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SECRETARY'S BUREAU

August 1, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**Re: Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, and Pennsylvania Power Company for Approval of Smart Meter Technology Procurement and Installation Plan – Docket No. M-2009-2123950
Change in Smart Meter Technologies Charge Rates**

Dear Secretary Chiavetta:

The Metropolitan Edison Company (“Met-Ed” or the “Company”) Smart Meter Technologies Charge (“SMT-C”) Rider in tariff Electric Pa. P.U.C No. 51 provides that the Company shall file with the Pennsylvania Public Utility Commission (“Commission”) by August 1st of each year for SMT-C rates to become effective the following January 1st. The annual filing reflects changes in the SMT-C rates for the Residential, Commercial and Industrial Customer Classes for service rendered on or after January 1st and continuing through December 31st, pursuant to the Commission’s Order at Docket No. M-2009-2123950 entered June 9, 2010 and the Commission-approved SMT-C Rider.

In accordance with the annual filing requirements of the SMT-C Rider, enclosed are Schedules 1, 2, 3, 4, 5, 6, 7 and 8 that provide the SMT-C rates effective January 1, 2014 along with supporting details of the computation.

Additionally, enclosed are pro forma changes to Electric Pa. P.U.C No. 51 which illustrate the SMT-C rates in tariff form. The tariff supplement number, tariff page revisions, issued date and effective date are omitted from the pro forma tariff changes, but will be included in a Company compliance filing upon approval of the SMT-C rates by the Commission. Therefore, the Company respectfully requests Commission approval to submit a tariff compliance filing and change the SMT-C rates effective on one day’s notice upon final Commission approval of the SMT-C rates.

WHEREFORE, Metropolitan Edison Company respectfully requests that the Pennsylvania Public Utility Commission approve by Secretarial Letter the SMT-C rates as contained in this filing and direct the Company to submit a tariff compliance filing effective on one day’s notice.

Please confirm receipt of this filing by stamping the enclosed extra copy of this transmittal letter and returning it in the envelope provided. If you have any questions regarding the enclosed documents, please contact me at 610-921-6498.

Sincerely,

A handwritten signature in black ink that reads "Richard A. D'Angelo/rxs". The signature is written in a cursive style with a large initial 'R' and a stylized 'A'.

Richard A. D'Angelo
Manager – Rates & Regulatory Affairs-PA

Enclosures

c: Certificate of Service
Paul Diskin, TUS

METROPOLITAN EDISON COMPANY
Computation of Proposed Smart Meter Technologies Charges ("SMT-C") by Customer Class
For the Twelve Months Ending December 31, 2014

Smart Meter Technologies Charge = SMT-C = $\frac{((SMTc - E) / ACCC) / 12}{1 - T} \times [1 / (1 - T)]$

Line No.	Description	Total All Customer Classes	Residential Customer Class Computations	Commercial Customer Class Computations	Industrial Customer Class Computations
	(1)	(2)	(3)	(4)	(5)
1	SMTc = Smart Meter Technologies Costs by Customer Class (See Schedule 2 for Support)	\$ 11,839,175	\$ 10,375,270	\$ 1,445,330	\$ 18,575
2	E = Cumulative Prior Reconciliation Period's Net Over / (Under) Collections (See Schedule 6 for Support)	\$ 589,119	\$ 508,945	\$ 79,155	\$ 1,020
3	ACCC = Projected Average Customer Class Count for the SMT-C Computation Year for the Twelve Months Ending December 31, 2014 (See Schedule 7 for Support)		489,951 Avg. Count	65,188 Avg. Count	871 Avg. Count
4	$\frac{(SMTc - E) / ACCC}{12 \text{ Months}}$ $\frac{((\text{Line 1} - \text{Line 2}) / \text{Line 3}) / 12 \text{ Months}}$		\$ 1.68 per Month	\$ 1.75 per Month	\$ 1.68 per Month
5	1 / (1 - T): (T = 5.90% PA Gross Receipts Tax in Base Rates)		<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>
6	SMT-C = Smart Meter Technologies Charge (Line 4 x Line 5)		<u>\$ 1.79 per Month</u>	<u>\$ 1.86 per Month</u>	<u>\$ 1.79 per Month</u>

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METROPOLITAN EDISON COMPANY
Projected Smart Meter Technologies Costs ("SMTc") by Customer Class
For the Smart Meter Technologies Charge ("SMT-C") Computation Year
For the Twelve Months Ending December 31, 2014

Smart Meter Technologies Costs = SMTc = SMTexp1 + SMTexp2

Line No.	Description	Total All Customer Classes Costs	Residential Customer Class Costs	Commercial Customer Class Costs	Industrial Customer Class Costs
	(1)	(2)	(3)	(4)	(5)
1	SMTexp1 O&M Costs (See Schedule 3 for Supporting Details)	\$ 11,023,134	\$ 9,677,937	\$ 1,327,880	\$ 17,317
2	SMTexp1 Capital Costs Revenue Requirement (See Schedule 4 for Supporting Details)	\$ 816,041	\$ 697,333	\$ 117,450	\$ 1,258
3	SMTexp1 Offsetting Reduction in Operating Expenses and Capital Expenditures due to Smart Meter Program	\$ -	\$ -	\$ -	\$ -
4	SMTexp2 Costs	\$ -	\$ -	\$ -	\$ -
5	Total SMTc Costs (Line 1 + Line 2 - Line 3 + Line 4)	\$ 11,839,175	\$ 10,375,270	\$ 1,445,330	\$ 18,575

METROPOLITAN EDISON COMPANY
Projected Smart Meter Technologies Computational Period Operation & Maintenance ("O&M") Costs Recoverable Through Smart Meter Technologies Charges ("SMT-C")
For the Twelve Months Ending December 31, 2014

Projected Smart Meter Technologies O&M Costs

Line No.	Smart Meter Technologies O&M Cost Categories (1)	For the Twelve Months Ending December 31, 2014												
		January (2)	February (3)	March (4)	April (5)	May (6)	June (7)	July (8)	August (9)	September (10)	October (11)	November (12)	December (13)	December 31, 2014 (14)
1	Program Costs	\$ 926,268	\$ 859,030	\$ 859,030	\$ 865,570	\$ 859,030	\$ 884,850	\$ 868,500	\$ 959,611	\$ 849,425	\$ 888,320	\$ 1,050,598	\$ 903,312	\$ 10,773,544
2	Solution Validation Stage	\$ -	\$ -	\$ 7,063	\$ 12,757	\$ 12,757	\$ 12,757	\$ 12,757	\$ 12,757	\$ 5,945	\$ 5,945	\$ 5,945	\$ 5,945	\$ 94,628
3	Post Grace Period	\$ 12,192	\$ 10,060	\$ 10,991	\$ 13,318	\$ 13,318	\$ 14,111	\$ 14,111	\$ 18,192	\$ 14,111	\$ 13,318	\$ 10,991	\$ 10,249	\$ 154,962
4	Total Projected Smart Meter Technologies O&M Costs (Lines 1 through 3)	\$ 938,460	\$ 869,090	\$ 877,084	\$ 891,645	\$ 885,105	\$ 911,718	\$ 895,368	\$ 990,560	\$ 869,481	\$ 907,583	\$ 1,067,534	\$ 919,506	\$ 11,023,134

Allocation of Projected O&M Costs based on Actual Customer Class Meter Counts for June 2013, determined as follows:				
Line No.	Customer Class	Percentage		Allocation of 2014 Projected O&M Costs
		June 2013 Meter Counts by Customer Class	Customer Class to All Customer Classes	
	A	B	C = B x Line 4, Col.14	
5	Residential Customer Class	489,041	87.7966%	\$ 9,677,937
6	Commercial Customer Class	67,100	12.0463%	\$ 1,327,880
7	Industrial Customer Class	875	0.1571%	\$ 17,317
8	Total	557,016	100.0000%	\$ 11,023,134

METROPOLITAN EDISON COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Residential Meters

Reg Book Life 15 Years
 Reg Depreciation 6.6667% Annual
 Reg Book Life 180 Months
 Tax Life 5 Years

Line No.	Year	Month	Projected Smart Meter Technologies		Regulatory Book Depreciation	2013 Tax Depreciation		2014 Tax Depreciation		Regulatory Depreciation Reserve	Accumulated Deferred Income Taxes		Monthly Revenue Requirement (Excluding PA GRT)	
			Capital Additions	Capital Month Ending		Rate (IRS) Publication 946, Table A-1	2013 Tax Depreciation	Rate (IRS) Publication 946, Table A-1	2014 Tax Depreciation		Net Plant	("ADIT")		Rate Base
	(1)	(2)	(3)	(4) see notes	(5) see notes	(6)	(7) see notes	(8)	(9) see notes	(10) see notes	(11) = (4)-(10)	(12) see notes	(13) = (11)+(12)	(14) see notes
1	2013	Jan-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ 131,379	\$ 131,379	\$ 592	20.00%	\$ 2,920	0.00%	\$ -	\$ 592	\$ 130,787	\$ (815)	\$ 129,973	\$ 1,532
5		May-13	\$ 75,171	\$ 206,550	\$ 939	20.00%	\$ 4,799	0.00%	\$ -	\$ 1,034	\$ 205,517	\$ (2,166)	\$ 203,351	\$ 2,409
6		Jun-13	\$ 78,772	\$ 285,322	\$ 1,366	20.00%	\$ 7,049	0.00%	\$ -	\$ 1,351	\$ 283,971	\$ (4,155)	\$ 279,817	\$ 3,389
7		Jul-13	\$ 27,515	\$ 312,837	\$ 1,662	20.00%	\$ 7,967	0.00%	\$ -	\$ 3,013	\$ 309,825	\$ (6,361)	\$ 303,463	\$ 3,856
8		Aug-13	\$ 27,515	\$ 340,352	\$ 1,814	20.00%	\$ 9,067	0.00%	\$ -	\$ 4,827	\$ 335,525	\$ (8,900)	\$ 326,625	\$ 4,176
9		Sep-13	\$ 27,515	\$ 367,867	\$ 1,967	20.00%	\$ 10,443	0.00%	\$ -	\$ 6,794	\$ 361,073	\$ (11,866)	\$ 349,206	\$ 4,492
10		Oct-13	\$ 27,515	\$ 395,382	\$ 2,120	20.00%	\$ 12,277	0.00%	\$ -	\$ 8,914	\$ 386,467	\$ (15,421)	\$ 371,046	\$ 4,803
11		Nov-13	\$ 27,515	\$ 422,897	\$ 2,273	20.00%	\$ 15,029	0.00%	\$ -	\$ 11,187	\$ 411,709	\$ (19,886)	\$ 391,823	\$ 5,106
12		Dec-13	\$ 27,515	\$ 450,412	\$ 2,426	20.00%	\$ 20,532	0.00%	\$ -	\$ 13,613	\$ 436,798	\$ (26,223)	\$ 410,575	\$ 5,394
13	2014	Jan-14	\$ 29,207	\$ 479,619	\$ 2,583	32.00%	\$ 12,011	20.00%	\$ 487	\$ 16,197	\$ 463,422	\$ (29,693)	\$ 433,729	\$ 6,573
14		Feb-14	\$ 45,857	\$ 525,476	\$ 2,792	32.00%	\$ 12,011	20.00%	\$ 1,321	\$ 18,989	\$ 506,487	\$ (33,382)	\$ 473,105	\$ 7,144
15		Mar-14	\$ 22,323	\$ 547,799	\$ 2,981	32.00%	\$ 12,011	20.00%	\$ 1,767	\$ 21,970	\$ 525,829	\$ (37,161)	\$ 488,668	\$ 7,476
16		Apr-14	\$ 50,965	\$ 598,764	\$ 3,185	32.00%	\$ 12,011	20.00%	\$ 2,900	\$ 25,155	\$ 573,609	\$ (41,265)	\$ 532,344	\$ 8,081
17		May-14	\$ 54,972	\$ 653,736	\$ 3,479	32.00%	\$ 12,011	20.00%	\$ 4,274	\$ 28,634	\$ 625,102	\$ (45,747)	\$ 579,355	\$ 8,808
18		Jun-14	\$ 54,393	\$ 708,129	\$ 3,783	32.00%	\$ 12,011	20.00%	\$ 5,828	\$ 32,417	\$ 675,712	\$ (50,666)	\$ 625,045	\$ 9,532
19		Jul-14	\$ 114,204	\$ 822,333	\$ 4,251	32.00%	\$ 12,011	20.00%	\$ 9,635	\$ 36,668	\$ 785,664	\$ (56,754)	\$ 728,910	\$ 10,956
20		Aug-14	\$ 66,133	\$ 888,466	\$ 4,752	32.00%	\$ 12,011	20.00%	\$ 12,280	\$ 41,421	\$ 847,045	\$ (63,593)	\$ 783,452	\$ 11,959
21		Sep-14	\$ 54,393	\$ 942,859	\$ 5,087	32.00%	\$ 12,011	20.00%	\$ 15,000	\$ 46,508	\$ 896,351	\$ (71,266)	\$ 825,085	\$ 12,676
22		Oct-14	\$ 59,188	\$ 1,002,047	\$ 5,403	32.00%	\$ 12,011	20.00%	\$ 18,946	\$ 51,910	\$ 950,137	\$ (80,210)	\$ 869,926	\$ 13,404
23		Nov-14	\$ 22,323	\$ 1,024,370	\$ 5,629	32.00%	\$ 12,011	20.00%	\$ 21,178	\$ 57,539	\$ 966,831	\$ (89,856)	\$ 876,975	\$ 13,695
24		Dec-14	\$ 20,190	\$ 1,044,560	\$ 5,747	32.00%	\$ 12,011	20.00%	\$ 25,216	\$ 63,286	\$ 981,273	\$ (100,874)	\$ 880,400	\$ 13,645
25	2014 Total		\$ 594,148		\$ 49,673								\$ 124,150	

Allocation of Projected Residential Meters Capital Revenue Requirement based on Actual Customer Class Meter Counts for June 2013, determined as follows:

Line No.	Customer Class	Percentage		Allocation of 2014 Projected Capital Rev Req
		June 2013 Meter Counts by Customer Class	Customer Class to All Customer Classes	
		A	B	C = B x Line 25, Col.14
26	Residential Customer Class	489,041	100.0000%	\$ 124,150
27	Commercial Customer Class	-	0.0000%	\$ -
28	Industrial Customer Class	-	0.0000%	\$ -
29	Total	489,041	100.0000%	\$ 124,150

Notes:

- (4) = (3) current month - (4) prior month
- (5) = [(3) current month x 6.6667%/12 x 0.5] - [(4) prior month x 6.6667%/12]
- (7) during 2013 = [(6) current month x (3) current month / months left in year] - (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (9) during 2014 = [(8) current month x (3) current month / months left in year] - (9) prior month
- (10) = (5) current month - (10) prior month
- (12) = [(5) current month - (7) current month - (9) current month] x 35% tax rate + (12) prior month
- (14) = [(13) x Schedule B Pre Tax Cost of Capital/12] - (5) current month

METROPOLITAN EDISON COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Commercial Meters

Reg Book Life 15 Years
 Reg Depreciation 6.6667% Annual
 Reg Book Life 180 Months
 Tax Life 5 Years

Line No.	Year	Month	Projected Smart Meter Technologies		Regulatory Book Depreciation	2013 Tax Depreciation		2014 Tax Depreciation		Regulatory Depreciation Reserve	Accumulated Deferred Income Taxes		Monthly Revenue Requirement (Excluding PA GRT)	
			Capital Additions	Capital Month Ending		Rate (IRS Publication 946, Table A-1)	2013 Tax Depreciation	Rate (IRS Publication 946, Table A-1)	2014 Tax Depreciation		Net Plant	(ADIT)		Rate Base
	(1)	(2)	(3)	(4) see notes	(5) see notes	(6)	(7) see notes	(8)	(9) see notes	(10) see notes	(11) = (4)-(10)	(12) see notes	(13) = (11)-(12)	(14) see notes
1	2013	Jan-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ 18,185	\$ 18,185	\$ 51	20.00%	\$ 606	0.00%	\$ -	\$ 51	\$ 18,135	\$ (194)	\$ 17,940	\$ 180
8		Aug-13	\$ 18,185	\$ 36,371	\$ 152	20.00%	\$ 1,334	0.00%	\$ -	\$ 202	\$ 36,169	\$ (608)	\$ 35,561	\$ 409
9		Sep-13	\$ 18,185	\$ 54,556	\$ 253	20.00%	\$ 2,243	0.00%	\$ -	\$ 455	\$ 54,102	\$ (1,305)	\$ 52,797	\$ 634
10		Oct-13	\$ 18,185	\$ 72,742	\$ 354	20.00%	\$ 3,455	0.00%	\$ -	\$ 808	\$ 71,933	\$ (2,390)	\$ 69,543	\$ 856
11		Nov-13	\$ 18,185	\$ 90,927	\$ 455	20.00%	\$ 5,274	0.00%	\$ -	\$ 1,263	\$ 89,664	\$ (4,077)	\$ 85,587	\$ 1,073
12		Dec-13	\$ 18,185	\$ 109,113	\$ 556	20.00%	\$ 8,911	0.00%	\$ -	\$ 1,819	\$ 107,294	\$ (7,001)	\$ 100,293	\$ 1,281
13	2014	Jan-14	\$ 18,742	\$ 127,855	\$ 658	32.00%	\$ 2,910	20.00%	\$ 312	\$ 2,477	\$ 125,378	\$ (7,899)	\$ 117,479	\$ 1,739
14		Feb-14	\$ 17,571	\$ 145,426	\$ 759	32.00%	\$ 2,910	20.00%	\$ 532	\$ 3,236	\$ 142,190	\$ (8,873)	\$ 133,317	\$ 1,985
15		Mar-14	\$ 14,823	\$ 160,249	\$ 849	32.00%	\$ 2,910	20.00%	\$ 928	\$ 4,085	\$ 156,163	\$ (9,919)	\$ 146,245	\$ 2,194
16		Apr-14	\$ 19,954	\$ 180,203	\$ 946	32.00%	\$ 2,910	20.00%	\$ 1,372	\$ 5,031	\$ 175,172	\$ (11,086)	\$ 164,086	\$ 2,455
17		May-14	\$ 20,503	\$ 200,706	\$ 1,058	32.00%	\$ 2,910	20.00%	\$ 1,884	\$ 6,089	\$ 194,617	\$ (12,394)	\$ 182,223	\$ 2,734
18		Jun-14	\$ 20,497	\$ 221,203	\$ 1,172	32.00%	\$ 2,910	20.00%	\$ 2,470	\$ 7,261	\$ 213,942	\$ (13,866)	\$ 200,075	\$ 3,012
19		Jul-14	\$ 28,704	\$ 249,907	\$ 1,309	32.00%	\$ 2,910	20.00%	\$ 3,427	\$ 8,569	\$ 241,337	\$ (15,626)	\$ 225,711	\$ 3,385
20		Aug-14	\$ 27,914	\$ 277,821	\$ 1,466	32.00%	\$ 2,910	20.00%	\$ 4,543	\$ 10,035	\$ 267,785	\$ (17,722)	\$ 250,064	\$ 3,766
21		Sep-14	\$ 20,497	\$ 298,318	\$ 1,600	32.00%	\$ 2,910	20.00%	\$ 5,568	\$ 11,636	\$ 286,682	\$ (20,129)	\$ 266,553	\$ 4,052
22		Oct-14	\$ 21,082	\$ 319,400	\$ 1,716	32.00%	\$ 2,910	20.00%	\$ 6,974	\$ 13,352	\$ 306,048	\$ (22,987)	\$ 283,061	\$ 4,320
23		Nov-14	\$ 14,823	\$ 334,223	\$ 1,816	32.00%	\$ 2,910	20.00%	\$ 8,456	\$ 15,167	\$ 319,055	\$ (26,330)	\$ 292,726	\$ 4,508
24		Dec-14	\$ 13,475	\$ 347,698	\$ 1,894	32.00%	\$ 2,910	20.00%	\$ 11,151	\$ 17,061	\$ 330,636	\$ (30,588)	\$ 300,048	\$ 4,654
25	2014 Total		\$ 238,585		\$ 15,243									\$ 38,805

Allocation of Projected Commercial Meters Capital Revenue Requirement based on Actual Customer Class Meter Counts for June 2013, determined as follows:

Line No.	Customer Class	Percentage		Allocation of 2014 Projected Capital Rev Req
		June 2013 Meter Counts by Customer Class	to All Customer Classes	
		A	B	C = B x Line 25, Col.14
26	Residential Customer Class	-	0.0000%	\$ -
27	Commercial Customer Class	67,100	100.0000%	\$ 38,805
28	Industrial Customer Class	-	0.0000%	\$ -
29	Total	67,100	100.0000%	\$ 38,805

Notes:
 (4) = (3) current month + (4) prior month
 (5) = [(3) current month x 6.6667%/12 x 0.5] - [(4) prior month x 6.6667%/12]
 (7) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
 (7) during 2014 = [(6) current month x (3) total during 2013] / 12
 (9) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
 (10) = (5) current month + (10) prior month
 (12) = [(5) current month - (7) current month - (9) current month] x 35% tax rate + (12) prior month
 (14) = [(13) x Schedule B Pre Tax Cost of Capital/12] - (5) current month

METROPOLITAN EDISON COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Industrial Meters

Reg Book Life 15 Years
 Reg Depreciation 6.6667% Annual
 Reg Book Life 180 Months
 Tax Life 5 Years

Line No.	Year	Month	Projected Smart Meter Technologies Capital		Regulatory Book Depreciation	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1)		2014 Tax Depreciation Rate (IRS Publication 946, Table A-1)		Regulatory Depreciation Reserve	Accumulated Deferred Income Taxes ("ADIT")		Monthly Revenue Requirement (Excluding PA GRT)
			Additions	Ending		2013 Tax Depreciation	2014 Tax Depreciation	Net Plant	Rate Base				
(1)	(2)	(3)	(4) see notes	(5) see notes	(6)	(7) see notes	(8)	(9) see notes	(10) see notes	(11) = (4)-(10)	(12) see notes	(13) = (11)+(12)	(14) see notes
1	2013	Jan-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
8		Aug-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
9		Sep-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
10		Oct-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
11		Nov-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
12		Dec-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
13	2014	Jan-14	\$ 194	\$ 194	\$ 1	32.00%	\$ -	20.00%	\$ 3	\$ 1	\$ 193	\$ (1)	\$ 193
14		Feb-14	\$ 191	\$ 385	\$ 2	32.00%	\$ -	20.00%	\$ 7	\$ 2	\$ 383	\$ (3)	\$ 380
15		Mar-14	\$ 154	\$ 539	\$ 3	32.00%	\$ -	20.00%	\$ 10	\$ 5	\$ 534	\$ (5)	\$ 529
16		Apr-14	\$ 216	\$ 755	\$ 4	32.00%	\$ -	20.00%	\$ 15	\$ 8	\$ 747	\$ (9)	\$ 738
17		May-14	\$ 224	\$ 979	\$ 5	32.00%	\$ -	20.00%	\$ 20	\$ 13	\$ 966	\$ (14)	\$ 951
18		Jun-14	\$ 224	\$ 1,203	\$ 6	32.00%	\$ -	20.00%	\$ 27	\$ 19	\$ 1,184	\$ (22)	\$ 1,162
19		Jul-14	\$ 331	\$ 1,534	\$ 8	32.00%	\$ -	20.00%	\$ 38	\$ 27	\$ 1,507	\$ (32)	\$ 1,475
20		Aug-14	\$ 301	\$ 1,835	\$ 9	32.00%	\$ -	20.00%	\$ 50	\$ 36	\$ 1,799	\$ (46)	\$ 1,753
21		Sep-14	\$ 224	\$ 2,059	\$ 11	32.00%	\$ -	20.00%	\$ 61	\$ 47	\$ 2,012	\$ (64)	\$ 1,948
22		Oct-14	\$ 231	\$ 2,290	\$ 12	32.00%	\$ -	20.00%	\$ 76	\$ 58	\$ 2,231	\$ (86)	\$ 2,145
23		Nov-14	\$ 154	\$ 2,444	\$ 13	32.00%	\$ -	20.00%	\$ 92	\$ 72	\$ 2,372	\$ (114)	\$ 2,258
24		Dec-14	\$ 140	\$ 2,584	\$ 14	32.00%	\$ -	20.00%	\$ 120	\$ 86	\$ 2,498	\$ (151)	\$ 2,347
25	2014 Total		\$ 2,584	\$ 86									\$ 232

Line No.	Customer Class	June 2013 Meter Customer Class Counts by		Allocation of 2014 Projected Capital Rev Req
		A	B	
26	Residential Customer Class	-	0.0000%	\$ -
27	Commercial Customer Class	-	0.0000%	\$ -
28	Industrial Customer Class	875	100.0000%	\$ 232
29	Total	875	100.0000%	\$ 232

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
- (7) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (9) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (10) = (5) current month - (10) prior month
- (12) = [(5) current month - (7) current month - (9) current month] x 35% tax rate - (12) prior month
- (14) = [(13) + Schedule B Pre Tax Cost of Capital/12] + (5) current month

METROPOLITAN EDISON COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Hardware

Reg Book Life 5 Years
 Reg Depreciation 20.0000% Annual
 Reg Book Life 60 Months
 Tax Life 5 Years

Line No.	Year	Month	Projected Smart Meter Technologies		Regulatory Book Depreciation	2013 Tax Depreciation		2014 Tax Depreciation		Regulatory Depreciation Reserve	Accumulated Deferred Income Taxes		Monthly Revenue Requirement (Excluding PA GRT)	
			Capital Additions	Capital Month Ending		Rate (IRS) Publication 946, Table A-1	2013 Tax Depreciation	Rate (IRS) Publication 946, Table A-1	2014 Tax Depreciation		Net Plant	Rate Base		
(1)	(2)	(3)	(4) see notes	(5) see notes	(6)	(7) see notes	(8)	(9) see notes	(10) see notes	(11) = (4)-(10)	(12) see notes	(13) = (11)+(12)	(14) see notes	
1	2013	Jan-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	
2		Feb-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	
3		Mar-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	
4		Apr-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	
5		May-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	
6		Jun-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	
7		Jul-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	
8		Aug-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	
9		Sep-13	\$ 1,356	\$ 1,356	\$ 11	20.00%	\$ 68	0.00%	\$ -	\$ 11	\$ 1,345	\$ (20)	\$ 1,325	\$ 21
10		Oct-13	\$ 149,681	\$ 151,037	\$ 1,270	20.00%	\$ 10,047	0.00%	\$ -	\$ 1,281	\$ 149,755	\$ (3,092)	\$ 146,664	\$ 2,330
11		Nov-13	\$ 149,681	\$ 300,717	\$ 3,765	20.00%	\$ 25,015	0.00%	\$ -	\$ 5,046	\$ 295,672	\$ (10,529)	\$ 285,142	\$ 5,826
12		Dec-13	\$ 149,681	\$ 450,398	\$ 6,259	20.00%	\$ 54,951	0.00%	\$ -	\$ 11,305	\$ 439,093	\$ (27,571)	\$ 411,522	\$ 9,235
13	2014	Jan-14	\$ -	\$ 450,398	\$ 7,507	32.00%	\$ 12,011	20.00%	\$ -	\$ 18,812	\$ 431,586	\$ (29,147)	\$ 402,439	\$ 11,208
14		Feb-14	\$ -	\$ 450,398	\$ 7,507	32.00%	\$ 12,011	20.00%	\$ -	\$ 26,318	\$ 424,080	\$ (30,724)	\$ 393,356	\$ 11,125
15		Mar-14	\$ -	\$ 450,398	\$ 7,507	32.00%	\$ 12,011	20.00%	\$ -	\$ 33,825	\$ 416,573	\$ (32,300)	\$ 384,273	\$ 11,041
16		Apr-14	\$ 403,796	\$ 854,194	\$ 10,872	32.00%	\$ 12,011	20.00%	\$ 8,973	\$ 44,697	\$ 809,497	\$ (35,840)	\$ 773,658	\$ 17,988
17		May-14	\$ 906,063	\$ 1,760,257	\$ 21,787	32.00%	\$ 12,011	20.00%	\$ 31,625	\$ 66,484	\$ 1,693,773	\$ (43,486)	\$ 1,650,287	\$ 36,967
18		Jun-14	\$ 161,320	\$ 1,921,577	\$ 30,682	32.00%	\$ 12,011	20.00%	\$ 36,234	\$ 97,166	\$ 1,824,411	\$ (49,633)	\$ 1,774,778	\$ 47,007
19		Jul-14	\$ 144,430	\$ 2,066,007	\$ 33,230	32.00%	\$ 12,011	20.00%	\$ 41,048	\$ 130,396	\$ 1,935,612	\$ (56,574)	\$ 1,879,038	\$ 50,513
20		Aug-14	\$ 40,875	\$ 2,106,882	\$ 34,774	32.00%	\$ 12,011	20.00%	\$ 42,683	\$ 165,170	\$ 1,941,712	\$ (63,545)	\$ 1,878,167	\$ 52,050
21		Sep-14	\$ 136,250	\$ 2,243,132	\$ 36,250	32.00%	\$ 12,011	20.00%	\$ 49,496	\$ 201,420	\$ 2,041,712	\$ (72,385)	\$ 1,969,327	\$ 54,364
22		Oct-14	\$ -	\$ 2,243,132	\$ 37,386	32.00%	\$ 12,011	20.00%	\$ 49,496	\$ 238,805	\$ 2,004,327	\$ (80,827)	\$ 1,923,499	\$ 55,078
23		Nov-14	\$ -	\$ 2,243,132	\$ 37,386	32.00%	\$ 12,011	20.00%	\$ 49,496	\$ 276,191	\$ 1,966,941	\$ (89,270)	\$ 1,877,671	\$ 54,657
24		Dec-14	\$ -	\$ 2,243,132	\$ 37,386	32.00%	\$ 12,011	20.00%	\$ 49,496	\$ 313,576	\$ 1,929,556	\$ (97,712)	\$ 1,831,844	\$ 54,235
25	2014 Total		\$ 1,792,734		\$ 302,271								\$ 456,232	

Line No.	Customer Class	Percentage		Allocation of 2014 Projected Capital Rev Req
		June 2013 Meter Counts by Customer Class	Customer Class to All Customer Classes	
A	B	C = B x Line 25, Col 14		
26	Residential Customer Class	489,041	87.7966%	\$ 400,556
27	Commercial Customer Class	67,100	12.0463%	\$ 54,959
28	Industrial Customer Class	875	0.1571%	\$ 717
29	Total	557,016	100.0000%	\$ 456,232

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 20.0000%/12 x 0.5] + [(4) prior month x 20.0000%/12]
- (7) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (9) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (10) = (5) current month + (10) prior month
- (12) = [(5) current month - (7) current month - (9) current month] x 35% tax rate + (12) prior month
- (14) = [(13) x Schedule B Pre Tax Cost of Capital/12] + (5) current month

METROPOLITAN EDISON COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Software

Reg Book Life 7 Years
 Reg Depreciation 14.2857% Annual
 Reg Book Life 84 Months
 Tax Life 3 Years

Line No.	Year	Month	Projected Smart Meter Technologies			2013 Tax		2014 Tax		Regulatory Depreciation Reserve	Accumulated Deferred Income Taxes		Monthly Revenue Requirement (Excluding PA GRT)	
			Capital Additions	Capital Month Ending	Regulatory Book Depreciation	Rate (IRS) Publication 946, Table A-1	2013 Tax Depreciation	Rate (IRS) Publication 946, Table A-1	2014 Tax Depreciation		Regulatory Depreciation Reserve	Net Plant		Rate Base
			(3)	(4) see notes	(5) see notes	(6)	(7) see notes	(8)	(9) see notes	(10) see notes	(11) = (4)-(10)	(12) see notes	(13) = (11)+(12)	(14) see notes
1	2013	Jan-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8		Aug-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9		Sep-13	\$ 41,895	\$ 41,895	\$ 249	33.33%	\$ 3,491	0.00%	\$ -	\$ 249	\$ 41,646	\$ (1,135)	\$ 40,511	\$ 542
10		Oct-13	\$ 183,049	\$ 224,944	\$ 1,588	33.33%	\$ 23,828	0.00%	\$ -	\$ 1,838	\$ 223,106	\$ (8,918)	\$ 214,188	\$ 3,137
11		Nov-13	\$ 183,049	\$ 407,993	\$ 3,767	33.33%	\$ 54,333	0.00%	\$ -	\$ 5,605	\$ 402,388	\$ (26,616)	\$ 375,772	\$ 6,484
12		Dec-13	\$ 183,049	\$ 591,042	\$ 5,947	33.33%	\$ 115,343	0.00%	\$ -	\$ 11,552	\$ 579,491	\$ (64,905)	\$ 514,586	\$ 9,667
13	2014	Jan-14	\$ -	\$ 591,042	\$ 7,036	44.45%	\$ 21,893	33.33%	\$ 13,523	\$ 41,870	\$ 572,454	\$ (70,105)	\$ 502,350	\$ 11,657
14		Feb-14	\$ -	\$ 591,042	\$ 7,036	44.45%	\$ 21,893	33.33%	\$ -	\$ 25,624	\$ 565,418	\$ (75,305)	\$ 490,113	\$ 11,544
15		Mar-14	\$ -	\$ 591,042	\$ 7,036	44.45%	\$ 21,893	33.33%	\$ -	\$ 32,660	\$ 558,382	\$ (80,505)	\$ 477,877	\$ 11,432
16		Apr-14	\$ 365,161	\$ 956,203	\$ 9,210	44.45%	\$ 21,893	33.33%	\$ 13,523	\$ 41,870	\$ 914,333	\$ (89,677)	\$ 824,656	\$ 16,795
17		May-14	\$ -	\$ 956,203	\$ 11,383	44.45%	\$ 21,893	33.33%	\$ 13,523	\$ 53,254	\$ 902,950	\$ (98,089)	\$ 804,861	\$ 18,787
18		Jun-14	\$ -	\$ 956,203	\$ 11,383	44.45%	\$ 21,893	33.33%	\$ 13,523	\$ 64,637	\$ 891,566	\$ (106,500)	\$ 785,066	\$ 18,604
19		Jul-14	\$ -	\$ 956,203	\$ 11,383	44.45%	\$ 21,893	33.33%	\$ 13,523	\$ 76,020	\$ 880,183	\$ (114,912)	\$ 765,271	\$ 18,422
20		Aug-14	\$ -	\$ 956,203	\$ 11,383	44.45%	\$ 21,893	33.33%	\$ 13,523	\$ 87,404	\$ 868,800	\$ (123,323)	\$ 745,477	\$ 18,240
21		Sep-14	\$ -	\$ 956,203	\$ 11,383	44.45%	\$ 21,893	33.33%	\$ 13,523	\$ 98,787	\$ 857,416	\$ (131,735)	\$ 725,682	\$ 18,058
22		Oct-14	\$ -	\$ 956,203	\$ 11,383	44.45%	\$ 21,893	33.33%	\$ 13,523	\$ 110,170	\$ 846,033	\$ (140,146)	\$ 705,887	\$ 17,876
23		Nov-14	\$ -	\$ 956,203	\$ 11,383	44.45%	\$ 21,893	33.33%	\$ 13,523	\$ 121,554	\$ 834,650	\$ (148,558)	\$ 686,092	\$ 17,694
24		Dec-14	\$ -	\$ 956,203	\$ 11,383	44.45%	\$ 21,893	33.33%	\$ 13,523	\$ 132,937	\$ 823,266	\$ (156,969)	\$ 666,297	\$ 17,512
25	2014 Total		\$ 385,161		\$ 121,385									\$ 196,622

Allocation of Projected Software Capital Revenue Requirement based on Actual Customer Class Meter Counts for June 2013, determined as follows:

Line No.	Customer Class	June 2013 Meter Customer Class Counts by		Allocation of 2014 Projected Capital Rev Req
		Customer Class	Classes	
		A	B	C = B x Line 25, Col.14
26	Residential Customer Class	489,041	87.7966%	\$ 172,627
27	Commercial Customer Class	67,100	12.0463%	\$ 23,686
28	Industrial Customer Class	875	0.1571%	\$ 309
29	Total	557,016	100.0000%	\$ 196,622

Notes:

- (4) = (3) current month + (4) prior month
- (5) = { (3) current month x 14.2857%/12 x 0.5 } + { (4) prior month x 14.2857%/12 }
- (7) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (9) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (10) = (5) current month + (10) prior month
- (12) = [{ (5) current month - (7) current month - (9) current month } x 35% tax rate] - (12) prior month
- (14) = [(13) x Schedule B Pre Tax Cost of Capital/12] - (5) current month

METROPOLITAN EDISON COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Allocation of Projected Capital Revenue Requirement							
Line No.	Customer Class	Residential Meters 2014 Revenue Requirement	Commercial Meters 2014 Revenue Requirement	Industrial Meters 2014 Revenue Requirement	Hardware 2014 Revenue Requirement	Software 2014 Revenue Requirement	Total 2014 Revenue Requirement
	(1)	(2)	(3)	(4)	(5)	(6)	(7) = (2)+(3)+(4)+(5)+(6)
		Sch. 4, Pg. 1, Col. C	Sch. 4, Pg. 2, Col. C	Sch. 4, Pg. 3, Col. C	Sch. 4, Pg. 4, Col. C	Sch. 4, Pg. 5, Col. C	
1	Residential Customer Class	\$ 124,150	\$ -	\$ -	\$ 400,556	\$ 172,627	\$ 697,333
2	Commercial Customer Class	\$ -	\$ 38,805	\$ -	\$ 54,959	\$ 23,686	\$ 117,450
3	Industrial Customer Class	\$ -	\$ -	\$ 232	\$ 717	\$ 309	\$ 1,258
4	Total	\$ 124,150	\$ 38,805	\$ 232	\$ 456,232	\$ 196,622	\$ 816,041

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

Residential Customer Class

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Capital Revenue Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid- Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)x(7)x(8)	Cumulative Over / (Under) Collections and Interest (10)
1	July 2012	\$ 478,483	\$ 437,568	\$ -	\$ 40,915	6.0000%	0.5000%	24	\$ 4,910	\$ 45,825
2	August 2012	\$ 479,668	\$ 547,329	\$ -	\$ (67,661)	6.0000%	0.5000%	23	\$ (7,781)	\$ (29,617)
3	September 2012	\$ 477,088	\$ 549,376	\$ -	\$ (72,288)	6.0000%	0.5000%	22	\$ (7,952)	\$ (109,857)
4	October 2012	\$ 479,129	\$ 661,109	\$ -	\$ (181,980)	6.0000%	0.5000%	21	\$ (19,108)	\$ (310,945)
5	November 2012	\$ 478,052	\$ 862,264	\$ -	\$ (384,212)	6.0000%	0.5000%	20	\$ (38,421)	\$ (733,578)
6	December 2012	\$ 479,222	\$ 744,086	\$ -	\$ (264,864)	6.0000%	0.5000%	19	\$ (25,162)	\$ (1,023,604)
7	January 2013	\$ 516,134	\$ 80,447	\$ -	\$ 435,687	6.0000%	0.5000%	18	\$ 39,212	\$ (548,705)
8	February 2013	\$ 552,524	\$ 376,449	\$ -	\$ 176,075	6.0000%	0.5000%	17	\$ 14,966	\$ (357,664)
9	March 2013	\$ 553,364	\$ 267,115	\$ -	\$ 286,248	6.0000%	0.5000%	16	\$ 22,900	\$ (48,515)
10	April 2013	\$ 551,148	\$ 273,147	\$ 1,532	\$ 276,470	6.0000%	0.5000%	15	\$ 20,735	\$ 248,690
11	May 2013	\$ 556,610	\$ 461,884	\$ 2,409	\$ 92,317	6.0000%	0.5000%	14	\$ 6,462	\$ 347,468
12	June 2013	\$ 549,229	\$ 447,422	\$ 3,389	\$ 98,417	6.0000%	0.5000%	13	\$ 6,397	\$ 452,282
13	Residential Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 6,150,650	\$ 5,708,197	\$ 7,330	\$ 435,124				\$ 17,159	\$ 452,282

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

Commercial Customer Class

Line No.	Month	SMT-C Revenues (Excluding PA GRT)	Smart Meter Technologies O&M Costs	Smart Meter Technologies Capital Revenue Requirement (Excluding PA GRT)	Monthly Over / (Under) Collection	Annual Interest Rate Per 41 P.S. § 202	Monthly Interest Rate	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A)	Interest Amount on Monthly Over / (Under) Collection	Cumulative Over / (Under) Collections and Interest
	(1)	(2)	(3)	(4)	(5) = (2)-(3)-(4)	(6)	(7) = (6) / 12	(8)	(9) = (5)x(7)x(8)	(10)
1	July 2012	\$ 64,064	\$ 57,914	\$ -	\$ 6,150	6.0000%	0.5000%	24	\$ 738	\$ 6,888
2	August 2012	\$ 64,157	\$ 72,442	\$ -	\$ (8,285)	6.0000%	0.5000%	23	\$ (953)	\$ (2,350)
3	September 2012	\$ 64,296	\$ 72,713	\$ -	\$ (8,417)	6.0000%	0.5000%	22	\$ (926)	\$ (11,693)
4	October 2012	\$ 64,159	\$ 87,501	\$ -	\$ (23,342)	6.0000%	0.5000%	21	\$ (2,451)	\$ (37,486)
5	November 2012	\$ 63,559	\$ 114,125	\$ -	\$ (50,566)	6.0000%	0.5000%	20	\$ (5,057)	\$ (93,109)
6	December 2012	\$ 64,317	\$ 98,483	\$ -	\$ (34,166)	6.0000%	0.5000%	19	\$ (3,246)	\$ (130,521)
7	January 2013	\$ 68,670	\$ 10,694	\$ -	\$ 57,976	6.0000%	0.5000%	18	\$ 5,218	\$ (67,327)
8	February 2013	\$ 73,121	\$ 50,043	\$ -	\$ 23,079	6.0000%	0.5000%	17	\$ 1,962	\$ (42,287)
9	March 2013	\$ 72,753	\$ 35,509	\$ -	\$ 37,245	6.0000%	0.5000%	16	\$ 2,980	\$ (2,063)
10	April 2013	\$ 73,077	\$ 36,311	\$ -	\$ 36,767	6.0000%	0.5000%	15	\$ 2,757	\$ 37,461
11	May 2013	\$ 73,374	\$ 61,400	\$ -	\$ 11,974	6.0000%	0.5000%	14	\$ 838	\$ 50,273
12	June 2013	\$ 72,989	\$ 59,478	\$ -	\$ 13,511	6.0000%	0.5000%	13	\$ 878	\$ 64,663
13	Commercial Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 818,537	\$ 756,612	\$ -	\$ 61,925				\$ 2,738	\$ 64,663

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

Industrial Customer Class

<u>Line No.</u>	<u>Month</u>	<u>SMT-C Revenues (Excluding PA GRT)</u>	<u>Smart Meter Technologies O&M Costs</u>	<u>Smart Meter Technologies Capital Revenue Requirement (Excluding PA GRT)</u>	<u>Monthly Over / (Under) Collection</u>	<u>Annual Interest Rate Per 41 P.S. § 202</u>	<u>Monthly Interest Rate</u>	<u>Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A)</u>	<u>Interest Amount on Monthly Over / (Under) Collection</u>	<u>Cumulative Over / (Under) Collections and Interest</u>
	(1)	(2)	(3)	(4)	(5) = (2)-(3)-(4)	(6)	(7) = (6) / 12	(8)	(9) = (5)x(7)x(8)	(10)
1	July 2012	\$ 831	\$ 781	\$ -	\$ 50	6.0000%	0.5000%	24	\$ 6	\$ 56
2	August 2012	\$ 836	\$ 976	\$ -	\$ (140)	6.0000%	0.5000%	23	\$ (16)	\$ (100)
3	September 2012	\$ 834	\$ 979	\$ -	\$ (145)	6.0000%	0.5000%	22	\$ (16)	\$ (261)
4	October 2012	\$ 850	\$ 1,179	\$ -	\$ (329)	6.0000%	0.5000%	21	\$ (35)	\$ (625)
5	November 2012	\$ 838	\$ 1,537	\$ -	\$ (699)	6.0000%	0.5000%	20	\$ (70)	\$ (1,394)
6	December 2012	\$ 848	\$ 1,327	\$ -	\$ (479)	6.0000%	0.5000%	19	\$ (45)	\$ (1,918)
7	January 2013	\$ 922	\$ 142	\$ -	\$ 781	6.0000%	0.5000%	18	\$ 70	\$ (1,067)
8	February 2013	\$ 995	\$ 663	\$ -	\$ 332	6.0000%	0.5000%	17	\$ 28	\$ (707)
9	March 2013	\$ 1,012	\$ 470	\$ -	\$ 542	6.0000%	0.5000%	16	\$ 43	\$ (121)
10	April 2013	\$ 1,007	\$ 481	\$ -	\$ 525	6.0000%	0.5000%	15	\$ 39	\$ 444
11	May 2013	\$ 998	\$ 813	\$ -	\$ 185	6.0000%	0.5000%	14	\$ 13	\$ 642
12	June 2013	\$ 996	\$ 788	\$ -	\$ 208	6.0000%	0.5000%	13	\$ 14	\$ 863
13	Industrial Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 10,968	\$ 10,136	\$ -	\$ 832				\$ 32	\$ 863

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

All Customer Classes

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Capital Revenue (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid- Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)x(7)x(8)	Cumulative Over / (Under) Collections and Interest (10)
1	July 2012	\$ 543,378	\$ 496,263	\$ -	\$ 47,115	6.0000%	0.5000%	24	\$ 5,654	\$ 52,769
2	August 2012	\$ 544,661	\$ 620,747	\$ -	\$ (76,086)	6.0000%	0.5000%	23	\$ (8,750)	\$ (32,067)
3	September 2012	\$ 542,218	\$ 623,068	\$ -	\$ (80,850)	6.0000%	0.5000%	22	\$ (8,894)	\$ (121,811)
4	October 2012	\$ 544,138	\$ 749,789	\$ -	\$ (205,651)	6.0000%	0.5000%	21	\$ (21,594)	\$ (349,056)
5	November 2012	\$ 542,449	\$ 977,926	\$ -	\$ (435,477)	6.0000%	0.5000%	20	\$ (43,548)	\$ (828,081)
6	December 2012	\$ 544,387	\$ 843,896	\$ -	\$ (299,509)	6.0000%	0.5000%	19	\$ (28,453)	\$ (1,156,043)
7	January 2013	\$ 585,727	\$ 91,283	\$ -	\$ 494,444	6.0000%	0.5000%	18	\$ 44,500	\$ (617,099)
8	February 2013	\$ 626,640	\$ 427,155	\$ -	\$ 199,486	6.0000%	0.5000%	17	\$ 16,956	\$ (400,657)
9	March 2013	\$ 627,129	\$ 303,094	\$ -	\$ 324,035	6.0000%	0.5000%	16	\$ 25,923	\$ (50,699)
10	April 2013	\$ 625,232	\$ 309,938	\$ 1,532	\$ 313,762	6.0000%	0.5000%	15	\$ 23,532	\$ 286,595
11	May 2013	\$ 630,982	\$ 524,098	\$ 2,409	\$ 104,475	6.0000%	0.5000%	14	\$ 7,313	\$ 398,383
12	June 2013	\$ 623,213	\$ 507,688	\$ 3,389	\$ 112,136	6.0000%	0.5000%	13	\$ 7,289	\$ 517,808
13	All Customer Classes Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 6,980,155	\$ 6,474,945	\$ 7,330	\$ 497,880				\$ 19,928	\$ 517,808

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

Residential Customer Class

Line No.	Month (1)	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance (2)	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013 (3)	Projected Cumulative Remaining Over / (Under) Collections Including Interest (4)
1	Ending Balance at June 30, 2012			\$ 1,148,821
2	July 2012	\$ 29,295		\$ 1,178,116
3	August 2012	\$ 29,367		\$ 1,207,483
4	September 2012	\$ 29,209		\$ 1,236,692
5	October 2012	\$ 29,334		\$ 1,266,026
6	November 2012	\$ 29,269		\$ 1,295,295
7	December 2012	\$ 29,340		\$ 1,324,635
8	January 2013	\$ (31,789)		\$ 1,292,846
9	February 2013	\$ (111,944)		\$ 1,180,902
10	March 2013	\$ (112,632)		\$ 1,068,270
11	April 2013	\$ (112,181)		\$ 956,090
12	May 2013	\$ (113,292)		\$ 842,797
13	June 2013	\$ (111,790)	\$ 452,282 (A)	\$ 1,183,290
14	July 2013 Projected	\$ (112,201)		\$ 1,071,088
15	August 2013 Projected	\$ (112,282)		\$ 958,806
16	September 2013 Projected	\$ (112,317)		\$ 846,489
17	October 2013 Projected	\$ (112,392)		\$ 734,097
18	November 2013 Projected	\$ (112,519)		\$ 621,579
19	December 2013 Projected	\$ (112,634)		\$ 508,945
20	Residential Customer Class Totals July 2012 through December 2013	<u>\$ (1,092,159)</u>	<u>\$ 452,282</u>	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest			<u>\$ 508,945</u>

(A) From Schedule 5, Page 1, Line 13, Column 10

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

Commercial Customer Class

Line No.	Month (1)	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance (2)	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013 (3)	Projected Cumulative Remaining Over / (Under) Collections Including Interest (4)
1	Ending Balance at June 30, 2012			\$ 163,596
2	July 2012	\$ 3,236		\$ 166,832
3	August 2012	\$ 3,240		\$ 170,072
4	September 2012	\$ 3,247		\$ 173,319
5	October 2012	\$ 3,240		\$ 176,559
6	November 2012	\$ 3,210		\$ 179,769
7	December 2012	\$ 3,248		\$ 183,017
8	January 2013	\$ (4,580)		\$ 178,437
9	February 2013	\$ (14,817)		\$ 163,620
10	March 2013	\$ (14,808)		\$ 148,812
11	April 2013	\$ (14,874)		\$ 133,938
12	May 2013	\$ (14,934)		\$ 119,003
13	June 2013	\$ (14,856)	\$ 64,663 (A)	\$ 168,810
14	July 2013 Projected	\$ (14,928)		\$ 153,882
15	August 2013 Projected	\$ (14,934)		\$ 138,948
16	September 2013 Projected	\$ (14,940)		\$ 124,009
17	October 2013 Projected	\$ (14,946)		\$ 109,063
18	November 2013 Projected	\$ (14,951)		\$ 94,112
19	December 2013 Projected	\$ (14,957)		\$ 79,155
20	Commercial Customer Class Totals July 2012 through December 2013	<u>\$ (149,104)</u>	<u>\$ 64,663</u>	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest			<u>\$ 79,155</u>

(A) From Schedule 5, Page 2, Line 13, Column 10

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

Industrial Customer Class

Line No.	Month	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
	(1)	(2)	(3)	(4)
1	Ending Balance at June 30, 2012			\$ 669
2	July 2012	\$ 177		\$ 846
3	August 2012	\$ 179		\$ 1,025
4	September 2012	\$ 178		\$ 1,203
5	October 2012	\$ 181		\$ 1,384
6	November 2012	\$ 179		\$ 1,563
7	December 2012	\$ 181		\$ 1,744
8	January 2013	\$ 39		\$ 1,783
9	February 2013	\$ (145)		\$ 1,638
10	March 2013	\$ (148)		\$ 1,490
11	April 2013	\$ (148)		\$ 1,342
12	May 2013	\$ (146)		\$ 1,196
13	June 2013	\$ (146)	\$ 863 (A)	\$ 1,913
14	July 2013 Projected	\$ (149)		\$ 1,764
15	August 2013 Projected	\$ (149)		\$ 1,615
16	September 2013 Projected	\$ (149)		\$ 1,466
17	October 2013 Projected	\$ (149)		\$ 1,317
18	November 2013 Projected	\$ (149)		\$ 1,168
19	December 2013 Projected	\$ (149)		\$ 1,020
20	Industrial Customer Class Totals July 2012 through December 2013	<u>\$ (513)</u>	<u>\$ 863</u>	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest			<u><u>\$ 1,020</u></u>

(A) From Schedule 5, Page 3, Line 13, Column 10

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

All Customer Classes

Line No.	Month	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
	(1)	(2)	(3)	(4)
1	Ending Balance at June 30, 2012			\$ 1,313,086
2	July 2012	\$ 32,708		\$ 1,345,794
3	August 2012	\$ 32,786		\$ 1,378,580
4	September 2012	\$ 32,634		\$ 1,411,214
5	October 2012	\$ 32,755		\$ 1,443,969
6	November 2012	\$ 32,658		\$ 1,476,627
7	December 2012	\$ 32,769		\$ 1,509,396
8	January 2013	\$ (36,331)		\$ 1,473,065
9	February 2013	\$ (126,905)		\$ 1,346,160
10	March 2013	\$ (127,588)		\$ 1,218,572
11	April 2013	\$ (127,202)		\$ 1,091,370
12	May 2013	\$ (128,373)		\$ 962,997
13	June 2013	\$ (126,792)	\$ 517,808 (A)	\$ 1,354,013
14	July 2013 Projected	\$ (127,278)		\$ 1,226,734
15	August 2013 Projected	\$ (127,365)		\$ 1,099,370
16	September 2013 Projected	\$ (127,406)		\$ 971,964
17	October 2013 Projected	\$ (127,487)		\$ 844,477
18	November 2013 Projected	\$ (127,619)		\$ 716,859
19	December 2013 Projected	\$ (127,740)		\$ 589,119
20	All Customer Classes Totals July 2012 through December 2013	<u>\$ (1,241,775)</u>	<u>\$ 517,808</u>	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest			<u><u>\$ 589,119</u></u>

(A) From Schedule 5, Page 4, Line 13, Column 10

METROPOLITAN EDISON COMPANY
Projected Average Customer Class Count ("ACCC") by Customer Class
For the Smart Meter Technologies Charge ("SMT-C") Computation Year
For the Twelve Months Ending December 31, 2014

Line No.	Month	Residential Class Customer Count	Commercial Class Customer Count	Industrial Class Customer Count
	(1)	(2)	(3)	(4)
1	January 2014	490,025	65,056	874
2	February 2014	490,229	65,081	873
3	March 2014	490,231	65,105	873
4	April 2014	489,886	65,130	872
5	May 2014	489,478	65,154	871
6	June 2014	489,278	65,178	871
7	July 2014	489,271	65,201	870
8	August 2014	489,603	65,225	869
9	September 2014	489,736	65,248	869
10	October 2014	490,042	65,271	869
11	November 2014	490,574	65,294	869
12	December 2014	491,058	65,317	869
13	Projected Average Customer Class Counts ("ACCC")	489,951	65,188	871

METROPOLITAN EDISON COMPANY
Composite Cost Rate of Total Capital
BFUS Quarterly Earnings Report for the Period ended March 31, 2013

<u>Line No.</u>	<u>Description</u>	<u>Capital Ratios (A)</u>	<u>Cost Rate</u>	<u>Weighted Cost Rate</u>
	(1)	(2)	(3)	(4) = (2)x(3)
1	Debt	52.67%	5.29% (B)	2.79%
2	Preferred Stock	0.00%	0.00%	0.00%
3	Common Equity	<u>47.33%</u>	10.20% (C)	<u>4.83%</u>
4	Total	100.00%		7.61%
5	Pre Tax Cost of Capital (before PA GRT)			11.04% (D)

(A) If the Company's last litigated base rate case is more than three years old, the capital structure ratio that will be used is the Company's actual capital structure included in the then most recent Quarterly Earnings Report. If the Company's actual capital structure from the Quarterly Earnings Report is outside the zone of reasonableness for the electric utility industry, the capital structure ratio that will be used is the average of the electric utility barometer group that is included in the then most recent Quarterly Earnings Report. (Pgs. 25-26, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

Range of Reasonable Equity Ratios from the Quarterly Earnings Report ended March 31, 2013: 41.50%-56.00%

(B) The most recent Quarterly Earnings Reports should be used. The quarterly cost of debt and, where applicable, preferred stock, will be used in the Companies' annual reconciliation and annual projections to determine the Companies' weighted cost of capital. (Pg. 27, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

(C) If the last litigated base rate case is more than three years old, the Quarterly ROEs for the electric utility barometer group included in the then most recent Quarterly Earnings Report is to be utilized. (Pg. 30, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

(D) = 2.79% Weighted Debt unrounded + [4.83% Weighted Common Equity unrounded / (1 - 41.4935% tax rate)]

METROPOLITAN EDISON COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 10 of this Tariff**

Issued: XXXXX

Effective: XXXXX

**By: Charles E. Jones, Jr., President
Reading, Pennsylvania**

NOTICE

Supplement No. XX makes changes to Rate Schedules and Rider M.
See XXXXX Revised Page No. 2.

LIST OF MODIFICATIONS

Rate Schedules

Rate RS – Residential Service Rate, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 65).

Rate RT – Residential Time of Day, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 69).

Rate GS – Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate – Non-Time of Day, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 74).

Rate GS – Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate – Non-Time of Day, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 76).

Rate GS – Small – General Service Secondary Rate – Non Demand Metered, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 80).

Rate GS – Medium – General Service Secondary Rate – Demand Metered, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 84).

Rate GS – Large – General Service Secondary – Time-of-Day Rate, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 91).

Rate GP – General Service – Primary Rate, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 97).

Rate TP – Transmission Power Rate, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 104).

Rate MS – Municipal Service Rate, Smart Meter Technologies Charge has been increased (See XXXXX Revised Page 116).

Riders

Rider M – Smart Meter Technologies Charge Rider Rates have been changed and increased in this Tariff (See XXXXX Revised Page 175).

RATE SCHEDULES

Rate RS (continued)

Energy Efficiency and Conservation Charge

0.074 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.79 per month

(I)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.401 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.529 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.022 cents per kWh for all kWh

(I) Increase

RATE SCHEDULES

Rate RT (continued)

Energy Efficiency and Conservation Charge

0.074 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.79 per month

(1)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.377 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.529 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.022 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(1) Increase

RATE SCHEDULES

Rate GS (continued)

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.79 per month

(I)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.401 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.529 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.022 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

0.103 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

(I) Increase

RATE SCHEDULES

Rate GS (continued)

NUG Charge

0.008 cents per kWh for all kWh

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charge

0.005 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

0.108 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.79 per month

(I)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.377 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.529 cents per kWh for all kWh

(I) Increase

RATE SCHEDULES

Rate GS-Small (continued)

NUG Charge

0.008 cents per kWh for all kWh

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charge

0.003 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

(0.003) cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.86 per month

(I)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.260 cents per kWh for all kWh

(I) Increase

RATE SCHEDULES

Rate GS-Medium (continued)

NUG Charge

0.008 cents per kWh for all billing kWh

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charge

0.003 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

(0.003) cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.86 per month

(I)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.248 cents per kWh for all billed kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(I) Increase

RATE SCHEDULES

Rate GS-Large (continued)

Consumer Education Charge

0.003 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

(\$0.02) per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.79 per month

(I)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$1.053 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider.

(I) Increase

RATE SCHEDULES

Rate GP (continued)

Smart Meter Technologies Charge

\$1.79 per month

(1)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$1.006 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.022 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

\$0.50 per kW

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

(1) Increase

RATE SCHEDULES

Rate TP (continued)

Smart Meter Technologies Charge

\$1.79 per month

(I)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$0.973 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.022 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

\$0.50 per kW

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

(I) Increase

RATE SCHEDULES

Rate MS (continued)

Consumer Education Charge

0.003 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

0.108 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.86 per month

(I)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.236 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.022 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(I) Increase

RIDERS

RIDER M
SMART METER TECHNOLOGIES CHARGE RIDER

A Smart Meter Technologies (“SMT”) Charge (“SMT-C”) shall be applied as a monthly Customer charge during each billing month to metered Customers served under this Tariff, with the exception of those served under Borderline Service rates, determined to the nearest cent. The SMT-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

(C)

For service rendered January 1, 2014 through December 31, 2014 the SMT-C rates billed by Customer Class are as follows:

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(I)

\$1.79 per month.

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, and Rate MS):

(I)

\$1.86 per month.

Industrial Customer Class (Rate GS-Large, Rate GP, and Rate TP):

(I)

\$1.79 per month

(C) Change
(I) Increase

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison :
Company, Pennsylvania Electric Company :
and Pennsylvania Power Company for : Docket No. M-2009-2123950
Approval of Smart Meter Technology :
Procurement and Installation Plan :
:

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of Metropolitan Edison Company's Tariff Electric Pa. P.U.C. No. 51, Supplement No. XX and accompanying supporting schedules upon the individuals listed below, in accordance with the requirements of 52 Pa. Code §1.54.

Service by First Class Mail, as follows:

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August 1, 2013



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