,199	\$ 56	20.00%	\$ 673	0.00%	\$ -	\$ 56	\$ 20,142	\$ (216)	\$ 19,926	\$ 192
8		Aug-13	\$ 20,199	\$ 40,397	\$ 168	20.00%	\$ 1,481	0.00%	\$ -	\$ 224	\$ 40,173	\$ (676)	\$ 39,497	\$ 437
9		Sep-13	\$ 20,199	\$ 60,596	\$ 281	20.00%	\$ 2,491	0.00%	\$ -	\$ 505	\$ 60,091	\$ (1,449)	\$ 58,641	\$ 680
10		Oct-13	\$ 20,199	\$ 80,794	\$ 393	20.00%	\$ 3,838	0.00%	\$ -	\$ 898	\$ 79,896	\$ (2,655)	\$ 77,241	\$ 919
11		Nov-13	\$ 20,199	\$ 100,993	\$ 505	20.00%	\$ 5,858	0.00%	\$ -	\$ 1,403	\$ 99,590	\$ (4,528)	\$ 95,061	\$ 1,152
12		Dec-13	\$ 20,199	\$ 121,191	\$ 617	20.00%	\$ 9,897	0.00%	\$ -	\$ 2,020	\$ 119,171	\$ (7,776)	\$ 111,395	\$ 1,375
13	2014	Jan-14	\$ 19,820	\$ 141,011	\$ 728	32.00%	\$ 3,232	20.00%	\$ 330	\$ 2,748	\$ 138,263	\$ (8,768)	\$ 129,495	\$ 1,904
14		Feb-14	\$ 19,464	\$ 160,475	\$ 837	32.00%	\$ 3,232	20.00%	\$ 684	\$ 3,586	\$ 156,889	\$ (9,846)	\$ 147,044	\$ 2,172
15		Mar-14	\$ 15,675	\$ 176,150	\$ 935	32.00%	\$ 3,232	20.00%	\$ 998	\$ 4,521	\$ 171,629	\$ (10,999)	\$ 160,631	\$ 2,393
16		Apr-14	\$ 22,122	\$ 198,272	\$ 1,040	32.00%	\$ 3,232	20.00%	\$ 1,489	\$ 5,561	\$ 192,711	\$ (12,287)	\$ 180,424	\$ 2,678
17		May-14	\$ 22,851	\$ 221,123	\$ 1,165	32.00%	\$ 3,232	20.00%	\$ 2,061	\$ 6,726	\$ 214,397	\$ (13,732)	\$ 200,666	\$ 2,986
18		Jun-14	\$ 22,844	\$ 243,967	\$ 1,292	32.00%	\$ 3,232	20.00%	\$ 2,713	\$ 8,018	\$ 235,949	\$ (15,360)	\$ 220,589	\$ 3,294
19		Jul-14	\$ 33,729	\$ 277,696	\$ 1,449	32.00%	\$ 3,232	20.00%	\$ 3,838	\$ 9,467	\$ 268,229	\$ (17,327)	\$ 250,902	\$ 3,726
20		Aug-14	\$ 30,688	\$ 308,384	\$ 1,628	32.00%	\$ 3,232	20.00%	\$ 5,065	\$ 11,095	\$ 297,289	\$ (19,661)	\$ 277,628	\$ 4,148
21		Sep-14	\$ 22,844	\$ 331,228	\$ 1,777	32.00%	\$ 3,232	20.00%	\$ 6,207	\$ 12,872	\$ 318,356	\$ (22,343)	\$ 296,013	\$ 4,463
22		Oct-14	\$ 23,619	\$ 354,847	\$ 1,906	32.00%	\$ 3,232	20.00%	\$ 7,782	\$ 14,777	\$ 340,070	\$ (25,531)	\$ 314,539	\$ 4,761
23		Nov-14	\$ 15,675	\$ 370,522	\$ 2,015	32.00%	\$ 3,232	20.00%	\$ 9,349	\$ 16,792	\$ 353,730	\$ (29,229)	\$ 324,501	\$ 4,960
24		Dec-14	\$ 14,250	\$ 384,772	\$ 2,098	32.00%	\$ 3,232	20.00%	\$ 12,199	\$ 18,890	\$ 365,882	\$ (33,896)	\$ 331,986	\$ 5,111
25	2014 Total		\$ 263,581		\$ 16,870									\$ 42,596

Allocation of Projected Commercial Meters Capital Revenue Requirement based on Actual Customer Class Meter Counts for June 2013, determined as follows:

Line No.	Customer Class	Percentage		Allocation of 2014 Projected Capital Rev Req
		June 2013 Meter Counts by Customer Class	to All Customer Classes	
		A	B	C = B x Line 25, Col. 14
26	Residential Customer Class	-	0.0000%	\$ -
27	Commercial Customer Class	88,968	100.0000%	\$ 42,596
28	Industrial Customer Class	-	0.0000%	\$ -
29	Total	88,968	100.0000%	\$ 42,596

Notes:

- (4) = (3) current month - (4) prior month
- (5) = [(3) current month x 6.6667%/12 x 0.5] - [(4) prior month x 6.6667%/12]
- (7) during 2013 = [(6) current month x (3) current month / months left in year] - (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (9) during 2014 = [(8) current month x (3) current month / months left in year] - (9) prior month
- (10) = (5) current month - (10) prior month
- (12) = [(5) current month - (7) current month - (9) current month] x 35% tax rate - (12) prior month
- (14) = [(13) x Schedule B Pre Tax Cost of Capital/12] - (5) current month

PENNSYLVANIA ELECTRIC COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Industrial Meters

Reg Book Life 15 Years
 Reg Depreciation 6.6667% Annual
 Reg Book Life 180 Months
 Tax Life 5 Years

Line No.	Year Month		Projected Smart Meter Technologies Capital		Regulatory Book Depreciation	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1)		2014 Tax Depreciation Rate (IRS Publication 946, Table A-1)		Regulatory Depreciation Reserve	Accumulated Deferred Income Taxes ("ADIT")	Monthly Revenue Requirement (Excluding PA GRT)		
	(1)	(2)	Additions (3)	Capital Month Ending (4) see notes		2013 Tax Depreciation (6)	2013 Tax Depreciation (7) see notes	2014 Tax Depreciation (8)	2014 Tax Depreciation (9) see notes				Net Plant (11) = (4)-(10)	Rate Base (13) = (11)+(12)
1	2013	Jan-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -		
2		Feb-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -		
3		Mar-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -		
4		Apr-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -		
5		May-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -		
6		Jun-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -		
7		Jul-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -		
8		Aug-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -		
9		Sep-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -		
10		Oct-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -		
11		Nov-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -		
12		Dec-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -		
13	2014	Jan-14	\$ 217	\$ 217	\$ 1	32.00%	\$ -	20.00%	\$ 4	\$ 1	\$ 216	\$ (1)	\$ 215	\$ 3
14		Feb-14	\$ 208	\$ 425	\$ 2	32.00%	\$ -	20.00%	\$ 7	\$ 2	\$ 423	\$ (3)	\$ 420	\$ 6
15		Mar-14	\$ 171	\$ 596	\$ 3	32.00%	\$ -	20.00%	\$ 11	\$ 5	\$ 591	\$ (6)	\$ 585	\$ 8
16		Apr-14	\$ 237	\$ 833	\$ 4	32.00%	\$ -	20.00%	\$ 16	\$ 9	\$ 824	\$ (10)	\$ 814	\$ 11
17		May-14	\$ 244	\$ 1,077	\$ 5	32.00%	\$ -	20.00%	\$ 22	\$ 15	\$ 1,063	\$ (16)	\$ 1,047	\$ 15
18		Jun-14	\$ 244	\$ 1,321	\$ 7	32.00%	\$ -	20.00%	\$ 29	\$ 21	\$ 1,300	\$ (24)	\$ 1,276	\$ 18
19		Jul-14	\$ 352	\$ 1,673	\$ 8	32.00%	\$ -	20.00%	\$ 41	\$ 29	\$ 1,644	\$ (35)	\$ 1,608	\$ 23
20		Aug-14	\$ 330	\$ 2,003	\$ 10	32.00%	\$ -	20.00%	\$ 54	\$ 40	\$ 1,963	\$ (51)	\$ 1,913	\$ 28
21		Sep-14	\$ 244	\$ 2,247	\$ 12	32.00%	\$ -	20.00%	\$ 66	\$ 52	\$ 2,196	\$ (70)	\$ 2,126	\$ 31
22		Oct-14	\$ 252	\$ 2,499	\$ 13	32.00%	\$ -	20.00%	\$ 83	\$ 65	\$ 2,434	\$ (94)	\$ 2,340	\$ 34
23		Nov-14	\$ 171	\$ 2,670	\$ 14	32.00%	\$ -	20.00%	\$ 100	\$ 79	\$ 2,591	\$ (124)	\$ 2,467	\$ 37
24		Dec-14	\$ 156	\$ 2,826	\$ 15	32.00%	\$ -	20.00%	\$ 131	\$ 94	\$ 2,732	\$ (165)	\$ 2,567	\$ 39
25	2014 Total		\$ 2,826		\$ 94									\$ 252

Allocation of Projected Industrial Meters Capital Revenue Requirement based on Actual Customer Class Meter Counts for June 2013, determined as follows:

Line No.	Customer Class	June 2013 Meter Customer Class Counts by		Allocation of 2014 Projected Capital Rev Req. Col.14
		Customer Class A	Customer Class B	
26	Residential Customer Class	-	0.0000%	\$ -
27	Commercial Customer Class	-	0.0000%	\$ -
28	Industrial Customer Class	881	100.0000%	\$ 252
29	Total	881	100.0000%	\$ 252

Notes:

- (4) = (3) current month - (4) prior month
- (5) = [(3) current month x 6.6667%/12 x 0.5] - [(4) prior month x 6.6667%/12]
- (7) during 2013 = { (6) current month x (3) current month / months left in year } + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (9) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (10) = (5) current month - (10) prior month
- (12) = [((5) current month - (7) current month - (9) current month] x 35% tax rate] + (12) prior month
- (14) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month

PENNSYLVANIA ELECTRIC COMPANY
Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Hardware

Reg Book Life 5 Years
 Reg Depreciation 20.0000% Annual
 Reg Book Life 60 Months
 Tax Life 5 Years

Line No.	Year	Month	Projected Smart Meter Technologies Capital		Regulatory Book Depreciation	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1)		2014 Tax Depreciation Rate (IRS Publication 946, Table A-1)		Regulatory Depreciation Reserve	Accumulated Deferred Income Taxes ("ADIT")	Monthly Revenue Requirement (Excluding PA GRT)			
			Capital Additions	Capital Ending		2013 Tax Depreciation	2014 Tax Depreciation	Net Plant	Rate Base						
	(1)	(2)	(3)	(4) see notes	(5) see notes	(6)	(7) see notes	(8)	(9) see notes	(10) see notes	(11) = (4)-(10)	(12) see notes	(13) = (11)+(12)	(14) see notes	
1	2013	Jan-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2		Feb-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3		Mar-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
4		Apr-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
5		May-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
6		Jun-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
7		Jul-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8		Aug-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
9		Sep-13	\$ 1,434	\$ 1,434	\$ 12	20.00%	\$ 72	0.00%	\$ 12	\$ 1,422	\$ (21)	\$ 1,401	\$ 21	\$ 21	
10		Oct-13	\$ 158,291	\$ 159,725	\$ 1,343	20.00%	\$ 10,624	0.00%	\$ 1,355	\$ 158,370	\$ (3,269)	\$ 155,100	\$ 2,399	\$ 2,399	
11		Nov-13	\$ 158,291	\$ 318,015	\$ 3,981	20.00%	\$ 26,453	0.00%	\$ 5,336	\$ 312,679	\$ (11,135)	\$ 301,544	\$ 6,034	\$ 6,034	
12		Dec-13	\$ 158,291	\$ 476,308	\$ 6,619	20.00%	\$ 58,112	0.00%	\$ 11,955	\$ 464,351	\$ (29,157)	\$ 435,194	\$ 9,582	\$ 9,582	
13	2014	Jan-14	\$ -	\$ 476,308	\$ 7,938	32.00%	\$ 12,701	20.00%	\$ 19,894	\$ 456,412	\$ (30,824)	\$ 425,588	\$ 11,801	\$ 11,801	
14		Feb-14	\$ -	\$ 476,308	\$ 7,938	32.00%	\$ 12,701	20.00%	\$ 27,832	\$ 448,474	\$ (32,491)	\$ 415,983	\$ 11,714	\$ 11,714	
15		Mar-14	\$ -	\$ 476,308	\$ 7,938	32.00%	\$ 12,701	20.00%	\$ 35,771	\$ 440,535	\$ (34,158)	\$ 406,377	\$ 11,627	\$ 11,627	
16		Apr-14	\$ 437,137	\$ 913,443	\$ 11,581	32.00%	\$ 12,701	20.00%	\$ 9,714	\$ 866,091	\$ (37,950)	\$ 828,141	\$ 19,088	\$ 19,088	
17		May-14	\$ 980,875	\$ 1,894,318	\$ 23,398	32.00%	\$ 12,701	20.00%	\$ 34,236	\$ 70,750	\$ 1,823,568	\$ (46,189)	\$ 1,777,379	\$ 39,530	\$ 39,530
18		Jun-14	\$ 174,640	\$ 2,068,958	\$ 33,027	32.00%	\$ 12,701	20.00%	\$ 39,226	\$ 103,777	\$ 1,965,181	\$ (52,804)	\$ 1,912,377	\$ 50,384	\$ 50,384
19		Jul-14	\$ 156,356	\$ 2,225,314	\$ 35,786	32.00%	\$ 12,701	20.00%	\$ 44,438	\$ 139,563	\$ 2,085,751	\$ (60,278)	\$ 2,025,473	\$ 54,169	\$ 54,169
20		Aug-14	\$ 44,250	\$ 2,269,564	\$ 37,457	32.00%	\$ 12,701	20.00%	\$ 46,208	\$ 177,020	\$ 2,092,544	\$ (67,786)	\$ 2,024,758	\$ 55,834	\$ 55,834
21		Sep-14	\$ 147,500	\$ 2,417,064	\$ 39,055	32.00%	\$ 12,701	20.00%	\$ 53,583	\$ 216,075	\$ 2,200,989	\$ (77,316)	\$ 2,123,673	\$ 58,330	\$ 58,330
22		Oct-14	\$ -	\$ 2,417,064	\$ 40,284	32.00%	\$ 12,701	20.00%	\$ 53,583	\$ 256,360	\$ 2,160,704	\$ (86,416)	\$ 2,074,288	\$ 59,111	\$ 59,111
23		Nov-14	\$ -	\$ 2,417,064	\$ 40,284	32.00%	\$ 12,701	20.00%	\$ 53,583	\$ 296,644	\$ 2,120,420	\$ (95,516)	\$ 2,024,904	\$ 58,663	\$ 58,663
24		Dec-14	\$ -	\$ 2,417,064	\$ 40,284	32.00%	\$ 12,701	20.00%	\$ 53,583	\$ 336,929	\$ 2,080,135	\$ (104,616)	\$ 1,975,520	\$ 58,215	\$ 58,215
25	2014 Total		\$ 1,940,758		\$ 324,973									\$ 488,475	

Line No.	Customer Class	Percentage		Allocation of 2014 Projected Capital Rev Req
		June 2013 Meter Counts by Customer Class	to All Customer Classes	
		A	B	C = B x Line 25, Col.14
26	Residential Customer Class	512,967	85.0952%	\$ 415,668
27	Commercial Customer Class	88,968	14.7587%	\$ 72,093
28	Industrial Customer Class	881	0.1461%	\$ 714
29	Total	602,816	100.0000%	\$ 488,475

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 20.0000%/12 x 0.5] + [(4) prior month x 20.0000%/12]
- (7) during 2013 = [(6) current month x (3) current month / months left in year] - (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (9) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (10) = (5) current month - (10) prior month
- (12) = [(5) current month - (7) current month - (9) current month] x 35% tax rate - (12) prior month
- (14) = [(13) x Schedule B Pre Tax Cost of Capital/12] - (5) current month

PENNSYLVANIA ELECTRIC COMPANY
Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Software

Reg Book Life 7 Years
Reg Depreciation 14.2857% Annual
Reg Book Life 84 Months
Tax Life 3 Years

Line No.	Year	Month	Projected Smart Meter Technologies Capital		Regulatory Book Depreciation	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1)		2014 Tax Depreciation Rate (IRS Publication 946, Table A-1)		Regulatory Depreciation Reserve	Accumulated Deferred Income Taxes		Monthly Revenue Requirement (Excluding PA GRT)	
			Additions	Ending		2013 Tax Depreciation	2013 Tax Depreciation	2014 Tax Depreciation	2014 Tax Depreciation		Net Plant	Rate Base		
	(1)	(2)	(3)	(4) see notes	(5) see notes	(6)	(7) see notes	(8)	(9) see notes	(10) see notes	(11) = (4)-(10)	(12) see notes	(13) = (11)+(12)	(14) see notes
1	2013	Jan-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8		Aug-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9		Sep-13	\$ 44,305	\$ 44,305	\$ 264	33.33%	\$ 3,692	0.00%	\$ -	\$ 264	\$ 44,041	\$ (1,200)	\$ 42,841	\$ 555
10		Oct-13	\$ 193,579	\$ 237,883	\$ 1,680	33.33%	\$ 25,198	0.00%	\$ -	\$ 1,943	\$ 235,940	\$ (9,431)	\$ 226,509	\$ 3,222
11		Nov-13	\$ 193,579	\$ 431,462	\$ 3,984	33.33%	\$ 57,458	0.00%	\$ -	\$ 5,928	\$ 425,534	\$ (28,147)	\$ 397,387	\$ 6,689
12		Dec-13	\$ 193,579	\$ 625,040	\$ 6,289	33.33%	\$ 121,978	0.00%	\$ -	\$ 12,216	\$ 612,824	\$ (68,638)	\$ 544,186	\$ 9,993
13	2014	Jan-14	\$ -	\$ 625,040	\$ 7,441	44.45%	\$ 23,153	33.33%	\$ 14,640	\$ 19,657	\$ 605,363	\$ (74,137)	\$ 531,246	\$ 12,263
14		Feb-14	\$ -	\$ 625,040	\$ 7,441	44.45%	\$ 23,153	33.33%	\$ 14,640	\$ 27,098	\$ 597,942	\$ (79,636)	\$ 518,306	\$ 12,145
15		Mar-14	\$ -	\$ 625,040	\$ 7,441	44.45%	\$ 23,153	33.33%	\$ 14,640	\$ 34,539	\$ 590,501	\$ (85,136)	\$ 505,366	\$ 12,028
16		Apr-14	\$ 395,312	\$ 1,020,352	\$ 9,794	44.45%	\$ 23,153	33.33%	\$ 14,640	\$ 44,333	\$ 976,019	\$ (94,935)	\$ 881,084	\$ 17,791
17		May-14	\$ -	\$ 1,020,352	\$ 12,147	44.45%	\$ 23,153	33.33%	\$ 14,640	\$ 56,480	\$ 963,872	\$ (103,911)	\$ 859,961	\$ 19,952
18		Jun-14	\$ -	\$ 1,020,352	\$ 12,147	44.45%	\$ 23,153	33.33%	\$ 14,640	\$ 68,627	\$ 951,725	\$ (112,887)	\$ 838,839	\$ 19,760
19		Jul-14	\$ -	\$ 1,020,352	\$ 12,147	44.45%	\$ 23,153	33.33%	\$ 14,640	\$ 80,774	\$ 939,578	\$ (121,862)	\$ 817,716	\$ 19,569
20		Aug-14	\$ -	\$ 1,020,352	\$ 12,147	44.45%	\$ 23,153	33.33%	\$ 14,640	\$ 92,921	\$ 927,431	\$ (130,838)	\$ 796,593	\$ 19,377
21		Sep-14	\$ -	\$ 1,020,352	\$ 12,147	44.45%	\$ 23,153	33.33%	\$ 14,640	\$ 105,068	\$ 915,284	\$ (139,814)	\$ 775,470	\$ 19,185
22		Oct-14	\$ -	\$ 1,020,352	\$ 12,147	44.45%	\$ 23,153	33.33%	\$ 14,640	\$ 117,215	\$ 903,137	\$ (148,790)	\$ 754,347	\$ 18,994
23		Nov-14	\$ -	\$ 1,020,352	\$ 12,147	44.45%	\$ 23,153	33.33%	\$ 14,640	\$ 129,362	\$ 890,990	\$ (157,766)	\$ 733,224	\$ 18,802
24		Dec-14	\$ -	\$ 1,020,352	\$ 12,147	44.45%	\$ 23,153	33.33%	\$ 14,640	\$ 141,509	\$ 878,843	\$ (166,742)	\$ 712,101	\$ 18,610
25	2014 Total		\$ 395,312		\$ 129,293									\$ 208,476

Allocation of Projected Software Capital Revenue Requirement based on Actual Customer Class Meter Counts for June 2013, determined as follows:

Line No.	Customer Class	June 2013 Meter Customer Class Counts by		Allocation of 2014 Projected Capital Rev Req
		Customer Class	Classes	
		A	B	C = B x Line 25, Col 14
26	Residential Customer Class	512,967	85.0952%	\$ 177,403
27	Commercial Customer Class	88,968	14.7587%	\$ 30,768
28	Industrial Customer Class	881	0.1461%	\$ 305
29	Total	602,816	100.0000%	\$ 208,476

Notes:

- (4) = (3) current month - (4) prior month
- (5) = [(3) current month x 14.2857%/12 x 0.5] + [(4) prior month x 14.2857%/12]
- (7) during 2013 = [(6) current month x (3) current month / months left in year] - (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (9) during 2014 = [(8) current month x (3) current month / months left in year] - (9) prior month
- (10) = (5) current month - (10) prior month
- (12) = [(5) current month - (7) current month - (9) current month] x 35% tax rate - (12) prior month
- (14) = [(13) x Schedule B Pre Tax Cost of Capital/12] - (5) current month

PENNSYLVANIA ELECTRIC COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Allocation of Projected Capital Revenue Requirement							
Line No.	Customer Class	Residential	Commercial	Industrial Meters	Hardware 2014	Software 2014	Total 2014
		Meters 2014 Revenue Requirement	Meters 2014 Revenue Requirement	2014 Revenue Requirement	Revenue Requirement	Revenue Requirement	Revenue Requirement
	(1)	(2)	(3)	(4)	(5)	(6)	(7) = (2)+(3)+(4)+(5)+(6)
		Sch. 4, Pg. 1, Col. C	Sch. 4, Pg. 2, Col. C	Sch. 4, Pg. 3, Col. C	Sch. 4, Pg. 4, Col. C	Sch. 4, Pg. 5, Col. C	
1	Residential Customer Class	\$ 94,848	\$ -	\$ -	\$ 415,668	\$ 177,403	\$ 687,919
2	Commercial Customer Class	\$ -	\$ 42,596	\$ -	\$ 72,093	\$ 30,768	\$ 145,457
3	Industrial Customer Class	\$ -	\$ -	\$ 252	\$ 714	\$ 305	\$ 1,271
4	Total	\$ 94,848	\$ 42,596	\$ 252	\$ 488,475	\$ 208,476	\$ 834,647

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

Residential Customer Class

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Capital Revenue Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)x(7)x(8)	Cumulative Over / (Under) Collections and Interest (10)
1	July 2012	\$ 494,163	\$ 438,292	\$ -	\$ 55,871	6.0000%	0.5000%	24	\$ 6,705	\$ 62,576
2	August 2012	\$ 495,317	\$ 543,753	\$ -	\$ (48,436)	6.0000%	0.5000%	23	\$ (5,570)	\$ 8,570
3	September 2012	\$ 492,135	\$ 534,146	\$ -	\$ (42,011)	6.0000%	0.5000%	22	\$ (4,621)	\$ (38,062)
4	October 2012	\$ 494,730	\$ 618,173	\$ -	\$ (123,443)	6.0000%	0.5000%	21	\$ (12,962)	\$ (174,467)
5	November 2012	\$ 493,352	\$ 822,518	\$ -	\$ (329,166)	6.0000%	0.5000%	20	\$ (32,917)	\$ (536,550)
6	December 2012	\$ 494,813	\$ 691,232	\$ -	\$ (196,419)	6.0000%	0.5000%	19	\$ (18,660)	\$ (751,629)
7	January 2013	\$ 543,882	\$ 94,953	\$ -	\$ 448,930	6.0000%	0.5000%	18	\$ 40,404	\$ (262,296)
8	February 2013	\$ 567,787	\$ 383,001	\$ -	\$ 184,786	6.0000%	0.5000%	17	\$ 15,707	\$ (61,803)
9	March 2013	\$ 568,625	\$ 270,431	\$ -	\$ 298,193	6.0000%	0.5000%	16	\$ 23,855	\$ 260,246
10	April 2013	\$ 566,702	\$ 286,993	\$ 552	\$ 279,158	6.0000%	0.5000%	15	\$ 20,937	\$ 560,340
11	May 2013	\$ 570,448	\$ 475,521	\$ 1,007	\$ 93,920	6.0000%	0.5000%	14	\$ 6,574	\$ 660,834
12	June 2013	\$ 565,865	\$ 460,658	\$ 1,443	\$ 103,764	6.0000%	0.5000%	13	\$ 6,745	\$ 771,343
13	Residential Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 6,347,820	\$ 5,619,672	\$ 3,002	\$ 725,146				\$ 46,197	\$ 771,343

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

Commercial Customer Class

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Capital Revenue Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid- Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)x(7)x(8)	Cumulative Over / (Under) Collections and Interest (10)
1	July 2012	\$ 83,756	\$ 71,586	\$ -	\$ 12,170	6.0000%	0.5000%	24	\$ 1,460	\$ 13,630
2	August 2012	\$ 83,314	\$ 88,811	\$ -	\$ (5,497)	6.0000%	0.5000%	23	\$ (632)	\$ 7,501
3	September 2012	\$ 83,290	\$ 87,242	\$ -	\$ (3,952)	6.0000%	0.5000%	22	\$ (435)	\$ 3,114
4	October 2012	\$ 84,000	\$ 100,966	\$ -	\$ (16,966)	6.0000%	0.5000%	21	\$ (1,781)	\$ (15,633)
5	November 2012	\$ 82,781	\$ 134,341	\$ -	\$ (51,560)	6.0000%	0.5000%	20	\$ (5,156)	\$ (72,349)
6	December 2012	\$ 84,098	\$ 112,898	\$ -	\$ (28,800)	6.0000%	0.5000%	19	\$ (2,736)	\$ (103,885)
7	January 2013	\$ 91,365	\$ 15,550	\$ -	\$ 75,815	6.0000%	0.5000%	18	\$ 6,823	\$ (21,247)
8	February 2013	\$ 95,260	\$ 62,723	\$ -	\$ 32,537	6.0000%	0.5000%	17	\$ 2,766	\$ 14,055
9	March 2013	\$ 94,785	\$ 44,288	\$ -	\$ 50,497	6.0000%	0.5000%	16	\$ 4,040	\$ 68,592
10	April 2013	\$ 96,289	\$ 47,000	\$ -	\$ 49,289	6.0000%	0.5000%	15	\$ 3,697	\$ 121,577
11	May 2013	\$ 96,215	\$ 77,875	\$ -	\$ 18,340	6.0000%	0.5000%	14	\$ 1,284	\$ 141,201
12	June 2013	\$ 95,415	\$ 75,441	\$ -	\$ 19,974	6.0000%	0.5000%	13	\$ 1,298	\$ 162,474
13	Commercial Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 1,070,567	\$ 918,721	\$ -	\$ 151,846				\$ 10,627	\$ 162,474

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

Industrial Customer Class

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Capital Revenue Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid- Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)x(7)x(8)	Cumulative Over / (Under) Collections and Interest (10)
1	July 2012	\$ 880	\$ 750	\$ -	\$ 130	6.0000%	0.5000%	24	\$ 16	\$ 146
2	August 2012	\$ 874	\$ 930	\$ -	\$ (56)	6.0000%	0.5000%	23	\$ (6)	\$ 84
3	September 2012	\$ 885	\$ 913	\$ -	\$ (28)	6.0000%	0.5000%	22	\$ (3)	\$ 53
4	October 2012	\$ 891	\$ 1,057	\$ -	\$ (166)	6.0000%	0.5000%	21	\$ (17)	\$ (130)
5	November 2012	\$ 876	\$ 1,408	\$ -	\$ (532)	6.0000%	0.5000%	20	\$ (53)	\$ (715)
6	December 2012	\$ 892	\$ 1,183	\$ -	\$ (291)	6.0000%	0.5000%	19	\$ (28)	\$ (1,034)
7	January 2013	\$ 966	\$ 163	\$ -	\$ 802	6.0000%	0.5000%	18	\$ 72	\$ (160)
8	February 2013	\$ 979	\$ 659	\$ -	\$ 319	6.0000%	0.5000%	17	\$ 27	\$ 187
9	March 2013	\$ 989	\$ 466	\$ -	\$ 524	6.0000%	0.5000%	16	\$ 42	\$ 753
10	April 2013	\$ 998	\$ 494	\$ -	\$ 504	6.0000%	0.5000%	15	\$ 38	\$ 1,294
11	May 2013	\$ 990	\$ 819	\$ -	\$ 171	6.0000%	0.5000%	14	\$ 12	\$ 1,478
12	June 2013	\$ 988	\$ 793	\$ -	\$ 195	6.0000%	0.5000%	13	\$ 13	\$ 1,685
13	Industrial Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 11,207	\$ 9,635	\$ -	\$ 1,572				\$ 113	\$ 1,685

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

All Customer Classes

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Capital Revenue Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid- Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)x(7)x(8)	Cumulative Over / (Under) Collections and Interest (10)
1	July 2012	\$ 578,799	\$ 510,628	\$ -	\$ 68,171	6.0000%	0.5000%	24	\$ 8,181	\$ 76,352
2	August 2012	\$ 579,505	\$ 633,494	\$ -	\$ (53,989)	6.0000%	0.5000%	23	\$ (6,208)	\$ 16,155
3	September 2012	\$ 576,310	\$ 622,301	\$ -	\$ (45,991)	6.0000%	0.5000%	22	\$ (5,059)	\$ (34,895)
4	October 2012	\$ 579,621	\$ 720,196	\$ -	\$ (140,575)	6.0000%	0.5000%	21	\$ (14,760)	\$ (190,230)
5	November 2012	\$ 577,009	\$ 958,267	\$ -	\$ (381,258)	6.0000%	0.5000%	20	\$ (38,126)	\$ (609,614)
6	December 2012	\$ 579,803	\$ 805,313	\$ -	\$ (225,510)	6.0000%	0.5000%	19	\$ (21,424)	\$ (856,548)
7	January 2013	\$ 636,212	\$ 110,666	\$ -	\$ 525,546	6.0000%	0.5000%	18	\$ 47,299	\$ (283,703)
8	February 2013	\$ 664,026	\$ 446,383	\$ -	\$ 217,642	6.0000%	0.5000%	17	\$ 18,500	\$ (47,561)
9	March 2013	\$ 664,399	\$ 315,185	\$ -	\$ 349,214	6.0000%	0.5000%	16	\$ 27,937	\$ 329,590
10	April 2013	\$ 663,989	\$ 334,487	\$ 552	\$ 328,950	6.0000%	0.5000%	15	\$ 24,671	\$ 683,212
11	May 2013	\$ 667,653	\$ 554,215	\$ 1,007	\$ 112,431	6.0000%	0.5000%	14	\$ 7,870	\$ 803,513
12	June 2013	\$ 662,268	\$ 536,892	\$ 1,443	\$ 123,933	6.0000%	0.5000%	13	\$ 8,056	\$ 935,502
13	All Customer Classes Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 7,429,594	\$ 6,548,028	\$ 3,002	\$ 878,565				\$ 56,937	\$ 935,502

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

Residential Customer Class

Line No.	Month	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
	(1)	(2)	(3)	(4)
1	Ending Balance at June 30, 2012			\$ 738,166
2	July 2012	\$ 117,658		\$ 855,824
3	August 2012	\$ 117,932		\$ 973,756
4	September 2012	\$ 117,175		\$ 1,090,931
5	October 2012	\$ 117,793		\$ 1,208,724
6	November 2012	\$ 117,465		\$ 1,326,189
7	December 2012	\$ 117,813		\$ 1,444,002
8	January 2013	\$ 4,461		\$ 1,448,463
9	February 2013	\$ (119,832)		\$ 1,328,631
10	March 2013	\$ (120,770)		\$ 1,207,861
11	April 2013	\$ (120,362)		\$ 1,087,500
12	May 2013	\$ (121,157)		\$ 966,343
13	June 2013	\$ (120,184)	\$ 771,343 (A)	\$ 1,617,502
14	July 2013 Projected	\$ (121,257)		\$ 1,496,245
15	August 2013 Projected	\$ (121,265)		\$ 1,374,980
16	September 2013 Projected	\$ (121,273)		\$ 1,253,707
17	October 2013 Projected	\$ (121,280)		\$ 1,132,427
18	November 2013 Projected	\$ (121,287)		\$ 1,011,140
19	December 2013 Projected	\$ (121,293)		\$ 889,847
20	Residential Customer Class Totals July 2012 through December 2013	\$ (619,662)	\$ 771,343	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest			\$ 889,847

(A) From Schedule 5, Page 1, Line 13, Column 10

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

Commercial Customer Class

Line No.	Month	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
	(1)	(2)	(3)	(4)
1	Ending Balance at June 30, 2012			\$ 129,464
2	July 2012	\$ 19,388		\$ 148,852
3	August 2012	\$ 19,286		\$ 168,138
4	September 2012	\$ 19,280		\$ 187,418
5	October 2012	\$ 19,445		\$ 206,863
6	November 2012	\$ 19,162		\$ 226,025
7	December 2012	\$ 19,467		\$ 245,492
8	January 2013	\$ 760		\$ 246,252
9	February 2013	\$ (20,401)		\$ 225,850
10	March 2013	\$ (20,428)		\$ 205,422
11	April 2013	\$ (20,752)		\$ 184,671
12	May 2013	\$ (20,736)		\$ 163,935
13	June 2013	\$ (20,563)	\$ 162,474 (A)	\$ 305,845
14	July 2013 Projected	\$ (20,922)		\$ 284,923
15	August 2013 Projected	\$ (20,929)		\$ 263,994
16	September 2013 Projected	\$ (20,936)		\$ 243,058
17	October 2013 Projected	\$ (20,943)		\$ 222,116
18	November 2013 Projected	\$ (20,950)		\$ 201,166
19	December 2013 Projected	\$ (20,956)		\$ 180,210
20	Commercial Customer Class Totals July 2012 through December 2013	\$ (111,727)	\$ 162,474	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest			\$ 180,210

(A) From Schedule 5, Page 2, Line 13, Column 10

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

Industrial Customer Class

Line No.	Month	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
	(1)	(2)	(3)	(4)
1	Ending Balance at June 30, 2012			\$ 1,035
2	July 2012	\$ 230		\$ 1,265
3	August 2012	\$ 229		\$ 1,494
4	September 2012	\$ 231		\$ 1,725
5	October 2012	\$ 233		\$ 1,958
6	November 2012	\$ 229		\$ 2,187
7	December 2012	\$ 234		\$ 2,421
8	January 2013	\$ 32		\$ 2,452
9	February 2013	\$ (200)		\$ 2,253
10	March 2013	\$ (203)		\$ 2,050
11	April 2013	\$ (205)		\$ 1,845
12	May 2013	\$ (203)		\$ 1,641
13	June 2013	\$ (203)	\$ 1,685 (A)	\$ 3,123
14	July 2013 Projected	\$ (195)		\$ 2,929
15	August 2013 Projected	\$ (195)		\$ 2,734
16	September 2013 Projected	\$ (195)		\$ 2,539
17	October 2013 Projected	\$ (195)		\$ 2,344
18	November 2013 Projected	\$ (195)		\$ 2,149
19	December 2013 Projected	\$ (195)		\$ 1,953
20	Industrial Customer Class Totals July 2012 through December 2013	\$ (766)	\$ 1,685	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest			\$ 1,953

(A) From Schedule 5, Page 3, Line 13, Column 10

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

All Customer Classes

Line No.	Month	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
	(1)	(2)	(3)	(4)
1	Ending Balance at June 30, 2012			\$ 868,664
2	July 2012	\$ 137,276		\$ 1,005,940
3	August 2012	\$ 137,447		\$ 1,143,387
4	September 2012	\$ 136,686		\$ 1,280,073
5	October 2012	\$ 137,471		\$ 1,417,544
6	November 2012	\$ 136,856		\$ 1,554,400
7	December 2012	\$ 137,514		\$ 1,691,914
8	January 2013	\$ 5,253		\$ 1,697,167
9	February 2013	\$ (140,433)		\$ 1,556,734
10	March 2013	\$ (141,401)		\$ 1,415,333
11	April 2013	\$ (141,318)		\$ 1,274,015
12	May 2013	\$ (142,096)		\$ 1,131,919
13	June 2013	\$ (140,950)	\$ 935,502 (A)	\$ 1,926,470
14	July 2013 Projected	\$ (142,373)		\$ 1,784,097
15	August 2013 Projected	\$ (142,389)		\$ 1,641,708
16	September 2013 Projected	\$ (142,404)		\$ 1,499,304
17	October 2013 Projected	\$ (142,418)		\$ 1,356,886
18	November 2013 Projected	\$ (142,432)		\$ 1,214,455
19	December 2013 Projected	\$ (142,444)		\$ 1,072,010
20	All Customer Classes Totals July 2012 through December 2013	\$ (732,155)	\$ 935,502	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest			\$ 1,072,010

(A) From Schedule 5, Page 4, Line 13, Column 10

PENNSYLVANIA ELECTRIC COMPANY
Projected Average Customer Class Count ("ACCC") by Customer Class
For the Smart Meter Technologies Charge ("SMT-C") Computation Year
For the Twelve Months Ending December 31, 2014

Line No.	Month	Residential Class Customer Count	Commercial Class Customer Count	Industrial Class Customer Count
	(1)	(2)	(3)	(4)
1	January 2014	505,410	83,852	850
2	February 2014	505,432	83,879	850
3	March 2014	505,451	83,905	851
4	April 2014	505,470	83,932	852
5	May 2014	505,486	83,958	852
6	June 2014	505,502	83,985	852
7	July 2014	505,517	84,012	853
8	August 2014	505,531	84,038	853
9	September 2014	505,545	84,065	854
10	October 2014	505,558	84,092	854
11	November 2014	505,570	84,119	855
12	December 2014	505,582	84,146	855
13	Projected Average Customer Class Counts ("ACCC")	505,505	83,999	853

PENNSYLVANIA ELECTRIC COMPANY
Composite Cost Rate of Total Capital
BFUS Quarterly Earnings Report for the Period ended March 31, 2013

Line No.	Description	Capital Ratios (A)	Cost Rate	Weighted Cost Rate
	(1)	(2)	(3)	(4) = (2)x(3)
1	Debt	55.71%	5.69% (B)	3.17%
2	Preferred Stock	0.00%	0.00%	0.00%
3	Common Equity	44.29%	10.20% (C)	4.52%
4	Total	100.00%		7.69%
5	Pre Tax Cost of Capital (before PA GRT)			10.89% (D)

(A) If the Company's last litigated base rate case is more than three years old, the capital structure ratio that will be used is the Company's actual capital structure included in the then most recent Quarterly Earnings Report. If the Company's actual capital structure from the Quarterly Earnings Report is outside the zone of reasonableness for the electric utility industry, the capital structure ratio that will be used is the average of the electric utility barometer group that is included in the then most recent Quarterly Earnings Report. (Pgs. 25-26, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

Range of Reasonable Equity Ratios from the Quarterly Earnings Report ended March 31, 2013: 41.50%-56.00%

(B) The most recent Quarterly Earnings Reports should be used. The quarterly cost of debt and, where applicable, preferred stock, will be used in the Companies' annual reconciliation and annual projections to determine the Companies' weighted cost of capital. (Pg. 27, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

(C) If the last litigated base rate case is more than three years old, the Quarterly ROEs for the electric utility barometer group included in the then most recent Quarterly Earnings Report is to be utilized. (Pg. 30, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

(D) = 3.17% Weighted Debt unrounded + [4.52% Weighted Common Equity unrounded / (1 - 41.4935% tax rate)]

PENNSYLVANIA ELECTRIC COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 15 of this Tariff**

Issued: XXXXX

Effective: XXXXX

**By: Charles E. Jones, Jr., President
Reading, Pennsylvania**

NOTICE

Supplement No. XX makes changes to Rate Schedules and Rider M.
See XXXXX Revised Page No. 2.

LIST OF MODIFICATIONS

Rate Schedules

Rate RS – Residential Service Rate, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 73).

Rate RT – Residential Time of Day, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 77).

Rate GS – Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate – Non-Time of Day Option, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 81).

Rate GS – Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate – Time of Day Option, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 84).

Rate GS – Small – General Service Secondary Rate – Non Demand Metered, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 88).

Rate GS – Medium – General Service Secondary Rate – Demand Metered, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 91).

Rate GS – Large – General Service Secondary – Time-of-Day Rate, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 97).

Rate GP – General Service – Primary Rate, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 101).

Rate LP – Large Primary Rate, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 107).

Rate H – All Electric School, Church and Hospital Rate, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 120).

Riders

Rider M – Smart Meter Technologies Charge Rider Rates have been changed and increased in this Tariff (See XXXXX Revised Page 181)

RATE SCHEDULES

Rate RS (continued)

Smart Meter Technologies Charge

\$1.74 per month

(I)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.248 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.629 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.027 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

0.370 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

(I) Increase

RATE SCHEDULES

Rate RT (continued)

Energy Efficiency and Conservation Charge

0.043 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.74 per month

(I)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.236 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.629 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.027 cents per kWh for all kWh

(I) Increase

RATE SCHEDULES

Rate GS (continued)

Energy Efficiency and Conservation Charge

0.047 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.74 per month

(I)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.248 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.629 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(I) Increase

RATE SCHEDULES

Rate GS (continued)

Energy Efficiency and Conservation Charge

0.047 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.74 per month

(I)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.236 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.629 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(I) Increase

RATE SCHEDULES

Rate GS Small (continued)

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

0.039 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.82 per month

(I)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.147 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.027 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(I) Increase

RATE SCHEDULES

Rate GS-Medium (continued)

NUG Charge

0.062 cents per kWh for all billed kWh

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule

Consumer Education Charge

0.002 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

0.039 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.82 per month

(1)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.133 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(1) Increase

RATE SCHEDULES

Rate GS-Large (continued)

Energy Efficiency and Conservation Charge

\$0.02 per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.74 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$0.535 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider.

Solar Photovoltaic Requirements Charge

0.027 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

\$0.32 per kW

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

(1) Increase

RATE SCHEDULES

Rate GP (continued)

NUG Charge

0.150 cents per kWh for all kWh

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charge

0.000 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

\$0.02 per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.74 per month

(1)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$0.520 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider.

Special provision for GP Customers who were shopping with an EGS for the entire period from January 1, 2005 through December 31, 2010, the following DSS Rate under Rider R would apply:

\$0.328 per kW NSPL

(I) Increase

RATE SCHEDULES

Rate LP (continued)

Energy Efficiency and Conservation Charge

\$0.02 per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.74 per month

(I)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$0.495 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R - Default Service Support Rider.

Special provision for LP Customers who were shopping with an EGS for the entire period from January 1, 2005 through December 31, 2010, the following DSS Rate under Rider R would apply:

\$0.328 per kW NSPL

(I) Increase

RATE SCHEDULES

Rate H (continued)

Energy Efficiency and Conservation Charge

0.047 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.82 per month

(I)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.119 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(I) Increase

RIDERS

RIDER M

SMART METER TECHNOLOGIES CHARGE RIDER

A Smart Meter Technologies ("SMT") Charge ("SMT-C") shall be applied as a monthly Customer charge during each billing month to metered Customers served under this Tariff, with the exception of those served under Borderline Service rates, determined to the nearest cent. The SMT-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

For service rendered January 1, 2014 through December 31, 2014 the SMT-C rates billed by Customer Class are as follows:

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

\$1.74 per month.

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, and Rate H.):

\$1.82 per month.

Industrial Customer Class (Rate GS-Large, Rate GP, and Rate LP):

\$1.74 per month.

(C) Change
(I) Increase

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison :
Company, Pennsylvania Electric Company :
and Pennsylvania Power Company for : Docket No. M-2009-2123950
Approval of Smart Meter Technology :
Procurement and Installation Plan :
:

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of Pennsylvania Electric Company's Tariff Electric Pa. P.U.C. No. 80, Supplement No. XX and accompanying supporting schedules upon the individuals listed below, in accordance with the requirements of 52 Pa. Code §1.54.

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