



An Exelon Company

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PECO
2301 Market Street, 515
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RECEIVED

February 24, 2014

FEB 24 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Subject: Proposed Change to PECO Energy Company's Default Service Plan -
Electric Tariff No. 4 Supplement No. 97
Supplier Tariff No. 1S Supplement No. 17
Issued February 24, 2014 to become effective on April 15, 2014
Docket No. P-2012-2283641

Dear Secretary Chiavetta:

On January 24, 2014, the Commission issued an Opinion and Order at Docket No. P-2012-2283641 ordering PECO Energy Company within thirty days to file amended tariff supplements to its Electric Service Tariff and its Electric Supplier Coordination Tariff, modifying its Customer Assistance Program (CAP)¹. Accordingly, PECO Energy Company submits for filing the changes as set forth in the Opinion and Order which will enable its residential customers, participating in CAP, to begin to participate and select an electric generation supplier no later than April 15, 2014. Specifically, the tariff supplements reflect the following revisions:

- Removing any requirements that prohibit Energy Generation Suppliers (EGSs) from charging CAP customers a price that exceeds PECO's Price to Compare;
- Adding the requirements that EGSs that offer special pricing and/or programs for CAP customer's, be required to honor the terms of special CAP contracts until those contract expire;
- Adding three Entry and Exit Conditions for EGS that serves CAP customers and opts to cease serving them;

¹ On February 10, Petitions for Reconsideration of the January 24 Order were filed by PECO, the Office of Consumer Advocate, and CAUSE-PA/TURN. On that same date, PECO and CAUSE-PA/TURN filed Applications to Stay the January 24 Order. By further Order entered on February 20, 2014, the Commission denied the respective stay requests and issued a jurisdictional retention order so that it could further evaluate the Petitions for Reconsideration. Thus, although the Commission is still in the process of evaluating the Petitions for Reconsideration, the January 24 Order remains an un-stayed, binding order. The timeline for PECO's tariff compliance filing that is set forth in the January 24 Order thus remains in place, and PECO respectfully submits the instant filing pursuant.

Rosemary Chiavetta, Secretary
February 24, 2014
Page 2

- Deleting the requirements that EGSs provide certain supplier, account and customer information on CAP customers they serve during the six-month reporting period, but require that this information shall be compiled by PECO from information in its possession and included a semi-annual report;
- Adding the requirement that EGSs serving CAP customers provide to PECO a description of benefits, services and incentives provided to CAP customers that are not reflected in PECO's bills, by month and account number;
- Deleting the provisions that would recover the implementation costs of allowing CAP customers to shop from the Universal Service Fund Charge and the proposed increase to the purchase of receivables discount;
- Keeping the reconciliation of the Generation Supply Adjustment for residential customers on a quarterly basis; and
- Extending the filing date of the Generation Supply Adjustment for residential customers from 45 to 75 days.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

PECO Energy Company

Electric Service Tariff

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COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

FEB 24 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

For List of Communities Served, See Page 4.

Issued February 24, 2014

Effective April 15, 2014

ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment For Procurement Class 1, 2, 3 – 17th Revised Page No. 32

In accordance with Commission Order at Docket No. P-2012-2283641, adds wording to provide for 75 day's notice of rate change for Procurement Class 1.

Reconciliation – 5th Revised Page No. 34 & 1st Revised Page No. 34A

In accordance with Commission Order at Docket No. P-2012-2283641, adds wording to provide for 75 day's notice of rate change for Procurement Class 1.

CAP Rider - Customer Assistance Program – 25th Revised Page No. 69

In accordance with Commission Order at Docket No. P-2012-2283641, removes wording which previously prevented CAP customers from shopping for competitive energy supply.

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
LOADS UP TO 500KW (CONTINUED)

PD	GSA (2)	\$0.0919
PD	GSA (3)	\$0.0780
HT	GSA (2)	\$0.0882
HT	GSA (3)	\$0.0748
POL	GSA (2)	\$0.0639
SL-S		\$0.0639
TLCL		\$0.0935
SL-E		\$0.0639
AL		\$0.0639

Prices shall exclude capacity from the Procurement Class 2 RFP results

Procedure:

The GSA shall be filed 45 days before the effective date in conjunction with the Reconciliation Schedule, except for the GSA for Procurement Class I which shall be filed 75 days before the effective date.

(C)

(C) Denotes Change

RECONCILIATION

Applicability: Effective June 1, 2013 this adjustment shall apply to all customers who received default service during the period the cost of which is being reconciled. Customers taking default service during the reconciliation period that leave default service prior to the assessment of the collection of the over/(under) adjustment shall still pay or receive credit for the over/(under) adjustment through the migration provision. The Company shall notify the Commission and parties to the Default Service Settlement 15 days in advance of the quarterly or monthly filing if the Migration Provision will be implemented in the filing.

This adjustment shall be calculated on a quarterly basis for Procurement Classes 1, 2 and 3. The reconciliation period will include the three month period beginning December 1, March 1, June 1 and September 1. The initial reconciliation period will include the three month period beginning December 1, 2012 through February 28, 2013 with recovery occurring during the three month period June 1, 2013 through August 31, 2013. For Procurement Class 4 Hourly, the adjustment shall be calculated on a monthly basis with recovery commencing after the occurrence of a quarter. The reconciliation shall be separate for each procurement class. Any resulting over or under recovery shall be assessed on an equal cents per kilowatt-hour basis to all customers in the relevant procurement group. Any over/(under) recovery shall be collected after the occurrence of three months from the end of the reconciliation period. For Procurement Classes 1, 2 and 3 recovery shall be over a quarter. For Procurement Class 4 Hourly, recovery shall be monthly. For purposes of this rider the reconciliation shall be calculated 45 days before the effective date of recovery except for Procurement Class 1 which shall be calculated 75 days before the effective date.

The over or under recovery shall be calculated using the formula below. The calculation of the over/(under) recovery shall be done separately for the following procurement classes – Class 1 – Residential, Class 2 – Small C&I < 100 kW, and Class 3 – Medium C&I 101 kW to 500 kW and Class 4 Large C&I over 500 kW.

(C)

Reconciliation Formula

$$E_N = \sum O/(U) + I$$

$$\text{Migration Provision } E_M = [\sum O/(U) + I]/S/(1-GRT)^*(1-ALL)/(1-LL)$$

Where:

E = experienced over or under collection plus associated interest

N = Procurement class

M = Migration Rider

O/(U) = The monthly difference between revenue billed to the procurement class and the cost of supply as described below in Cost, AEPS Cost and Administrative Cost.

Revenue = amount billed to the tariff rates applicable to the procurement class including approved Real Time Price or other time sensitive rates for the period being reconciled through the GSA.

Cost = The sum of the amounts paid to all of the full requirements suppliers providing the power for the period being reconciled, the spot market purchases for the period being reconciled, plus the cost of any other energy acquired for the period being reconciled. Cost shall include energy, capacity and ancillary services as well as the proceeds and costs of auction revenue rights for Procurement Classes 1, 2 and 3. Ancillary services shall include any allocation by PJM to PECO's default service associated with the failure of a PJM member to pay its bill from PJM as well as those costs listed in the Supply Master Agreement as the responsibility of the seller.

AEPS = The total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the Cost component above for the reconciliation period for Procurement Classes 1, 2 and 3 and not included in the ancillary services component for Procurement Class 4 Hourly Service. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

Note that no AEPS rate will be filed for April 1, 2013, and costs otherwise recovered under that rate will be included in the GSA. Effective June 1, 2013, all AEPS costs shall be recovered in the GSA. By March 31, 2013, the Company shall file an AEPS over/under reconciliation statement for the 13 months ended February 2013 and any over/under recovery balance shall be combined with the over/under balance in the corresponding GSA at the end of February 2013 for recovery through the reconciliation provision of the GSA. Over/under recoveries occurring during the March 2013 to May 2013 period shall be combined with the corresponding GSA over/under recovery in future GSA reconciliations.

Administrative Cost = This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 that are not recovered from EGS's.

Full Requirements Supply = A product purchased by the Company that includes a fixed price for all energy consumed. The only cost added by the Company to the full requirements price is for gross receipts tax, distribution line losses, and administrative cost.

Ancillary Services = The following services in the PJM OATT- reactive support, frequency control, operating reserves, supplemental reserves, imbalance charges, PJM annual charges, any PJM assessment associated with non-payment by members, and any other load serving entity charges not listed here but contained in Exhibit D of the Supply Master Agreement. Also included shall be the proceeds and costs from the exercise of auction revenue rights for Procurement Class 4 Hourly Service.

(C) Denotes Change

RECONCILIATION
(CONTINUED)

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges.

Capacity = The amount charged to PECO by PJM for capacity for its default service load under the reliability pricing model (RPM)
I = interest on the over or under collection where a rate of 8% is used on over-collection and 6% on under-collections.

S = estimated default service retail sales in kWh for the period the cost of which is being reconciled

ALL = the average line losses in a procurement class as a percent of generation

LL = the average line losses for a particular rate (e.g. HT, PD, GS) as provided in the Electric Generation Supplier Coordination Tariff rule 6.6

GRT = The current gross receipts tax rate

Procurement Class – set of customers for which the company has a common procurement plan

Procedural Schedule

The Company shall file the calculation of the over/under collection for the period being reconciled and the proposed adjustment to the GSA 45 days before the effective date as described below except for Procurement Class 1 which shall be 75 days before the effective date. The over/under collection adjustment for Procurement Classes 1, 2, 3 and 4 Hourly shall be effective no earlier than the first day of the month such that the commencement of recovery shall lag by one quarter. For Procurement Classes 1, 2 and 3 the GSA will be effective June 1, September 1, December 1 and March 1 commencing June 1, 2013 with over/under collection recovery occurring over a quarter. GSA 4 Hourly rates shall be effective the first of each month with over/under collection recovery occurring over a month. The data provided in the reconciliation shall be audited on an annual basis by the PaPUC Bureau of Audits.

(C)

(C) Denotes Change

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. (C)

Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - o Injury or illness
 - o High medical bills
 - o Medically related usage
 - o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - o Children below 8 years of age
 - o Disabled persons
 - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. (C)

Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	92%	84%	68%	61%	37%	21%
Max Discount Amount Winter Bill						
650 kWh	\$94.40	\$86.19	\$69.77	\$62.59	\$37.97	\$21.55
Max Discount Amount Jul - Sept						
750 kWh	\$107.93	\$98.54	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$69.77	\$62.59	\$37.97	\$21.55
Max Discount Amount June						
650 kWh	\$94.40	\$86.19	N/A	N/A	N/A	N/A
Monthly Minimum Bill	\$12.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

(C) Denotes Change

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

For List of Communities Served, See Page 4.

Issued February 24~~47~~, 2014

Effective April 15, 2014

ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101

NOTICE.

PECO Energy Company
No. 1

Supplement No. 976 to
Tariff Electric Pa. P.U.C. No. 4
Eighty Sixth ~~Fourth~~ Revised Page No. 1
Supersedes Eighty Fifth ~~Fourth~~ Revised Page

LIST OF CHANGES MADE BY THIS SUPPLEMENT

~~Generation Supply Adjustment For Procurement Class 4 Loads Greater than 500 kW - 14th Revised Page No. 23A~~
~~Reflects monthly adjustment for Procurement Class 4 - hourly pricing pursuant to Order at Docket No. P-2012-2283641.~~

Generation Supply Adjustment For Procurement Class 1, 2, 3 - 17th Revised Page No. 32

In accordance with Commission Order at Docket No. P-2012-2283641, adds wording to provide for 75 day's notice of rate change for Procurement Class 1.

Reconciliation - 5th Revised Page No. 34 & 1st Revised Page No. 34A

In accordance with Commission Order at Docket No. P-2012-2283641, adds wording to provide for 75 day's notice of rate change for Procurement Class 1.

CAP Rider - Customer Assistance Program - 24th Revised Page No. 69

In accordance with Commission Order at Docket No. P-2012-2283641, removes wording which previously prevented CAP customers from shopping for competitive energy supply.

PECO Energy Company

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
LOADS UP TO 600KW (CONTINUED)**

(C)

PD	GSA (2)	\$0.0919
PD	GSA (3)	\$0.0780
HT	GSA (2)	\$0.0882
HT	GSA (3)	\$0.0748
POL	GSA (2)	\$0.0639
SL-S		\$0.0639
TLCI		\$0.0935
SL-E		\$0.0639
AL		\$0.0639

Prices shall exclude capacity from the Procurement Class 2 RFP results

~~Procedure. For Procurement Classes 1, 2 and 3 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.~~
The GSA shall be filed 45 days before the effective date in conjunction with the Reconciliation Schedule, except for (C)
the GSA for Procurement Class 1 which shall be filed 75 days before the effective date.

(C) Denotes Change

PECO Energy Company

Superseding Fourth Third Revised Page No. 34

RECONCILIATION

Applicability: Effective June 1, 2013 this adjustment shall apply to all customers who received default service during the period ~~(C)~~ the cost of which is being reconciled. Customers taking default service during the reconciliation period that leave default service prior to the assessment of the collection of the over/(under) adjustment shall still pay or receive credit for the over/(under) adjustment through the migration provision. The Company shall notify the Commission and parties to the Default Service Settlement 15 days in advance of the quarterly or monthly filing if the Migration Provision will be implemented in the filing.

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This adjustment shall be calculated on a quarterly basis for Procurement Classes 1, 2 and 3. The reconciliation period will include ~~(C)~~ the three month period beginning December 1, March 1, June 1 and September 1. The initial reconciliation period will include the three month period beginning December 1, 2012 through February 28, 2013 with recovery occurring during the three month period June 1, 2013 through August 31, 2013. For Procurement Class 4 Hourly, the adjustment shall be calculated on a monthly basis with recovery commencing after the occurrence of a quarter. The reconciliation shall be separate for each procurement class. Any resulting over or under recovery shall be assessed on an equal cents per kilowatthour basis to all customers in the relevant procurement group. Any over/(under) recovery shall be collected after the occurrence of three months from the end of the reconciliation period. For Procurement Classes 1, 2 and 3 recovery shall be over a quarter. For Procurement Class 4 Hourly, recovery shall be monthly. For purposes of this rider the reconciliation shall be calculated 45 days before the effective date of recovery ~~(C)~~ except for Procurement Class 1 which shall be calculated 75 days before the effective date.

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The over or under recovery shall be calculated using the formula below. The calculation of the over/(under) recovery shall be done separately for the following procurement classes – Class 1 – Residential, Class 2 – Small C&I < 100 kW, and Class 3 – Medium C&I 101 kW to 500 kW and Class 4 Large C&I over 500 kW.

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Reconciliation Formula

$$E_M = \Sigma O(U) + I$$

$$\text{Migration Provision } E_M = [\Sigma O(U) + I] / S \{ (1 - GRT) \} (1 - ALL) / (1 - LL)$$

Where:

E = experienced over or under collection plus associated interest

N = Procurement class

M = Migration Rider

O(U) = The monthly difference between revenue billed to the procurement class and the cost of supply as described below in Cost, AEPS Cost and Administrative Cost. ~~(C)~~

Revenue = amount billed to the tariff rates applicable to the procurement class including approved Real Time Price or other time sensitive rates for the period being reconciled through the GSA. ~~(C)~~

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Cost = The sum of the amounts paid to all of the full requirements suppliers providing the power for the period being reconciled, ~~(C)~~ the spot market purchases for the period being reconciled, plus the cost of any other energy acquired for the period being reconciled. Cost shall include energy, capacity and ancillary services as well as the proceeds and costs of auction revenue rights for Procurement Classes 1, 2 and 3. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as those costs listed in the Supply Master Agreement as the responsibility of the seller.

AEPS = The total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the ~~(C)~~ Cost component above for the reconciliation period for Procurement Classes 1, 2 and 3 and not included in the ancillary services component for Procurement Class 4 Hourly Service. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

Note that no AEPS rate will be filed for April 1, 2013, and costs otherwise recovered under that rate will be included in the GSA. ~~(C)~~ Effective June 1, 2013, all AEPS costs shall be recovered in the GSA. By March 31, 2013, the Company shall file an AEPS over/under reconciliation statement for the 13 months ended February 2013 and any over/under recovery balance shall be combined with the over/under balance in the corresponding GSA at the end of February 2013 for recovery through the reconciliation provision of the GSA. Over/under recoveries occurring during the March 2013 to May 2013 period shall be combined with the corresponding GSA over/under recovery in future GSA reconciliations.

Administrative Cost = This includes the cost of the Independent Evaluator, consultants providing guidance on the development of ~~(C)~~ the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or approved in its Act 12B filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 that are not recovered from EGS's.

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Full Requirements Supply = A product purchased by the Company that includes a fixed price for all energy consumed. The only cost added by the Company to the full requirements price is for gross receipts tax, distribution line losses, and administrative cost.

Ancillary Services = The following services in the PJM OATT- reactive support, frequency control, operating reserves, supplemental reserves, imbalance charges, PJM annual charges, any PJM assessment associated with non-payment by members, and any other load serving entity charges not listed here but contained in Exhibit D of the Supply Master Agreement. Also included ~~(C)~~ shall be the proceeds and costs from the exercise of auction revenue rights for Procurement Class 4 Hourly Service.

(C) Denotes Change

Issued February 24, 2012
December 14, 2014
~~February 14, 2013~~

Effective April

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PECO Energy Company

Supplement No. 9758 to
Tariff Electric PA. P.U.C. No. 4
First Revised Page No. 34A
Superseding Original Page No. 34A

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RECONCILIATION
(CONTINUED)

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to ~~select rights to specific transmission paths in order to avoid congestion charges~~ (C)

Capacity = The amount charged to PECO by PJM for capacity for its default service load under the reliability pricing model (RPM)
I = interest on the over or under collection where a rate of 8% is used on over-collection and 6% on under-collections.

S = estimated default service retail sales in kWh for the period the cost of which is being reconciled (C)

ALL = the average line losses in a procurement class as a percent of generation
LL = the average line losses for a particular rate (e.g. HT, PD, GS) as provided in the Electric Generation Supplier Coordination Tariff rule 6.6
GRT = The current gross receipts tax rate

Procurement Class – set of customers for which the company has a common procurement plan

Procedural Schedule

The Company shall file the calculation of the over/under collection for the period being reconciled and the proposed adjustment to ~~the GSA 45 days before the effective date as described below~~ (C)
~~except for Procurement Class 1 which shall be 75 days before the effective date.~~

The over/under collection adjustment for Procurement Classes 1, 2, 3 and 4 Hourly shall be effective no earlier than the first day of the month such that the commencement of recovery shall lag by one quarter. For Procurement Classes 1, 2 and 3 the GSA will be effective June 1, September 1, December 1 and March 1 commencing June 1, 2013 with over/under collection recovery occurring over a quarter. GSA 4 Hourly rates shall be effective the first of each month with over/under collection recovery occurring over a month. The data provided in the reconciliation shall be audited on an annual basis by the PaPUC Bureau of Audits.

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(C) Denotes Change

Issued February 24, 2012
December 14, 2014
~~February 14, 2013~~

Effective April

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Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. ~~In addition, these customers will not be able to obtain Competitive Energy Supply.~~ (C)

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Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:
CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - o Injury or illness
 - o High medical bills
 - o Medically related usage
 - o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - o Children below 8 years of age
 - o Disabled persons
 - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. ~~In addition, these customers will not be able to obtain Competitive Energy Supply.~~ (C)

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Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	92%	84%	68%	61%	37%	21%
Max Discount Amount Winter Bill						
650 kWh	\$101.03	\$92.25	\$74.68	\$66.99	\$40.63	\$23.06
Max Discount Amount Jul - Sept						
750 kWh	\$115.58	\$105.53	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$74.68	\$66.99	\$40.63	\$23.06
Max Discount Amount June						
650 kWh	\$101.03	\$92.25	N/A	N/A	N/A	N/A
Monthly Minimum Bill	\$12.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

Supplement No. 17 to
Tariff Electric Pa. P.U.C. No. 1S

PECO ENERGY COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

RECEIVED

COMPANY OFFICE LOCATION

FEB 24 2014

2301 Market Street

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Philadelphia, Pennsylvania 19103

Issued: February 24, 2014

Effective: April 15, 2014

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

**5.5 Provision for EGSs Serving Customers Participating in PECO Energy
Company's Customer Assistance Program ("CAP Customers") – 2nd Revised
Page No. 23**

The tariff is revised in accordance with the Commission Order at Docket No. P-2012-2283641, which specifies the provision for EGS's to service CAP customers.

5.5 Provision for EGS Serving Customers Participating in PECO Energy Company's Customer Assistance Program ("CAP Customers").

The Tariff provisions in this section apply to EGSs who provide Competitive Energy Supply to low-income customers participating in PECO Energy Company's Customer Assistance Program ("CAP").

5.5.1 EGS Contract Terms for CAP Customers.

EGSs that offer special pricing and/or programs for CAP customer's, shall honor the terms of CAP shopping contracts until those contracts expire regardless of whether the customer remains on CAP for the duration of the contract.

5.5.2 EGS Notice for Entry and Exit for Serving CAP Customers.

EGSs that serve CAP customers and opt to cease serving them:

- (1) Must give the Commission, PECO Energy Company and its customers at least thirty days' notice before terminating its participation in the CAP shopping program;
- (2) Must wait at least ninety days before reentering the CAP Program; and
- (3) Is prohibited from reenrolling its previous CAP customers without obtaining the customer's affirmative consent to another contract before re-enrolling them.

5.5.3 Reporting Obligations for CAP Program.

PECO will compile the following information regarding CAP customers who obtain Competitive Energy Supply from EGSs: (1) supplier name; (2) PECO customer account number; (3) the EGS CAP rate per kWh (as manually calculated based on an overall price and usage data); (4) PECO's Price-to-Compare for the months in which the EGSs serve the customer during the six-month reporting period; and (5) the start and end date for the CAP rate charged by EGSs to the CAP customer during the six-month reporting period.

EGSs will provide to PECO a description of benefits, services and incentives provided to CAP customers that are not reflected in PECO's bills, by month and account number for the months in which they serve the customer.

On a semi-annual basis, PECO will submit reports to the Commission which utilize the information described in this Section 5.5.3 to describe the net benefits of CAP shopping. If a report contains non-aggregated data, that portion of the report will be deemed confidential and filed under separate confidential cover. The format and schedule of the semi-annual reports will be as determined through consultation with the Commission's Office of Competitive Market Oversight and Bureau of Consumer Services.

(C) Denotes Change

Supplement No. 176 to
Tariff Electric Pa. P.U.C. No. 1S

PECO Energy Company

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

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COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

~~Supplement No. 15 to Tariff Electric No. 1S was filed on April 15, 2013 to become effective on June 1, 2013. This effective date was voluntarily postponed until June 14, 2013.~~

Issued: ~~February 24, 2014~~ May 28, 2013

Effective: ~~April 15, 2014~~ May 29, 2013

ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

Supplement No. 175 to
Tariff Electric Pa. P.U.C. No. 1S
~~Thirteenth~~Twelfth Revised Page No. 1A
~~Eleventh~~ Revised Page No. 1A
PECO Energy Company Superseding ~~Twelfth~~ Eleventh Revised Page No. 1A

LIST OF CHANGES MADE BY THIS SUPPLEMENT

~~EDC Consolidated Billing – 6th Revised Page No. 92~~

~~Reflects provisions for compliance with the Order at Docket No. P-2012-2283641-
issued on April 4, 2013.~~

5.5 Provision for EGSs Serving Customers Participating in PECO Energy
Company's Customer Assistance Program ("CAP Customers") – 2nd Revised
Page No. 23

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The tariff is revised in accordance with the Commission Order at Docket No. P-2012-
2283641, which specifies the provision for EGS's to service CAP customers.

Issued ~~February 24, 2014~~ April 15, 2013
~~April 15~~ June 4, 2014

Effective

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(C) Denotes Change

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Anna Migliaccio
Exelon
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Philadelphia, PA 19103

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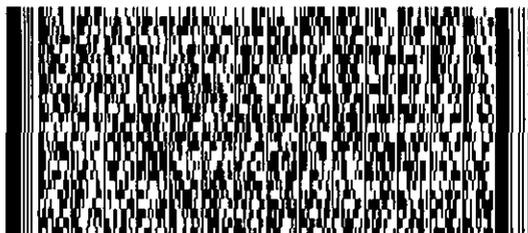
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