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E-File

May 13, 2014

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

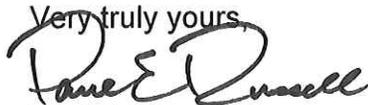
**Re: PPL Electric Utilities Corporation
Supplement No. 152 to Tariff - Electric Pa. P.U.C. No. 201
Docket No.**

Dear Ms. Chiavetta:

Enclosed for electronic filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is Supplement No. 152 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement removes PPL Electric's Storm Damage Expense Rider from the Tariff and reserves these pages for future use consistent with the Commission's April 3, 2014 Order in Docket No. R-2012-2290597.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 13, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed report or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler
Ms. Lori Burger
J. Edward Simms, Esquire
Tanya J. McCloskey, Esquire
Mr. John R. Evans



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: May 13, 2014

EFFECTIVE: May 1, 2014

The application of rate changes proposed in Supplement No. 130 to Tariff Electric – PA. P.U.C. No. 201, originally filed to become effective January 1, 2013, previously suspended by Supplement No. 142 until February 28, 2014 and Supplement No. 148 until April 30, 2014, is hereby filed as “Pages Reserved for Future Use” with an effective date of May 1, 2014 following the April 3, 2014 Order in Docket No. R-2012-2290597. Presently effective rates contained in Tariff Electric – PA. P.U.C. No. 201, and Supplements thereto, will continue in effect until otherwise amended.

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rider Matrix

Page No. 14D

The Rider Matrix was revised to show the applicable Riders in the Tariff.

Storm Damage Expense Rider (SDER)

Page Nos. 19Z.20, 19Z.21, 19Z.22,
19Z.23, 19Z.24, and 19Z.25

The SDER was added to provide recovery of applicable storm damage expenses incurred by the Company that are not otherwise currently recovered through its base rates. Pending receipt of a Final Order in this proceeding, these pages are reserved for future use.

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RIDER MATRIX (C)

Rate Schedule	EEC	USR	NM	MBC	ACR 1	ACR 2	MFC	SMR	CER	DSIC	SDER
RS		X	X	X	X	X	X	X	X	X	X
RTS (R)		X		X	X	X	X	X	X	X	X
GS-1			X	X	X	X	X	X	X	X	X
GS-3	X		X	X	X	X	X	X	X	X	X
LP-4	X		X	X	X	X		X	X	X	X
LP-5	X			X	X	X		X	X	X	X
LPEP	X			X	X	X		X	X	X	X
IS-1 (R)				X	X	X	X	X	X	X	X
BL				X	X	X	X	X	X	X	X
SA				X	X	X	X	X	X	X	X
SM (R)				X	X	X	X	X	X	X	X
SHS				X	X	X	X	X	X	X	X
SE				X	X	X	X	X	X	X	X
TS (R)				X	X	X	X	X	X	X	X
SI-1 (R)				X	X	X	X	X	X	X	X
GH-2 (R)				X	X	X	X	X	X	X	X
Rule 6/6A				X	X	X	X	X	X	X	X

Rider Titles

- EEC = Emergency Energy Conservation Rider
- USR = Universal Service Rider
- NM = Net Metering for Renewable Customer-Generators
- MBC = Metering and Billing Credit Rider
- ACR 1 = Act 129 Compliance Rider – Phase 1
- ACR 2 = Act 129 Compliance Rider – Phase 2
- MFC = Merchant Function Charge Rider
- SMR = Smart Meter Rider
- CER = Competitive Enhancement Rider
- DSIC = Distribution System Improvement Charge
- SDER = Storm Damage Expense Rider

STORM DAMAGE EXPENSE RIDER (SDER)

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