



An Exelon Company

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PECO
2301 Market Street, 515
Philadelphia, PA 19103

December 11, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Re: Petition of PECO Energy Company for Temporary Waiver of Regulations Related to the Required Days in a Billing Period – Tariff Compliance Filing in Accordance with Docket No. P-2014-2446292

Dear Secretary Chiavetta:

Pursuant to Commission Order at Docket No. P-2014-2446292, entered on December 4, 2014, PECO Energy Company ("PECO") is filing the following compliance tariffs: Supplement No. 114 to Tariff Electric PA PUC No. 4, Supplement No. 20 to Tariff Electric PA PUC No. 1S and Supplement No. 11 to Natural Gas Supplier Tariff PA PUC No. 1S all bearing an effective date of December 15, 2014. As required by this Order, PECO is making this compliance filing within 10 days of the Order entry.

The following attachments in clean and redlined format are included in support of this filing:

Attachment 1: Revised Electric Service Tariff
Attachment 2: Revised Electric Generation Supplier Coordination Tariff
Attachment 3: Revised Natural Gas Supplier Coordination Tariff

If you have any questions regarding this matter, please call Rich Schlesinger at 215-841-5771.

Sincerely,

Richard G. Webster, Jr. / RAS

cc: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Attachment 1

PECO Energy Company Electric

Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued December 11, 2014 Effective December 15, 2014

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Meter Reading Intervals 3rd Revised Page No. 22 & EGS Switching 2nd Revised Page No. 28

Wording added to allow for rendering of "short period" bills to accommodate accelerated switching in accordance with Docket L-2014-2409383 and the Temporary Waiver Order at P-2014-2446292.

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14.4 POWER FACTOR MEASUREMENT. For customers for whom the Company is providing metering and meter reading or Advanced Meter Services, the Company reserves the right to measure the power factor of the customer's load, either by test or by permanently installed instruments. For customers for whom an AMSP is providing Advanced Meter Services, the Company reserves the right to require such AMSP to measure the power factor of the load of the customer on the same basis the Company measures the power factor of customers for which the Company provides metering and meter reading or Advanced Meter Services.

14.5 REVERSE REGISTRATION. The Company may, by ratchet or other device, control its meters to prevent reverse registration.

14.6 ESTIMATED USAGE. The kilowatt-hours and billing demands to be paid for may be determined by computation instead of by measurement in the case of installations having a fixed load or demand value controlled to operate for a definite number of hours each day.

14.7 METER READING INTERVALS. The Company will read its meters in accordance with Appendix C to the Joint Petition for Full Settlement and at scheduled regular intervals of one month. Monthly customer usage will not be prorated for seasonality. For customers for whom it provides Consolidated EDC Billing or Separate EDC Billing, the Company will render standard bills for the recorded use of service based upon the time interval between meter readings. EGS & EDC charges shall be based on the EDC defined meter reading route schedules. Only those bills which cover a period of service of less than 27 days or more than 34 days will be prorated. The Company will render "short period" bills as needed to ensure a customer can switch their electric service in accordance with the accelerated switching process final omitted rulemaking order that amends 52 Pa. Code, Ch. 57.172 – 57.179. See Dockets No. L-2014-2409383 and P-2014-2446292. (C)

14.8 ESTIMATED USAGE. For customers for whom the Company provides meter reading or Advanced Meter Reading Services, the Company shall estimate the amount of service supplied to premises where access to the meter is not available or if such estimate is necessary, and to installations at remote locations when warranted by the type of installation, regularity of usage, or other circumstances. For customers for whom it provides Consolidated EDC Billing or Separate EDC Billing, the Company will render bills in standard form based on such estimate and so marked, for the customer's acceptance. Meter readings will be secured from time to time and billing will be revised when they disclose that the estimate failed to approximate the actual usage. For residential customers, an actual meter reading will be obtained at least every six months in accordance with Commission regulations.

14.9 CUSTOMER SELECTED ADVANCED METERS. A customer may request either PECO Energy or an AMSP to have an Advanced Meter installed and have Advanced Meter Services provided pursuant to Appendix C of the Joint Petition for Full Settlement and any applicable rules adopted by the Commission. For an advanced meter to be deployed in the PECO Energy service territory, it must be included in the Commission's Advanced Meter Catalog, and indicated as eligible for deployment in the PECO Energy territory.

14.10 PROVISIONS FOR CUSTOMER REQUESTED SMART METERS. Once all necessary infrastructure is complete but not later than October 2012 a customer may request that PECO install a smart meter ahead of the planned schedule for their property however the customer must pay the incremental cost of installing the meter outside of the normal installation schedule. For residential and single phase commercial customers the cost is \$17. In the case of more complex meter arrangements the Company shall provide the estimated cost and the customer shall pay the cost prior to the installation.

15. DEMAND DETERMINATION

15.1 MEASURED DEMANDS. Measured demands may be quantified by recording or indicating instruments showing, unless otherwise specified, the greatest 30-minute rate-of-use of energy, provided that in the case of hoists, elevators, welding machine, electric furnaces, or other installations where the use of electricity is intermittent or subject to violent fluctuation the demand may be fixed by special determination.

15.2 DEMAND DETERMINATION.

- (a) Special Determination. Where charges specified in this Tariff are based upon the customer's demand, it is intended that such demand shall fairly represent the customer's actual demand that the Company must stand ready to serve. In the case of installations where the customer's regular use of service in the ordinary course of the customer's business is such that measurement over a thirty-minute interval does not result in a fair or equitable measure of the customer's demand, then the demand may be estimated from the known character of use and the rating data of the equipment connected, or from special tests. The intent of this provision is that the demand so determined shall fairly represent the demand that the Company must stand ready to serve.

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RULES AND REGULATIONS (continued)

23. EGS SWITCHING

23.1 PECO Energy will accommodate requests by customers to switch EGSs in accordance with this Rule 23, and any applicable Commission Orders.

23.2 To switch to a new EGS, a customer must inform the new EGS. Customers that wish to switch are not required to contact PECO Energy to initiate a switch; PECO Energy will only switch a customer in accordance with Rule 23.

23.3 To enable a new EGS to complete a switch, a customer must provide to the new EGS the customer's PECO Energy account number as it appears on the customer's PECO Energy monthly bill.

23.4 A switch to an EGS will be effective 3 business days after the enrollment request is processed, provided the enrollment request includes valid customer information as required by the controlling provisions of the Supplier Tariff. Upon receiving valid notice to switch an EGS, the Company shall notify the customer's existing EGS that such a request has been made. (C)

23.5 If and when a customer's EGS discontinues its supply in the event of bankruptcy, loss of license, or similar occurrence, or if a Customer is dropped by its EGS for non-payment or other reason then the customer may select a new EGS. The customer will receive its energy supply from PECO Energy until the switch becomes effective.

23.6 Nothing in this Rule 23 shall be interpreted to preclude EGSs from entering into agreements for supply with a term of service of one month. EGSs may enter into agreements for longer.

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SUPPLEMENT NO. 114 TO
ELECTRIC PA. P.U.C. NO. 4

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PECO Energy Company Electric

Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

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**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

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PECO Energy Company

Supplement No. 114 to
Tariff Electric Pa. P.U.C. No. 4
Hundredth and One, Revised Page No. 1
Supersedes Hundredth, Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Meter Reading Intervals 3rd Revised Page No. 22 & EGS Switching 2nd Revised Page No. 28
Wording added to allow for rendering of "short period" bills to accommodate accelerated switching in accordance with
Docket L-2014-2409383 and the Temporary Waiver Order at P-2014-2446292.

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PECO Energy Company

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RULES AND REGULATIONS
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14.9 CUSTOMER SELECTED ADVANCED METERS. A customer may request either PECO Energy or an AMSP to have an Advanced Meter installed and have Advanced Meter Services provided pursuant to Appendix C of the Joint Petition for Full Settlement and any applicable rules adopted by the Commission. For an advanced meter to be deployed in the PECO Energy service territory, it must be included in the Commission's Advanced Meter Catalog, and indicated as eligible for deployment in the PECO Energy territory.

14.10 PROVISIONS FOR CUSTOMER REQUESTED SMART METERS. Once all necessary infrastructure is complete but not later than October 2012 a customer may request that PECO install a smart meter ahead of the planned schedule for their property however the customer must pay the incremental cost of installing the meter outside of the normal installation schedule. For residential and single phase commercial customers the cost is \$17. In the case of more complex meter arrangements the Company shall provide the estimated cost and the customer shall pay the cost prior to the installation.

15. DEMAND DETERMINATION

15.1 MEASURED DEMANDS. Measured demands may be quantified by recording or indicating instruments showing, unless otherwise specified, the greatest 30-minute rate-of-use of energy, provided that in the case of hoists, elevators, welding machine, electric furnaces, or other installations where the use of electricity is intermittent or subject to violent fluctuation the demand may be fixed by special determination.

15.2 DEMAND DETERMINATION.

- (a) Special Determination. Where charges specified in this Tariff are based upon the customer's demand, it is intended that such demand shall fairly represent the customer's actual demand that the Company must stand ready to serve. In the case of installations where the customer's regular use of service in the ordinary course of the customer's business is such that measurement over a thirty-minute interval does not result in a fair or equitable measure of the customer's demand, then the demand may be estimated from the known character of use and the rating data of the equipment connected, or from special tests. The intent of this provision is that the demand so determined shall fairly represent the demand that the Company must stand ready to serve.

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Issued December 11, 2014

Effective December 15, 2014

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Attachment 2

PECO Energy Company

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

Issued: December 11, 2014

Effective: December 15, 2014

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Switching Among EGSs 4th Revised Page No. 21

Revisions made in accordance with Accelerated Switching Order at Docket L-2014-2409383 and the Temporary Waiver Order at P-2014-2446292.

Availability of Competitive Billing Services 2nd Revised Page No. 91

Revisions made in accordance with the Accelerated Switching Order at Docket L-2014-2409383 and the Temporary Waiver Order at P-2014-2446292.

Billing Service Options 7th Revised Page No. 92

Revisions made in accordance with the Customer Friendly Bill Order at Docket M- 2014-2401345.

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(b) The Company will send the Customer a confirmation letter before the end of the next business day after PECO Energy's receipt of valid notification of a Customer switch from the new EGS notifying the Customer of the switch. The selection will be effective 3 business days after the enrollment request is processed. (c)

(c) Once the preceding process is complete, the Company will notify the Customer's prior EGS, via an EDI transaction, of the discontinuance of service to the Customer from that prior EGS.

5.3.2 If an EGS wishes to obtain from the Company confidential Customer-specific information about a Customer with whom it is discussing the possibility of providing Competitive Energy Supply, the Company will not require the EGS to submit a Letter of Authorization and the Company and EGS will comply with the Letter Of Authorization provisions set forth in PECO's Smart Meter Technology Procurement and Installation Plan, Docket No. M-2009-2123944.

5.3.3 If a Customer contacts the Company to request a change of EGS to the Company's tariffed Energy and Capacity Charges for Default PLR Service, the request will be effective 3 business days after the customer's request is processed and the Company as the Provider-of-Last Resort will become the supplier of record for delivery. The Company will send the Customer a confirmation letter before the end of the next business day confirming the customer's choice to return to Default PLR Service. Once the (c)

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Competitive Billing Specifications

Availability of Competitive Billing Services

1. A licensed EGS must provide PECO Energy at least 60 days advanced notice of the billing options it intends to offer to its Customers. An EGS that plans to offer consolidated EGS billing to Customers for whom it does not furnish supply may do so through coordination with, or as a subcontractor for, the EGS providing supply to the Customer. PECO Energy will work with the supplier community, the OCA and the Commission's Bureau of Consumer Services to establish additional standards for unrelated EGS consolidated billing.
2. A Customer may choose to change his/her billing option. The Customer can switch billing options through his/her EGS to the extent that the EGS offers the desired billing option or through PECO Energy to PLR Billing when the Customer wishes to return to PLR service. The change will be effective as of the next scheduled meter read date. (C)
3. An EGS is not required to offer consolidated EGS billing, or Separate EDC/EGS Billing, in order to participate as a supplier in PECO's service territory.

Billing Service Options

Consolidated EOG Billing with Purchase of Receivables (POR)

1. PECO Energy will render a consolidated EDC bill monthly and in accordance with the Public Utility Code and the Commission's regulations (52 Pa. Code §56.1 et seq.)
2. If PECO Energy is providing metering services, PECO Energy will transmit Meter Data (e.g., meter reads, consumption, demand, dates and type of reading) to the EGS. If the EGS is providing advanced metering services, the EGS will transmit Meter Data to PECO.
3. The EGS will calculate its Customers' charges and will send its' Customers' basic charges including date of billing period, consumption, usage, rate and

(C) Denotes Change

resulting calculation ("EGS Charges") to PECO Energy via VAN or Internet protocol.

4. PECO Energy will provide the EGS up to four lines, each 80 characters in length, on its standard bill for messages directly related to the calculation or understanding of the EGS portion of the bill. (C)

5. PECO Energy and EGSs will transmit Meter Data and billing charges to each other in accordance with the attached interim monthly billing schedule (Attachment E - Data Transfer Schedule.) PECO Energy will provide 60 days advance notice to EGSs before any modification takes effect so that parties that disagree with the discontinuance of the Data Transfer Schedule may request the Commission to overrule or modify PECO's decision. PECO and EGSs will transmit data in accordance with existing EDI standards as adopted by the Commission's Electronic Data Exchange Working Group.

6. EGS Charges must be received by PECO Energy in accordance with the Data Transfer Schedule.

7. If EGS Charges are not received by PECO Energy in accordance with the Data Transfer Schedule, PECO Energy will not place the EGS Charges into the next billing cycle. The Customer's bill for the current billing period will state that the EGS Charges for the current billing period are not available. The remittance period for EGS charges will begin when EGS charges actually appear on the bill. Any transactions with EGS charges sent to PECO Energy after the time periods outlined in the Data Transfer Schedule will be rejected and the EGS will need to resubmit data the following month.

8. PECO Energy will collect Customer's payments and will process payments in accordance with the Commission's payment priority set forth in Docket No. M- 00960890F.001 and Rule 17 of PECO's EDC Tariff.

9. PECO Energy will purchase the account receivable of each Consolidated EDC Billing Customer by paying the EGS for the amount owed for all undisputed Customer EGS Charges regardless of whether the Customer has paid PECO. The payment for the account receivable shall be without recourse and without discount, provided, however, that: (1) PECO shall discount the payment for any past due amounts related to an EGS's participation in a retail market enhancement program approved by the Commission at Docket No. P-2012-2283641; and (2) PECO shall discount the payment by an amount not to exceed 0.2% until it has recovered fifty percent of the implementation and ongoing costs of the Standard Offer Program approved by the Commission at Docket No. P-2012-2283641 that have not been otherwise recovered through fees paid by EGSs participating in the program. Upon termination of those programs, the Company shall refund any over recovery of implementation and ongoing costs.

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Supplement No. 20 to
Tariff Electric Pa. P.U.C. No. 1S

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PECO Energy Company

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

Issued: December 11, 2014

Effective: December 15, 2014

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ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

Supplement No. **20** to
 Tariff Electric Pa. P.U.C. No. 1S
Fourteenth Revised Page No. 1A
 PECO Energy Company Superseding **Thirteenth** Revised Page No. 1A

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Switching Among EGSs 4th Revised Page No. 21

Revisions made in accordance with Accelerated Switching Order at Docket L-2014-2409383 and the Temporary Waiver Order at P-2014-2446292.

Availability of Competitive Billing Services 2nd Revised Page No. 91

Revisions made in accordance with the Accelerated Switching Order at Docket L-2014-2409383 and the Temporary Waiver Order at P-2014-2446292.

Billing Service Options 7th Revised Page No. 92

Revisions made in accordance with the Customer Friendly Bill Order at Docket M- 2014-2401345.

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**Supplement No. 20 to
Tariff Electric Pa. P.U.C. No. 1S
Fourth Revised Page No. 21
Superseding Third Revised Page No. 21**

PECO Energy Company

(b) The Company will send the Customer a confirmation letter before the end of the next business day after PECO Energy's receipt of valid notification of a Customer switch from the new EGS notifying the Customer of the switch. The selection will be effective 3 business days after the enrollment request is processed. (C)

(c) Once the preceding process is complete, the Company will notify the Customer's prior EGS, via an EDI transaction, of the discontinuance of service to the Customer from that prior EGS.

5.3.2 If an EGS wishes to obtain from the Company confidential Customer-specific information about a Customer with whom it is discussing the possibility of providing Competitive Energy Supply, the Company will not require the EGS to submit a Letter of Authorization and the Company and EGS will comply with the Letter Of Authorization provisions set forth in PECO's Smart Meter Technology Procurement and Installation Plan, Docket No. M-2009-2123944.

5.3.3 If a Customer contacts the Company to request a change of EGS to the Company's tariffed Energy and Capacity Charges for Default PLR Service, the request will be effective 3 business days after the customer's request is processed and the Company (C) as the Provider-of-Last Resort will become the supplier of record for delivery. The Company will send the Customer a confirmation letter before the end of the next business day confirming the customer's choice to return to Default PLR Service. Once the

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Effective December 15, 2014

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¶
If, during the 5-day waiting period, the Customer elects to withdraw (C)¶
Its new EGS selection, the Company will notify the rejected EGS of the withdraw electronically via an EDI transaction. In the event the Customer withdraws their EGS selection after the 5-day waiting period, the Customer will be required to remain with the selected EGS for a minimum of one billing cycle.¶

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Competitive Billing Specifications

Availability of Competitive Billing Services

1. A licensed EGS must provide PECO Energy at least 60 days advanced notice of the billing options it intends to offer to its Customers. An EGS that plans to offer consolidated EGS billing to Customers for whom it does not furnish supply may do so through coordination with, or as a subcontractor for, the EGS providing supply to the Customer. PECO Energy will work with the supplier community, the OCA and the Commission's Bureau of Consumer Services to establish additional standards for unrelated EGS consolidated billing.
2. A Customer may choose to change his/her billing option. The Customer can switch billing options through his/her EGS to the extent that the EGS offers the desired billing option or through PECO Energy to PLR Billing when the Customer wishes to return to PLR service. The change will be effective as of the next scheduled meter read date. (C)
3. An EGS is not required to offer consolidated EGS billing, or Separate EDC/EGS Billing, in order to participate as a supplier in PECO's service territory.

Billing Service Options

Consolidated EOG Billing with Purchase of Receivables (POR)

1. PECO Energy will render a consolidated EDC bill monthly and in accordance with the Public Utility Code and the Commission's regulations (52 Pa. Code §56.1 et seq.)
2. If PECO Energy is providing metering services, PECO Energy will transmit Meter Data (e.g., meter reads, consumption, demand, dates and type of reading) to the EGS. If the EGS is providing advanced metering services, the EGS will transmit Meter Data to PECO.
3. The EGS will calculate its Customers' charges and will send its' Customers' basic charges including date of billing period, consumption, usage, rate and

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EGS'S DISCONTINUANCE OF CUSTOMERS
Notice of Discontinuance to the Company. An EGS shall provide electronic notice to the Company in a form specified by the Company of all intended discontinuances of service to Customers in a manner consistent with applicable PaPUC rules, said rules to apply to all Customer classes.
Notice to Customers. An EGS shall provide a minimum of 30 days advance notice to any Customer it intends to stop serving of such intended discontinuance in a manner consistent with the PaPUC's rulings in Docket No. 00960890f.0013 and any subsequent applicable PaPUC rulings. The application of this Rule 14.2 will, however, be limited to the classes of Customers (Residential and Small Business) to which the referenced PaPUC rulings will apply. With respect to all other classes of Customers, it will be the EGS's responsibility to provide notice to a Customer of its intention to discontinue service in accordance with the EGS's contractual obligations with the Customer.
<object>Effective Date of Discontinuance. Any discontinuance will be effective 3 business days after the discontinuance request and in accordance with the EGS switching rules in this Tariff and the EDC Tariff.
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Page No. 92

resulting calculation ("EGS Charges") to PECO Energy via VAN or Internet protocol.

4. PECO Energy will provide the EGS up to four lines, each 80 characters in length, on (C) its standard bill for messages directly related to the calculation or understanding of the EGS portion of the bill.

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5. PECO Energy and EGSs will transmit Meter Data and billing charges to each other in accordance with the attached interim monthly billing schedule (Attachment E - Data Transfer Schedule.) PECO Energy will provide 60 days advance notice to EGSs before any modification takes effect so that parties that disagree with the discontinuance of the Data Transfer Schedule may request the Commission to overrule or modify PECO's decision. PECO and EGSs will transmit data in accordance with existing EDI standards as adopted by the Commission's Electronic Data Exchange Working Group.

6. EGS Charges must be received by PECO Energy in accordance with the Data Transfer Schedule.

7. If EGS Charges are not received by PECO Energy in accordance with the Data Transfer Schedule, PECO Energy will not place the EGS Charges into the next billing cycle. The Customer's bill for the current billing period will state that the EGS Charges for the current billing period are not available. The remittance period for EGS charges will begin when EGS charges actually appear on the bill. Any transactions with EGS charges sent to PECO Energy after the time periods outlined in the Data Transfer Schedule will be rejected and the EGS will need to resubmit data the following month.

8. PECO Energy will collect Customer's payments and will process payments in accordance with the Commission's payment priority set forth in Docket No. M- 00960890F.001 and Rule 17 of PECO's EDC Tariff.

9. PECO Energy will purchase the account receivable of each Consolidated EDC Billing Customer by paying the EGS for the amount owed for all undisputed Customer EGS Charges regardless of whether the Customer has paid PECO. The payment for the account receivable shall be without recourse and without discount, provided, however, that: (1) PECO shall discount the payment for any past due amounts related to an EGS's participation in a retail market enhancement program approved by the Commission at Docket No. P-2012-2283641; and (2) PECO shall discount the payment by an amount not to exceed 0.2% until it has recovered fifty percent of the implementation and ongoing costs of the Standard Offer Program approved by the Commission at Docket No. P-2012-2283641 that have not been otherwise recovered through fees paid by EGSs participating in the program. Upon termination of those programs, the Company shall refund any over recovery of implementation and ongoing costs.

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Attachment 3

PECO Energy Company

GAS CHOICE SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

Issued: December 11, 2014

Effective: December 15, 2014

ISSUED BY:
Craig L. Adams, President & CEO
PECO Energy Distribution Company
2301 Market Street
Philadelphia, PA. 19103

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

2nd Revised Page No. 16 and Original Page 16 A

Wording added to allow for rendering of "short period" bills to accommodate switching in accordance with Docket L – 2014-2409383 and the Temporary Waiver Order at P-2014-2446292.

PECO Energy Company

- f. The Company will send a confirmation notice to all Customers who have made a NGS selection by the next business day after receiving the request from the NGS. Included in this notice shall be notification of a five (5) day waiting period in which the Customer may cancel its selection of an NGS. The confirmation notice shall include the Customer's Name, Address, the Company Account Number, selected NGS, selected Billing Option (consolidated bill or separate bill), Service Effective Date and Billing Date. The waiting period shall begin on the day the notice is mailed to the Customer. The Company will notify the Customer's prior NGS, via an EDI transaction, of the intended discontinuance of service to the Customer from that prior NGS.
- g. If after the confirmation in section 6.3.1f has occurred, and an enrollment request is then received from an Electric Generation Supplier (EGS) to start electric service within PECO's "billing window" (the four scheduled meter reading dates allowed for each billing group), the NGS will receive an EDI 814 change notification with a revised start date in order to align the NGS start date with the scheduled start date of the EGS. An EDI 814 change notification is not necessary if the electric enrollment request projects to the scheduled meter read in the billing window. (C)
- h. If the five (5) day waiting period expires, and the Customer has not contacted the Company to dispute the NGS selection, the NGS will become the Customer's NGS of record.
- i. If the Customer elects to rescind its NGS selection, the Company will notify the rejected NGS and the reinstated NGS electronically via the appropriate EDI transactions. In the event the Customer rescinds its NGS selection after the five (5) day waiting period, the Customer will be required to remain with the selected NGS for a minimum of one billing month.

6.3.2 If an NGS requests from the Company Customer usage information (12 individual months of historic usage) that is electronically available for a Customer with whom it is discussing the possibility of providing Competitive Natural Gas Supply, the Company will only provide such information if the NGS provides to the Company a completed copy of the Company's Authorization Form signed by the Customer (letterhead not required), or by the appropriate EDI transaction, indicating that the Customer has authorized the release of Customer usage information to the NGS. If the Customer usage information is not electronically available, it will be provided for a fee of ninety-two dollars (\$92.00).

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6.3.3

- a. If a Customer contacts the Company to request a switch from the Competitive Natural Gas Supply Service of an NGS to the Company's tariffed SLR Sales Service, at least eleven (11) days prior to the Customer's next regularly scheduled Meter Read Date, the request will be effective as of that Meter Read Date and the Company as the Supplier-of-Last Resort will become the supplier of record.

- b. If after the confirmation in section 6.3.1f has occurred, and an enrollment request is then received from an Electric Generation Supplier (EGS) to start electric service within PECO's "billing window" (the four scheduled meter reading dates allowed for each billing group), the NGS will receive an EDI 814 change notification with a revised start date in order to align the NGS start date with the scheduled start date of the EGS. An EDI 814 change notification is not necessary if the electric enrollment request projects to the scheduled meter read in the billing window. (C)

- c. In the event the Customer requests a switch less than eleven (11) days before the Customers next scheduled Meter Read Date, the switch will be effective as of the Meter Read Date following the next scheduled one. The Company will notify the Customer's prior NGS, via an EDI transaction, of the discontinuance of service to the Customer from that prior NGS.

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Supplement No. 11 to
Tariff Gas No. 1S

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PECO Energy Company

GAS CHOICE SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

Issued: December 11, 2014

Effective: December 15, 2014

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ISSUED BY:
Craig L. Adams, President & CEO
PECO Energy Distribution Company
2301 Market Street
Philadelphia, PA. 19103

NOTICE.

Supplement No. 11 To
Tariff Gas PaPUC No. 1S
PECO Energy Company
Eleventh Revised Page No. 1A
Superseding Tenth Revised Page No. 1A

LIST OF CHANGES MADE BY THIS SUPPLEMENT

2nd Revised Page No. 16 and Original Page 16 A
Wording added to allow for rendering of "short period" bills to accommodate switching in accordance with Docket L – 2014-2409383 and the Temporary Waiver Order at P-2014-2446292.

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PECO Energy Company

- f. The Company will send a confirmation notice to all Customers who have made a NGS selection by the next business day after receiving the request from the NGS. Included in this notice shall be notification of a five (5) day waiting period in which the Customer may cancel its selection of an NGS. The confirmation notice shall include the Customer's Name, Address, the Company Account Number, selected NGS, selected Billing Option (consolidated bill or separate bill), Service Effective Date and Billing Date. The waiting period shall begin on the day the notice is mailed to the Customer. The Company will notify the Customer's prior NGS, via an EDI transaction, of the intended discontinuance of service to the Customer from that prior NGS.
- g. ~~If after the confirmation in section 6.3.1f has occurred, and an enrollment request is then received from an Electric Generation Supplier (EGS) to start electric service within PECO's "billing window" (the four scheduled meter reading dates allowed for each billing group), the NGS will receive an EDI 814 change notification with a revised start date in order to align the NGS start date with the scheduled start date of the EGS. An EDI 814 change notification is not necessary if the electric enrollment request projects to the scheduled meter read in the billing window.~~
- h. If the five (5) day waiting period expires, and the Customer has not contacted the Company to dispute the NGS selection, the NGS will become the Customer's NGS of record.
- i. If the Customer elects to rescind its NGS selection, the Company will notify the rejected NGS and the reinstated NGS electronically via the appropriate EDI transactions. In the event the Customer rescinds its NGS selection after the five (5) day waiting period, the Customer will be required to remain with the selected NGS for a minimum of one billing month.

6.3.2 If an NGS requests from the Company Customer usage information (12 individual months of historic usage) that is electronically available for a Customer with whom it is discussing the possibility of providing Competitive Natural Gas Supply, the Company will only provide such information if the NGS provides to the Company a completed copy of the Company's Authorization Form signed by the Customer (letterhead not required), or by the appropriate EDI transaction, indicating that the Customer has authorized the release of Customer usage information to the NGS. If the Customer usage information is not electronically available, it will be provided for a fee of ninety-two dollars (\$92.00).

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PECO Energy Company

- f. The Company will send a confirmation notice to all Customers who have made a NGS selection by the next business day after receiving the request from the NGS. Included in this notice shall be notification of a five (5) day waiting period in which the Customer may cancel its selection of an NGS. The confirmation notice shall include the Customer's Name, Address, the Company Account Number, selected NGS, selected Billing Option (consolidated bill or separate bill), Service Effective Date and Billing Date. The waiting period shall begin on the day the notice is mailed to the Customer. The Company will notify the Customer's prior NGS, via an EDI transaction, of the intended discontinuance of service to the Customer from that prior NGS.
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- h. If the five (5) day waiting period expires and the Customer has not contacted the Company to dispute the NGS selection, the NGS will become the Customer's NGS of record.
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6.3.2 If an NGS requests from the Company Customer usage information (12 individual months of historic usage) that is electronically available for a Customer with whom it is discussing the possibility of providing Competitive Natural Gas Supply, the Company will only provide such information if the NGS provides to the Company a completed copy of the Company's Authorization Form signed by the Customer (letterhead not required), or by the appropriate EDI transaction, indicating that the Customer has authorized the release of Customer usage information to the NGS. If the Customer usage information is not electronically available, it will be provided for a fee of ninety-two dollars (\$92.00).

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