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OCT 31 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

October 31, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

Re: **PPL Electric Utilities Corporation
Preliminary Calculation of Storm Damage Expense Rider**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the preliminary calculation of PPL Electric's Storm Damage Expense Rider for the application period January 1, 2015 through December 31, 2015. This preliminary calculation is being filed 60 days in advance of the effective date pursuant to the Commission's Order entered on April 3, 2014 at Docket R-2012-2290597. This calculation is preliminary and a final rate calculation will be filed by mid December 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 31, 2014, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and timestamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive, flowing style.

Paul E. Russell

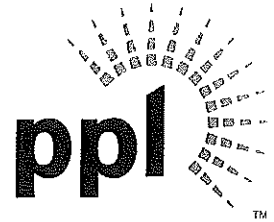
Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans
Certificate of Service

Paul E. Russell
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CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

Via Federal Express

Joseph L. Vullo, Esquire
Burke Vullo Reilly Roberts
1460 Wyoming Avenue
Forty Fort, PA 18704
Commission on Economic Opportunity

Adeolu A. Bakare, Esquire
Pamela C. Polacek, Esquire
McNees Wallace & Nurick LLC
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108-1166
PP&L Industrial Customer Alliance

Todd S. Stewart, Esquire
Hawke McKeon & Sniscak LLP
100 N. 10th Street
PO Box 1778
Harrisburg, PA 17101
Dominion Retail, Inc.
d/b/a Dominion Energy Solutions

Scott J. Rubin, Esquire
Public Utility Consulting
333 Oak Lane
Bloomsburg, PA 17815
*International Brotherhood of Electrical
Workers, Local 1500*

Kenneth L. Mickens, Esquire
The Sustainable Energy Fund of Central Eastern
Pennsylvania
316 Yorkshire Drive
Harrisburg, PA 17111
*Sustainable Energy Fund of
Central Eastern Pennsylvania*

Daniel Clearfield, Esquire
Carl R. Shultz, Esquire
Eckert Seamans Cherin & Mellott, LLC
213 Market Street, 8th Floor
Harrisburg, PA 17101
*Granger Energy of Honey Brook LLC &
Granger Energy of Morgantown LLC*

Deanne M. O'Dell, Esquire
Eckert Seamans Cherin & Mellott, LLC
213 Market Street, 8th Floor
Harrisburg, PA 17101
Direct Energy Services LLC

Eric Joseph Epstein
4100 Hillsdale Road
Harrisburg, PA 17112

Edmund J. Berger, Esquire
Berger Law Firm PC
204 Tall Oak Drive
New Cumberland, PA 17070
Richards Energy Group, Inc.

Via First Class Mail

John Lucas
112 Jessup Avenue
Jessup, PA 18434

William Andrews
40 Gordon Avenue
Carbondale, PA 18407

Helen Schwika
1163 Lakeview Drive
White Haven, PA 18661

Roberta A. Kurrell
591 Little Mt. Road
Sunbury, PA 17801

Dave A. Kenney
577 Shane Drive
Effort, PA 18330

Date: October 31, 2014



Paul E. Russell

PPL Electric Utilities Corporation

**Calculation of
Storm Damage Expense Rider**

For the Application Period January 1, 2015 through December 31, 2015

Docket No.

PPL ELECTRIC UTILITIES CORPORATION
 Storm Damage Expense Rider ("SDER")
 Computation Period: January 1, 2015 through December 31, 2015

Line No.	(A) Residential	(B) Small C&I	(C) Large C&I - Primary	(D) Large C&I - Transmission	(E) Total
1	Total Expenses (Schedule B, Line 7)	\$ 5,122,418	\$ 1,879,516	\$ 19,089	\$ 7,341,861
2	Projected Total 2015 kWh Sales	13,674,615,304	10,560,103,061		24,234,718,365
3	Projected Total 2015 kW Demand		14,166,076	12,763,595	26,929,671
4	1/(1-T) = (1+5.5% Gross Receipts Tax)	1.062699	1.062699	1.062699	
5	SDER = STORM DAMAGE EXPENSE RIDER				
	Rate (\$/kWh) w/o GRT	0.00037	0.00018		
	Rate (\$/kWh) w/ GRT	0.00040	0.00019		
	Rate (\$/kW) w/o GRT			0.023	0.001
	Rate (\$/kW) w/ GRT			0.024	0.002

Note: This is a preliminary filing and as such, Line No. 1 contains only 10 months of data.

PPL ELECTRIC UTILITIES CORPORATION
Storm Damage Expense Rider ("SDER")

Computation Period: January 1, 2015 through December 31, 2015

Line No.	(A) Residential 69.77%	(B) Small C&I 25.60%	(C) Large C&I - Primary 4.37%	(D) Large C&I - Transmission 0.26%	(E) Total 100.00%
1	Cost Allocation				
2	\$ 8,210,074	\$ 3,012,469	\$ 514,233	\$ 30,595	\$ 11,767,341
3	\$ (22,119)	\$ (8,116)	\$ (1,387)	\$ (82)	\$ (31,704)
4	\$ 5,577,354	\$ 2,046,442	\$ 349,334	\$ 20,764	\$ 7,993,914
5	\$ 8,642,891	\$ 3,171,249	\$ 541,342	\$ 32,208	\$ 12,387,690
6	\$ -	\$ -	\$ -	\$ -	\$ -
7	\$ 5,122,418	\$ 1,879,516	\$ 320,838	\$ 19,089	\$ 7,341,861

Line 1 per the Company's most recent approved distribution base rate case at Docket No. R-2012-2290597.

Line 2 from Schedule C through September 2014 (Line 4, Column K) multiplied by the Cost Allocation.

Line 3 from Schedule D through September 2014 (Line 11, Columns D).

Line 4, Column E deferred Hurricane Sandy allowed expenses for 10 months of 36 month amortization.

Line 5 from Schedule C through September 2014 (Line 3, Column K) multiplied by the Cost Allocation. Percentage of \$14.7M (amount recovered through distribution rates) based on sales from December 2013 - September 2014.

PPL ELECTRIC UTILITIES CORPORATION
(OVER/UNDER COLLECTIONS ON STORM DAMAGE EXPENSE RIDER (SDER) BY MONTH
RESIDENTIAL, SMALL COMMERCIAL AND INDUSTRIAL AND LARGE COMMERCIAL AND INDUSTRIAL
Report For The Period December 31, 2013 To September 30, 2014

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
	12/31/2013	1/31/2014	2/28/2014	3/31/2014	4/30/2014	5/31/2014	6/30/2014	7/31/2014	8/31/2014	9/30/2014	Total Dec 2013 to September 2014	
1	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	
2	9.38%	9.61%	9.00%	8.51%	7.89%	7.89%	7.99%	8.57%	8.35%	7.55%		
3	\$ (1,378,860)	\$ (1,412,670)	\$ (1,323,000)	\$ (1,250,970)	\$ (1,130,430)	\$ (1,120,140)	\$ (1,174,530)	\$ (1,258,790)	\$ (1,227,450)	\$ (1,109,850)	\$ (12,387,890)	
4	\$ -	\$ -	\$ 5,093,174	\$ 1,470,060	\$ 473,663	\$ (106,483)	\$ 297,284	\$ 3,840,731	\$ 737,351	\$ 51,533	\$ 11,767,341	
5	\$ (1,378,860)	\$ (1,412,670)	\$ 3,680,174	\$ 219,090	\$ (656,747)	\$ (1,226,625)	\$ (877,236)	\$ 2,580,941	\$ (490,099)	\$ (1,056,317)	\$ (620,349)	
Percentage by Customer Class (1)												
6	69.77%	Residential (Over)/Under Collection	\$ (962,031)	\$ (985,520)	\$ 2,587,657	\$ 152,859	\$ (458,212)	\$ (613,043)	\$ 1,800,723	\$ (341,941)	\$ (738,388)	\$ (432,817)
7	25.60%	Small C&I (Over)/Under Collection	\$ (352,898)	\$ (361,644)	\$ 942,125	\$ 56,087	\$ (168,127)	\$ (224,572)	\$ 660,721	\$ (125,467)	\$ (270,829)	\$ (158,810)
8	4.37%	Large C&I - Primary (Over)/Under Collection	\$ (60,256)	\$ (61,734)	\$ 160,824	\$ 9,574	\$ (28,700)	\$ (38,335)	\$ 112,787	\$ (21,417)	\$ (46,248)	\$ (27,109)
9	0.26%	Large C&I - Transmission (Over)/Under Collection	\$ (3,685)	\$ (3,672)	\$ 9,568	\$ 570	\$ (1,708)	\$ (2,281)	\$ 6,710	\$ (1,274)	\$ (2,752)	\$ (1,613)
10	Total	\$ (1,378,860)	\$ (1,412,670)	\$ 3,680,174	\$ 219,090	\$ (656,747)	\$ (1,226,625)	\$ (877,236)	\$ 2,580,941	\$ (490,099)	\$ (1,056,317)	\$ (620,349)

(1) Per the filed rate case, PA PUC Opinion and Order entered December 28, 2012 at Docket No. R-2012-2290597 and the PUC's Opinion and Order entered April 3, 2014 at Docket No. R-2013-2290597.

(2) Percentage is based on the company's budgeted sales.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
OVER/UNDER COLLECTIONS BY MONTH

Line No.	Month	Interest Rate	Weighting Factor	(A)		(B)		(C)		(D)		(E)		Interest on (Over)/Under Collection	Interest on (Over)/Under Collection	Interest on (Over)/Under Collection
				(Over)/Under Collection Total (1)	Total	Residential	Small Commercial and Industrial	Large Commercial and Industrial - Primary	Large Commercial and Industrial - Transmission							
1	December 2013	5.75%	19/12	\$ (1,378,860)	\$ (125,534)	\$ (82,031)	\$ (87,585)	\$ (352,888)	\$ (32,137)	\$ (5,488)	\$ (60,256)	\$ (3,585)	\$ (3,585)	\$ (3,585)	\$ (3,585)	\$ (3,585)
2	January 2014	5.75%	18/12	\$ (1,412,870)	\$ (121,844)	\$ (885,820)	\$ (85,010)	\$ (351,644)	\$ (31,192)	\$ (5,325)	\$ (61,734)	\$ (3,672)	\$ (3,672)	\$ (3,672)	\$ (3,672)	\$ (3,672)
3	February 2014	6.00%	17/12	\$ 3,690,174	\$ 312,815	\$ 2,597,857	\$ 218,251	\$ 942,125	\$ 80,081	\$ 13,870	\$ 160,824	\$ 9,568	\$ 9,568	\$ 9,568	\$ 9,568	\$ 9,568
4	March 2014	6.25%	16/12	\$ 219,090	\$ 18,258	\$ 152,859	\$ 12,738	\$ 56,087	\$ 4,674	\$ 798	\$ 9,574	\$ 570	\$ 570	\$ 570	\$ 570	\$ 570
5	April 2014	5.75%	15/12	\$ (656,747)	\$ (47,204)	\$ (458,212)	\$ (32,834)	\$ (188,127)	\$ (12,084)	\$ (2,065)	\$ (28,700)	\$ (1,708)	\$ (1,708)	\$ (1,708)	\$ (1,708)	\$ (1,708)
6	May 2014	5.75%	14/12	\$ (1,226,625)	\$ (82,285)	\$ (856,815)	\$ (57,411)	\$ (314,018)	\$ (21,065)	\$ (3,598)	\$ (53,604)	\$ (3,189)	\$ (3,189)	\$ (3,189)	\$ (3,189)	\$ (3,189)
7	June 2014	5.75%	13/12	\$ (877,238)	\$ (54,644)	\$ (612,048)	\$ (38,125)	\$ (224,572)	\$ (13,889)	\$ (2,388)	\$ (38,335)	\$ (2,281)	\$ (2,281)	\$ (2,281)	\$ (2,281)	\$ (2,281)
8	July 2014	5.50%	12/12	\$ 2,580,841	\$ 141,952	\$ 1,800,723	\$ 99,040	\$ 660,721	\$ 36,340	\$ 5,203	\$ 112,787	\$ 6,710	\$ 6,710	\$ 6,710	\$ 6,710	\$ 6,710
9	August 2014	5.50%	11/12	\$ (490,069)	\$ (24,710)	\$ (341,941)	\$ (17,240)	\$ (125,487)	\$ (6,326)	\$ (1,080)	\$ (21,417)	\$ (1,274)	\$ (1,274)	\$ (1,274)	\$ (1,274)	\$ (1,274)
10	September 2014	5.50%	10/12	\$ (1,058,317)	\$ (48,507)	\$ (798,888)	\$ (33,843)	\$ (270,929)	\$ (12,418)	\$ (2,120)	\$ (46,248)	\$ (2,752)	\$ (2,752)	\$ (2,752)	\$ (2,752)	\$ (2,752)
11	Total			\$ (520,349)	\$ (31,704)	\$ (432,817)	\$ (22,119)	\$ (158,810)	\$ (6,116)	\$ (1,387)	\$ (1,613)	\$ (1,613)	\$ (1,613)	\$ (1,613)	\$ (1,613)	\$ (1,613)

(1) From Schedule C, Line 6, 7, 8 and 9 for the respective month.

PPL Electric Utilities Corporation

Appendix for
Storm Damage Expense Rider

2014 Storm Cost Detail

Year to Date 9/30/14

Storm ID	Description	Grand Total Cost	not recoverable		recoverable		not recoverable		recoverable		not recoverable		recoverable		not recoverable		recoverable		
			Total Capital Cost (D)	Total Expense	ST - straight time	Payroll OT - overtime	Other OH	PPL Overheads Foreman OT	Expense (A)	Other Allocated Expenses Transportation (B)	Expense (C)	Remaining Expenses (C)	Expense (A)	Other Allocated Expenses Transportation (B)	Expense (C)	Remaining Expenses (C)	Expense (A)	Other Allocated Expenses Transportation (B)	Expense (C)
489411	PUC Ice Storm 2/5/2014	\$ 12,865,848	\$ 3,504,650	\$ 8,781,198	\$ 1,050,078	\$ 1,278,489	\$ 2,328,567	\$ 1,176,563	\$ 154,532	\$ 1,331,095	\$ 403,655	\$ 110,326	\$ 513,981	\$ 4,607,655	\$ 6,444,231	\$ 2,338,967	\$ 4,607,655	\$ 6,444,231	\$ 2,338,967
489412	PUC Storm 3/31/2014	\$ 1,477,761	\$ 512,019	\$ 965,742	\$ 91,536	\$ 127,013	\$ 218,549	\$ 153,704	\$ 17,585	\$ 168,269	\$ 12,471	\$ 24,055	\$ 36,526	\$ 542,398	\$ 899,447	\$ 266,295	\$ 542,398	\$ 899,447	\$ 266,295
489413	PUC Storm 7/8/2014	\$ 1,516,088	\$ 573,346	\$ 944,742	\$ 24,797	\$ 292,406	\$ 316,203	\$ 135,461	\$ 32,905	\$ 168,366	\$ 15,103	\$ 25,958	\$ 45,061	\$ 414,622	\$ 756,536	\$ 186,216	\$ 414,622	\$ 756,536	\$ 186,216
489414	PUC Storm 7/8/2014	\$ 8,369,637	\$ 3,047,965	\$ 5,281,672	\$ 620,659	\$ 895,946	\$ 1,316,595	\$ 677,891	\$ 73,761	\$ 751,432	\$ 190,219	\$ 98,224	\$ 288,543	\$ 2,905,112	\$ 3,665,128	\$ 1,396,544	\$ 2,905,112	\$ 3,665,128	\$ 1,396,544
Total		\$ 23,957,344	\$ 8,037,980	\$ 15,953,364	\$ 1,786,050	\$ 2,392,854	\$ 4,179,304	\$ 2,141,410	\$ 273,322	\$ 2,415,762	\$ 625,448	\$ 259,853	\$ 884,011	\$ 8,466,687	\$ 11,797,341	\$ 4,186,023	\$ 8,466,687	\$ 11,797,341	\$ 4,186,023

FOOTNOTES:

- (A) Employee expenses include hotels, meals and car mileage.
- (B) Transportation represents vehicle and equipment usage.
- (C) Remaining expenses include contractor expenses.
- (D) Recoverable storm cost total excludes capital, PPL straight-time wages, PPL overheads except Foreman overheads related to crew overtime hours, and transportation costs, which are included in base rates.